

November 25, 2020

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Annual FL&U Filing and
Annual Operational Purchase and Sales Report;
Mojave Pipeline Company, L.L.C.;
Docket No. RP21-

Commissioners:

Mojave Pipeline Company, L.L.C. ("Mojave") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission"), Version 19.0.0 of Part II: Statement of Rates of Third Revised Volume No. 1 of its FERC Gas Tariff ("Tariff").

Pursuant to the procedures set forth in Section 13 of the General Terms and Conditions ("GT&C") of Mojave's Tariff, the tariff record is submitted to reflect adjusted fuel and lost and unaccounted-for gas ("FL&U") reimbursement percentages to become effective January 1, 2021. In addition to this proposed tariff record, Mojave is submitting its Annual Operational Purchase and Sales Report that provides information related to incidental purchases and sales of gas for operational reasons.

Reason for Filing

Section 13 of the GT&C of Mojave's Tariff states that the FL&U Reimbursement Percentages shall be computed annually using the procedures described in that section. As such, Mojave files with the Commission no later than November 30 of each year for recomputed percentages to become effective January 1 of each calendar year. The FL&U reimbursement percentages reflect any volumetric over/under-recovery from the previous period.

In addition, Section 13.3(c) of the GT&C of Mojave's Tariff requires in its annual FL&U filing the inclusion of information related to the source (e.g., purchase) and disposition (e.g., sales) of operational gas for fuel and L&U, including gas required for gas balancing. This information is attached as Appendix D.

Description of Filing

This filing is submitted, pursuant to Subpart C of Part 154 of the Commission's regulations¹ and Mojave's Tariff to revise its FL&U percentages described below.

FL&U Percentage Update

Fuel

The Fuel Reimbursement Percentage comprises the Current Fuel Reimbursement Period Percentage and the Fuel Volumetric True-Up Reimbursement Percentage. As required by Section 13.3(a)(i) of the GT&C of Mojave's Tariff, Mojave uses the 12-month data collection period ending the previous September 30. Therefore, the instant filing reflects information from October 1, 2019 through September 30, 2020 to establish the Current Fuel Reimbursement Period Percentage utilizing actual fuel use and actual throughput during the period. Based on this data, the proposed Current Fuel Reimbursement Period Percentage will decrease slightly from 0.47% to 0.46%.

Mojave uses the same data collection period utilized for the calculation of the Current Fuel Reimbursement Period Percentage to compare actual fuel used to fuel reimbursed to determine the Fuel Volumetric True-up Reimbursement Percentage. Based on this comparison, any under or over-collection is intended to be reimbursed to Mojave or returned to Mojave's customers through this mechanism. For the period of October 1, 2019 through September 30, 2020, Mojave over-collected 9,590 Dth. Additionally, Mojave under-collected 5,446 Dth related to prior period volumetric true-up quantities. In total, Mojave over-collected 4,144 Dth during the data collection period to be returned to its customers. Because the net over-collection is so small relative to the throughput, the resulting quotient to determine the proposed Fuel Volumetric True-up Reimbursement Percentage is 0.00%.² This is the same percentage as the currently approved Fuel Volumetric True-up Reimbursement percentage. Accordingly, the Fuel Reimbursement Percentage is proposed to decrease from 0.47% to 0.46%.

L&U

The L&U Reimbursement Percentage comprises the Current L&U Reimbursement Period Percentage and the L&U Volumetric True-Up Reimbursement Percentage. Similar to the calculation for the Fuel Reimbursement Percentage, Mojave has predominantly used the L&U experienced during the 12-month data collection period of October 1 through September 30. In Docket No. RP20-283-000, however, Mojave utilized a two-year average of the data collection periods from its previous two filings to project a more reasonable L&U for that filing because the L&U experienced during the typical data

¹ See 18 C.F.R. §§ 154.201 - 154.210 (2020).

