

November 26, 2025

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Annual FL&U Filing and
Annual Operational Purchase and Sales Report;
Mojave Pipeline Company, L.L.C.;
Docket No. RP26-

Commissioners:

Mojave Pipeline Company, L.L.C. ("Mojave") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission"), Version 24.0.0 of Part II: Statement of Rates of the Third Revised Volume No. 1 of its FERC Gas Tariff ("Tariff").

Pursuant to the procedures set forth in Section 13 of the General Terms and Conditions ("GT&C") of Mojave's Tariff, the tariff record is submitted to reflect adjusted fuel and lost and unaccounted-for gas ("FL&U") reimbursement percentages to become effective January 1, 2026. In addition to this proposed tariff record, Mojave is submitting its Annual Operational Purchase and Sales Report that provides information related to incidental purchases and sales of gas for operational reasons.

Reason for Filing

Section 13 of the GT&C of Mojave's Tariff states that the FL&U reimbursement percentages shall be computed annually using the procedures described in that section. As such, Mojave files with the Commission no later than November 30 of each year for recomputed percentages to become effective January 1 of each calendar year. The FL&U reimbursement percentages reflect any volumetric over/under-recovery from the previous period.

In addition, Section 13.3(c) of the GT&C of Mojave's Tariff requires in its annual FL&U filing the inclusion of information related to the source (e.g., purchase) and disposition (e.g., sales) of operational gas for fuel and L&U, including gas required for gas balancing. This information is attached as Appendix D.

Description of Filing

This filing is submitted, pursuant to Subpart C of Part 154 of the Commission's regulations¹ and Mojave's Tariff to revise its FL&U percentages described below.

FL&U Percentage Update

Fuel

As required by Section 13.3(a)(i) of the GT&C of Mojave's Tariff, Mojave uses the 12-month data collection period ending the previous September 30. Therefore, the instant filing reflects information from October 1, 2024 through September 30, 2025 to establish the Current Fuel Reimbursement Period Percentages utilizing actual fuel use and actual throughput during the period. Based on this data, the proposed Current Period Fuel Reimbursement percentage will decrease from 0.44% to 0.41%.

Mojave uses the same data collection period utilized for the calculation of the Current Fuel Reimbursement Period Percentage to compare actual fuel used to fuel reimbursed to determine the Fuel Volumetric True-up Reimbursement Percentage. Based on this comparison, any under or over-collection is intended to be reimbursed to Mojave or returned to Mojave's customers through this mechanism. For the period of October 1, 2024 through September 30, 2025, Mojave over-collected 29,465 Dth. Additionally, Mojave over-collected 8,029 Dth related to prior period volumetric true-up quantities. In total, Mojave has over-collected 37,494 Dth during the data collection period to be returned to its customers. As a result, the Fuel Volumetric True-up Percentage for fuel is proposed to be negative 0.03% which is a decrease of 0.05% when compared to the existing true-up percentage of 0.02%. Accordingly, the Total Fuel Reimbursement Rate (including current fuel reimbursement and true-up) is proposed to decrease from 0.46% to 0.38%.

L&U

Similar to the calculation for the Fuel Reimbursement Percentage, Mojave uses the L&U experienced in the 12-month data collection period of October 1, 2024 through September 30, 2025 to establish the Current L&U Reimbursement Period Percentage. This percentage represents the L&U Mojave's system will experience during the period these rates will be in effect. Based on this data, the proposed Current L&U Reimbursement Period Percentage will increase from 0.14% to 0.37%.

During the data collection period, Mojave under-collected L&U quantities of 395,511 Dth. Mojave also had a remaining over-collection from prior filings of 7,348 Dth. The sum of the two results in a net under-collection of L&U of 388,163 Dth. The resulting L&U Volumetric True-up Reimbursement Percentage is 0.26%, which is an increase of

¹ See 18 C.F.R. §§ 154.201 - 154.210 (2025).

0.13% from the existing true-up percentage of 0.13%. Accordingly, the Total L&U Reimbursement Percentage (including Current L&U Reimbursement and L&U Volumetric True-up) is proposed to increase from 0.27% to 0.63%.

