

November 29, 2018

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Annual FL&U Filing and
Annual Operational Purchase and Sales Report;
Mojave Pipeline Company, L.L.C.;
Docket No. RP19-

Commissioners:

Mojave Pipeline Company, L.L.C. ("Mojave") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission"), Version 17.0.0 of Part II: Statement of Rates of Third Revised Volume No. 1 of its FERC Gas Tariff ("Tariff").

Pursuant to the procedures set forth in Section 13 of the General Terms and Conditions ("GT&C") of Mojave's Tariff, the tariff record is submitted to reflect adjusted fuel and lost and unaccounted-for gas ("FL&U") reimbursement percentages to become effective January 1, 2019. In addition to this proposed tariff record, Mojave is also submitting its Annual Operational Purchase and Sales Report that provides information related to incidental purchases and sales of gas for operational reasons.

Reason for Filing

Section 13 of the GT&C of Mojave's Tariff states that the FL&U reimbursement percentages shall be computed annually using the procedures described in that section. As such, Mojave files with the Commission no later than November 30th of each year for recomputed percentages to become effective January 1st of each calendar year. The FL&U reimbursement percentages reflect any volumetric over/under-recovery from the previous period.

In addition, Section 13.3(c) of the GT&C of Mojave's Tariff requires in its annual FL&U filing the inclusion of information related to the source (e.g., purchase) and disposition (e.g., sales) of operational gas for fuel and L&U, including gas required for gas balancing. This information has been attached as Appendix D.

Description of Filing

This filing is submitted, pursuant to Subpart C of Part 154 of the Commission's regulations¹ and Mojave's Tariff to revise its FL&U percentages described below.

FL&U Percentage Update

Fuel

As required by Section 13.3(a)(i) of the GT&C of Mojave's Tariff, Mojave uses the 12-month data collection period ending the previous September 30. Therefore, the instant filing reflects information from October 1, 2017 through September 30, 2018 to establish the Current Fuel Reimbursement Percentages utilizing actual fuel use and actual throughput during the period. Based on this data, the proposed Current Period Fuel Reimbursement percentage will decrease slightly from 0.47% to 0.46%. Mojave uses the same data collection period utilized for the calculation of the Current Period Fuel Reimbursement Percentage to compare actual fuel used to fuel reimbursed to determine the Fuel Volumetric True-up Reimbursement Percentage. Based on this comparison, any under or over-collection is reimbursed to Mojave or returned to Mojave's customers through this mechanism. For the period of October 1, 2017 through September 30, 2018, Mojave over-collected 8,295 Dth. Additionally, Mojave over-collected 5,736 Dth related to prior period volumetric true-up quantities. In total, Mojave has over-collected 14,031 Dth during the data collection period to be returned to its Customers. As a result, the Volumetric True-up Percentage for fuel is proposed to be negative 0.01%, which is a decrease of 0.05% when compared to the expiring true-up percentage of 0.04%. Accordingly, the Total Fuel Retention Rate (including current fuel reimbursement and true-up) is proposed to decrease from 0.51% to 0.45%.

L&U

Similar to the calculation for the Fuel Reimbursement Percentage, Mojave uses the L&U experienced in the 12-month data collection period of October 1, 2017 through September 30, 2018 to establish the Current Period L&U Reimbursement Percentage. This percentage represents the L&U Mojave's system will experience during the period these rates will be in effect. Based on this data, the Current Period L&U Reimbursement Percentage is proposed to increase from 0.18% to 0.24%. This increase in L&U is attributed to the fact that Mojave experienced greater L&U over the 12-month period ending September 30, 2018 than in the previous 12-month period with a relatively smaller increase in throughput. During the data collection period, Mojave under-collected L&U quantities of 15,444 Dth. Mojave also had a remaining over-collection from prior filings of 5,207 Dth. The sum of the two is a net prior-period under-collection of L&U of 10,237 Dth. As a result, the L&U Volumetric True-up Reimbursement

¹ See 18 C.F.R. §§ 154.201 - 154.210 (2018).

Percentage is proposed to be 0.01%. Accordingly, the Total L&U Retention Percentage (including Current L&U Reimbursement and Volumetric True-up) is proposed to increase from 0.18% to 0.25%.