² Although the mathematical computation rounds to 0.00%, Mojave will include the 4,144 Dth of over-collected gas in its next annual filing.

collection period was anomalously low including several months of gains.³ During the twelve-month data collection period in this filing, Mojave also experienced a significantly lower amount of L&U than it has experienced in a typical 12-month period, including some months with gains between November 2019 and April 2020.⁴ As a result of this anomaly, the annual total during the data collection period is not representative of the L&U experienced in a typical data collection period.⁵ The last 4 months of the current data collection period did show a return to levels more in line with historical amounts with the last 4 months averaging 224,919 Dths on an annual basis. Therefore, Mojave is proposing⁶ to utilize the average of the L&U experienced for the previous two data collections periods and the current data collection period of 349,086 Dth,⁷ 79,935 Dth,⁸ and 150,550 Dth.⁹ This results in an L&U Current Period Projection of 193,190 Dth for the period these retention percentages will be in effect. The resulting Current L&U Reimbursement Period Percentage is proposed to be 0.12%, which is a decrease of 0.08% from the existing Current L&U Reimbursement Period Percentage of 0.20%.

During the data collection period, Mojave over-collected L&U quantities of 174,043 Dth. Mojave also had a remaining over-collection from prior filings of 4,602 Dth. The sum of the two results in a net over-collection of L&U of 178,645 Dth. The resulting L&U Volumetric True-up Reimbursement Percentage is negative 0.12%, which is an increase of 0.05% from the existing percentage of negative 0.17%. Accordingly, the L&U Reimbursement Percentage (including Current L&U Reimbursement Period and L&U Volumetric True-up Percentages) is proposed to decrease from 0.03% to 0.00%.

Part II "Statement of Rates" is submitted to revise the reimbursement percentages for fuel and L&U calculated pursuant to Section 13 of the GT&C of Mojave's Tariff. As described above, the revised fuel and L&U percentages reflect a decrease in the total retention percentage applicable to fuel from 0.47% to 0.46%, and a decrease in the total L&U retention percentage from 0.03% to 0.00%.

³ See Docket No. RP20-883-000 Appendix B, Schedule 1.

⁴ See Appendix B, Schedule 1, line 26.

⁵ For example, the L&U from the current data collection period was 150,550 Dth (See Appendix B, Schedule 1, line 26, column (b)) while the L&U experienced from October 2017 through September 2018 and from October 2016 through September 2017 was 349,086 Dth (See Docket No. RP19-334-000, Appendix B, Schedule 1, Line 26, column (b)) and 244,905 Dth (See Docket No. RP18-214-000, Appendix B, Schedule 1, Line 26, column (b)), respectively.

⁶ Section 13.5 of the GT&C allows for the adjustment of historical L&U data used to project activity expected to occur on Mojave's system.

⁷ See Docket No. RP19-334-000 Appendix B, Schedule 1, Line 26, column (b).

⁸ See Docket No. RP20-883-000 Appendix B, Schedule 1, Line 26, column (b).

⁹ See Appendix B, Schedule 1, line 26, column (b).

Operational Purchases and Sales Report

Mojave is including in this filing its Operational Purchase and Sales report for the 12-month period of October 2019 through September 2020. The time period covered by this Operational Purchase and Sales Report corresponds to the data collection period utilized for the Fuel and L&U Reimbursement Percentage calculations. Accordingly, Appendix D, Schedules 1 through 7, is attached.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2020), Mojave states the following:

- (a) Mojave does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) Mojave is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,¹⁰ Mojave is submitting an eTariff Filing XML package, which includes the following:

- a) a transmittal letter;
- b) workpapers under Appendices A-C in PDF format;
- c) Appendix D, Schedules 1-7, detailing the Operational Purchase and Sales activity in PDF format and;
- d) clean and marked versions of the tariff records in PDF format.

Mojave respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective January 1, 2021, which is not less than 30 days from the date of this filing. With respect to any tariff provisions the Commission allows to go into effect without change, Mojave hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period.

Additionally, pursuant to 18 C.F.R. § 154.7(a)(7) (2020) of the Commission's regulations, Mojave respectfully requests that the Commission grant all necessary waivers to effectuate this filing.

¹⁰ See 18 C.F.R. §§ 154.101 – 154.603 (2020).

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2020)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

MOJAVE PIPELINE COMPANY, L.L.C.
By: Mojave Pipeline Operating Company

By: /s/
M. Catherine Rezendes
Director, Rates Department

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Mojave's pipeline system and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 25th day of November 2020.

/s/

M. Catherine Rezendes

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Mojave Pipeline Company, L.L.C.

