



Mojave Pipeline  
Company, L.L.C.  
a Kinder Morgan company

November 27, 2024

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Annual FL&U Filing and  
Annual Operational Purchase and Sales Report;  
Mojave Pipeline Company, L.L.C.;  
Docket No. RP25-

Commissioners:

Mojave Pipeline Company, L.L.C. ("Mojave") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission"), Version 23.0.0 of Part II: Statement of Rates of Third Revised Volume No. 1 of its FERC Gas Tariff ("Tariff").

Pursuant to the procedures set forth in Section 13 of the General Terms and Conditions ("GT&C") of Mojave's Tariff, the tariff record is submitted to reflect adjusted fuel and lost and unaccounted-for gas ("FL&U") reimbursement percentages to become effective January 1, 2025. In addition to this proposed tariff record, Mojave is submitting its Annual Operational Purchase and Sales Report that provides information related to incidental purchases and sales of gas for operational reasons.

### **Reason for Filing**

Section 13 of the GT&C of Mojave's Tariff states that the FL&U reimbursement percentages shall be computed annually using the procedures described in that section. As such, Mojave files with the Commission no later than November 30 of each year for recomputed percentages to become effective January 1 of each calendar year. The FL&U reimbursement percentages reflect any volumetric over/under-recovery from the previous period.

In addition, Section 13.3(c) of the GT&C of Mojave's Tariff requires in its annual FL&U filing the inclusion of information related to the source (e.g., purchase) and disposition (e.g., sales) of operational gas for fuel and L&U, including gas required for gas balancing. This information is attached as Appendix D.

## **Description of Filing**

This filing is submitted, pursuant to Subpart C of Part 154 of the Commission's regulations<sup>1</sup> and Mojave's Tariff to revise its FL&U percentages described below.

## **FL&U Percentage Update**

### **Fuel**

As required by Section 13.3(a)(i) of the GT&C of Mojave's Tariff, Mojave uses the 12-month data collection period ending the previous September 30. Therefore, the instant filing reflects information from October 1, 2023 through September 30, 2024 to establish the Current Fuel Reimbursement Period Percentages utilizing actual fuel use and actual throughput during the period. Based on this data, the proposed Current Period Fuel Reimbursement percentage will increase from 0.42% to 0.44%.

Mojave uses the same data collection period utilized for the calculation of the Current Fuel Reimbursement Period Percentage to compare actual fuel used to fuel reimbursed to determine the Fuel Volumetric True-up Reimbursement Percentage. Based on this comparison, any under or over-collection is intended to be reimbursed to Mojave or returned to Mojave's customers through this mechanism. For the period of October 1, 2023 through September 30, 2024, Mojave under-collected 32,569 Dth. Additionally, Mojave over-collected 7,799 Dth related to prior period volumetric true-up quantities. In total, Mojave has under-collected 24,770 Dth during the data collection period to be recovered from its customers. As a result, the Fuel Volumetric True-up Percentage for fuel is proposed to be 0.02% which is an increase of 0.31% when compared to the existing true-up percentage of negative 0.29%. Accordingly, the Total Fuel Reimbursement Rate (including current fuel reimbursement and true-up) is proposed to increase from 0.13% to 0.46%.

### **L&U**

Similar to the calculation for the Fuel Reimbursement Percentage, Mojave uses the L&U experienced in the 12-month data collection period of October 1, 2023 through September 30, 2024 to establish the Current L&U Reimbursement Period Percentage. This percentage represents the L&U Mojave's system will experience during the period these rates will be in effect. Based on this data, the proposed Current L&U Reimbursement Period Percentage will increase from 0.00% to 0.14%.

During the data collection period, Mojave under-collected L&U quantities of 189,207 Dth. Mojave also had a remaining over-collection from prior filings of 444 Dth. The sum of the two results in a net under-collection of L&U of 188,764 Dth. The resulting L&U Volumetric True-up Reimbursement Percentage is 0.13%, which is an increase of

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<sup>1</sup> See 18 C.F.R. §§ 154.201 - 154.210 (2024).

0.13% from the existing true-up percentage of 0.00%. Accordingly, the Total L&U Reimbursement Percentage (including Current L&U Reimbursement and L&U Volumetric True-up) is proposed to increase from 0.00% to 0.27%.

Part II “Statement of Rates” is submitted to revise the reimbursement percentages for fuel and L&U calculated pursuant to Section 13 of the GT&C of Mojave’s Tariff. As described above, the revised fuel and L&U percentages reflect an increase in the total reimbursement percentage applicable to fuel from 0.13% to 0.46%, and an increase in the total L&U reimbursement percentage from 0.00% to 0.27%.

### **Operational Purchases and Sales Report**

Mojave is including in this filing its Operational Purchase and Sales report for the 12-month period of October 2023 through September 2024. The time period covered by this Operational Purchase and Sales Report corresponds to the data collection period utilized for the fuel and L&U reimbursement percentage calculations. Accordingly, Appendix D, Schedules 1 through 7, is attached.