Part II “Statement of Rates” is submitted to revise the reimbursement percentages for fuel and L&U calculated pursuant to Section 13 of the GT&C of Mojave’s Tariff. As described above, the revised fuel and L&U percentages reflect a decrease in the total retention percentage applicable to fuel from 0.51% to 0.45%, and, the total L&U retention percentage will increase from 0.18% to 0.25%.

Operational Purchases and Sales Report

Mojave is including in this filing its Operational Purchase and Sales report for the 12-month period of October 2017 through September 2018. The time period covered by this Operational Purchase and Sales Report corresponds to the data collection period utilized for the Fuel and L&U Reimbursement Percentage calculations. Although Mojave did not conduct any operational purchases or sales during the data collection period, there were imbalance cash-outs and revaluation of fuel and linepack. Accordingly, Appendix D, Schedules 1 through 7, is provided for purposes of presentation and completeness.

Procedural Matters

Inasmuch as this filing is fully described herein, the statement of the nature, the reasons and the basis for the instant tariff filing required by 18 C.F.R. § 154.7(a)(6) (2018) of the Commission's regulations is omitted.

In accordance with the applicable provisions of Part 154 of the Commission's regulations,² Mojave is submitting an eTariff Filing XML package, which includes the following:

- a) a transmittal letter;
- b) workpapers under Appendices A-C in PDF format;
- c) Appendix D, Schedules 1-7, detailing the Operational Purchase and Sales activity in PDF format and;
- d) clean and marked versions of the tariff records in PDF format.

Mojave respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective January 1, 2019, which is not less than 30 days from the date of this filing. With respect to any tariff provisions the Commission

² See 18 C.F.R. §§ 154.101 – 154.603 (2018).

allows to go into effect without change, Mojave hereby moves to place the tendered tariff provisions into effect at the end of the suspension period.

Additionally, pursuant to 18 C.F.R. § 154.7(a)(7) (2018) of the Commission's regulations, Mojave respectfully requests that the Commission waive the necessary portions of Section 13 of the GT&C of Mojave's Tariff as described herein to effectuate this filing.

Correspondence and communications concerning this filing should be directed to:

Ms. M. Catherine Rezendes
Director, Rates
Mojave Pipeline Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4743
Facsimile: (719) 520-4697
MPCRegulatoryAffairs@kindermorgan.
Com

Mr. David R. Cain
Assistant General Counsel
Mojave Pipeline Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4534
Facsimile: (719) 520-4415
David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2018)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

MOJAVE PIPELINE COMPANY, L.L.C.
By: Mojave Pipeline Operating Company

By: /s/
M. Catherine Rezendes
Director, Rates Department

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Mojave's pipeline system and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 29th day of November 2018.

/s/

M. Catherine Rezendes

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4743

Mojave Pipeline Company, L.L.C.

Appendix Table of Contents

Appendix A	Fuel and L&U Reimbursement Percentages
Appendix B	Actual and Reimbursed Fuel and L&U
Appendix C	Throughput
Appendix D	Operational Purchase and Sales Report

Mojave Pipeline Company, L.L.C.

Docket No. RP19-____

Appendix A

Fuel and L&U Reimbursement Percentages

Mojave Pipeline Company, L.L.C.
Fuel Reimbursement Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No	Description (a)	Mainline System (b)
	Fuel	
1	Fuel Gas 1/	656,942
2	Current Period Fuel Reimbursed 2/	665,237
3	Fuel Reimbursement Deficiency/(Gain) [line 1 - line 2]	(8,295)
4	Fuel True-up Quantity Sought in RP18-214 Deficiency/(Gain) 3/	36,327
5	Remaining Portion of Fuel True-up Quantity Sought in RP17-193 Deficiency/(Gain) 4/	11,894
6	Total Fuel Deficiency/(Gain) Sought For True-up October 2017 - September 2018 [Line 4 + Line 5]	48,221
7	Prior Period Volumetric True-up Reimbursement 5/	53,957
8	Total Fuel True-up Deficiency/(Gain) [line 6 - line 7]	(5,736)
9	Net Fuel True-up Deficiency/(Gain) [lines 3 + 8]	(14,031)
10	System Throughput - Fuel 6/	143,058,493
11	Current Period Fuel Reimbursement Percentage [line 1 / line 10]	0.46%
12	Prior Period Fuel Deficiency/(Gain) [line 9 / line 10]	-0.01%
13	Total Fuel Reimbursement Percentage [line 11 + line 12]	0.45%

1/ See Appendix B, Schedule 1, page 1, column (b), line 13.