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Appendix A

Fuel and L&U Reimbursement Percentages

Mojave Pipeline Company, L.L.C.
Fuel Reimbursement Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No	Description (a)	Mainline System (b)
	Fuel	
1	Fuel Gas 1/	687,403
2	Current Period Fuel Reimbursed 2/	696,993
3	Fuel Reimbursement Deficiency/(Gain) [line 1 - line 2]	(9,590)
4	Fuel True-up Quantity Sought in RP20-283 Deficiency/(Gain) 3/	5,261
5	Remaining Portion of Fuel True-up Quantity Sought in RP19-334 Deficiency/(Gain) 4/	(3,508)
6	Total Fuel Deficiency/(Gain) Sought For True-up October 2019 - September 2020 [Line 4 + Line 5]	1,753
7	Prior Period Volumetric True-up Reimbursement 5/	(3,693)
8	Total Fuel True-up Deficiency/(Gain) [line 6 - line 7]	5,446
9	Net Fuel True-up Deficiency/(Gain) [lines 3 + 8]	(4,144)
10	System Throughput - Fuel 6/	149,095,035
11	Current Fuel Reimbursement Period Percentage [line 1/ line 10] 7/	0.46%
12	Fuel Volumetric True-up Reimbursement Percentage [line 9/line 10] 7/	0.00%
13	Total Fuel Reimbursement Percentage [line 11 + line 12]	0.46%

1/ See Appendix B, Schedule 1, page 1, column (b), line 13.

2/ See Appendix B, Schedule 2, Page 1, column (b), line 13.

3/ See Mojave's Computation of Fuel and L&U Charge filing in Docket No. RP20-283-000, Appendix A, Schedule 1, line 9, column (b). An under-collected balance of 7,014 Dth was to be sought from shippers through the true-up percentage. Since only 9 months of the 12-month true-up period has passed as of September 2020, 9/12th of this under-collected balance is included here. The remaining 3/12th is anticipated to be trued-up during October 2020 through December 2020.

4/ See Mojave's Computation of Fuel and L&U Charge filing in Docket No. RP19-334-000, Appendix A, Schedule 1, line 9, column (b). An over-collected balance of 14,031 Dth was sought for true-up during the period January 2019 through December 2019 and Mojave reflected 9/12ths of that amount in RP20-283-000. This filing reflects the remaining fuel true-up quantities.

5/ See Appendix B, Schedule 2, Page 1, column (c), line 13.

6/ See Appendix C, Schedule 1, Page 1, column (o), line 10.

7/ Terms used in this Appendix are the terms used in GTC Section 13, not on the Statement of Rates.

Mojave Pipeline Company, L.L.C.
L&U Reimbursement Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No	Description (a)	Mainline (b)
L&U		
1	L&U Current Period Projection 1/	193,190
2	Actual L&U Experienced 2/	150,550
3	Current Period L&U Reimbursed 3/	324,593
4	L&U Reimbursement Deficiency/(Gain) [line 2 - line 3]	(174,043)
5	L&U True-up Quantity Sought in RP20-283 Deficiency/(Gain) 4/	(197,292)
6	Remaining Portion of L&U True-up Quantity Sought in RP19-334 Deficiency/(Gain) 5/	2,559
7	Total L&U Deficiency/(Gain) Sought For True-up October 2019 - September 2020 [Line 5 + Line 6]	(194,733)
8	Prior Period Volumetric True-up Reimbursement 6/	(190,131)
9	Total L&U True-up Deficiency/(Gain) [line 7 - line 8]	(4,602)
10	Net L&U True-up Deficiency/(Gain) to be returned [Line 4 + Line 9]	(178,645)
11	System Throughput - L&U 7/	154,719,156
12	Current L&U Reimbursement Period Percentage [line 1 / line 11] /8	0.12%
13	L&U Volumetric True-Up Reimbursement Percentage [line 10/ line 11] /8	-0.12%
14	Total L&U Reimbursement Percentage [lines 12 + 13]	0.00%

Notes:

- 1/ L&U Projected for Current Period (Average of L&U experienced from October 2017 through September 2020).
- 2/ See Appendix B, Schedule 1, Page 1, column (b), line 26.
- 3/ See Appendix B, Schedule 2, Page 1, column (b), line 26.
- 4/ See Mojave's Computation of Fuel and L&U Charge filing in Docket No. RP20-283-000, Appendix A, Schedule 2, line 9, column (b). An over-collection balance of 263,056 Dth was sought for true-up for the period from January 2020 through December 2020. Since only nine months have passed, Mojave is reflecting 9/12 of the balance in this filing. The remaining 3 months is anticipated to be trued-up in the next filing.
- 5/ See Mojave's Computation of Fuel and L&U Charge filing in Docket No. RP19-334-000, Appendix A, Schedule 2, line 9, column (b). An under-collection balance of 10,237 Dth was to be returned to shippers from January 2019 through December 2019. Nine months of the true-up was reflected in Docket No. RP19-334-000 and the remaining three months is reflected here.
- 6/ See Appendix B, Schedule 2, Page 1, column (c), line 26.
- 7/ See Appendix C, Schedule 1, Page 1, column (o), line 5.
- 8/ Terms used in this Appendix are the terms used in GTC Section 13, not on the Statement of Rates.

Mojave Pipeline Company, L.L.C.

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Appendix B

Actual and Reimbursed Fuel and L&U

Mojave Pipeline Company, L.L.C.
Experienced Transportation Fuel Gas and L&U
(Quantities in Dth)

Line No	Month	Fuel & Other System
		Usage 1/
	(a)	(b)
1	October-19	62,856
2	November-19	58,174
3	December-19	57,992
4	January-20	51,714
5	February-20	57,274
6	March-20	54,328
7	April-20	56,241
8	May-20	48,910
9	June-20	54,273
10	July-20	62,760
11	August-20	61,813
12	September-20	61,068
13	Total	687,403
	Month	Actual L&U
14	October-19	18,787
15	November-19	7,524
16	December-19	6,019
17	January-20	7,712
18	February-20	(1,532)
19	March-20	(1,157)
20	April-20	7,703
21	May-20	12,521
22	June-20	21,206
23	July-20	28,024
24	August-20	22,807
25	September-20	20,936
26	Total	150,550

Notes:

1/ FERC Accounts 810 and 812, excluding quantities capitalized.

Mojave Pipeline Company, L.L.C.
Reimbursed Transportation Fuel Gas and L&U
(Quantities in Dth)

Fuel and Other Gas Reimbursement				
Line No	Month	Collection Period	Volumetric True-up	Total Fuel Reimbursement
	(a)	(b)	(c)	(d)
1	October-19	60,011	(1,285)	58,726
2	November-19	55,617	(1,177)	54,440
3	December-19	60,348	(1,231)	59,117
4	January-20	56,550	-	56,550
5	February-20	59,013	-	59,013
6	March-20	57,179	-	57,179
7	April-20	54,552	-	54,552
8	May-20	48,050	-	48,050
9	June-20	60,913	-	60,913
10	July-20	64,098	-	64,098
11	August-20	59,387	-	59,387
12	September-20	61,275	-	61,275
13	Total	696,993	(3,693)	693,300

L&U Reimbursement				
	Month	Collection Period	Volumetric True-up	Total L&U Reimbursement
14	October-19	32,015	1,361	33,376
15	November-19	29,898	1,254	31,152
16	December-19	34,170	1,372	35,542
17	January-20	26,007	(22,090)	3,917
18	February-20	26,386	(22,369)	4,017
19	March-20	25,020	(21,278)	3,742
20	April-20	23,452	(19,941)	3,511
21	May-20	20,787	(17,641)	3,146
22	June-20	26,142	(22,260)	3,882
23	July-20	27,698	(23,511)	4,187
24	August-20	26,785	(22,748)	4,037
25	September-20	26,233	(22,280)	3,953
26	Total	324,593	(190,131)	134,462

Mojave Pipeline Company, L.L.C.

