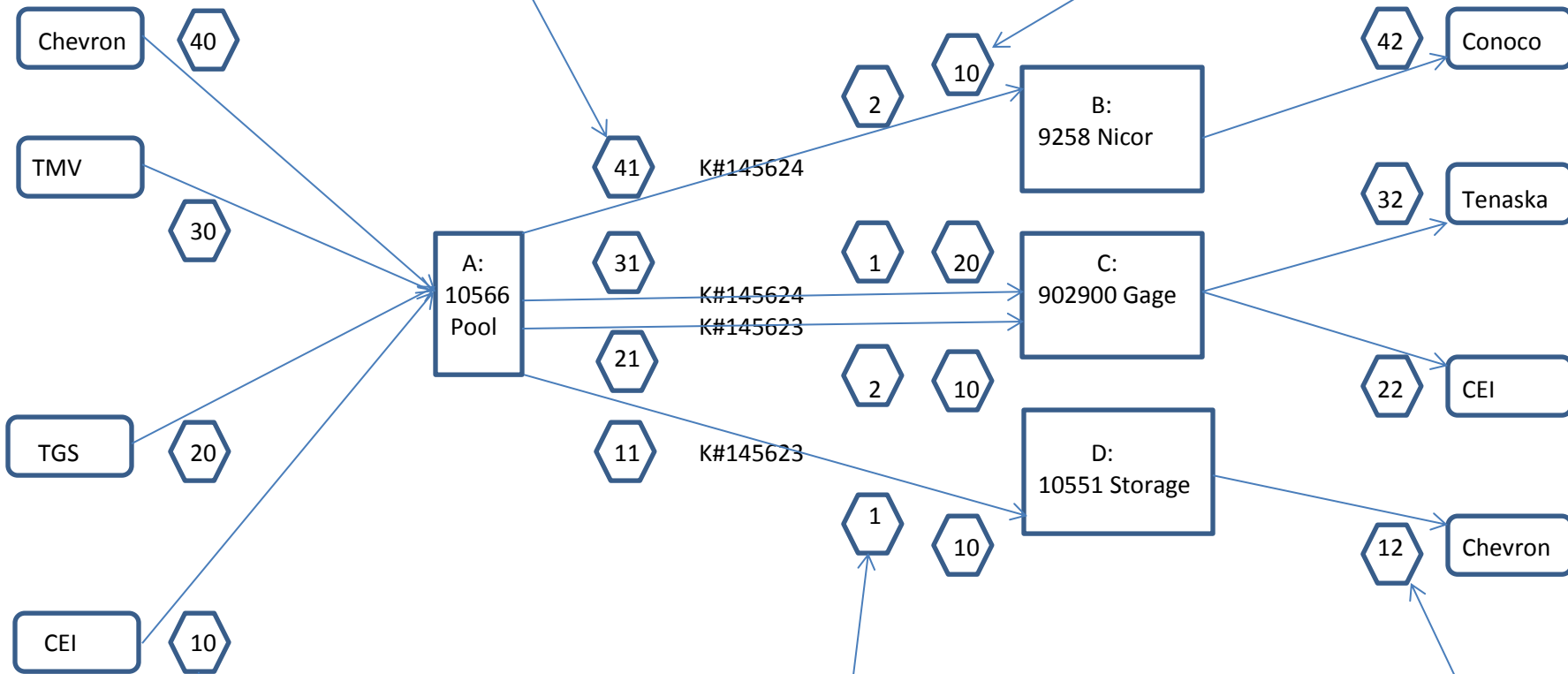


Example of Pathed Non-threaded (DART) – with Ranks

Receipt Rank: (Downstream Transport Line Item at Point A)
Ranking paths across contracts for cuts coming from suppliers to delivery paths across contracts.

Delivery Rank: (Upstream Transport line Item at each Point B, C, D)
Ranking paths across contracts for cuts coming from markets to Receipt paths across contracts.



Upstream Rank:
(Buy Line Items at Point A)
Ranking suppliers for cuts coming from delivery points

Contract Path Rank:
Ranking which path within a contract for cuts arising from pipeline scheduling (within a priority of service)

Downstream Rank:
(Sell Line Items at Points B, C and D)
Ranking markets for cuts coming from receipt points

Pipeline: 1 - NATURAL GAS PIPELINE CO.

Batch Detail

TSP Prop: 1 TSP Name: NATURAL GAS PIPELINE CO. TSP: 6931794

Svc Req Prop: 61000 Svc Req Name: TRNG-CHERRY NATURAL GAS Svc Req: 6100000

Report Date/Time: 7/13/2015 3:00:35 PM Beg Date : 7/31/2015 9:00AM End Date : 7/31/2015 9:00AM