2/ See Appendix B, Schedule 2, Page 1, column (b), line 13.

3/ See Mojave's Computation of Fuel and L&U Charge filing in Docket No. RP18-214-000, Appendix A, Schedule 1, line 9, column (b). An under-collection balance of 48,436 Dth was sought for true-up. Since only 9 months of the 12-month true-up period has passed as of September 2018, 9/12th of this over-collection balance is included here. The remaining 3/12th is anticipated to be true-up during October 2018 through December 2018.

4/ See Mojave's Computation of Fuel and L&U Charge filing in Docket No. RP17-193-000, Appendix A, Schedule 1, line 9, column (b). An under-collection balance of 47,577 Dth was sought for true-up during the period January 2017 through December 2017 and Mojave reflected 35,683 Dth of that amount in RP18-214. This filing reflects the remaining fuel true-up quantities.

5/ See Appendix B, Schedule 2, Page 1, column (c), line 13.

6/ See Appendix C, Schedule 1, Page 1, column (o), line 12.

Mojave Pipeline Company, L.L.C.
L&U Reimbursement Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No	Description (a)	Mainline (b)
L&U		
1	L&U Experienced 1/	349,086
2	Current Period L&U Reimbursed 2/	333,642
3	L&U Reimbursement Deficiency/(Gain) [line 1 - line 2]	15,444
4	L&U True-up Quantity Sought in RP18-214 Deficiency/(Gain) 3/	-
5	Remaining Portion of L&U True-up Quantity Sought in RP17-193 Deficiency/(Gain) 4/	(80,058)
6	Total L&U Deficiency/(Gain) Sought For True-up October 2016 - September 2017 [Line 4 + Line 5]	(80,058)
7	Prior Period Volumetric True-up Reimbursement 5/	(74,851)
8	Total L&U True-up Deficiency/(Gain) [line 6 - line 7]	(5,207)
9	Net L&U True-up Deficiency/(Gain) [line 3 + line 8]	10,237
10	System Throughput - L&U 6/	147,819,502
11	Current Period L&U Reimbursement Percentage [line 1 / line 10]	0.24%
12	Prior Period L&U Deficiency/(Gain) [line 9/ line 10]	0.01%
13	Total L&U Reimbursement Percentage [lines 11 + 12]	0.25%

Notes:

- 1/ See Appendix B, Schedule 1, Page 1, column (b), line 26.
- 2/ See Appendix B, Schedule 2, Page 1, column (b), line 26.
- 3/ See Mojave's Computation of Fuel and L&U Charge filing in Docket No. RP18-214-000, Appendix A, Schedule 2, line 9, column (b). An over-collection balance of 355,329 Dth was returned in-kind to shippers leaving a zero balance for true-up for the period from January 2018 through December 2018. Therefore, Mojave is reflecting a zero balance for the 9 months from January 2018 through September 2018 in this filing.
- 4/ See Mojave's Computation of Fuel and L&U Charge filing in Docket No. RP17-193-000, Appendix A, Schedule 2, line 9, column (b). An over-collection balance of 320,232 Dth was sought for true-up for the period from January 1, 2017 through December 31, 2017. Since only 9 months of the data collection period had passed in Docket No. RP18-214-000, Mojave reflected 9/12ths of this amount in Docket No. RP18-214-000 and is reflecting the remaining 3/12ths in this filing.
- 5/ See Appendix B, Schedule 2, Page 1, column (c), line 26.
- 6/ See Appendix C, Schedule 1, Page 1, column (o), line 6.

Mojave Pipeline Company, L.L.C.