### **Section 154.204 Discussion**

Pursuant to 18 C.F.R. § 154.204 (2024), Mojave states the following:

- (a) Mojave does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) Mojave is not aware of any other filings pending before the Commission that may significantly affect this filing.

### **Procedural Matters**

In accordance with the applicable provisions of Part 154 of the Commission's regulations,<sup>2</sup> Mojave is submitting an eTariff Filing XML package, which includes the following:

- a) a transmittal letter;
- b) workpapers under Appendices A-C in PDF format;
- c) Appendix D, Schedules 1-7, detailing the Operational Purchase and Sales activity in PDF format and;
- d) clean and marked versions of the tariff records in PDF format.

Mojave respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective January 1, 2025, which is not less than 30 days nor more than 60 days from the date of this filing. With respect to any tariff provisions the

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<sup>2</sup> See 18 C.F.R. §§ 154.101 – 154.603 (2024).

Commission allows to go into effect without change, Mojave hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2024)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

MOJAVE PIPELINE COMPANY, L.L.C.  
By: Mojave Pipeline Operating Company

By: \_\_\_\_\_/s/  
Shelly L. Busby  
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Mojave's pipeline system and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 27th day of November 2024.

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**Mojave Pipeline Company, L.L.C.**

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**Mojave Pipeline Company, L.L.C.**

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**Appendix A**

**Fuel and L&U Reimbursement Percentages**

**Mojave Pipeline Company, L.L.C.**  
**Fuel Reimbursement Percentage Calculation**  
(Quantities in Dth unless otherwise noted)

Line No	Description (a)	Mainline System (b)
	<b>Fuel</b>	
1	Fuel Gas 1/	600,707
2	Current Period Fuel Reimbursed 2/	568,138
3	Fuel Reimbursement Deficiency/(Gain) [line 1 - line 2]	32,569
4	Fuel True-up Quantity Sought in RP24-200 Deficiency/(Gain) 3/	(314,793)
5	Remaining Portion of Fuel True-up Quantity Sought in RP23-193 Deficiency/(Gain) 4/	(18,992)
6	Total Fuel Deficiency/(Gain) Sought For True-up October 2023 - September 2024 [Line 4 + Line 5]	(333,785)
7	Prior Period Volumetric True-up Reimbursement 5/	(325,986)
8	Total Fuel True-up Deficiency/(Gain) [line 6 - line 7]	(7,799)
9	Net Fuel True-up Deficiency/(Gain) [lines 3 + 8]	24,770
10	System Throughput - Fuel 6/	135,954,304
11	Current Fuel Reimbursement Period Percentage [line 1 / line 10] 7/	0.44%
12	Fuel Volumetric True-up Reimbursement Percentage [line 9 / line 10] 7/	0.02%
13	Total Fuel Reimbursement Percentage [line 11 + line 12]	0.46%

## Notes:

- 1/ See Appendix B, Schedule 1, Page 1, column (b), line 13.
- 2/ See Appendix B, Schedule 2, Page 1, column (b), line 13.
- 3/ See Annual FL&U Filing and Annual Operational Purchase and Sales Report, Docket No. RP24-200-000, Appendix A, Schedule 1, line 11, column (b) (Nov. 30, 2023) (2023 Filing). An over-collected balance of 419,724 Dth was to be returned to shippers through the true-up percentage. Since only 9 months of the 12-month true-up period has passed as of September 2024, 9/12th of this over-collected balance is included here. The remaining 3/12th is anticipated to be trueed-up during October 2024 through December 2024.
- 4/ See Annual FL&U Filing and Annual Operational Purchase and Sales Report, Docket No. RP23-193-000, Appendix A, Schedule 1, line 9, column (b) (Nov. 16, 2022). An over-collected balance of 75,967 Dth was to be returned to shippers through the true-up percentage during the period January 2023 through December 2023. Mojave reflected 9/12ths of that amount in the 2023 Filing and the remaining fuel true-up quantities are reflected on this line.
- 5/ See Appendix B, Schedule 2, Page 1, column (c), line 13.
- 6/ See Appendix C, Schedule 1, Page 1, column (o), line 16.
- 7/ Terms used in this Appendix are the terms used in GT&C Section 13, not on the Statement of Rates.



