

November 29, 2021

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Annual FL&U Filing and  
Annual Operational Purchase and Sales Report;  
Mojave Pipeline Company, L.L.C.;  
Docket No. RP22-

Commissioners:

Mojave Pipeline Company, L.L.C. ("Mojave") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission"), Version 20.0.0 of Part II: Statement of Rates of Third Revised Volume No. 1 of its FERC Gas Tariff ("Tariff").

Pursuant to the procedures set forth in Section 13 of the General Terms and Conditions ("GT&C") of Mojave's Tariff, the tariff record is submitted to reflect adjusted fuel and lost and unaccounted-for gas ("FL&U") reimbursement percentages to become effective January 1, 2022. Mojave also submits its Annual Operational Purchase and Sales Report providing information related to incidental purchases and sales of natural gas for operational reasons. As explained later, Mojave requests a limited, one-time waiver of Section 13 of the GT&C to apply deferred over-collected quantities of lost and unaccounted-for ("L&U") gas from prior periods to the calculation of the Fuel Volumetric True-up Reimbursement Percentage.

### **Reason for Filing**

Section 13 of the GT&C of Mojave's Tariff states that the FL&U Reimbursement Percentages shall be computed annually using the procedures described in that section. As such, Mojave files with the Commission no later than November 30 of each year for recomputed percentages to become effective January 1 of each calendar year. The FL&U reimbursement percentages reflect any volumetric over/under-recovery from the previous period.

In addition, Section 13.3(c) of the GT&C of Mojave's Tariff requires in its annual FL&U filing the inclusion of information related to the source (e.g., purchase) and disposition (e.g., sales) of operational gas for fuel and L&U, including gas required for gas balancing. This information is attached as Appendix D.

## **Description of Filing**

This filing is submitted, pursuant to Subpart C of Part 154 of the Commission's regulations<sup>1</sup> and Mojave's Tariff to revise its FL&U percentages described below.

## **FL&U Percentage Update**

### **Fuel**

The Fuel Reimbursement Percentage comprises the Current Fuel Reimbursement Period Percentage and the Fuel Volumetric True-Up Reimbursement Percentage. As required by Section 13.3(a)(i) of the GT&C of Mojave's Tariff, Mojave uses the 12-month data collection period ending the previous September 30. Therefore, the instant filing reflects information from October 1, 2020 through September 30, 2021 to establish the Current Fuel Reimbursement Period Percentage utilizing actual fuel use and actual throughput during the period. Based on this data, the proposed Current Fuel Reimbursement Period Percentage will decrease from 0.46% to 0.43%.

Mojave uses the same data collection period utilized for the calculation of the Current Fuel Reimbursement Period Percentage to compare actual fuel used to fuel reimbursed to determine the Fuel Volumetric True-up Reimbursement Percentage. Based on this comparison, any under or over-collection is intended to be reimbursed to Mojave or returned to Mojave's customers through this mechanism. For the period of October 1, 2020 through September 30, 2021, Mojave over-collected 48,831 Dth. Additionally, Mojave over-collected 1,355 Dth related to prior period volumetric true-up quantities. In total, Mojave over-collected 50,186 Dth of fuel gas during the data collection period to be returned to its customers. As explained below, Mojave is requesting a limited, one-time waiver of Section 13 of the GT&C of its Tariff to apply 169,378 Dth of over-collected L&U to the calculation of the Fuel Volumetric True-up Reimbursement Percentage. Once these over-collected volumes are applied, the Fuel Volumetric True-up Reimbursement Percentage is proposed to be negative 0.14%. Accordingly, the Total Fuel Reimbursement Percentage (including Current Fuel Reimbursement and Volumetric True-up) is proposed to decrease from 0.46% to 0.29%.

### **L&U**

The L&U Reimbursement Percentage comprises the Current L&U Reimbursement Period Percentage and the L&U Volumetric True-Up Reimbursement Percentage. Similar to the calculation for the Fuel Reimbursement Percentage, Mojave is using in this filing the L&U experienced during the 12-month data collection period of October 1 through September 30. Based on the actual L&U experience from the data collection period, the

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<sup>1</sup> See 18 C.F.R. §§ 154.201 - 154.210 (2020).

Current L&U Reimbursement Period Percentage is proposed to be 0.01%, which is a decrease from its existing Current L&U Reimbursement Period Percentage of 0.12%.

Since 2019, Mojave began experiencing decreased L&U quantities and even gains of L&U in several months of the data collection periods ending in September 2019 and September 2020.<sup>2</sup> During the twelve-month data collection period in this filing, Mojave experienced a significantly lower amount of total L&U than even the two prior 12-month data collection period, including gains between December 2020 through May 2021.<sup>3</sup> As a result, Mojave has accumulated a significant volume of over-collected L&U during the data collection period ending September 2021. It is unlikely that, given the trends, this over-collection will be offset by actual L&U experienced during the period these rates will be in effect. Mojave believes, therefore, the better course, under the totality of the circumstances, is to apply the amount of over-collected L&U (21,635 Dth) to derive a 0.00% Total L&U Reimbursement Percentage and apply the remaining over-collected L&U amount (169,378 Dth) in the calculation of the total Fuel Reimbursement Percentage which will remain positive.