Part II “Statement of Rates” is submitted to revise the reimbursement percentages for fuel and L&U calculated pursuant to Section 13 of the GT&C of Mojave’s Tariff. As described above, the revised fuel and L&U percentages reflect a decrease in the total reimbursement percentage applicable to fuel from 0.46% to 0.38%, and an increase in the total L&U reimbursement percentage from 0.27% to 0.63%.

Operational Purchases and Sales Report

Mojave is including in this filing its Operational Purchase and Sales report for the 12-month period of October 2024 through September 2025. The time period covered by this Operational Purchase and Sales Report corresponds to the data collection period utilized for the fuel and L&U reimbursement percentage calculations. Accordingly, Appendix D, Schedules 1 through 7, is attached.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2025), Mojave states the following:

- (a) Mojave does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) Mojave is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,² Mojave is submitting an eTariff Filing XML package, which includes the following:

- a) a transmittal letter;
- b) workpapers under Appendices A-C in PDF format;
- c) Appendix D, Schedules 1-7, detailing the Operational Purchase and Sales activity in PDF format and;
- d) clean and marked versions of the tariff records in PDF format.

Mojave respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective January 1, 2026, which is not less than 30 days nor more than 60 days from the date of this filing. With respect to any tariff provisions the

² See 18 C.F.R. §§ 154.101 – 154.603 (2025).

Commission allows to go into effect without change, Mojave hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

MOJAVE PIPELINE COMPANY, L.L.C.
By: Mojave Pipeline Operating Company

By: /s/
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Mojave's pipeline system and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 26th day of November 2025.

/s/

Shelly L. Busby

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Mojave Pipeline Company, L.L.C.

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Mojave Pipeline Company, L.L.C.

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Appendix A

Fuel and L&U Reimbursement Percentages

Mojave Pipeline Company, L.L.C.
Fuel Reimbursement Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No	Description (a)	Mainline System (b)
	Fuel	
1	Fuel Gas 1/	576,325
2	Current Period Fuel Reimbursed 2/	605,790
3	Fuel Reimbursement Deficiency/(Gain) [line 1 - line 2]	(29,465)
4	Fuel True-up Quantity Sought in RP25-239 Deficiency/(Gain) 3/	18,578
5	Remaining Portion of Fuel True-up Quantity Sought in RP24-200 Deficiency/(Gain) 4/	(104,931)
6	Total Fuel Deficiency/(Gain) Sought For True-up October 2024 - September 2025 [Line 4 + Line 5]	(86,354)
7	Prior Period Volumetric True-up Reimbursement 5/	(78,325)
8	Total Fuel True-up Deficiency/(Gain) [line 6 - line 7]	(8,029)
9	Net Fuel True-up Deficiency/(Gain) [lines 3 + 8]	(37,494)
10	System Throughput - Fuel 6/	139,259,094
11	Current Fuel Reimbursement Period Percentage [line 1 / line 10] 7/	0.41%
12	Fuel Volumetric True-up Reimbursement Percentage [line 9 / line 10] 7/	-0.03%
13	Total Fuel Reimbursement Percentage [line 11 + line 12]	0.38%

Notes:

- 1/ See Appendix B, Schedule 1, Page 1, column (d), line 13.
- 2/ See Appendix B, Schedule 2, Page 1, column (b), line 13.
- 3/ See Annual FL&U Filing and Annual Operational Purchase and Sales Report, Docket No. RP25-239-000, Appendix A, Schedule 1, line 9, column (b) (Nov. 27, 2024) (2024 Filing). An under-collected balance of 24,770 Dth was to be recovered from shippers through the true-up percentage. Since only 9 months of the 12-month true-up period has passed as of September 2025, 9/12th of this over-collected balance is included here. The remaining 3/12th is anticipated to be trued-up during October 2025 through December 2025.
- 4/ See Annual FL&U Filing and Annual Operational Purchase and Sales Report, Docket No. RP24-200-000, Appendix A, Schedule 1, line 11, column (b) (Nov. 30, 2023). An over-collected balance of 419,724 Dth was to be returned to shippers through the true-up percentage during the period January 2024 through December 2024. Mojave reflected 9/12ths of that amount in the 2024 Filing and the remaining fuel true-up quantities are reflected on this line.
- 5/ See Appendix B, Schedule 2, Page 1, column (c), line 13.
- 6/ See Appendix C, Schedule 1, Page 1, column (o), line 8.
- 7/ Terms used in this Appendix are the terms used in GT&C Section 13, not on the Statement of Rates.