**Mojave Pipeline Company, L.L.C.**  
**L&U Reimbursement Percentage Calculation**  
(Quantities in Dth unless otherwise noted)

Line No	Description (a)	Mainline (b)
<b>L&amp;U</b>		
1	L&U Current Period Projection 1/	201,042
2	Actual L&U Experienced 2/	201,042
3	Current Period L&U Reimbursed 3/	11,835
4	L&U Reimbursement Deficiency/(Gain) [line 2 - line 3]	189,207
5	L&U True-up Quantity Sought in RP24-200 Deficiency/(Gain) 4/	0
6	Remaining Portion of L&U True-up Quantity Sought in RP23-193 Deficiency/(Gain) 5/	2,668
7	Total L&U Deficiency/(Gain) Sought For True-up October 2023 - September 2024 [Line 5 + Line 6]	2,668
8	Prior Period Volumetric True-up Reimbursement 6/	3,111
9	Total L&U True-up Deficiency/(Gain) [line 7 - line 8]	(444)
10	Total to be trued-up [line 4 + line 9]	188,764
11	System Throughput - L&U 7/	146,407,558
12	Current L&U Reimbursement Period Percentage [line 1 / line 11] 8/	0.14%
13	L&U Volumetric True-Up Reimbursement Percentage [line 10/ line 11] 8/	0.13%
14	Total L&U Reimbursement Percentage [lines 12 + 13]	0.27%

## Notes:

- 1/ See Appendix B, Schedule 1, Page 1, column (b), line 26.
- 2/ See Appendix B, Schedule 1, Page 1, column (b), line 26.
- 3/ See Appendix B, Schedule 2, Page 1, column (b), line 26.
- 4/ See Annual FL&U Filing and Annual Operational Purchase and Sales Report, Docket No. RP24-200-000, Appendix A, Schedule 2, line 11, column (b) (Nov. 30, 2023) (2023 Filing). A balance of 0 Dth was to be recovered from shippers through the true-up percentage. Since only 9 months of the 12-month true-up period has passed as of September 2024, 9/12th of this balance is included here. The remaining 3/12th is anticipated to be trued-up during October 2024 through December 2024.
- 5/ See Annual FL&U Filing and Annual Operational Purchase and Sales Report, Docket No. RP23-193-000, Appendix A, Schedule 2, line 10, column (b) (Nov. 16, 2022). An under-collected balance of 10,670 Dth was to be recovered from shippers through the true-up percentage during the period January 2023 through December 2023. Mojave reflected 9/12ths of that amount in the 2023 Filing and the remaining fuel true-up quantities are reflected on this line.
- 6/ See Appendix B, Schedule 2, Page 1, column (c), line 26.
- 7/ See Appendix C, Schedule 1, Page 1, column (o), line 8.
- 8/ Terms used in this Appendix are the terms used in GT&C Section 13, not on the Statement of Rates.

**Mojave Pipeline Company, L.L.C.**

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**Appendix B**

**Actual and Reimbursed Fuel and L&U**

**Mojave Pipeline Company, L.L.C.**  
**Experienced Transportation Fuel Gas and L&U**  
(Quantities in Dth)

Line No	Month (a)	Fuel & Other System Usage 1/ (b)
1	October-23	56,615
2	November-23	33,085
3	December-23	49,944
4	January-24	49,643
5	February-24	46,288
6	March-24	51,677
7	April-24	48,451
8	May-24	51,503
9	June-24	58,282
10	July-24	55,922
11	August-24	49,873
12	September-24	49,424
13	<b>Total</b>	<b>600,707</b>

Line No	Month	Actual L&U
14	October-23	4,752
15	November-23	(29,535)
16	December-23	(5,020)
17	January-24	7,482
18	February-24	1,909
19	March-24	13,839
20	April-24	13,473
21	May-24	27,196
22	June-24	42,745
23	July-24	46,105
24	August-24	50,491
25	September-24	27,605
26	<b>Total</b>	<b>201,042</b>

## Notes:

1/ FERC Accounts 810 and 812, excluding quantities capitalized.

**Mojave Pipeline Company, L.L.C.**  
**Reimbursed Transportation Fuel Gas and L&U**  
(Quantities in Dth)

**Fuel and Other Gas Reimbursement**

Line No	Month (a)	Collection Period (b)	Volumetric True-up (c)	Total Fuel Reimbursement (d)
1	October-23	34,643	(4,256)	30,387
2	November-23	36,977	(4,528)	32,449
3	December-23	45,003	(5,489)	39,514
4	January-24	43,632	(30,127)	13,505
5	February-24	43,977	(30,365)	13,612
6	March-24	58,618	(40,480)	18,138
7	April-24	52,620	(36,312)	16,308
8	May-24	37,381	(25,805)	11,576
9	June-24	56,165	(38,784)	17,381
10	July-24	56,273	(38,847)	17,426
11	August-24	56,759	(39,179)	17,580
12	September-24	46,090	(31,814)	14,276
13	<b>Total</b>	<b>568,138</b>	<b>(325,986)</b>	<b>242,152</b>

**L&U Reimbursement**

Month	Collection Period	Volumetric True-up	Total L&U Reimbursement	
14	October-23	3,608	962	4,570
15	November-23	3,688	984	4,672
16	December-23	4,539	1,165	5,704
17	January-24	-	-	-
18	February-24	-	-	-
19	March-24	-	-	-
20	April-24	-	-	-
21	May-24	-	-	-
22	June-24	-	-	-
23	July-24	-	-	-
24	August-24	-	-	-
25	September-24	-	-	-
26	<b>Total</b>	<b>11,835</b>	<b>3,111</b>	<b>14,946</b>