Mojave's Tariff, however, does not specifically allow the application of over-collected L&U quantities to the Fuel Reimbursement Percentage calculation as proposed. Therefore, Mojave requests a limited, one-time waiver of Section 13 of the GT&C of its Tariff to apply 169,378 Dth of over-collected L&U to the calculation of the Fuel Volumetric True-up Reimbursement Percentage. Significantly, this waiver is prospective in nature because it requests a waiver to provide for the appropriate means of returning over-collected L&U amounts in reimbursement percentages with a requested effective date of January 1, 2021. In evaluating waiver requests of natural gas tariff provisions, the Commission applies a "four-factor test" considering whether (1) the applicant acted in good faith; (2) the waiver is of limited scope; (3) the waiver addresses a concrete problem; and (4) the waiver does not have undesirable consequences, such as harming third parties.<sup>4</sup> Mojave is acting in good faith to return the over-collected L&U quantity to its shippers under the circumstances in a more timely manner. The waiver would apply to this filing only and addresses the specific issue of the current over-collected L&U amounts and returning it in an efficient manner. Finally, the waiver does not create any undesirable consequences. Accordingly, because all of the criteria have been met, a waiver is warranted under these factors.

During the data collection period, Mojave over-collected L&U quantities of 209,784 Dth. Mojave also had a remaining under-collection from prior filings of 18,771 Dth. The

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<sup>2</sup> See "Annual FL&U Filing and Annual Operational Purchase and Sales Report," Appendix A, Schedule 2, line no. 1 & Appendix B, Schedule 1, lines 14-25, filed in Docket No. RP20-883-000 on Nov. 27, 2019; "Annual FL&U Filing and Annual Operational Purchase and Sales Report," Appendix A, Schedule 2, line no. 1 & Appendix B, Schedule 1, lines 14-25, filed in Docket No. RP21-256-000 on Nov. 25, 2020.

<sup>3</sup> See Appendix B, Schedule 1, line 26 (21,635 Dth compared to 150,550 Dth and 79,935 Dth in the two prior data collection periods).

<sup>4</sup> See, e.g., *Ruby Pipeline, L.L.C.*, 173 FERC ¶ 61,190 at P 5 (2020).

sum of the two results in a net over-collection of L&U of 191,013 Dth. As discussed above, Mojave is proposing to apply 169,378 Dth of this over-collection to the Fuel Volumetric True-up Reimbursement Percentage. After applying the 169,378 Dth to the Fuel Volumetric True-up Reimbursement Percentage, the total L&U remaining to be true-up is an over-collection of 21,635 Dth resulting in an L&U Volumetric True-up Reimbursement Percentage of negative 0.01%. Accordingly, the Total L&U Reimbursement Percentage (including Current L&U Reimbursement Period and L&U Volumetric True-up Percentages) is proposed to remain at 0.00%.

Part II "Statement of Rates" is submitted to revise the reimbursement percentages for fuel and L&U calculated pursuant to Section 13 of the GT&C of Mojave's Tariff, including the requested waiver. As described above, the revised fuel and L&U percentages reflect a decrease in the total retention percentage applicable to fuel from 0.46% to 0.29%, and no change to the total L&U retention percentage of 0.00%.

### **Operational Purchases and Sales Report**

Mojave is including in this filing its Operational Purchase and Sales report for the 12-month period of October 2020 through September 2021. The time period covered by this Operational Purchase and Sales Report corresponds to the data collection period utilized for the Fuel and L&U Reimbursement Percentage calculations. Mojave did not have any operational purchases or sales during the relevant period, however, Appendix D, Schedules 1 through 7, is attached for purposes of completeness.

### **Section 154.204 Discussion**

Pursuant to 18 C.F.R. § 154.204 (2020), Mojave states the following:

- (a) Mojave does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) Mojave is not aware of any other filings pending before the Commission that may significantly affect this filing.

### **Procedural Matters**

In accordance with the applicable provisions of Part 154 of the Commission's regulations,<sup>5</sup> Mojave is submitting an eTariff Filing XML package, which includes the following:

- a) a transmittal letter;

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<sup>5</sup> See 18 C.F.R. §§ 154.101 – 154.603 (2020).

- b) workpapers under Appendices A-C in PDF format;
- c) Appendix D, Schedules 1-7, detailing the Operational Purchase and Sales activity in PDF format and;
- d) clean and marked versions of the tariff records in PDF format.

Mojave respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective January 1, 2022, which is not less than 30 days nor more than 60 days from the date of this filing. With respect to any tariff provisions the Commission allows to go into effect without change, Mojave hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period. In addition, Mojave respectfully requests the Commission waive Section 13 of its GT&C to permit the one-time application of 169,378 Dth of over-collected L&U volumes to the calculation of the Fuel Volumetric True-up Reimbursement Percentage as discussed herein and grant any other necessary waivers in order for the proposed percentages and operational purchases and sales report to be accepted.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2020)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

MOJAVE PIPELINE COMPANY, L.L.C.  
By: Mojave Pipeline Operating Company

By:                     /s/                      
M. Catherine Rezendes  
Director, Rates Department

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Mojave's pipeline system and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 29th day of November 2021.