Mojave Pipeline Company, L.L.C.
L&U Reimbursement Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No	Description (a)	Mainline (b)
L&U		
1	L&U Current Period Projection 1/	555,372
2	Actual L&U Experienced 2/	555,372
3	Current Period L&U Reimbursed 3/	159,861
4	L&U Reimbursement Deficiency/(Gain) [line 2 - line 3]	395,511
5	L&U True-up Quantity Sought in RP25-239 Deficiency/(Gain) 4/	141,573
6	Remaining Portion of L&U True-up Quantity Sought in RP24-200 Deficiency/(Gain) 5/	0
7	Total L&U Deficiency/(Gain) Sought For True-up October 2024 - September 2025 [Line 5 + Line 6]	141,573
8	Prior Period Volumetric True-up Reimbursement 6/	148,921
9	Total L&U True-up Deficiency/(Gain) [line 7 - line 8]	(7,348)
10	Total to be trued-up [line 4 + line 9]	388,163
11	System Throughput - L&U 7/	149,893,626
12	Current L&U Reimbursement Period Percentage [line 1 / line 11] 8/	0.37%
13	L&U Volumetric True-Up Reimbursement Percentage [line 10/ line 11] 8/	0.26%
14	Total L&U Reimbursement Percentage [lines 12 + 13]	0.63%

Notes:

- 1/ See Appendix B, Schedule 1, Page 1, column (d), line 26.
- 2/ See Appendix B, Schedule 1, Page 1, column (d), line 26.
- 3/ See Appendix B, Schedule 2, Page 1, column (b), line 26.
- 4/ See Annual FL&U Filing and Annual Operational Purchase and Sales Report, Docket No. RP25-239-000, Appendix A, Schedule 2, line 10, column (b) (Nov. 27, 2024) (2024 Filing). A balance of 188,764 Dth was to be recovered from shippers through the true-up percentage. Since only 9 months of the 12-month true-up period has passed as of September 2025, 9/12th of this balance is included here. The remaining 3/12th is anticipated to be trued-up during October 2025 through December 2025.
- 5/ See Annual FL&U Filing and Annual Operational Purchase and Sales Report, Docket No. RP24-200-000, Appendix A, Schedule 2, line 11, column (b) (Nov. 30, 2023). A balance of 0 Dth was to be recovered from shippers through the true-up percentage during the period January 2024 through December 2024. Mojave reflected 9/12ths of that amount in the 2024 Filing and the remaining fuel true-up quantities are reflected on this line.
- 6/ See Appendix B, Schedule 2, Page 1, column (c), line 26.
- 7/ See Appendix C, Schedule 1, Page 1, column (o), line 4.
- 8/ Terms used in this Appendix are the terms used in GT&C Section 13, not on the Statement of Rates.

Mojave Pipeline Company, L.L.C.

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Appendix B

Actual and Reimbursed Fuel and L&U

Mojave Pipeline Company, L.L.C.
Experienced Transportation Fuel Gas and L&U
(Quantities in Dth)

Line No	Month	Fuel & Other System Usage 1/	Prior Period Adjustments	Total
	(a)	(b)	(c)	(d)
1	October-24	55,588		
2	November-24	47,065		
3	December-24	44,351		
4	January-25	39,202		
5	February-25	43,781		
6	March-25	47,217		
7	April-25	37,356		
8	May-25	43,522		
9	June-25	50,281		
10	July-25	53,910		
11	August-25	56,238		
12	September-25	57,814		
13	Total	576,325	-	576,325

	Month	Actual L&U	Prior Period Adjustments 2/	Total
14	October-24	37,872		
15	November-24	81,641		
16	December-24	32,676		
17	January-25	24,294		
18	February-25	47,099		
19	March-25	32,109		
20	April-25	4,182		
21	May-25	34,229		
22	June-25	56,425		
23	July-25	44,946		
24	August-25	82,410		
25	September-25	77,488		
26	Total	555,371	1	555,372

Notes:

1/ FERC Accounts 810 and 812, excluding quantities capitalized.