Docket No. RP19-____

Appendix B

Actual and Reimbursed Fuel and L&U

Mojave Pipeline Company, L.L.C.
Experienced Transportation Fuel Gas and L&U
(Quantities in Dth)

Line No	Month	Fuel & Other System
		Usage 1/
	(a)	(b)
1	October-17	60,083
2	November-17	45,830
3	December-17	45,791
4	January-18	51,299
5	February-18	54,840
6	March-18	60,967
7	April-18	50,531
8	May-18	52,196
9	June-18	53,811
10	July-18	61,992
11	August-18	60,470
12	September-18	59,132
13	Total	656,942
	Month	Actual L&U
14	October-17	24,802
15	November-17	22,039
16	December-17	10,474
17	January-18	19,322
18	February-18	19,826
19	March-18	14,308
20	April-18	28,748
21	May-18	36,342
22	June-18	39,617
23	July-18	48,485
24	August-18	44,712
25	September-18	40,411
26	Total	349,086

Notes:

1/ FERC Accounts 810 and 812, excluding quantities capitalized.

Mojave Pipeline Company, L.L.C.
Reimbursed Transportation Fuel Gas and L&U
(Quantities in Dth)

Fuel and Other Gas Reimbursement

Line No	Month	Collection Period	Volumetric True-up	Total Fuel Reimbursement
	(a)	(b)	(c)	(d)
1	October-17	59,001	3,940	62,941
2	November-17	43,015	2,866	45,881
3	December-17	56,170	3,756	59,926
4	January-18	64,068	5,444	69,512
5	February-18	47,011	4,032	51,043
6	March-18	65,005	5,547	70,552
7	April-18	36,078	3,078	39,156
8	May-18	51,930	4,448	56,378
9	June-18	55,590	4,756	60,346
10	July-18	66,084	5,632	71,716
11	August-18	65,443	5,614	71,057
12	September-18	55,842	4,844	60,686
13	Total	665,237	53,957	719,194

L&U Reimbursement

	Month	Collection Period	Volumetric True-up	Total L&U Reimbursement
14	October-17	49,047	(27,828)	21,219
15	November-17	35,980	(20,430)	15,550
16	December-17	46,787	(26,593)	20,194
17	January-18	25,619	-	25,619
18	February-18	18,372	-	18,372
19	March-18	25,472	-	25,472
20	April-18	14,370	-	14,370
21	May-18	20,360	-	20,360
22	June-18	22,373	-	22,373
23	July-18	27,109	-	27,109
24	August-18	26,143	-	26,143
25	September-18	22,010	-	22,010
26	Total	333,642	(74,851)	258,791

Mojave Pipeline Company, L.L.C.

Docket No. RP19-____

Appendix C

Throughput

**Mojave Pipeline Company, L.L.C.
System Receipts by Contract**

Line No.	Service Requester	Contract Number	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Quantities Subject to L&U 1/															
1	BP Energy Corporation	AEI1-IT1MPC										46,898			46,898
2	Conoco Phillips Company	42CF-IT1MPC		2,013				107,165				226,985			336,163
3	CRC Marketing, Inc.	42KV-FT1MPC	152,263	83,261	117,042	150,942	140,178	154,825	149,823	142,668	146,954	152,407	156,085	137,897	1,684,345
4	CRC Marketing, Inc.	610335-IT1MPC		107,873	43,292	38,369							6,011		195,545
5	El Paso Natural Gas	42DM-FT1MPC	13,107,140	9,535,261	12,479,719	14,036,626	10,094,453	13,909,397	7,840,949	11,163,967	12,286,130	14,632,950	14,368,299	12,101,660	145,556,551
6	Total Quantities Subject to L&U		13,259,403	9,728,408	12,640,053	14,225,937	10,234,631	14,171,387	7,990,772	11,306,635	12,433,084	15,059,240	14,530,395	12,239,557	147,819,502
Quantities Subject to Fuel 2/															
7	BP Energy Corporation	AEI1-IT1MPC										46,898			46,898
8	Conoco Phillips Company	42CF-IT1MPC		2,013				107,165				226,985	156,085		492,248
9	CRC Marketing, Inc.	42KV-FT1MPC	5,032	16,453											21,485
10	CRC Marketing, Inc.	610335-IT1MPC		3,019		38,369									41,388
11	El Paso Natural Gas	42DM-FT1MPC	13,107,140	9,535,261	12,479,719	13,594,964	9,996,852	13,720,899	7,676,110	11,054,824	11,827,961	13,787,515	13,773,760	11,901,469	142,456,474
12	Total Quantities Subject to Fuel		13,112,172	9,556,746	12,479,719	13,633,333	9,996,852	13,828,064	7,676,110	11,054,824	11,827,961	14,061,398	13,929,845	11,901,469	143,058,493

Notes:

1/ L&U retention is charged on all transportation transactions.