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Appendix C

Throughput

**Mojave Pipeline Company, L.L.C.
System Receipts by Contract**

Line No.	Service Requester	Contract Number	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Quantities Subject to L&U 1/															
1	CRC Marketing, Inc.	42KV-FT1MPC	154,280	147,558	155,403	155,062	145,057	155,131	149,885	155,085	150,141	154,517	154,117	149,033	1,825,269
2	CRC Marketing, Inc.	610335-IT1MPC					4,901		10,050				8,399		23,350
3	El Paso Natural Gas	42DM-FT1MPC	13,191,513	12,319,914	14,087,401	12,868,030	13,076,057	12,381,241	11,599,887	10,252,710	12,931,586	13,714,260	13,236,565	13,192,506	152,851,670
4	Spotlight Energy, LLC	612932-IT1MPC			16,444	2,423									18,867
5	Total Quantities Subject to L&U		13,345,793	12,467,472	14,259,248	13,025,515	13,226,015	12,536,372	11,759,822	10,407,795	13,081,727	13,868,777	13,399,081	13,341,539	154,719,156
Quantities Subject to Fuel 2/															
6	CRC Marketing, Inc.	42KV-FT1MPC						15,075	23,115	5,126	20,100			22,613	86,029
7	CRC Marketing, Inc.	610335-IT1MPC							10,050						10,050
8	El Paso Natural Gas	42DM-FT1MPC	13,050,077	12,091,072	13,095,418	12,028,552	12,564,696	12,148,593	11,570,768	10,219,411	12,931,586	13,642,410	12,635,103	13,002,403	148,980,089
9	Spotlight Energy, LLC	612932-IT1MPC			16,444	2,423									18,867
10	Total Quantities Subject to Fuel		13,050,077	12,091,072	13,111,862	12,030,975	12,564,696	12,163,668	11,603,933	10,224,537	12,951,686	13,642,410	12,635,103	13,025,016	149,095,035

Notes:
1/ L&U retention is charged on all transportation transactions.
2/ Fuel is not retained on gas transportation flowing east to Topock, or on gas transported from Daggett to Cadiz. Please refer to Mojave's FERC Gas Tariff, Section 13.2 of the General Terms and Conditions.

Mojave Pipeline Company, L.L.C.

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Appendix D

Operational Purchase and Sales Report

Mojave Pipeline Company, L.L.C.
Operational Purchases and Sales Report - Source and Disposition Summary

Line No.	Particulars	Source	Quantity Dth	Amount Received
	(a)	(b)	(c)	(d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	-	\$ -
2	Operational Purchases	Schedule No. 2	-	\$ -
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	(12,774)	\$ -
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	-	\$ (95,977)
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	(87)	\$ (174)
7	Total Source (Debit) Activity		(12,861)	\$ (96,151)
	Operational Sales and other Disposition (Credit) Activity:			
8	Imbalance Cashouts	Schedule No. 3	-	\$ -
9	Operational Sales	Schedule No. 3	-	\$ -
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	-	\$ 96,083
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	12,861	\$ -
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
13	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
14	Total Disposition Activity		12,861	96,083
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$ (68)

Mojave Pipeline Company, L.L.C.
Operational Purchases and other Debit Activity

Line No.	Month	Imbalance Cash Outs			Operational Purchases ¹			Total	
		Dth (a)	Amount Paid (b)	Cash Out Price (c)	Dth (d)	Average Purchase Price (e)	Amount Paid (f)	Dth (g)	Amount Paid (h)
1	October 2019	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	November	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	December	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
4	January 2020	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
5	February	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
6	March	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
7	April	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
8	May	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
9	June	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
10	July	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
11	August	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
12	September	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
13	Total	0	\$ -	\$ -	0	\$ -	\$ -	0	\$ -

Notes:

1) Schedule 4 details MPC's Operational Purchases

Mojave Pipeline Company, L.L.C.
Operational Sales and other Credit Activity

Line No.	Month	Imbalance Cash Outs			Operational Sales ¹			Total	
		Dth (a)	Amount Received (b)	Cash Out Price (c)	Dth (d)	Average Sale Price (e)	Amount Received (f)	Dth (g)	Amount Received (h)
1	October 2019	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	November	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	December	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
4	January 2020	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
5	February	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
6	March	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
7	April	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
8	May	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
9	June	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
10	July	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
11	August	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
12	September	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
13	Total	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -

Notes:

1) Schedule 4(a) details MPC's Operational Sales

Mojave Pipeline Company, L.L.C.
Operational Purchases Detail

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	October 2019						
2	No Operational Purchases	October		2019	-	\$	-
3		October		2019	-	\$	-
4	October 2019 Total				-	\$	-
5	November 2019						
6	No Operational Purchases	November		2019	-	\$	-
7		November		2019	-	\$	-
8	November 2019 Total				-	\$	-
9	December 2019						
10	No Operational Purchases	December		2019	-	\$	-
11		December		2019	-	\$	-
12	December 2019 Total				-	\$	-
13	January 2020						
14	No Operational Purchases	January		2020	-	\$	-
15		January		2020	-	\$	-
16	January 2020 Total				-	\$	-
17	February 2020						
18	No Operational Purchases	February		2020	-	\$	-
19		February		2020	-	\$	-
20	February 2020 Total				-	\$	-
21	March 2020						
22	No Operational Purchases	March		2020	-	\$	-
23		March		2020	-	\$	-
24	March 2020 Total				-	\$	-
25	April 2020						
26	No Operational Purchases	April		2020	-	\$	-
27		April		2020	-	\$	-
28	April 2020 Total				-	\$	-
29	May 2020						
30	No Operational Purchases	May		2020	-	\$	-
31		May		2020	-	\$	-
32	May 2020 Total				-	\$	-
33	June 2020						
34	No Operational Purchases	June		2020	-	\$	-
35		June		2020	-	\$	-
36	June 2020 Total				-	\$	-
37	July 2020						
38	No Operational Purchases	July		2020	-	\$	-
39		July		2020	-	\$	-
40	July 2020 Total				-	\$	-
41	August 2020						
42	No Operational Purchases	August		2020	-	\$	-
43		August		2020	-	\$	-
44	August 2020 Total				-	\$	-

Mojave Pipeline Company, L.L.C.
Operational Purchases Detail

45	September 2020					
46	No Operational Purchases	September	2020	-	\$	-
47		September	2020	-	\$	-
48	September 2020 Total			-	\$	-
49	Total all Purchases			-	\$	-

Mojave Pipeline Company, L.L.C.
Operational Sales Detail

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	October 2019						
2	No Operational Sales	October		2019	-	\$	-
3		October		2019	-	\$	-
4	October 2019 Total				-	\$	-
5	November 2019						
6	No Operational Sales	November		2019	-	\$	-
7		November		2019	-	\$	-
8	November 2019 Total				-	\$	-
9	December 2019						
10	No Operational Sales	December		2019	-	\$	-
11		December		2019	-	\$	-
12	December 2019 Total				-	\$	-
13	January 2020						
14	No Operational Sales	January		2020	-	\$	-
15		January		2020	-	\$	-
16	January 2020 Total				-	\$	-
17	February 2020						
18	No Operational Sales	February		2020	-	\$	-
19		February		2020	-	\$	-
20	February 2020 Total				-	\$	-
21	March 2020						
22	No Operational Sales	March		2020	-	\$	-
23		March		2020	-	\$	-
24	March 2020 Total				-	\$	-
25	April 2020						
26	No Operational Sales	April		2020	-	\$	-
27		April		2020	-	\$	-
28	April 2020 Total				-	\$	-
29	May 2020						
30	No Operational Sales	May		2020	-	\$	-
31		May		2020	-	\$	-
32	May 2020 Total				-	\$	-
33	June 2020						
34	No Operational Sales	June		2020	-	\$	-
35		June		2020	-	\$	-
36	June 2020 Total				-	\$	-
37	July 2020						
38	No Operational Sales	July		2020	-	\$	-
39		July		2020	-	\$	-
40	July 2020 Total				-	\$	-
41	August 2020						
42	No Operational Sales	August		2020	-	\$	-
43		August		2020	-	\$	-
44	August 2020 Total				-	\$	-

Mojave Pipeline Company, L.L.C.
Operational Sales Detail

45	September 2020					
46	No Operational Sales	September	2020	-	\$	-
47		September	2020	-	\$	-
48	September 2020 Total			-	\$	-
49	Total all Sales			-	\$	-