/s/

M. Catherine Rezendes

Post Office Box 1087  
Colorado Springs, CO 80944  
(719) 520-4743

**Mojave Pipeline Company, L.L.C.**

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**Mojave Pipeline Company, L.L.C.**

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**Appendix A**

**Fuel and L&U Reimbursement Percentages**



**Mojave Pipeline Company, L.L.C.**  
**Fuel Reimbursement Percentage Calculation**  
(Quantities in Dth unless otherwise noted)

Line No	Description (a)	Mainline System (b)
	<b>Fuel</b>	
1	Fuel Gas 1/	654,925
2	Current Period Fuel Reimbursed 2/	703,756
3	Fuel Reimbursement Deficiency/(Gain) [line 1 - line 2]	(48,831)
4	Fuel True-up Quantity Sought in RP21-256 Deficiency/(Gain) 3/	(3,108)
5	Remaining Portion of Fuel True-up Quantity Sought in RP20-283 Deficiency/(Gain) 4/	1,754
6	Total Fuel Deficiency/(Gain) Sought For True-up October 2019 - September 2020 [Line 4 + Line 5]	(1,355)
7	Prior Period Volumetric True-up Reimbursement 5/	-
8	Total Fuel True-up Deficiency/(Gain) [line 6 - line 7]	(1,355)
9	Net Fuel True-up Deficiency/(Gain) [lines 3 + 8]	(50,186)
10	Over-collection of L&U applied to the Fuel Volumetric True-up Reimbursement Percentage 6/	(169,378)
11	Total to be trued-up [line 9 + line 10]	(219,563)
12	System Throughput - Fuel 7/	152,164,325
13	Current Fuel Reimbursement Period Percentage [line 1/ line 12] 8/	0.43%
14	Fuel Volumetric True-up Reimbursement Percentage [line 11/line 12] 8/	-0.14%
15	Total Fuel Reimbursement Percentage [line 13 + line 14]	0.29%

1/ See Appendix B, Schedule 1, page 1, column (b), line 13.

2/ See Appendix B, Schedule 2, Page 1, column (b), line 13.

3/ See Mojave's Computation of Fuel and L&U Charge filing in Docket No. RP21-256-000, Appendix A, Schedule 1, line 9, column (b). An over-collected balance of 4,144 Dth was to be returned to shippers through the true-up percentage. Since only 9 months of the 12-month true-up period has passed as of September 2021, 9/12th of this under-collected balance is included here. The remaining 3/12th is anticipated to be trued-up during October 2021 through December 2021.

4/ See Mojave's Computation of Fuel and L&U Charge filing in Docket No. RP20-283-000, Appendix A, Schedule 1, line 9, column (b). An under-collected balance of 7,014 Dth was sought for true-up during the period January 2020 through December 2020 and Mojave reflected 9/12ths of that amount in RP21-256-000. This filing reflects the remaining fuel true-up quantities.

5/ See Appendix B, Schedule 2, Page 1, column (c), line 13.

6/ See Appendix A, Schedule 1, Page 2, column (b), line 10.

7/ See Appendix C, Schedule 1, Page 1, column (o), line 12.

8/ Terms used in this Appendix are the terms used in GTC Section 13, not on the Statement of Rates.

**Mojave Pipeline Company, L.L.C.**  
**L&U Reimbursement Percentage Calculation**  
(Quantities in Dth unless otherwise noted)

Line No	Description (a)	Mainline (b)
<b>L&amp;U</b>		
1	L&U Current Period Projection 1/	21,635
2	Actual L&U Experienced 2/	21,635
3	Current Period L&U Reimbursed 3/	231,419
4	L&U Reimbursement Deficiency/(Gain) [line 2 - line 3]	(209,784)
5	L&U True-up Quantity Sought in RP21-256 Deficiency/(Gain) 4/	(133,984)
6	Remaining Portion of L&U True-up Quantity Sought in RP20-283 Deficiency/(Gain) 5/	(65,764)
7	Total L&U Deficiency/(Gain) Sought For True-up October 2019 - September 2020 [Line 5 + Line 6]	(199,748)
8	Prior Period Volumetric True-up Reimbursement 6/	(218,519)
9	Total L&U True-up Deficiency/(Gain) [line 7 - line 8]	18,771
10	Over-collection of L&U to be netted against Fuel 7/	169,378
11	Total to be trued-up [line 4 + line 9 + line 10]	(21,635)
12	System Throughput - L&U 8/	164,529,512
13	Current L&U Reimbursement Period Percentage [line 1 / line 12] /9	0.01%
14	L&U Volumetric True-Up Reimbursement Percentage [line 11/ line 12] /9	-0.01%
15	Total L&U Reimbursement Percentage [lines 13 + 14]	0.00%

Notes:

- 1/ See Appendix B, Schedule 1, page 1, column (b), line 26.
- 2/ See Appendix B, Schedule 1, Page 1, column (b), line 26.
- 3/ See Appendix B, Schedule 2, Page 1, column (b), line 26.
- 4/ See Mojave's Computation of Fuel and L&U Charge filing in Docket No. RP21-256-000, Appendix A, Schedule 2, line 9, column (b). An over-collection balance of 178,645 Dth was sought for true-up for the period from January 2020 through December 2020. Since only nine months have passed, Mojave is reflecting 9/12 of the balance in this filing. The remaining 3 months is anticipated to be trued-up in the next filing.
- 5/ See Mojave's Computation of Fuel and L&U Charge filing in Docket No. RP20-283-000, Appendix A, Schedule 2, line 9, column (b). An over-collection balance of 263,056 Dth was to be returned to shippers from January 2020 through December 2020. Nine months of the true-up was reflected in Docket No. RP21-256-000 and the remaining three months is reflected here.
- 6/ See Appendix B, Schedule 2, Page 1, column (c), line 26.
- 7/ Mojave is proposing to apply 169,378 Dth of over-collected L&U volumes to the Fuel Volumetric True-up Reimbursement Percentage. This application reduces the Total Fuel Reimbursement Rate by 0.11% which benefits all shippers on the Mojave system.
- 8/ See Appendix C, Schedule 1, Page 1, column (o), line 6.
- 9/ Terms used in this Appendix are the terms used in GTC Section 13, not on the Statement of Rates.