2/ Fuel is not retained on gas transportation flowing east to Topock, or on gas transported from Daggett to Cadiz. Please refer to Mojave's FERC Gas Tariff, Section 13.2 of the General Terms and Conditions.

Mojave Pipeline Company, L.L.C.

Docket No. RP19-__

Appendix D

Operational Purchase and Sales Report

Mojave Pipeline Company, L.L.C.
Operational Purchases and Sales Report - Source and Disposition Summary

Line No.	Particulars	Source	Quantity Dth	Amount Received
	(a)	(b)	(c)	(d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	(7,401)	\$ (16,725)
2	Operational Purchases	Schedule No. 2	-	\$ -
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	(377,807)	\$ (1,091,541)
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	-	\$ -
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	(175)	\$ (352)
7	Total Source (Debit) Activity		(385,383)	\$ (1,108,618)
	Operational Sales and other Disposition (Credit) Activity:			
8	Imbalance Cashouts	Schedule No. 3	2,011	\$ 6,757
9	Operational Sales	Schedule No. 3	-	\$ -
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	-	\$ -
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	383,372	\$ 1,106,531
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
13	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
14	Total Disposition Activity		385,383	1,113,288
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$ 4,670

Mojave Pipeline Company, L.L.C.
Operational Purchases and other Debit Activity

Line No.	Month	Imbalance Cash Outs			Operational Purchases ¹			Total	
		Dth (a)	Amount Paid (b)	Cash Out Price (c)	Dth (d)	Average Purchase Price (e)	Amount Paid (f)	Dth (g)	Amount Paid (h)
1	October 2017	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	November	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	December	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
4	January 2018	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
5	February	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
6	March	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
7	April	(5,579)	\$ (11,769)	\$ 2.110	-	\$ -	\$ -	(5,579)	\$ (11,769)
8	May	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
9	June	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
10	July	(1,822)	\$ (4,956)	\$ 2.720	-	\$ -	\$ -	(1,822)	\$ (4,956)
11	August	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
12	September	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
13	Total	(7,401)	\$ (16,725)	\$ 2.260	0	\$ -	\$ -	(7,401)	\$ (16,725)

Notes:

1) Schedule 4 details Mojave's Operational Purchases

Mojave Pipeline Company, L.L.C.
Operational Sales and other Credit Activity

Line No.	Month	Imbalance Cash Outs			Operational Sales ¹			Total	
		Dth (a)	Amount Received (b)	Cash Out Price (c)	Dth (d)	Average Sale Price (e)	Amount Received (f)	Dth (g)	Amount Received (h)
1	October 2017	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	November	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	December	2,011	\$ 6,757	\$ 3.360	-	\$ -	\$ -	2,011	\$ 6,757
4	January 2018	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
5	February	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
6	March	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
7	April	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
8	May	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
9	June	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
10	July	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
11	August	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
12	September	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
13	Total	2,011	\$ 6,757	\$ 3.360	-	\$ -	\$ -	2,011	\$ 6,757

Notes:

1) Schedule 4(a) details Mojave's Operational Sales

Mojave Pipeline Company, L.L.C.
Operational Purchases Detail

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	October 2017						
2	No Operational Purchases	October		2017	-	\$	-
3		October		2017	-	\$	-
4	October 2017 Total				-	\$	-
5	November 2017						
6	No Operational Purchases	November		2017	-	\$	-
7		November		2017	-	\$	-
8	November 2017 Total				-	\$	-
9	December 2017						
10	No Operational Purchases	December		2017	-	\$	-
11		December		2017	-	\$	-
12	December 2017 Total				-	\$	-
13	January 2018						
14	No Operational Purchases	January		2018	-	\$	-
15		January		2018	-	\$	-
16	January 2018 Total				-	\$	-
17	February 2018						
18	No Operational Purchases	February		2018	-	\$	-
19		February		2018	-	\$	-
20	February 2018 Total				-	\$	-
21	March 2018						
22	No Operational Purchases	March		2018	-	\$	-
23		March		2018	-	\$	-
24	March 2018 Total				-	\$	-
25	April 2018						
26	No Operational Purchases	April		2018	-	\$	-
27		April		2018	-	\$	-
28	April 2018 Total				-	\$	-
29	May 2018						
30	No Operational Purchases	May		2018	-	\$	-
31		May		2018	-	\$	-
32	May 2018 Total				-	\$	-
33	June 2018						
34	No Operational Purchases	June		2018	-	\$	-
35		June		2018	-	\$	-
36	June 2018 Total				-	\$	-
37	July 2018						
38	No Operational Purchases	July		2018	-	\$	-
39		July		2018	-	\$	-
40	July 2018 Total				-	\$	-
41	August 2018						
42	No Operational Purchases	August		2018	-	\$	-
43		August		2018	-	\$	-
44	August 2018 Total				-	\$	-