**Mojave Pipeline Company, L.L.C.
Line Pack and Net System Activity**

Line No.	Month	Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)	Line Pack Increase / (Decrease) Dth (b)	Net Shipper Transmission Imbalance Increase / (Decrease) Dth (c)	Current System Balance Activity Increase / (Decrease) Dth (d)	Ending Cumulative System Balance Activity Increase / (Decrease) Dth (e)	Index Price (f)	Revaluation Activity Amount (g)	Current Activity Amount (h)	Total Activity Amount (i)
1	Beginning Balance		5,958	253,415		259,373	\$ 2.4200			
2	October 2019	259,373	140,897	(133,053)	7,844	267,217	\$ 2.5750	\$ 40,203	\$ 20,198	\$ 60,401
3	November	267,217	(3,812)	23,700	19,888	287,105	\$ 2.4600	\$ (30,730)	\$ 48,924	\$ 18,194
4	December	287,105	145,672	(115,024)	30,648	317,753	\$ 3.7150	\$ 360,317	\$ 113,857	\$ 474,174
5	January 2020	317,753	(139,649)	140,690	1,041	318,794	\$ 2.9550	\$ (241,492)	\$ 3,076	\$ (238,416)
6	February	318,794	(117,426)	124,714	7,288	326,082	\$ 2.2250	\$ (232,720)	\$ 16,216	\$ (216,504)
7	March	326,082	(103,275)	111,026	7,751	333,833	\$ 1.5900	\$ (207,062)	\$ 12,324	\$ (194,738)
8	April	333,833	82,842	(88,686)	(5,844)	327,989	\$ 1.2050	\$ (128,526)	\$ (7,042)	\$ (135,568)
9	May	327,989	18,148	(28,383)	(10,235)	317,754	\$ 1.5300	\$ 106,596	\$ (15,660)	\$ 90,936
10	June	317,754	24,965	(37,881)	(12,916)	304,838	\$ 1.6600	\$ 41,308	\$ (21,441)	\$ 19,867
11	July	304,838	(28,050)	7,737	(20,313)	284,525	\$ 1.7300	\$ 21,339	\$ (35,141)	\$ (13,802)
12	August	284,525	11,284	(32,434)	(21,150)	263,375	\$ 1.7800	\$ 14,226	\$ (37,647)	\$ (23,421)
13	September	263,375	(134,388)	117,612	(16,776)	246,599	\$ 2.9350	\$ 304,198	\$ (49,238)	\$ 254,960
14	Total - Current Activity		(102,792)	90,018	(12,774)			\$ 47,657	\$ 48,426	\$ 96,083

Mojave Pipeline Company, L.L.C.
Net Fuel, LAUF and L&U Activity

Line No.	Month	Beginning Balance Fuel and L&U Dth (a)	Net Fuel and L&U Retention (Gain)/Loss Dth (b)	Ending Cumulative Fuel & L&U Increase / (Decrease) Dth (c)	Index Price (d)	Revaluation Activity Amount on Fuel & L&U (e)	Current Activity Amount (f)	Total Activity Amount (g)
1	Beginning Balance		(259,661)	(259,661)	\$ 2.4200			
2	October 2019	(259,661)	(7,789)	(267,450)	\$ 2.5750	\$ (40,247)	\$ (20,057)	\$ (60,304)
3	November	(267,450)	(19,894)	(287,344)	\$ 2.4600	\$ 30,757	\$ (48,939)	\$ (18,182)
4	December	(287,344)	(30,648)	(317,992)	\$ 3.7150	\$ (360,617)	\$ (113,857)	\$ (474,474)
5	January 2020	(317,992)	(1,041)	(319,033)	\$ 2.9550	\$ 241,674	\$ (3,076)	\$ 238,598
6	February	(319,033)	(7,288)	(326,321)	\$ 2.2250	\$ 232,894	\$ (16,216)	\$ 216,678
7	March	(326,321)	(7,750)	(334,071)	\$ 1.5900	\$ 207,214	\$ (12,323)	\$ 194,891
8	April	(334,071)	5,881	(328,190)	\$ 1.2050	\$ 128,617	\$ 7,087	\$ 135,704
9	May	(328,190)	10,235	(317,955)	\$ 1.5300	\$ (106,662)	\$ 15,660	\$ (91,002)
10	June	(317,955)	12,916	(305,039)	\$ 1.6600	\$ (41,334)	\$ 21,441	\$ (19,893)
11	July	(305,039)	20,313	(284,726)	\$ 1.7300	\$ (21,353)	\$ 35,141	\$ 13,788
12	August	(284,726)	21,150	(263,576)	\$ 1.7800	\$ (14,236)	\$ 37,647	\$ 23,411
13	September	(263,576)	16,776	(246,800)	\$ 2.9350	\$ (304,430)	\$ 49,238	\$ (255,192)
14	Total - Current Activity		12,861			\$ (47,723)	\$ (48,254)	\$ (95,977)