2/ Reflects prior period adjustment associated with a delivery volume adjustment for September 2024.

Mojave Pipeline Company, L.L.C.
Reimbursed Transportation Fuel Gas and L&U
(Quantities in Dth)

Fuel and Other Gas Reimbursement				
Line No	Month	Collection Period	Volumetric True-up	Total Fuel Reimbursement
	(a)	(b)	(c)	(d)
1	October-24	49,037	(33,859)	15,178
2	November-24	49,433	(34,128)	15,305
3	December-24	45,501	(31,420)	14,081
4	January-25	44,928	2,009	46,937
5	February-25	44,355	2,034	46,389
6	March-25	58,241	2,642	60,883
7	April-25	55,893	2,549	58,442
8	May-25	35,187	1,633	36,820
9	June-25	51,286	2,357	53,643
10	July-25	54,879	2,482	57,361
11	August-25	57,838	2,649	60,487
12	September-25	59,212	2,727	61,939
13	Total	605,790	(78,325)	527,465

L&U Reimbursement				
	Month	Collection Period	Volumetric True-up	Total L&U Reimbursement
14	October-24	-	-	-
15	November-24	-	-	-
16	December-24	-	-	-
17	January-25	16,757	15,666	32,423
18	February-25	14,748	13,742	28,490
19	March-25	19,526	18,245	37,771
20	April-25	19,389	18,043	37,432
21	May-25	12,897	11,982	24,879
22	June-25	17,586	16,295	33,881
23	July-25	18,877	17,606	36,483
24	August-25	19,918	18,543	38,461
25	September-25	20,163	18,799	38,962
26	Total	159,861	148,921	308,782

Mojave Pipeline Company, L.L.C.

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Appendix C

Throughput

**Mojave Pipeline Company, L.L.C.
System Receipts by Contract**

Line No.	Service Requester	Contract Number	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
	Quantities Subject to L&U 1/														
1	CRC MARKETING, INC.	42KV-FT1MPC	-	-	10,000	57,934	55,154	-	-	-	49,567	5,014	-	-	177,669
2	EL PASO NATURAL GAS COMPANY, L.L.C.	42DM-FT1MPC	12,561,497	11,988,648	10,978,752	11,927,921	10,499,672	13,980,659	13,853,608	9,192,775	12,493,334	13,495,811	14,236,213	14,403,383	149,612,273
3	TWIN EAGLE RESOURCE MANAGEMENT, LLC	611764-IT1MPC	18,175	3	-	2	-	-	10	25,833	13,005	5,500	15,000	26,156	103,684
4	Total Quantities Subject to L&U		12,579,672	11,988,651	10,988,752	11,985,857	10,554,826	13,980,659	13,853,618	9,218,608	12,555,906	13,506,325	14,251,213	14,429,539	149,893,626
	Quantities Subject to Fuel 2/														
5	CRC MARKETING, INC.	42KV-FT1MPC	-	-	-	5,037	-	-	-	-	-	-	-	-	5,037
6	EL PASO NATURAL GAS COMPANY, L.L.C.	42DM-FT1MPC	11,659,506	11,772,027	10,825,183	10,206,459	10,083,775	13,236,023	12,711,003	7,977,247	11,644,733	12,464,467	13,131,079	13,438,871	139,150,373
7	TWIN EAGLE RESOURCE MANAGEMENT, LLC	611764-IT1MPC	18,175	3	-	2	-	-	10	25,833	13,005	5,500	15,000	26,156	103,684
8	Total Quantities Subject to Fuel		11,677,681	11,772,030	10,825,183	10,211,498	10,083,775	13,236,023	12,711,013	8,003,080	11,657,738	12,469,967	13,146,079	13,465,027	139,259,094

Notes:

1/ L&U retention is charged on all transportation transactions.

2/ Fuel is not retained on gas transportation involving displacement not consuming fuel such as receipts from the Oxy 17Z Point of Receipt being delivered to points of delivery east or gas involving receipts being delivered west to east at Topock, or gas being received at Daggett and delivered to Cadiz. Please refer to Mojave's FERC Gas Tariff, Section 13.2 of the General Terms and Conditions.

Mojave Pipeline Company, L.L.C.