Mojave Pipeline Company, L.L.C.
Operational Purchases Detail

45	September 2018					
46	No Operational Purchases	September	2018	-	\$	-
47		September	2018	-	\$	-
48	September 2018 Total			-	\$	-
49	Total all Purchases			-	\$	-

Mojave Pipeline Company, L.L.C.
Operational Sales Detail

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	October 2017						
2	No Operational Sales	October		2017	-	\$	-
3		October		2017	-	\$	-
4	October 2017 Total				-	\$	-
5	November 2017						
6	No Operational Sales	November		2017	-	\$	-
7		November		2017	-	\$	-
8	November 2017 Total				-	\$	-
9	December 2017						
10	No Operational Sales	December		2017	-	\$	-
11		December		2017	-	\$	-
12	December 2017 Total				-	\$	-
13	January 2018						
14	No Operational Sales	January		2018	-	\$	-
15		January		2018	-	\$	-
16	January 2018 Total				-	\$	-
17	February 2018						
18	No Operational Sales	February		2018	-	\$	-
19		February		2018	-	\$	-
20	February 2018 Total				-	\$	-
21	March 2018						
22	No Operational Sales	March		2018	-	\$	-
23		March		2018	-	\$	-
24	March 2018 Total				-	\$	-
25	April 2018						
26	No Operational Sales	April		2018	-	\$	-
27		April		2018	-	\$	-
28	April 2018 Total				-	\$	-
29	May 2018						
30	No Operational Sales	May		2018	-	\$	-
31		May		2018	-	\$	-
32	May 2018 Total				-	\$	-
33	June 2018						
34	No Operational Sales	June		2018	-	\$	-
35		June		2018	-	\$	-
36	June 2018 Total				-	\$	-
37	July 2018						
38	No Operational Sales	July		2018	-	\$	-
39		July		2018	-	\$	-
40	July 2018 Total				-	\$	-
41	August 2018						
42	No Operational Sales	August		2018	-	\$	-
43		August		2018	-	\$	-
44	August 2018 Total				-	\$	-

Mojave Pipeline Company, L.L.C.
Operational Sales Detail

45	September 2018					
46	No Operational Sales	September	2018	-	\$	-
47		September	2018	-	\$	-
48	September 2018 Total			-	\$	-
49	Total all Sales			-	\$	-