Mojave Pipeline Company, L.L.C.
Capitalized Linepack and Other Gas Costs

<u>Line No.</u>	<u>Month</u>	<u>Capitalized Linepack and Base Gas Dth (a)</u>	<u>Index Price (b)</u>	<u>Capitalized Linepack and Base Gas Amount (c)</u>	<u>Other Gas Costs Dth (d)</u>	<u>Index Price (e)</u>	<u>Other Gas Costs Amount (f)</u>
1	October 2019	-	\$ 2.5750	\$ -	(55)	\$ 2.5750	\$ (142)
2	November	-	\$ 2.4600	\$ -	6	\$ 2.4600	\$ 15
3	December	-	\$ 3.7150	\$ -	0	\$ 3.7150	\$ -
4	January 2020	-	\$ 2.9550	\$ -	0	\$ 2.9550	\$ -
5	February	-	\$ 2.2250	\$ -	0	\$ 2.2250	\$ -
6	March	-	\$ 1.5900	\$ -	(1)	\$ 1.5900	\$ (2)
7	April	-	\$ 1.2050	\$ -	(37)	\$ 1.2050	\$ (45)
8	May	-	\$ 1.5300	\$ -	0	\$ 1.5300	\$ -
9	June	-	\$ 1.6600	\$ -	0	\$ 1.6600	\$ -
10	July	-	\$ 1.7300	\$ -	0	\$ 1.7300	\$ -
11	August	-	\$ 1.7800	\$ -	0	\$ 1.7800	\$ -
12	September	-	\$ 2.9350	\$ -	0	\$ 2.9350	\$ -
13	Total	-		\$ -	(87)		\$ (174)

Clean Tariff Section

STATEMENT OF RATES
(Rates per MMBtu)

	<u>Rate 1/</u>
<u>RATE SCHEDULE FT-1</u>	
Daily Reservation Fee/Charge	
Maximum	\$0.0842
Minimum	\$0.0000
Transportation Charge	
Maximum	\$0.0038
Minimum	\$0.0038
<u>RATE SCHEDULE IT-1</u>	
Interruptible Transportation Service	
Maximum	\$0.0880
Minimum	\$0.0038
<u>RATE SCHEDULE PAL</u>	
Parking Rate	
Maximum	\$0.0880
Minimum	\$0.0000
Lending Rate	
Maximum	\$0.0880
Minimum	\$0.0000
<u>OTHER CHARGES:</u>	
Authorized Overrun Charge	
Maximum	\$0.0880
Minimum	\$0.0038
Imbalance Trading Fee: 2/	
Maximum	\$0.0200
Minimum	\$0.0000

<u>Fuel and L&U 3/</u>	<u>Collection Period</u>	<u>Volumetric True-up</u>	<u>Total Retention</u>
Fuel	0.46%	0.00%	0.46%
L&U	0.12%	-0.12%	0.00%
Fuel Charge			0.46%

1/ Surcharge(s) shall be added as applicable.

Maximum Minimum
 ACA Posted on the Commission website at <http://www.ferc.gov>

2/ Applicable to imbalance trading transactions marketed by Transporter at request of Shipper, pursuant to Section 10 of the General Terms and Conditions.

3/ See Section 13 of the General Terms and Conditions.

Marked Tariff Section

STATEMENT OF RATES
(Rates per MMBtu)

	<u>Rate 1/</u>
<u>RATE SCHEDULE FT-1</u>	
Daily Reservation Fee/Charge	
Maximum	\$0.0842
Minimum	\$0.0000
Transportation Charge	
Maximum	\$0.0038
Minimum	\$0.0038
<u>RATE SCHEDULE IT-1</u>	
Interruptible Transportation Service	
Maximum	\$0.0880
Minimum	\$0.0038
<u>RATE SCHEDULE PAL</u>	
Parking Rate	
Maximum	\$0.0880
Minimum	\$0.0000
Lending Rate	
Maximum	\$0.0880
Minimum	\$0.0000
<u>OTHER CHARGES:</u>	
Authorized Overrun Charge	
Maximum	\$0.0880
Minimum	\$0.0038
Imbalance Trading Fee: 2/	
Maximum	\$0.0200
Minimum	\$0.0000

<u>Fuel and L&U 3/</u>	<u>Collection Period</u>	<u>Volumetric True-up</u>	<u>Total Retention</u>
Fuel	0.4 67 %	0.00%	0.4 67 %
L&U	0. 1229 %	-0.1 27 %	0.0 03 %
Fuel Charge			0. 4659 %

1/ Surcharge(s) shall be added as applicable.

Maximum Minimum
 ACA Posted on the Commission website at <http://www.ferc.gov>

2/ Applicable to imbalance trading transactions marketed by Transporter at request of Shipper, pursuant to Section 10 of the General Terms and Conditions.

3/ See Section 13 of the General Terms and Conditions.