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Appendix D

Operational Purchase and Sales Report

Mojave Pipeline Company, L.L.C.
Operational Purchases and Sales Report - Source and Disposition Summary

Line No.	Particulars	Source	Quantity Dth	Amount Received
	(a)	(b)	(c)	(d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	-	\$ -
2	Operational Purchases	Schedule No. 2	-	\$ -
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	(295,450)	\$ (948,258)
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	-	\$ -
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
7	Total Source (Debit) Activity		(295,450)	\$ (948,258)
	Operational Sales and other Disposition (Credit) Activity:			
8	Imbalance Cashouts	Schedule No. 3	-	\$ -
9	Operational Sales	Schedule No. 3	-	\$ -
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	-	\$ -
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	295,450	\$ 961,142
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
13	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
14	Total Disposition Activity		295,450	961,142
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$ 12,884

Mojave Pipeline Company, L.L.C.
Operational Purchases and other Debit Activity

Line No.	Month	Imbalance Cash Outs			Operational Purchases ¹			Total	
		Dth (a)	Amount Paid (b)	Cash Out Price (c)	Dth (d)	Average Purchase Price (e)	Amount Paid (f)	Dth (g)	Amount Paid (h)
1	October 2024	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
2	November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
3	December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
4	January 2025	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
5	February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
6	March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
7	April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
8	May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
9	June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
10	July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
11	August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
12	September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
13	Total	-	\$ -	\$ -	0	\$ -	\$ -	-	\$ -

Notes:
1) Although Mojave had no Operational Purchases or other Debit Activity during the 12-month reporting period, Mojave is including Schedule No. 2, which details Mojave's Operational Purchases and other Debit Activity for purposes of completeness. Also, Schedule 4 details MPC's Operational Purchases.

Mojave Pipeline Company, L.L.C.
Operational Sales and other Credit Activity

Line No.	Month	Imbalance Cash Outs			Operational Sales ¹			Total	
		Dth (a)	Amount Received (b)	Cash Out Price (c)	Dth (d)	Average Sale Price (e)	Amount Received (f)	Dth (g)	Amount Received (h)
1	October 2024	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
2	November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
3	December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
4	January 2025	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
5	February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
6	March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
7	April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
8	May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
9	June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
10	July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
11	August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
12	September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
13	Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -

Notes:
1) Although Mojave had no Operational Sales or other Credit Activity during the 12-month reporting period, Mojave is including Schedule No. 3, which details Mojave's Operational Sales and other Credit Activity for purposes of completeness. Also, Schedule 4a details MPC's Operational Sales.

Mojave Pipeline Company, L.L.C.
Operational Purchases Detail¹

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	October 2024						
2	No Operational Purchases	October		2024	-	\$	-
3		October		2024	-	\$	-
4	October 2024 Total				-	\$	-
5	November 2024						
6	No Operational Purchases	November		2024	-	\$	-
7		November		2024	-	\$	-
8	November 2024 Total				-	\$	-
9	December 2024						
10	No Operational Purchases	December		2024	-	\$	-
11		December		2024	-	\$	-
12	December 2024 Total				-	\$	-
13	January 2025						
14	No Operational Purchases	January		2025	-	\$	-
15		January		2025	-	\$	-
16	January 2025 Total				-	\$	-
17	February 2025						
18	No Operational Purchases	February		2025	-	\$	-
19		February		2025	-	\$	-
20	February 2025 Total				-	\$	-
21	March 2025						
22	No Operational Purchases	March		2025	-	\$	-
23		March		2025	-	\$	-
24	March 2025 Total				-	\$	-
25	April 2025						
26	No Operational Purchases	April		2025	-	\$	-
27		April		2025	-	\$	-
28	April 2025 Total				-	\$	-
29	May 2025						
30	No Operational Purchases	May		2025	-	\$	-
31		May		2025	-	\$	-
32	May 2025 Total				-	\$	-
33	June 2025						
34	No Operational Purchases	June		2025	-	\$	-
35		June		2025	-	\$	-
36	June 2025 Total				-	\$	-
37	July 2025						
38	No Operational Purchases	July		2025	-	\$	-
39		July		2025	-	\$	-
40	July 2025 Total				-	\$	-
41	August 2025						
42	No Operational Purchases	August		2025	-	\$	-
43		August		2025	-	\$	-
44	August 2025 Total				-	\$	-
45	September 2025						
46	No Operational Purchases	September		2025	-	\$	-
47		September		2025	-	\$	-
48	September 2025 Total				-	\$	-
49	Total all Purchases				-	\$	-

Notes:

1) Although Mojave had no Operational Purchases during the 12-month reporting period, Mojave is including Schedule No. 4 which details Mojave's Operational Purchases for purposes of completeness.