**Mojave Pipeline Company, L.L.C.**

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**Appendix C**

**Throughput**

**Mojave Pipeline Company, L.L.C.  
System Receipts by Contract**

Line No.	Service Requester	Contract Number	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
<b>Quantities Subject to L&amp;U 1/</b>															
1	CRC MARKETING, INC.	42KV-FT1MPC	135,877	141,020	153,241	155,000	145,000	155,000	124,658	143,581	61,084	-	-	-	1,214,461
2	EL PASO NATURAL GAS COMPANY, L.L.C.	42DM-FT1MPC	8,940,046	9,163,837	11,218,326	11,745,649	12,169,755	14,562,642	12,825,151	9,365,313	14,457,837	14,861,998	14,205,179	11,536,944	145,052,677
3	MIECO LLC	42LD-IT1MPC	14,799	-	-	-	-	-	-	-	-	-	-	-	14,799
4	SHELL ENERGY NORTH AMERICA (US), L.P.	42A5-IT1MPC	-	-	-	-	-	-	-	2,500	-	-	-	-	2,500
5	SPOTLIGHT ENERGY, LLC	612932-IT1MPC	-	4,425	-	-	-	-	-	-	-	-	-	-	4,425
6	TWIN EAGLE RESOURCE MANAGEMENT, LLC	611764-IT1MPC	4	-	17,499	24,433	13,185	17,451	10	4	2,828	43,281	1	-	118,696
7															
8	<b>Total Quantities Subject to L&amp;U</b>		9,090,726	9,309,282	11,389,066	11,925,082	12,327,940	14,735,093	12,949,819	9,511,398	14,521,749	14,905,279	14,205,180	11,536,944	146,407,558
<b>Quantities Subject to Fuel 2/</b>															
9	CRC MARKETING, INC.	42KV-FT1MPC	50,757	-	-	-	-	-	-	-	-	-	-	-	50,757
10	EL PASO NATURAL GAS COMPANY, L.L.C.	42DM-FT1MPC	8,382,516	9,011,934	10,957,780	10,364,029	10,457,584	13,933,512	12,528,168	8,900,557	13,367,407	13,362,046	13,519,762	10,977,832	135,763,127
11	MIECO LLC	42LD-IT1MPC	14,799	-	-	-	-	-	-	-	-	-	-	-	14,799
12	SHELL ENERGY NORTH AMERICA (US), L.P.	42A5-IT1MPC	-	-	-	24,433	13,185	-	-	2,500	-	-	-	-	40,118
13	SPOTLIGHT ENERGY, LLC	612932-IT1MPC	-	4,425	-	-	-	-	-	-	-	-	-	-	4,425
14	TWIN EAGLE RESOURCE MANAGEMENT, LLC	611764-IT1MPC	4	-	17,499	-	-	17,451	10	4	2,828	43,281	1	-	81,078
15															
16	<b>Total Quantities Subject to Fuel</b>		8,448,076	9,016,359	10,975,279	10,388,462	10,470,769	13,950,963	12,528,178	8,903,061	13,370,235	13,405,327	13,519,763	10,977,832	135,954,304

Notes:

1/ L&U retention is charged on all transportation transactions.

2/ Fuel is not retained on gas transportation involving displacement not consuming fuel such as receipts from the Oxy 17Z Point of Receipt being delivered to points of delivery east or gas involving receipts being delivered west to east at Topock, or gas being received at Daggett and delivered to Cadiz. Please refer to Mojave's FERC Gas Tariff, Section 13.2 of the General Terms and Conditions.

**Mojave Pipeline Company, L.L.C.**

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**Appendix D**

**Operational Purchase and Sales Report**

**Mojave Pipeline Company, L.L.C.**  
**Operational Purchases and Sales Report - Source and Disposition Summary**

Line No.	Particulars (a)	Source (b)	Quantity Dth (c)	Amount Received (d)
	<b>Operational Purchases and other Source (Debit) Activity:</b>			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	-	\$ -
2	Operational Purchases	Schedule No. 2	-	\$ -
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	(544,860)	\$ (2,068,170)
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	-	\$ -
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
7	<b>Total Source (Debit) Activity</b>		<b>(544,860)</b>	<b>\$ (2,068,170)</b>
	<b>Operational Sales and other Disposition (Credit) Activity:</b>			
8	Imbalance Cashouts	Schedule No. 3	-	\$ -
9	Operational Sales	Schedule No. 3	-	\$ -
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	-	\$ -
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	544,650	\$ 2,038,996
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
13	Other Gas Cost Adjustments	Schedule No. 7	210	\$ 811
14	<b>Total Disposition Activity</b>		<b>544,860</b>	<b>\$ 2,039,807</b>
15	<b>Net System Fuel, L&amp;U, Line Pack, and Other Balance Variance</b>		-	<b>\$ (28,363)</b>



