



Mojave Pipeline
Company, L.L.C.
a Kinder Morgan company

November 16, 2022

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Annual FL&U Filing and
Annual Operational Purchase and Sales Report;
Mojave Pipeline Company, L.L.C.;
Docket No. RP23-

Commissioners:

Mojave Pipeline Company, L.L.C. ("Mojave") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission"), Version 21.0.0 of Part II: Statement of Rates of Third Revised Volume No. 1 of its FERC Gas Tariff ("Tariff").

Pursuant to the procedures set forth in Section 13 of the General Terms and Conditions ("GT&C") of Mojave's Tariff, the tariff record is submitted to reflect adjusted fuel and lost and unaccounted-for gas ("FL&U") reimbursement percentages to become effective January 1, 2023. In addition to this proposed tariff record, Mojave is submitting its Annual Operational Purchase and Sales Report that provides information related to incidental purchases and sales of gas for operational reasons.

Reason for Filing

Section 13 of the GT&C of Mojave's Tariff states that the FL&U reimbursement percentages shall be computed annually using the procedures described in that section. As such, Mojave files with the Commission no later than November 30 of each year for recomputed percentages to become effective January 1 of each calendar year. The FL&U reimbursement percentages reflect any volumetric over/under-recovery from the previous period.

In addition, Section 13.3(c) of the GT&C of Mojave's Tariff requires in its annual FL&U filing the inclusion of information related to the source (e.g., purchase) and disposition (e.g., sales) of operational gas for fuel and L&U, including gas required for gas balancing. This information is attached as Appendix D.

Description of Filing

This filing is submitted, pursuant to Subpart C of Part 154 of the Commission's regulations¹ and Mojave's Tariff to revise its FL&U percentages described below.

FL&U Percentage Update

Fuel

As required by Section 13.3(a)(i) of the GT&C of Mojave's Tariff, Mojave uses the 12-month data collection period ending the previous September 30. Therefore, the instant filing reflects information from October 1, 2021 through September 30, 2022 to establish the Current Fuel Reimbursement Percentages utilizing actual fuel use and actual throughput during the period. Based on this data, the proposed Current Period Fuel Reimbursement percentage will decrease from 0.43% to 0.41%.

Mojave uses the same data collection period utilized for the calculation of the Current Period Fuel Reimbursement Percentage to compare actual fuel used to fuel reimbursed to determine the Fuel Volumetric True-up Reimbursement Percentage. Based on this comparison, any under or over-collection is intended to be reimbursed to Mojave or returned to Mojave's customers through this mechanism. For the period of October 1, 2021 through September 30, 2022, Mojave over-collected 64,935 Dth. Additionally, Mojave over-collected 11,032 Dth related to prior period volumetric true-up quantities. In total, Mojave has over-collected 75,967 Dth during the data collection period to be returned to its customers. As a result, the Volumetric True-up Percentage for fuel is proposed to be negative 0.05% which is an increase of 0.09% when compared to the expiring true-up percentage of negative 0.14%. Accordingly, the Total Fuel Reimbursement Rate (including current fuel reimbursement and true-up) is proposed to increase from 0.29% to 0.36%.

L&U

Similar to the calculation for the Fuel Reimbursement Percentage, Mojave uses the L&U experienced in the 12-month data collection period of October 1, 2021 through September 30, 2022 to establish the Current Period L&U Reimbursement Percentage. This percentage represents the L&U Mojave's system will experience during the period these rates will be in effect. Based on this data, the proposed Current Period L&U Reimbursement Percentage will increase from 0.01% to 0.04%.

During the data collection period, Mojave under-collected L&U quantities of 7,946 Dth. Mojave also had a remaining under-collection from prior filings of 2,724 Dth. The sum of the two results in a net under-collection of L&U of 10,670 Dth. The resulting True-up Reimbursement Percentage is 0.01%, which is an increase of 0.02% from the existing

¹ See 18 C.F.R. §§ 154.201 - 154.210 (2021).

true-up percentage of negative 0.01%. Accordingly, the Total L&U Retention Percentage (including Current L&U Reimbursement and Volumetric True-up) is proposed to increase from 0.00% to 0.05%.

Part II “Statement of Rates” is submitted to revise the reimbursement percentages for fuel and L&U calculated pursuant to Section 13 of the GT&C of Mojave’s Tariff. As described above, the revised fuel and L&U percentages reflect an increase in the total reimbursement percentage applicable to fuel from 0.29% to 0.36%, and an increase in the total L&U retention percentage from 0.00% to 0.05%.

Operational Purchases and Sales Report

Mojave is including in this filing its Operational Purchase and Sales report for the 12-month period of October 2021 through September 2022. The time period covered by this Operational Purchase and Sales Report corresponds to the data collection period utilized for the Fuel and L&U Reimbursement Percentage calculations. Accordingly, Appendix D, Schedules 1 through 7, is attached.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,² Mojave is submitting an eTariff Filing XML package, which includes the following:

- a) a transmittal letter;
- b) workpapers under Appendices A-C in PDF format;
- c) Appendix D, Schedules 1-7, detailing the Operational Purchase and Sales activity in PDF format and;
- d) clean and marked versions of the tariff records in PDF format.