Mojave Pipeline Company, L.L.C.
Operational Sales Detail¹

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	October 2024						
2	No Operational Sales	October		2024	-	\$	-
3		October		2024	-	\$	-
4	October 2024 Total				-	\$	-
5	November 2024						
6	No Operational Sales	November		2024	-	\$	-
7		November		2024	-	\$	-
8	November 2024 Total				-	\$	-
9	December 2024						
10	No Operational Sales	December		2024	-	\$	-
11		December		2024	-	\$	-
12	December 2024 Total				-	\$	-
13	January 2025						
14	No Operational Sales	January		2025	-	\$	-
15		January		2025	-	\$	-
16	January 2025 Total				-	\$	-
17	February 2025						
18	No Operational Sales	February		2025	-	\$	-
19		February		2025	-	\$	-
20	February 2025 Total				-	\$	-
21	March 2025						
22	No Operational Sales	March		2025	-	\$	-
23		March		2025	-	\$	-
24	March 2025 Total				-	\$	-
25	April 2025						
26	No Operational Sales	April		2025	-	\$	-
27		April		2025	-	\$	-
28	April 2025 Total				-	\$	-
29	May 2025						
30	No Operational Sales	May		2025	-	\$	-
31		May		2025	-	\$	-
32	May 2025 Total				-	\$	-
33	June 2025						
34	No Operational Sales	June		2025	-	\$	-
35		June		2025	-	\$	-
36	June 2025 Total				-	\$	-
37	July 2025						
38	No Operational Sales	July		2025	-	\$	-
39		July		2025	-	\$	-
40	July 2025 Total				-	\$	-
41	August 2025						
42	No Operational Sales	August		2025	-	\$	-
43		August		2025	-	\$	-
44	August 2025 Total				-	\$	-
45	September 2025						
46	No Operational Sales	September		2025	-	\$	-
47		September		2025	-	\$	-
48	September 2025 Total				-	\$	-
49	Total all Sales				-	\$	-

Notes:

1) Although Mojave had no Operational Sales during the 12-month reporting period, Mojave is including Schedule No. 4a, which details Mojave's Operational Sales for purposes of completeness.

**Mojave Pipeline Company, L.L.C.
Line Pack and Net System Activity**

Line No.	Month	Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)	Line Pack Increase / (Decrease) Dth (b)	Net Shipper Transmission Imbalance Increase / (Decrease) Dth (c)	Current System Balance Activity Increase / (Decrease) Dth (d)	Ending Cumulative System Balance Activity Increase / (Decrease) Dth (e)	Index Price (f)	Revaluation Activity Amount (g)	Current Activity Amount (h)	Total Activity Amount (i)
1	Beginning Balance		(22,525)	(75,850)		(98,375)	\$ 1.5300			
2	October 2024	(98,375)	12,779	(91,062)	(78,283)	(176,658)	\$ 2.1700	\$ (62,960)	\$ (169,874)	\$ (232,834)
3	November	(176,658)	40,852	(154,253)	(113,401)	(290,059)	\$ 3.0150	\$ (149,276)	\$ (341,904)	\$ (491,180)
4	December	(290,059)	(68,339)	5,393	(62,946)	(353,005)	\$ 4.0350	\$ (295,860)	\$ (253,987)	\$ (549,847)
5	January 2025	(353,005)	(144,215)	160,079	15,864	(337,141)	\$ 4.1850	\$ (52,951)	\$ 66,391	\$ 13,440
6	February	(337,141)	164,734	(180,735)	(16,001)	(353,142)	\$ 3.7350	\$ 151,713	\$ (59,764)	\$ 91,949
7	March	(353,142)	239,904	(220,576)	19,328	(333,814)	\$ 3.2650	\$ 165,977	\$ 63,106	\$ 229,083
8	April	(333,814)	44,619	9,717	54,336	(279,478)	\$ 2.1500	\$ 372,203	\$ 116,822	\$ 489,025
9	May	(279,478)	75,604	(91,656)	(16,052)	(295,530)	\$ 1.7800	\$ 103,407	\$ (28,573)	\$ 74,834
10	June	(295,530)	27,105	(46,287)	(19,182)	(314,712)	\$ 2.6450	\$ (255,633)	\$ (50,736)	\$ (306,369)
11	July	(314,712)	(63,915)	58,903	(5,012)	(319,724)	\$ 3.2850	\$ (201,416)	\$ (16,464)	\$ (217,880)
12	August	(319,724)	(153,263)	113,563	(39,700)	(359,424)	\$ 3.1400	\$ 46,360	\$ (124,658)	\$ (78,298)
13	September	(359,424)	(145,807)	111,406	(34,401)	(393,825)	\$ 2.7900	\$ 125,798	\$ (95,979)	\$ 29,819
14	Total - Current Activity		30,058	(325,508)	(295,450)			\$ (52,638)	\$ (895,620)	\$ (948,258)