**Mojave Pipeline Company, L.L.C.**  
**Operational Purchases and other Debit Activity**

Line No.	Month	Imbalance Cash Outs			Operational Purchases <sup>1</sup>			Total	
		Dth (a)	Amount Paid (b)	Cash Out Price (c)	Dth (d)	Average Purchase Price (e)	Amount Paid (f)	Dth (g)	Amount Paid (h)
1	October 2023	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
2	November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
3	December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
4	January 2024	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
5	February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
6	March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
7	April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
8	May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
9	June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
10	July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
11	August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
12	September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
13	<b>Total</b>	-	\$ -	\$ -	<b>0</b>	\$ -	\$ -	-	\$ -

Notes:  
1) Although Mojave had no Operational Purchases or other Debit Activity during the 12-month reporting period, Mojave is including Schedule No. 2, which details Mojave's Operational Purchases and other Debit Activity for purposes of completeness. Also, Schedule 4 details MPC's Operational Purchases.

**Mojave Pipeline Company, L.L.C.**  
**Operational Sales and other Credit Activity**

Line No.	Month	Imbalance Cash Outs			Operational Sales <sup>1</sup>			Total	
		Dth (a)	Amount Received (b)	Cash Out Price (c)	Dth (d)	Average Sale Price (e)	Amount Received (f)	Dth (g)	Amount Received (h)
1	October 2023	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
2	November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
3	December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
4	January 2024	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
5	February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
6	March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
7	April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
8	May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
9	June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
10	July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
11	August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
12	September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
13	<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -

Notes:  
1) Although Mojave had no Operational Sales or other Credit Activity during the 12-month reporting period, Mojave is including Schedule No. 3, which details Mojave's Operational Sales and other Credit Activity for purposes of completeness. Also, Schedule 4a details MPC's Operational Sales.

**Mojave Pipeline Company, L.L.C.**  
**Operational Purchases Detail<sup>1</sup>**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	<b>October 2023</b>						
2	No Operational Purchases	October		2023	-	\$	-
3		<b>October</b>		<b>2023</b>	-	<b>\$</b>	<b>-</b>
4	<b>October 2023 Total</b>						
5	<b>November 2023</b>						
6	No Operational Purchases	November		2023	-	\$	-
7		<b>November</b>		<b>2023</b>	-	<b>\$</b>	<b>-</b>
8	<b>November 2023 Total</b>						
9	<b>December 2023</b>						
10	No Operational Purchases	December		2023	-	\$	-
11		<b>December</b>		<b>2023</b>	-	<b>\$</b>	<b>-</b>
12	<b>December 2023 Total</b>						
13	<b>January 2024</b>						
14	No Operational Purchases	January		2024	-	\$	-
15		<b>January</b>		<b>2024</b>	-	<b>\$</b>	<b>-</b>
16	<b>January 2024 Total</b>						
17	<b>February 2024</b>						
18	No Operational Purchases	February		2024	-	\$	-
19		<b>February</b>		<b>2024</b>	-	<b>\$</b>	<b>-</b>
20	<b>February 2024 Total</b>						
21	<b>March 2024</b>						
22	No Operational Purchases	March		2024	-	\$	-
23		<b>March</b>		<b>2024</b>	-	<b>\$</b>	<b>-</b>
24	<b>March 2024 Total</b>						
25	<b>April 2024</b>						
26	No Operational Purchases	April		2024	-	\$	-
27		<b>April</b>		<b>2024</b>	-	<b>\$</b>	<b>-</b>
28	<b>April 2024 Total</b>						
29	<b>May 2024</b>						
30	No Operational Purchases	May		2024	-	\$	-
31		<b>May</b>		<b>2024</b>	-	<b>\$</b>	<b>-</b>
32	<b>May 2024 Total</b>						
33	<b>June 2024</b>						
34	No Operational Purchases	June		2024	-	\$	-
35		<b>June</b>		<b>2024</b>	-	<b>\$</b>	<b>-</b>
36	<b>June 2024 Total</b>						
37	<b>July 2024</b>						
38	No Operational Purchases	July		2024	-	\$	-
39		<b>July</b>		<b>2024</b>	-	<b>\$</b>	<b>-</b>
40	<b>July 2024 Total</b>						
41	<b>August 2024</b>						
42	No Operational Purchases	August		2024	-	\$	-
43		<b>August</b>		<b>2024</b>	-	<b>\$</b>	<b>-</b>

**Mojave Pipeline Company, L.L.C.**  
**Operational Purchases Detail<sup>1</sup>**

44	<b>August 2024 Total</b>			-	\$	-
45	<b>September 2024</b>					
46	No Operational Purchases	September	2024	-	\$	-
47		<b>September</b>	<b>2024</b>	-	\$	-
48	<b>September 2024 Total</b>			-	\$	-
49	<b>Total all Purchases</b>			-	\$	-

Notes:

1) Although Mojave had no Operational Purchases during the 12-month reporting period, Mojave is including Schedule No. 4 which details Mojave's Operational Purchases, for purposes of completeness.