**Mojave Pipeline Company, L.L.C.
Line Pack and Net System Activity**

Line No.	Month	Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)	Line Pack Increase / (Decrease) Dth (b)	Net Shipper Transmission Imbalance Increase / (Decrease) Dth (c)	Current System Balance Activity Increase / (Decrease) Dth (d)	Ending Cumulative System Balance Activity Increase / (Decrease) Dth (e)	Index Price (f)	Revaluation Activity Amount (g)	Current Activity Amount (h)	Total Activity Amount (i)
1	Beginning Balance		67,390	308,520		375,910	\$ 2.8900			
2	October 2017	375,910	(90,794)	90,069	(725)	375,185	\$ 2.5800	\$ (116,532)	\$ (1,871)	\$ (118,403)
3	November	375,185	25,704	(32,143)	(6,439)	368,746	\$ 2.8800	\$ 112,556	\$ (18,544)	\$ 94,012
4	December	368,746	41,716	(19,872)	21,844	390,590	\$ 3.3600	\$ 176,998	\$ 73,396	\$ 250,394
5	January 2018	390,590	(60,511)	(270,130)	(330,641)	59,949	\$ 2.9300	\$ (167,954)	\$ (968,778)	\$ (1,136,732)
6	February	59,949	(96,781)	91,353	(5,428)	54,521	\$ 2.8700	\$ (3,597)	\$ (15,578)	\$ (19,175)
7	March	54,521	101,299	(80,550)	20,749	75,270	\$ 2.3100	\$ (30,532)	\$ 47,930	\$ 17,398
8	April	75,270	9,538	(29,532)	(19,994)	55,276	\$ 2.0000	\$ (23,334)	\$ (39,988)	\$ (63,322)
9	May	55,276	175,525	(187,327)	(11,802)	43,474	\$ 1.9900	\$ (553)	\$ (23,486)	\$ (24,039)
10	June	43,474	53,248	(63,953)	(10,705)	32,769	\$ 2.3300	\$ 14,781	\$ (24,943)	\$ (10,162)
11	July	32,769	(189,771)	179,937	(9,834)	22,935	\$ 2.7200	\$ 12,780	\$ (26,748)	\$ (13,968)
12	August	22,935	(95,378)	87,393	(7,985)	14,950	\$ 4.1900	\$ 33,714	\$ (33,457)	\$ 257
13	September	14,950	12,145	(28,992)	(16,847)	(1,897)	\$ 2.7200	\$ (21,977)	\$ (45,824)	\$ (67,801)
14	Total - Current Activity		(114,060)	(263,747)	(377,807)			\$ (13,650)	\$ (1,077,891)	\$ (1,091,541)

Mojave Pipeline Company, L.L.C.
Net Fuel, LAUF and L&U Activity 1/

Line No.	Month	Beginning Balance Fuel and L&U Dth (a)	Net Fuel and L&U Retention (Gain)/Loss Dth (b)	Ending Cumulative Fuel & L&U Increase / (Decrease) Dth (c)	Index Price (d)	Revaluation Activity Amount on Fuel & L&U (e)	Current Activity Amount (f)	Total Activity Amount (g)
1	Beginning Balance		(375,057)	(375,057)	\$ 2.8900			
2	October 2017	(375,057)	725	(374,332)	\$ 2.5800	\$ 116,268	\$ 1,871	\$ 118,139
3	November	(374,332)	6,438	(367,894)	\$ 2.8800	\$ (112,300)	\$ 18,541	\$ (93,759)
4	December	(367,894)	(23,855)	(391,749)	\$ 3.3600	\$ (176,589)	\$ (80,153)	\$ (256,742)
5	January 2018	(391,749)	330,819	(60,930)	\$ 2.9300	\$ 168,452	\$ 969,300	\$ 1,137,752
6	February	(60,930)	5,251	(55,679)	\$ 2.8700	\$ 3,656	\$ 15,070	\$ 18,726
7	March	(55,679)	(20,749)	(76,428)	\$ 2.3100	\$ 31,180	\$ (47,930)	\$ (16,750)
8	April	(76,428)	25,753	(50,675)	\$ 2.0000	\$ 23,693	\$ 51,506	\$ 75,199
9	May	(50,675)	11,800	(38,875)	\$ 1.9900	\$ 507	\$ 23,482	\$ 23,989
10	June	(38,875)	10,709	(28,166)	\$ 2.3300	\$ (13,218)	\$ 24,952	\$ 11,734
11	July	(28,166)	11,652	(16,514)	\$ 2.7200	\$ (10,985)	\$ 31,693	\$ 20,708
12	August	(16,514)	7,982	(8,532)	\$ 4.1900	\$ (24,276)	\$ 33,445	\$ 9,169
13	September	(8,532)	16,847	8,315	\$ 2.7200	\$ 12,542	\$ 45,824	\$ 58,366
14	Total - Current Activity		383,372			\$ 18,930	\$ 1,087,601	\$ 1,106,531