Mojave Pipeline Company, L.L.C.
Net Fuel, LAUF and L&U Activity 1/

Line No.	Month	Beginning Balance Fuel and L&U Dth (a)	Net Fuel and L&U Retention (Gain)/Loss Dth (b)	Ending Cumulative Fuel & L&U Increase / (Decrease) Dth (c)	Index Price (d)	Revaluation Activity Amount on Fuel & L&U (e)	Current Activity Amount (f)	Total Activity Amount (g)
1	Beginning Balance		108,600	108,600	\$ 1.5300			
2	October 2024	108,600	78,283	186,883	\$ 2.1700	\$ 69,504	\$ 169,874	\$ 239,378
3	November	186,883	113,401	300,284	\$ 3.0150	\$ 157,916	\$ 341,904	\$ 499,820
4	December	300,284	62,946	363,230	\$ 4.0350	\$ 306,290	\$ 253,987	\$ 560,277
5	January 2025	363,230	(15,864)	347,366	\$ 4.1850	\$ 54,484	\$ (66,391)	\$ (11,907)
6	February	347,366	16,001	363,367	\$ 3.7350	\$ (156,315)	\$ 59,764	\$ (96,551)
7	March	363,367	(19,328)	344,039	\$ 3.2650	\$ (170,782)	\$ (63,106)	\$ (233,888)
8	April	344,039	(54,336)	289,703	\$ 2.1500	\$ (383,603)	\$ (116,822)	\$ (500,425)
9	May	289,703	16,052	305,755	\$ 1.7800	\$ (107,190)	\$ 28,573	\$ (78,617)
10	June	305,755	19,182	324,937	\$ 2.6450	\$ 264,478	\$ 50,736	\$ 315,214
11	July	324,937	5,012	329,949	\$ 3.2850	\$ 207,960	\$ 16,464	\$ 224,424
12	August	329,949	39,700	369,649	\$ 3.1400	\$ (47,843)	\$ 124,658	\$ 76,815
13	September	369,649	34,401	404,050	\$ 2.7900	\$ (129,377)	\$ 95,979	\$ (33,398)
14	Total - Current Activity		295,450			\$ 65,522	\$ 895,620	\$ 961,142