**Mojave Pipeline Company, L.L.C.**  
**Operational Sales Detail<sup>1</sup>**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	<b>October 2023</b>						
2	No Operational Sales	October		2023	-	\$	-
3		<b>October</b>		<b>2023</b>	-	<b>\$</b>	<b>-</b>
4	<b>October 2023 Total</b>						
					-	<b>\$</b>	<b>-</b>
5	<b>November 2023</b>						
6	No Operational Sales	November		2023	-	\$	-
7		<b>November</b>		<b>2023</b>	-	<b>\$</b>	<b>-</b>
8	<b>November 2023 Total</b>						
					-	<b>\$</b>	<b>-</b>
9	<b>December 2023</b>						
10	No Operational Sales	December		2023	-	\$	-
11		<b>December</b>		<b>2023</b>	-	<b>\$</b>	<b>-</b>
12	<b>December 2023 Total</b>						
					-	<b>\$</b>	<b>-</b>
13	<b>January 2024</b>						
14	No Operational Sales	January		2024	-	\$	-
15		<b>January</b>		<b>2024</b>	-	<b>\$</b>	<b>-</b>
16	<b>January 2024 Total</b>						
					-	<b>\$</b>	<b>-</b>
17	<b>February 2024</b>						
18	No Operational Sales	February		2024	-	\$	-
19		<b>February</b>		<b>2024</b>	-	<b>\$</b>	<b>-</b>
20	<b>February 2024 Total</b>						
					-	<b>\$</b>	<b>-</b>
21	<b>March 2024</b>						
22	No Operational Sales	March		2024	-	\$	-
23		<b>March</b>		<b>2024</b>	-	<b>\$</b>	<b>-</b>
24	<b>March 2024 Total</b>						
					-	<b>\$</b>	<b>-</b>
25	<b>April 2024</b>						
26	No Operational Sales	April		2024	-	\$	-
27		<b>April</b>		<b>2024</b>	-	<b>\$</b>	<b>-</b>
28	<b>April 2024 Total</b>						
					-	<b>\$</b>	<b>-</b>
29	<b>May 2024</b>						
30	No Operational Sales	May		2024	-	\$	-
31		<b>May</b>		<b>2024</b>	-	<b>\$</b>	<b>-</b>
32	<b>May 2024 Total</b>						
					-	<b>\$</b>	<b>-</b>
33	<b>June 2024</b>						
34	No Operational Sales	June		2024	-	\$	-
35		<b>June</b>		<b>2024</b>	-	<b>\$</b>	<b>-</b>
36	<b>June 2024 Total</b>						
					-	<b>\$</b>	<b>-</b>
37	<b>July 2024</b>						
38	No Operational Sales	July		2024	-	\$	-
39		<b>July</b>		<b>2024</b>	-	<b>\$</b>	<b>-</b>
40	<b>July 2024 Total</b>						
					-	<b>\$</b>	<b>-</b>

**Mojave Pipeline Company, L.L.C.**  
**Operational Sales Detail<sup>1</sup>**

41	<b>August 2024</b>					
42	No Operational Sales	August	2024	-	\$	-
43		<b>August</b>	<b>2024</b>	-	<b>\$</b>	<b>-</b>
<hr/>						
44	<b>August 2024 Total</b>			-	<b>\$</b>	<b>-</b>
<hr/>						
45	<b>September 2024</b>					
46	No Operational Sales	September	2024	-	\$	-
47		<b>September</b>	<b>2024</b>	-	<b>\$</b>	<b>-</b>
<hr/>						
48	<b>September 2024 Total</b>			-	<b>\$</b>	<b>-</b>
<hr/>						
49	<b>Total all Sales</b>			-	<b>\$</b>	<b>-</b>

Notes:

1) Although Mojave had no Operational Sales during the 12-month reporting period, Mojave is including Schedule No. 4a, which details Mojave's Operational Sales, for purposes of completeness.