**Mojave Pipeline Company, L.L.C.**

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**Appendix B**

**Actual and Reimbursed Fuel and L&U**

**Mojave Pipeline Company, L.L.C.**  
**Experienced Transportation Fuel Gas and L&U**  
(Quantities in Dth)

<b>Line No</b>	<b>Month</b>	<b>Fuel &amp; Other System Usage 1/</b>
	(a)	(b)
1	October-20	59,411
2	November-20	61,883
3	December-20	56,035
4	January-21	62,156
5	February-21	35,927
6	March-21	49,688
7	April-21	58,517
8	May-21	60,529
9	June-21	54,681
10	July-21	59,028
11	August-21	50,541
12	September-21	46,529
13	<b>Total</b>	<b>654,925</b>
	<b>Month</b>	<b>Actual L&amp;U</b>
14	October-20	16,479
15	November-20	14,864
16	December-20	(4,255)
17	January-21	(3,970)
18	February-21	(12,538)
19	March-21	(14,679)
20	April-21	(2,246)
21	May-21	(37,439)
22	June-21	6,360
23	July-21	26,620
24	August-21	20,347
25	September-21	12,092
26	<b>Total</b>	<b>21,635</b>

Notes:

1/ FERC Accounts 810 and 812, excluding quantities capitalized.

**Mojave Pipeline Company, L.L.C.**  
**Reimbursed Transportation Fuel Gas and L&U**  
(Quantities in Dth)

<b>Fuel and Other Gas Reimbursement</b>				
<b>Line No</b>	<b>Month</b>	<b>Collection Period</b>	<b>Volumetric True-up</b>	<b>Total Fuel Reimbursement</b>
	(a)	(b)	(c)	(d)
1	October-20	64,550	-	64,550
2	November-20	64,071	-	64,071
3	December-20	60,867	-	60,867
4	January-21	63,271	-	63,271
5	February-21	44,456	-	44,456
6	March-21	56,425	-	56,425
7	April-21	59,414	-	59,414
8	May-21	61,626	-	61,626
9	June-21	57,946	-	57,946
10	July-21	54,135	-	54,135
11	August-21	57,911	-	57,911
12	September-21	59,084	-	59,084
13	<b>Total</b>	<b>703,756</b>	<b>-</b>	<b>703,756</b>

<b>L&amp;U Reimbursement</b>				
	<b>Month</b>	<b>Collection Period</b>	<b>Volumetric True-up</b>	<b>Total L&amp;U Reimbursement</b>
14	October-20	28,383	(24,088)	4,295
15	November-20	27,815	(23,577)	4,238
16	December-20	28,879	(24,512)	4,367
17	January-21	17,219	(17,219)	-
18	February-21	13,634	(13,634)	-
19	March-21	15,023	(15,023)	-
20	April-21	15,859	(15,859)	-
21	May-21	16,522	(16,522)	-
22	June-21	16,885	(16,885)	-
23	July-21	16,377	(16,377)	-
24	August-21	17,259	(17,259)	-
25	September-21	17,564	(17,564)	-
26	<b>Total</b>	<b>231,419</b>	<b>(218,519)</b>	<b>12,900</b>