1/ Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

Mojave Pipeline Company, L.L.C.
Capitalized Linepack and Other Gas Costs¹

<u>Line No.</u>	<u>Month</u>	<u>Capitalized Linepack and Base Gas Dth (a)</u>	<u>Index Price (b)</u>	<u>Capitalized Linepack and Base Gas Amount (c)</u>	<u>Other Gas Costs Dth (d)</u>	<u>Index Price (e)</u>	<u>Other Gas Costs Amount (f)</u>
1	October 2024	-	\$ 2.1700	\$ -	-	\$ 2.1700	\$ -
2	November	-	\$ 3.0150	\$ -	-	\$ 3.0150	\$ -
3	December	-	\$ 4.0350	\$ -	-	\$ 4.0350	\$ -
4	January 2025	-	\$ 4.1850	\$ -	-	\$ 4.1850	\$ -
5	February	-	\$ 3.7350	\$ -	-	\$ 3.7350	\$ -
6	March	-	\$ 3.2650	\$ -	-	\$ 3.2650	\$ -
7	April	-	\$ 2.1500	\$ -	-	\$ 2.1500	\$ -
8	May	-	\$ 1.7800	\$ -	-	\$ 1.7800	\$ -
9	June	-	\$ 2.6450	\$ -	-	\$ 2.6450	\$ -
10	July	-	\$ 3.2850	\$ -	-	\$ 3.2850	\$ -
11	August	-	\$ 3.1400	\$ -	-	\$ 3.1400	\$ -
12	September	-	\$ 2.7900	\$ -	-	\$ 2.7900	\$ -
13	Total	-		\$ -	-		\$ -

Notes:

1) Although Mojave had no Capitalized Linepack and Base Gas or Other Gas Cost activity during the 12-month reporting period, Mojave is including Schedule No. 7, which details Mojave's Capitalized Linepack and Base Gas or Other Gas Cost activity for purposes of completeness.

STATEMENT OF RATES
(Rates per MMBtu)

	<u>Rate 1/</u>
<u>RATE SCHEDULE FT-1</u>	
Daily Reservation Fee/Charge	
Maximum	\$0.0842
Minimum	\$0.0000
Transportation Charge	
Maximum	\$0.0038
Minimum	\$0.0038
<u>RATE SCHEDULE IT-1</u>	
Interruptible Transportation Service	
Maximum	\$0.0880
Minimum	\$0.0038
<u>RATE SCHEDULE PAL</u>	
Parking Rate	
Maximum	\$0.0880
Minimum	\$0.0000
Lending Rate	
Maximum	\$0.0880
Minimum	\$0.0000
<u>OTHER CHARGES:</u>	
Authorized Overrun Charge	
Maximum	\$0.0880
Minimum	\$0.0038
Imbalance Trading Fee: 2/	
Maximum	\$0.0200
Minimum	\$0.0000

<u>Fuel and L&U 3/</u>	<u>Collection Period</u>	<u>Volumetric True-up</u>	<u>Total Retention</u>
Fuel	0.41%	-0.03%	0.38%
L&U	0.37%	0.26%	0.63%
Fuel Charge			1.01%

1/ Surcharge(s) shall be added as applicable.

Maximum Minimum
 ACA Posted on the Commission website at <http://www.ferc.gov>

2/ Applicable to imbalance trading transactions marketed by Transporter at request of Shipper, pursuant to Section 10 of the General Terms and Conditions.

3/ See Section 13 of the General Terms and Conditions.

STATEMENT OF RATES
(Rates per MMBtu)

	<u>Rate 1/</u>
<u>RATE SCHEDULE FT-1</u>	
Daily Reservation Fee/Charge	
Maximum	\$0.0842
Minimum	\$0.0000
Transportation Charge	
Maximum	\$0.0038
Minimum	\$0.0038
<u>RATE SCHEDULE IT-1</u>	
Interruptible Transportation Service	
Maximum	\$0.0880
Minimum	\$0.0038
<u>RATE SCHEDULE PAL</u>	
Parking Rate	
Maximum	\$0.0880
Minimum	\$0.0000
Lending Rate	
Maximum	\$0.0880
Minimum	\$0.0000
<u>OTHER CHARGES:</u>	
Authorized Overrun Charge	
Maximum	\$0.0880
Minimum	\$0.0038
Imbalance Trading Fee: 2/	
Maximum	\$0.0200
Minimum	\$0.0000

<u>Fuel and L&U 3/</u>	<u>Collection Period</u>	<u>Volumetric True-up</u>	<u>Total Retention</u>
Fuel	0.4441%	-0.0203 %	0.4638%
L&U	0.1437%	0.1326%	0.2763%
Fuel Charge			01.7301%

1/ Surcharge(s) shall be added as applicable.

Maximum Minimum
 ACA Posted on the Commission website at <http://www.ferc.gov>

2/ Applicable to imbalance trading transactions marketed by Transporter at request of Shipper, pursuant to Section 10 of the General Terms and Conditions.

3/ See Section 13 of the General Terms and Conditions.