**Mojave Pipeline Company, L.L.C.  
Line Pack and Net System Activity**

<b>Line No.</b>	<b>Month</b>	<b>Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)</b>	<b>Line Pack Increase / (Decrease) Dth (b)</b>	<b>Net Shipper Transmission Imbalance Increase / (Decrease) Dth (c)</b>	<b>Current System Balance Activity Increase / (Decrease) Dth (d)</b>	<b>Ending Cumulative System Balance Activity Increase / (Decrease) Dth (e)</b>	<b>Index Price (f)</b>	<b>Revaluation Activity Amount (g)</b>	<b>Current Activity Amount (h)</b>	<b>Total Activity Amount (i)</b>
1	Beginning Balance		1,026	445,459		446,485	\$ 4.2950			
2	October 2023	446,485	(178,832)	152,422	(26,410)	420,075	\$ 2.7050	\$ (709,911)	\$ (71,439)	\$ (781,350)
3	November	420,075	(68,509)	102,717	34,208	454,283	\$ 4.9950	\$ 961,972	\$ 170,869	\$ 1,132,841
4	December	454,283	109,299	(109,788)	(489)	453,794	\$ 5.3000	\$ 138,556	\$ (2,592)	\$ 135,964
5	January 2024	453,794	69,009	(126,134)	(57,125)	396,669	\$ 3.7500	\$ (703,381)	\$ (214,219)	\$ (917,600)
6	February	396,669	(21,298)	218	(21,080)	375,589	\$ 4.9400	\$ 472,036	\$ (104,135)	\$ 367,901
7	March	375,589	298,130	(345,508)	(47,378)	328,211	\$ 1.9650	\$ (1,117,377)	\$ (93,098)	\$ (1,210,475)
8	April	328,211	(219,446)	173,830	(45,616)	282,595	\$ 1.3450	\$ (203,491)	\$ (61,354)	\$ (264,845)
9	May	282,595	25,409	(92,596)	(67,187)	215,408	\$ 1.2950	\$ (14,130)	\$ (87,007)	\$ (101,137)
10	June	215,408	121,687	(204,720)	(83,033)	132,375	\$ 1.3300	\$ 7,539	\$ (110,434)	\$ (102,895)
11	July	132,375	173,984	(248,410)	(74,426)	57,949	\$ 2.5650	\$ 163,483	\$ (190,903)	\$ (27,420)
12	August	57,949	(218,567)	108,373	(110,194)	(52,245)	\$ 2.8900	\$ 18,833	\$ (318,461)	\$ (299,628)
13	September	(52,245)	(114,417)	68,287	(46,130)	(98,375)	\$ 1.5300	\$ 71,053	\$ (70,579)	\$ 474
14	<b>Total - Current Activity</b>		<b>(23,551)</b>	<b>(521,309)</b>	<b>(544,860)</b>			<b>\$ (914,818)</b>	<b>\$ (1,153,352)</b>	<b>\$ (2,068,170)</b>

**Mojave Pipeline Company, L.L.C.**  
**Net Fuel, LAUF and L&U Activity 1/**

<u>Line No.</u>	<u>Month</u>	<u>Beginning Balance Fuel and L&amp;U Dth (a)</u>	<u>Net Fuel and L&amp;U Retention (Gain)/Loss Dth (b)</u>	<u>Ending Cumulative Fuel &amp; L&amp;U Increase / (Decrease) Dth (c)</u>	<u>Index Price (d)</u>	<u>Revaluation Activity Amount on Fuel &amp; L&amp;U (e)</u>	<u>Current Activity Amount (f)</u>	<u>Total Activity Amount (g)</u>
1	Beginning Balance		(436,050)	(436,050)	\$ 4.2950			
2	October 2023	(436,050)	26,410	(409,640)	\$ 2.7050	\$ 693,320	\$ 71,439	\$ 764,759
3	November	(409,640)	(34,356)	(443,996)	\$ 4.9950	\$ (938,076)	\$ (171,608)	\$ (1,109,684)
4	December	(443,996)	491	(443,505)	\$ 5.3000	\$ (135,419)	\$ 2,602	\$ (132,817)
5	January 2024	(443,505)	57,125	(386,380)	\$ 3.7500	\$ 687,433	\$ 214,219	\$ 901,652
6	February	(386,380)	21,080	(365,300)	\$ 4.9400	\$ (459,792)	\$ 104,135	\$ (355,657)
7	March	(365,300)	47,378	(317,922)	\$ 1.9650	\$ 1,086,768	\$ 93,098	\$ 1,179,866
8	April	(317,922)	45,616	(272,306)	\$ 1.3450	\$ 197,112	\$ 61,354	\$ 258,466
9	May	(272,306)	67,123	(205,183)	\$ 1.2950	\$ 13,615	\$ 86,924	\$ 100,539
10	June	(205,183)	83,033	(122,150)	\$ 1.3300	\$ (7,181)	\$ 110,434	\$ 103,253
11	July	(122,150)	74,426	(47,724)	\$ 2.5650	\$ (150,855)	\$ 190,903	\$ 40,048
12	August	(47,724)	110,194	62,470	\$ 2.8900	\$ (15,510)	\$ 318,461	\$ 302,951
13	September	62,470	46,130	108,600	\$ 1.5300	\$ (84,959)	\$ 70,579	\$ (14,380)
14	<b>Total - Current Activity</b>		<b>544,650</b>			<b>\$ 886,456</b>	<b>\$ 1,152,540</b>	<b>\$ 2,038,996</b>

1/ Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.