Batch Id : 1035054440 Cycle: TIMELY Status : Draft

Ranking Show Zeros

Expand All

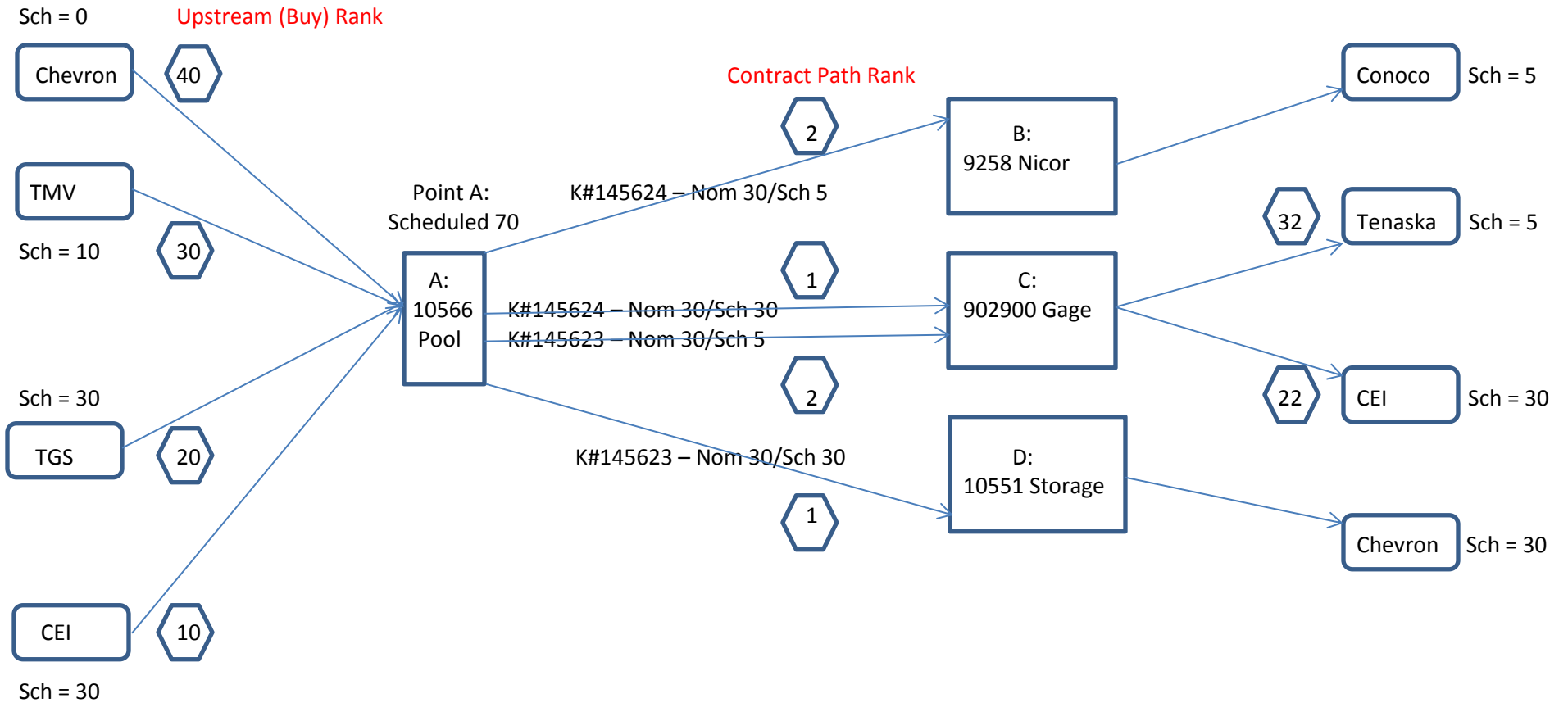
Svc Req K	Svc Type	Change Ind (Y/N)	MDQ	Nominated	Overrun
145623-ITSNGL	ITS	Y	500000	59	

TT	TT Description	Rec Lo Prop	Rec Loc Nam	Rec Loc	Dn Rank/R Rank	Rec Zone	Del Lo Prop	Del Loc Name	Del Loc	Up Rank/Del Rank	Del Zone	Rec Dth	Fuel %	Fuel Dth	Del Dth	Pkg ID	Path Rank
01	Transport (Cur	10566	POOLING PT - A	184320	11	AMAR	10551	STORAGE - AMARILL	184320	10	AMAR	30	0	0	30		1
01	Transport (Cur	10566	POOLING PT - A	184320	21	AMAR	902900	TPC/NGPL GAGE	13600	10	AMAR	30	0.0175	1	29		2
TOTAL												60		1	59		

Svc Req K	Svc Type	Change Ind (Y/N)	MDQ	Nominated	Overrun
145624-FTSNGL	FTS	Y	250000	58	

TT	TT Description	Rec Lo Prop	Rec Loc Nam	Rec Loc	Dn Rank/R Rank	Rec Zone	Del Lo Prop	Del Loc Name	Del Loc	Up Rank/Del Rank	Del Zone	Rec Dth	Fuel %	Fuel Dth	Del Dth	Pkg ID	Path Rank
01	Transport (Cur	10566	POOLING PT - A	184320	41	AMAR	9258	NICORGAS/NGPL CD	41247	10	AIL	30	0.0175	1	29		2
01	Transport (Cur	10566	POOLING PT - A	184320	31	AMAR	902900	TPC/NGPL GAGE	13600	20	AMAR	30	0.0175	1	29		1
TOTAL												60		2	58		

Example of Segment Scheduling



ASSUMPTIONS:

- Segment Cut: Prorated SOP
- Both Contracts Considered SOP
- Total Nominated: 120
- All Up/Down Parties Nom = 30
- Total Scheduled: 70