**Mojave Pipeline Company, L.L.C.**

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**Appendix C**

**Throughput**

**Mojave Pipeline Company, L.L.C.  
System Receipts by Contract**

Line No.	Service Requester	Contract Number	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
	<b>Quantities Subject to L&amp;U 1/</b>														
1	CRC MARKETING, INC.	42KV-FT1MPC	153,665	149,912	154,668	155,161	125,092	155,046	147,966	154,985	150,438	155,396	154,053	145,327	1,801,709
2	EL PASO NATURAL GAS COMPANY, L.L.C.	42DM-FT1MPC	13,418,418	13,538,174	14,116,362	14,200,129	11,230,377	12,364,000	13,076,513	13,552,694	13,559,044	13,432,854	14,175,120	14,274,327	160,938,012
3	MIECO LLC	42LD-IT1MPC									365,626	29,006		6,195	400,827
4	SPOTLIGHT ENERGY, LLC	612932-IT1MPC	625,667	221,372	177,826	5,449	9,727	4,211	-	61,363		8,959	64,768	133,655	1,312,997
5	TENASKA MARKETING VENTURES	42GA-IT1MPC								909				75,058	75,967
6	<b>Total Quantities Subject to L&amp;U</b>		14,197,750	13,909,458	14,448,856	14,360,739	11,365,196	12,523,257	13,224,479	13,769,951	14,075,108	13,626,215	14,393,941	14,634,562	164,529,512
	<b>Quantities Subject to Fuel 2/</b>														
7	CRC MARKETING, INC.	42KV-FT1MPC		2,513	40,200	35,161	20,092	10,046	19,088	-	95,438	86,442	40,184	15,069	364,233
8	EL PASO NATURAL GAS COMPANY, L.L.C.	42DM-FT1MPC	13,116,889	13,416,798	12,738,177	13,719,568	9,636,821	12,258,388	12,898,281	13,338,011	12,137,410	11,646,285	12,486,760	12,616,913	150,010,301
9	MIECO LLC	42LD-IT1MPC									365,626	29,006		6,195	400,827
10	SPOTLIGHT ENERGY, LLC	612932-IT1MPC	625,667	221,372	177,826	5,449	9,727	4,211		61,363		8,959	64,768	133,655	1,312,997
11	TENASKA MARKETING VENTURES	42GA-IT1MPC								909				75,058	75,967
12	<b>Total Quantities Subject to Fuel</b>		13,742,556	13,640,683	12,956,203	13,760,178	9,666,640	12,272,645	12,917,369	13,400,283	12,598,474	11,770,692	12,591,712	12,846,890	152,164,325

## Notes:

1/ L&amp;U retention is charged on all transportation transactions.

2/ Fuel is not retained on gas transportation flowing east to Topock, or on gas transported from Daggett to Cadiz. Please refer to Mojave's FERC Gas Tariff, Section 13.2 of the General Terms and Conditions.

**Mojave Pipeline Company, L.L.C.**

**Docket No. RP22-\_\_\_\_-000**

**Appendix D**

**Operational Purchase and Sales Report**



**Mojave Pipeline Company, L.L.C.**  
**Operational Purchases and Sales Report - Source and Disposition Summary**

<b>Line No.</b>	<b>Particulars</b>	<b>Source</b>	<b>Quantity Dth</b>	<b>Amount Received</b>
	(a)	(b)	(c)	(d)
	<b>Operational Purchases and other Source (Debit) Activity:</b>			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	-	\$ -
2	Operational Purchases	Schedule No. 2	-	\$ -
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	-	\$ -
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	(31,653)	\$ (574,626)
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	(6,831)	\$ (31,949)
7	<b>Total Source (Debit) Activity</b>		<b>(38,484)</b>	<b>\$ (606,575)</b>
	<b>Operational Sales and other Disposition (Credit) Activity:</b>			
8	Imbalance Cashouts	Schedule No. 3	-	\$ -
9	Operational Sales	Schedule No. 3	-	\$ -
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	38,484	\$ 606,143
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	-	\$ -
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
13	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
14	<b>Total Disposition Activity</b>		<b>38,484</b>	<b>606,143</b>
15	<b>Net System Fuel, L&amp;U, Line Pack, and Other Balance Variance</b>		<b>-</b>	<b>\$ (432)</b>

**Mojave Pipeline Company, L.L.C.**  
**Operational Purchases and other Debit Activity**

Line No.	Month	Imbalance Cash Outs			Operational Purchases <sup>1</sup>			Total	
		Dth (a)	Amount Paid (b)	Cash Out Price (c)	Dth (d)	Average Purchase Price (e)	Amount Paid (f)	Dth (g)	Amount Paid (h)
1	October 2020	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	November	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	December	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
4	January 2021	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
5	February	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
6	March	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
7	April	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
8	May	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
9	June	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
10	July	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
11	August	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
12	September	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
13	<b>Total</b>	<b>0</b>	<b>\$ -</b>	<b>\$ -</b>	<b>0</b>	<b>\$ -</b>	<b>\$ -</b>	<b>0</b>	<b>\$ -</b>

Notes:

1) Schedule 4 details MPC's Operational Purchases

**Mojave Pipeline Company, L.L.C.**  
**Operational Sales and other Credit Activity**

Line No.	Month	Imbalance Cash Outs			Operational Sales <sup>1</sup>			Total	
		Dth (a)	Amount Received (b)	Cash Out Price (c)	Dth (d)	Average Sale Price (e)	Amount Received (f)	Dth (g)	Amount Received (h)
1	October 2020	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	November	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	December	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
4	January 2021	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
5	February	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
6	March	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
7	April	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
8	May	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
9	June	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
10	July	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
11	August	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
12	September	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
13	<b>Total</b>	<b>0</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>0</b>	<b>\$ -</b>

Notes:

1) Schedule 4(a) details MPC's Operational Sales

**Mojave Pipeline Company, L.L.C.**  
**Operational Purchases Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	<b>October 2020</b>						
2	No Operational Purchases	October		2020	-	\$	-
3		<b>October</b>		<b>2020</b>	-	<b>\$</b>	-
4	<b>October 2020 Total</b>				-	<b>\$</b>	-
5	<b>November 2020</b>						
6	No Operational Purchases	November		2020	-	\$	-
7		<b>November</b>		<b>2020</b>	-	<b>\$</b>	-
8	<b>November 2020 Total</b>				-	<b>\$</b>	-
9	<b>December 2020</b>						
10	No Operational Purchases	December		2020	-	\$	-
11		<b>December</b>		<b>2020</b>	-	<b>\$</b>	-
12	<b>December 2020 Total</b>				-	<b>\$</b>	-
13	<b>January 2021</b>						
14	No Operational Purchases	January		2021	-	\$	-
15		<b>January</b>		<b>2021</b>	-	<b>\$</b>	-
16	<b>January 2021 Total</b>				-	<b>\$</b>	-
17	<b>February 2021</b>						
18	No Operational Purchases	February		2021	-	\$	-
19		<b>February</b>		<b>2021</b>	-	<b>\$</b>	-
20	<b>February 2021 Total</b>				-	<b>\$</b>	-
21	<b>March 2021</b>						
22	No Operational Purchases	March		2021	-	\$	-
23		<b>March</b>		<b>2021</b>	-	<b>\$</b>	-
24	<b>March 2021 Total</b>				-	<b>\$</b>	-
25	<b>April 2021</b>						
26	No Operational Purchases	April		2021	-	\$	-
27		<b>April</b>		<b>2021</b>	-	<b>\$</b>	-
28	<b>April 2021 Total</b>				-	<b>\$</b>	-
29	<b>May 2021</b>						
30	No Operational Purchases	May		2021	-	\$	-
31		<b>May</b>		<b>2021</b>	-	<b>\$</b>	-
32	<b>May 2021 Total</b>				-	<b>\$</b>	-
33	<b>June 2021</b>						
34	No Operational Purchases	June		2021	-	\$	-
35		<b>June</b>		<b>2021</b>	-	<b>\$</b>	-
36	<b>June 2021 Total</b>				-	<b>\$</b>	-
37	<b>July 2021</b>						
38	No Operational Purchases	July		2021	-	\$	-
39		<b>July</b>		<b>2021</b>	-	<b>\$</b>	-
40	<b>July 2021 Total</b>				-	<b>\$</b>	-
41	<b>August 2021</b>						
42	No Operational Purchases	August		2021	-	\$	-
43		<b>August</b>		<b>2021</b>	-	<b>\$</b>	-
44	<b>August 2021 Total</b>				-	<b>\$</b>	-

**Mojave Pipeline Company, L.L.C.**  
**Operational Purchases Detail**

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
45	<b>September 2021</b>						
46	No Operational Purchases	September		2021	-	\$	-
47		<b>September</b>		<b>2021</b>	-	<b>\$</b>	-
48	<b>September 2021 Total</b>				-	<b>\$</b>	-
49	<b>Total all Purchases</b>				-	<b>\$</b>	-

**Mojave Pipeline Company, L.L.C.  
Operational Sales Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	<b>October 2020</b>						
2	No Operational Sales	October		2020	-	\$	-
3		<b>October</b>		<b>2020</b>	-	<b>\$</b>	-
4	<b>October 2020 Total</b>				-	<b>\$</b>	-
5	<b>November 2020</b>						
6	No Operational Sales	November		2020	-	\$	-
7		<b>November</b>		<b>2020</b>	-	<b>\$</b>	-
8	<b>November 2020 Total</b>				-	<b>\$</b>	-
9	<b>December 2020</b>						
10	No Operational Sales	December		2020	-	\$	-
11		<b>December</b>		<b>2020</b>	-	<b>\$</b>	-
12	<b>December 2020 Total</b>				-	<b>\$</b>	-
13	<b>January 2021</b>						
14	No Operational Sales	January		2021	-	\$	-
15		<b>January</b>		<b>2021</b>	-	<b>\$</b>	-
16	<b>January 2021 Total</b>				-	<b>\$</b>	-
17	<b>February 2021</b>						
18	No Operational Sales	February		2021	-	\$	-
19		<b>February</b>		<b>2021</b>	-	<b>\$</b>	-
20	<b>February 2021 Total</b>				-	<b>\$</b>	-
21	<b>March 2021</b>						
22	No Operational Sales	March		2021	-	\$	-
23		<b>March</b>		<b>2021</b>	-	<b>\$</b>	-
24	<b>March 2021 Total</b>				-	<b>\$</b>	-
25	<b>April 2021</b>						
26	No Operational Sales	April		2021	-	\$	-
27		<b>April</b>		<b>2021</b>	-	<b>\$</b>	-
28	<b>April 2021 Total</b>				-	<b>\$</b>	-
29	<b>May 2021</b>						
30	No Operational Sales	May		2021	-	\$	-
31		<b>May</b>		<b>2021</b>	-	<b>\$</b>	-
32	<b>May 2021 Total</b>				-	<b>\$</b>	-
33	<b>June 2021</b>						
34	No Operational Sales	June		2021	-	\$	-
35		<b>June</b>		<b>2021</b>	-	<b>\$</b>	-
36	<b>June 2021 Total</b>				-	<b>\$</b>	-
37	<b>July 2021</b>						
38	No Operational Sales	July		2021	-	\$	-
39		<b>July</b>		<b>2021</b>	-	<b>\$</b>	-
40	<b>July 2021 Total</b>				-	<b>\$</b>	-
41	<b>August 2021</b>						
42	No Operational Sales	August		2021	-	\$	-
43		<b>August</b>		<b>2021</b>	-	<b>\$</b>	-
44	<b>August 2021 Total</b>				-	<b>\$</b>	-