**Mojave Pipeline Company, L.L.C.
Capitalized Linepack and Other Gas Costs**

<u>Line No.</u>	<u>Month</u>	<u>Capitalized Linepack and Base Gas Dth (a)</u>	<u>Index Price (b)</u>	<u>Capitalized Linepack and Base Gas Amount (c)</u>	<u>Other Gas Costs Dth (d)</u>	<u>Index Price (e)</u>	<u>Other Gas Costs Amount (f)</u>
1	October 2017	-	\$ 2.5800	\$ -	0	\$ 2.5800	\$ -
2	November	-	\$ 2.8800	\$ -	1	\$ 2.8800	\$ 3
3	December	-	\$ 3.3600	\$ -	0	\$ 3.3600	\$ -
4	January 2018	-	\$ 2.9300	\$ -	(178)	\$ 2.9300	\$ (522)
5	February	-	\$ 2.8700	\$ -	177	\$ 2.8700	\$ 508
6	March	-	\$ 2.3100	\$ -	0	\$ 2.3100	\$ -
7	April	-	\$ 2.0000	\$ -	(180)	\$ 2.0000	\$ (360)
8	May	-	\$ 1.9900	\$ -	2	\$ 1.9900	\$ 4
9	June	-	\$ 2.3300	\$ -	(4)	\$ 2.3300	\$ (9)
10	July	-	\$ 2.7200	\$ -	4	\$ 2.7200	\$ 11
11	August	-	\$ 4.1900	\$ -	3	\$ 4.1900	\$ 13
12	September	-	\$ 2.7200	\$ -	0	\$ 2.7200	\$ -
13	Total	-		\$ -	(175)		\$ (352)

Clean Tariff Section

STATEMENT OF RATES
(Rates per MMBtu)

	<u>Rate 1/</u>
<u>RATE SCHEDULE FT-1</u>	
Daily Reservation Fee/Charge	
Maximum	\$0.0842
Minimum	\$0.0000
Transportation Charge	
Maximum	\$0.0038
Minimum	\$0.0038
<u>RATE SCHEDULE IT-1</u>	
Interruptible Transportation Service	
Maximum	\$0.0880
Minimum	\$0.0038
<u>RATE SCHEDULE PAL</u>	
Parking Rate	
Maximum	\$0.0880
Minimum	\$0.0000
Lending Rate	
Maximum	\$0.0880
Minimum	\$0.0000
<u>OTHER CHARGES:</u>	
Authorized Overrun Charge	
Maximum	\$0.0880
Minimum	\$0.0038
Imbalance Trading Fee: 2/	
Maximum	\$0.0200
Minimum	\$0.0000

<u>Fuel and L&U</u> 3/	<u>Collection</u> <u>Period</u>	<u>Volumetric</u> <u>True-up</u>	<u>Total</u> <u>Retention</u>
Fuel	0.46%	-0.01%	0.45%
L&U	0.24%	0.01%	0.25%
Fuel Charge			0.70%

1/ Surcharge(s) shall be added as applicable.

Maximum Minimum
 ACA Posted on the Commission website at <http://www.ferc.gov>

2/ Applicable to imbalance trading transactions marketed by Transporter at request of Shipper, pursuant to Section 10 of the General Terms and Conditions.

3/ See Section 13 of the General Terms and Conditions.

Marked Tariff Section

STATEMENT OF RATES
(Rates per MMBtu)

	<u>Rate 1/</u>
<u>RATE SCHEDULE FT-1</u>	
Daily Reservation Fee/Charge	
Maximum	\$0.0842
Minimum	\$0.0000
Transportation Charge	
Maximum	\$0.0038
Minimum	\$0.0038
<u>RATE SCHEDULE IT-1</u>	
Interruptible Transportation Service	
Maximum	\$0.0880
Minimum	\$0.0038
<u>RATE SCHEDULE PAL</u>	
Parking Rate	
Maximum	\$0.0880
Minimum	\$0.0000
Lending Rate	
Maximum	\$0.0880
Minimum	\$0.0000
<u>OTHER CHARGES:</u>	
Authorized Overrun Charge	
Maximum	\$0.0880
Minimum	\$0.0038
Imbalance Trading Fee: 2/	
Maximum	\$0.0200
Minimum	\$0.0000

<u>Fuel and L&U 3/</u>	<u>Collection</u> <u>Period</u>	<u>Volumetric</u> <u>True-up</u>	<u>Total</u> <u>Retention</u>
Fuel	0.4 67 %	-0.014 %	0. 5145 %
L&U	0. 1824 %	-0.019 %	0. 4825 %
Fuel Charge			0. 6970 %

1/ Surcharge(s) shall be added as applicable.

Maximum Minimum
 ACA Posted on the Commission website at <http://www.ferc.gov>

2/ Applicable to imbalance trading transactions marketed by Transporter at request of Shipper, pursuant to Section 10 of the General Terms and Conditions.

3/ See Section 13 of the General Terms and Conditions.