**Mojave Pipeline Company, L.L.C.  
Capitalized Linepack and Other Gas Costs**

<u>Line No.</u>	<u>Month</u>	<u>Capitalized Linepack and Base Gas Dth (a)</u>	<u>Index Price (b)</u>	<u>Capitalized Linepack and Base Gas Amount (c)</u>	<u>Other Gas Costs Dth (d)</u>	<u>Index Price (e)</u>	<u>Other Gas Costs Amount (f)</u>
1	October 2023	-	\$ 2.7050	\$ -	-	\$ 2.7050	\$ -
2	November	-	\$ 4.9950	\$ -	148	\$ 4.9950	\$ 739
3	December	-	\$ 5.3000	\$ -	(2)	\$ 5.3000	\$ (11)
4	January 2024	-	\$ 3.7500	\$ -	-	\$ 3.7500	\$ -
5	February	-	\$ 4.9400	\$ -	-	\$ 4.9400	\$ -
6	March	-	\$ 1.9650	\$ -	-	\$ 1.9650	\$ -
7	April	-	\$ 1.3450	\$ -	-	\$ 1.3450	\$ -
8	May	-	\$ 1.2950	\$ -	64	\$ 1.2950	\$ 83
9	June	-	\$ 1.3300	\$ -	-	\$ 1.3300	\$ -
10	July	-	\$ 2.5650	\$ -	-	\$ 2.5650	\$ -
11	August	-	\$ 2.8900	\$ -	-	\$ 2.8900	\$ -
12	September	-	\$ 1.5300	\$ -	-	\$ 1.5300	\$ -
13	<b>Total</b>	-		<b>\$ -</b>	<b>210</b>		<b>\$ 811</b>

STATEMENT OF RATES  
(Rates per MMBtu)

	<u>Rate 1/</u>
<u>RATE SCHEDULE FT-1</u>	
Daily Reservation Fee/Charge	
Maximum	\$0.0842
Minimum	\$0.0000
Transportation Charge	
Maximum	\$0.0038
Minimum	\$0.0038
<u>RATE SCHEDULE IT-1</u>	
Interruptible Transportation Service	
Maximum	\$0.0880
Minimum	\$0.0038
<u>RATE SCHEDULE PAL</u>	
Parking Rate	
Maximum	\$0.0880
Minimum	\$0.0000
Lending Rate	
Maximum	\$0.0880
Minimum	\$0.0000
<u>OTHER CHARGES:</u>	
Authorized Overrun Charge	
Maximum	\$0.0880
Minimum	\$0.0038
Imbalance Trading Fee: 2/	
Maximum	\$0.0200
Minimum	\$0.0000

<u>Fuel and L&amp;U 3/</u>	<u>Collection</u> <u>Period</u>	<u>Volumetric</u> <u>True-up</u>	<u>Total</u> <u>Retention</u>
Fuel	0.44%	0.02%	0.46%
L&U	0.14%	0.13%	0.27%
Fuel Charge			0.46%

1/ Surcharge(s) shall be added as applicable.

ACA      Maximum      Minimum  
            Posted on the Commission website at <http://www.ferc.gov>

2/ Applicable to imbalance trading transactions marketed by Transporter at request of Shipper, pursuant to Section 10 of the General Terms and Conditions.

3/ See Section 13 of the General Terms and Conditions.

STATEMENT OF RATES  
(Rates per MMBtu)

	<u>Rate 1/</u>
<u>RATE SCHEDULE FT-1</u>	
Daily Reservation Fee/Charge	
Maximum	\$0.0842
Minimum	\$0.0000
Transportation Charge	
Maximum	\$0.0038
Minimum	\$0.0038
<u>RATE SCHEDULE IT-1</u>	
Interruptible Transportation Service	
Maximum	\$0.0880
Minimum	\$0.0038
<u>RATE SCHEDULE PAL</u>	
Parking Rate	
Maximum	\$0.0880
Minimum	\$0.0000
Lending Rate	
Maximum	\$0.0880
Minimum	\$0.0000
<u>OTHER CHARGES:</u>	
Authorized Overrun Charge	
Maximum	\$0.0880
Minimum	\$0.0038
Imbalance Trading Fee: 2/	
Maximum	\$0.0200
Minimum	\$0.0000

<u>Fuel and L&amp;U 3/</u>	<u>Collection Period</u>	<u>Volumetric True-up</u>	<u>Total Retention</u>
Fuel	0.4244%	-0.2902%	0.1346%
L&U	0.0014%	0.0013%	0.0027%
Fuel Charge			0.1346%

1/ Surcharge(s) shall be added as applicable.

Maximum Minimum  
 ACA Posted on the Commission website at <http://www.ferc.gov>

2/ Applicable to imbalance trading transactions marketed by Transporter at request of Shipper, pursuant to Section 10 of the General Terms and Conditions.

3/ See Section 13 of the General Terms and Conditions.