**Mojave Pipeline Company, L.L.C.**  
**Operational Sales Detail**

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
45	<b>September 2021</b>						
46	No Operational Sales	September		2021	-	\$	-
47		<b>September</b>		<b>2021</b>	-	<b>\$</b>	-
48	<b>September 2021 Total</b>				-	<b>\$</b>	-
49	<b>Total all Sales</b>				-	<b>\$</b>	-

**Mojave Pipeline Company, L.L.C.  
Line Pack and Net System Activity**

Line No.	Month	Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)	Line Pack Increase / (Decrease) Dth (b)	Net Shipper Transmission Imbalance Increase / (Decrease) Dth (c)	Current System Balance Activity Increase / (Decrease) Dth (d)	Ending Cumulative System Balance Activity Increase / (Decrease) Dth (e)	Index Price (f)	Revaluation Activity Amount (g)	Current Activity Amount (h)	Total Activity Amount (i)
1	Beginning Balance		(96,834)	343,433		246,599	\$ 2.9350			
2	October 2020	246,599	(9,367)	2,322	(7,045)	239,554	\$ 2.5100	\$ (104,805)	\$ (17,683)	\$ (122,488)
3	November	239,554	(27,959)	19,524	(8,435)	231,119	\$ 3.3700	\$ 206,016	\$ (28,426)	\$ 177,590
4	December	231,119	169,261	(155,807)	13,454	244,573	\$ 3.1400	\$ (53,157)	\$ 42,246	\$ (10,911)
5	January 2021	244,573	46,378	(41,293)	5,085	249,658	\$ 3.2200	\$ 19,566	\$ 16,374	\$ 35,940
6	February	249,658	13,465	7,734	21,199	270,857	\$ 2.9650	\$ (63,663)	\$ 62,855	\$ (808)
7	March	270,857	150,472	(129,016)	21,456	292,313	\$ 3.4550	\$ 132,720	\$ 74,130	\$ 206,850
8	April	292,313	(87,421)	90,564	3,143	295,456	\$ 2.5400	\$ (267,466)	\$ 7,983	\$ (259,483)
9	May	295,456	11,507	27,029	38,536	333,992	\$ 2.8550	\$ 93,069	\$ 110,020	\$ 203,089
10	June	333,992	114,475	(126,013)	(11,538)	322,454	\$ 3.1850	\$ 110,217	\$ (36,749)	\$ 73,468
11	July	322,454	(46,046)	14,533	(31,513)	290,941	\$ 4.3950	\$ 390,169	\$ (138,500)	\$ 251,669
12	August	290,941	(15,168)	8,191	(6,977)	283,964	\$ 4.7250	\$ 96,011	\$ (32,966)	\$ 63,045
13	September	283,964	(124,268)	125,387	1,119	285,083	\$ 4.6650	\$ (17,038)	\$ 5,220	\$ (11,818)
14	<b>Total - Current Activity</b>		<b>195,329</b>	<b>(156,845)</b>	<b>38,484</b>			<b>\$ 541,639</b>	<b>\$ 64,504</b>	<b>\$ 606,143</b>



**Mojave Pipeline Company, L.L.C.**  
**Net Fuel, LAUF and L&U Activity**

<b>Line No.</b>	<b>Month</b>	<b>Beginning Balance Fuel and L&amp;U Dth (a)</b>	<b>Net Fuel and L&amp;U Retention (Gain)/Loss Dth (b)</b>	<b>Ending Cumulative Fuel &amp; L&amp;U Increase / (Decrease) Dth (c)</b>	<b>Index Price (d)</b>	<b>Revaluation Activity Amount on Fuel &amp; L&amp;U (e)</b>	<b>Current Activity Amount (f)</b>	<b>Total Activity Amount (g)</b>
1	Beginning Balance		(246,800)	(246,800)	\$ 2.9350			
2	October 2020	(246,800)	7,045	(239,755)	\$ 2.5100	\$ 104,890	\$ 17,683	\$ 122,573
3	November	(239,755)	8,438	(231,317)	\$ 3.3700	\$ (206,189)	\$ 28,436	\$ (177,753)
4	December	(231,317)	(13,454)	(244,771)	\$ 3.1400	\$ 53,203	\$ (42,246)	\$ 10,957
5	January 2021	(244,771)	(5,085)	(249,856)	\$ 3.2200	\$ (19,582)	\$ (16,374)	\$ (35,956)
6	February	(249,856)	(21,067)	(270,923)	\$ 2.9650	\$ 63,713	\$ (62,464)	\$ 1,249
7	March	(270,923)	(21,416)	(292,339)	\$ 3.4550	\$ (132,752)	\$ (73,992)	\$ (206,744)
8	April	(292,339)	(3,143)	(295,482)	\$ 2.5400	\$ 267,490	\$ (7,983)	\$ 259,507
9	May	(295,482)	(38,536)	(334,018)	\$ 2.8550	\$ (93,077)	\$ (110,020)	\$ (203,097)
10	June	(334,018)	11,538	(322,480)	\$ 3.1850	\$ (110,226)	\$ 36,749	\$ (73,477)
11	July	(322,480)	31,513	(290,967)	\$ 4.3950	\$ (390,201)	\$ 138,500	\$ (251,701)
12	August	(290,967)	12,977	(277,990)	\$ 4.7250	\$ (96,019)	\$ 61,316	\$ (34,703)
13	September	(277,990)	(463)	(278,453)	\$ 4.6650	\$ 16,679	\$ (2,160)	\$ 14,519
14	<b>Total - Current Activity</b>		<b>(31,653)</b>			<b>\$ (542,071)</b>	<b>\$ (32,555)</b>	<b>\$ (574,626)</b>

1/ Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

**Mojave Pipeline Company, L.L.C.**  
**Capitalized Linepack and Other Gas Costs**

<u>Line No.</u>	<u>Month</u>	<u>Capitalized Linepack and Base Gas Dth (a)</u>	<u>Index Price (b)</u>	<u>Capitalized Linepack and Base Gas Amount (c)</u>	<u>Other Gas Costs Dth (d)</u>	<u>Index Price (e)</u>	<u>Other Gas Costs Amount (f)</u>
1	October 2020	-	\$ 2.5100	\$ -	0	\$ 2.5100	\$ -
2	November	-	\$ 3.3700	\$ -	(3)	\$ 3.3700	\$ (10)
3	December	-	\$ 3.1400	\$ -	0	\$ 3.1400	\$ -
4	January 2021	-	\$ 3.2200	\$ -	0	\$ 3.2200	\$ -
5	February	-	\$ 2.9650	\$ -	(132)	\$ 2.9650	\$ (391)
6	March	-	\$ 3.4550	\$ -	(40)	\$ 3.4550	\$ (138)
7	April	-	\$ 2.5400	\$ -	0	\$ 2.5400	\$ -
8	May	-	\$ 2.8550	\$ -	0	\$ 2.8550	\$ -
9	June	-	\$ 3.1850	\$ -	0	\$ 3.1850	\$ -
10	July	-	\$ 4.3950	\$ -	0	\$ 4.3950	\$ -
11	August	-	\$ 4.7250	\$ -	(6,000)	\$ 4.7250	\$ (28,350)
12	September	-	\$ 4.6650	\$ -	(656)	\$ 4.6650	\$ (3,060)
13	<b>Total</b>	-		\$ -	<b>(6,831)</b>		<b>\$ (31,949)</b>

## **Clean Tariff Section**

STATEMENT OF RATES  
(Rates per MMBtu)

	<u>Rate 1/</u>
<u>RATE SCHEDULE FT-1</u>	
Daily Reservation Fee/Charge	
Maximum	\$0.0842
Minimum	\$0.0000
Transportation Charge	
Maximum	\$0.0038
Minimum	\$0.0038
<u>RATE SCHEDULE IT-1</u>	
Interruptible Transportation Service	
Maximum	\$0.0880
Minimum	\$0.0038
<u>RATE SCHEDULE PAL</u>	
Parking Rate	
Maximum	\$0.0880
Minimum	\$0.0000
Lending Rate	
Maximum	\$0.0880
Minimum	\$0.0000
<u>OTHER CHARGES:</u>	
Authorized Overrun Charge	
Maximum	\$0.0880
Minimum	\$0.0038
Imbalance Trading Fee: 2/	
Maximum	\$0.0200
Minimum	\$0.0000

<u>Fuel and L&amp;U 3/</u>	<u>Collection Period</u>	<u>Volumetric True-up</u>	<u>Total Retention</u>
Fuel	0.43%	-0.14%	0.29%
L&U	0.01%	-0.01%	0.00%
Fuel Charge			0.29%

1/ Surcharge(s) shall be added as applicable.

	Maximum	Minimum
ACA	Posted on the Commission website at <a href="http://www.ferc.gov">http://www.ferc.gov</a>	

2/ Applicable to imbalance trading transactions marketed by Transporter at request of Shipper, pursuant to Section 10 of the General Terms and Conditions.

3/ See Section 13 of the General Terms and Conditions.

## **Marked Tariff Section**

STATEMENT OF RATES  
(Rates per MMBtu)

	<u>Rate 1/</u>
<u>RATE SCHEDULE FT-1</u>	
Daily Reservation Fee/Charge	
Maximum	\$0.0842
Minimum	\$0.0000
Transportation Charge	
Maximum	\$0.0038
Minimum	\$0.0038
<u>RATE SCHEDULE IT-1</u>	
Interruptible Transportation Service	
Maximum	\$0.0880
Minimum	\$0.0038
<u>RATE SCHEDULE PAL</u>	
Parking Rate	
Maximum	\$0.0880
Minimum	\$0.0000
Lending Rate	
Maximum	\$0.0880
Minimum	\$0.0000
<u>OTHER CHARGES:</u>	
Authorized Overrun Charge	
Maximum	\$0.0880
Minimum	\$0.0038
Imbalance Trading Fee: 2/	
Maximum	\$0.0200
Minimum	\$0.0000

<u>Fuel and L&amp;U 3/</u>	<u>Collection Period</u>	<u>Volumetric True-up</u>	<u>Total Retention</u>
Fuel	0.4 <del>36</del> %	<del>--0.0014</del> %	0.2946%
L&U	0.0142%	-0.0142%	0.00%
Fuel Charge			0.2946%

1/ Surcharge(s) shall be added as applicable.

Maximum Minimum  
 ACA Posted on the Commission website at <http://www.ferc.gov>

2/ Applicable to imbalance trading transactions marketed by Transporter at request of Shipper, pursuant to Section 10 of the General Terms and Conditions.

3/ See Section 13 of the General Terms and Conditions.