Mojave respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective January 1, 2023, which is not less than 30 days nor more than 60 days from the date of this filing. With respect to any tariff provisions the Commission allows to go into effect without change, Mojave hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period.

Correspondence and communications concerning this filing should be directed to:

Ms. M. Catherine Rezendes
Director, Rates
Mojave Pipeline Company, L.L.C.
Post Office Box 1087

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² See 18 C.F.R. §§ 154.101 – 154.603 (2021).

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2021)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

MOJAVE PIPELINE COMPANY, L.L.C.
By: Mojave Pipeline Operating Company

By: /s/
M. Catherine Rezendes
Director, Rates Department

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Mojave's pipeline system and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 16th day of November 2022.

/s/

M. Catherine Rezendes

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Mojave Pipeline Company, L.L.C.

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Appendix A

Fuel and L&U Reimbursement Percentages

Mojave Pipeline Company, L.L.C.
Fuel Reimbursement Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No	Description (a)	Mainline System (b)
	Fuel	
1	Fuel Gas 1/	597,694
2	Current Period Fuel Reimbursed 2/	662,629
3	Fuel Reimbursement Deficiency/(Gain) [line 1 - line 2]	(64,935)
4	Fuel True-up Quantity Sought in RP22-348 Deficiency/(Gain) 3/	(164,672)
5	Remaining Portion of Fuel True-up Quantity Sought in RP21-256 Deficiency/(Gain) 4/	(1,036)
6	Total Fuel Deficiency/(Gain) Sought For True-up October 2021 - September 2022 [Line 4 + Line 5]	(165,708)
7	Prior Period Volumetric True-up Reimbursement 5/	(154,676)
8	Total Fuel True-up Deficiency/(Gain) [line 6 - line 7]	(11,032)
9	Net Fuel True-up Deficiency/(Gain) [lines 3 + 8]	(75,967)
10	System Throughput - Fuel 6/	145,013,616
11	Current Fuel Reimbursement Period Percentage [line 1/ line 10] 7/	0.41%
12	Fuel Volumetric True-up Reimbursement Percentage [line 9/line 10] 7/	-0.05%
13	Total Fuel Reimbursement Percentage [line 11 + line 12]	0.36%

1/ See Appendix B, Schedule 1, page 1, column (b), line 13.

2/ See Appendix B, Schedule 2, Page 1, column (b), line 13.

3/ See Annual FL&U Filing and Annual Operational Purchas and Sales Report, Docket No. RP22-348-000, Appendix A, Schedule 1, line 9, column (b) (Nov. 29, 2021) (2021 Filing). An over-collected balance of 219,563 Dth was to be returned to shippers through the true-up percentage. Since only 9 months of the 12-month true-up period has passed as of September 2022, 9/12th of this over-collected balance is included here. The remaining 3/12th is anticipated to be true-up during October 2022 through December 2022.

4/ See Annual FL&U Filing and Annual Operational Purchas and Sales Report, Docket No. RP21-256-000, Appendix A, Schedule 1, line 9, column (b) (Nov. 25, 2020) (2020 Filing). An over-collected balance of 4,144 Dth was to be returned to shippers through the true-up percentage during the period January 2021 through December 2021. Mojave reflected 9/12ths of that amount in the 2021 Filing and the remaining fuel true-up quantities are reflected on this line.

5/ See Appendix B, Schedule 2, Page 1, column (c), line 13.

6/ See Appendix C, Schedule 1, Page 1, column (o), line 16.

7/ Terms used in this Appendix are the terms used in GT&C Section 13, not on the Statement of Rates.

Mojave Pipeline Company, L.L.C.
L&U Reimbursement Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No	Description (a)	Mainline (b)
L&U		
1	L&U Current Period Projection 1/	71,557
2	Actual L&U Experienced 2/	71,557
3	Current Period L&U Reimbursed 3/	63,611
4	L&U Reimbursement Deficiency/(Gain) [line 2 - line 3]	7,946
5	L&U True-up Quantity Sought in RP22-348 Deficiency/(Gain) 4/	(16,226)
6	Remaining Portion of L&U True-up Quantity Sought in RP21-256 Deficiency/(Gain) 5/	(44,661)
7	Total L&U Deficiency/(Gain) Sought For True-up October 2021 - September 2022 [Line 5 + Line 6]	(60,888)
8	Prior Period Volumetric True-up Reimbursement 6/	(63,611)
9	Total L&U True-up Deficiency/(Gain) [line 7 - line 8]	2,724
10	Total to be trued-up [line 4 + line 9]	10,670
11	System Throughput - L&U 7/	161,401,302
12	Current L&U Reimbursement Period Percentage [line 1 / line 11] /8	0.04%
13	L&U Volumetric True-Up Reimbursement Percentage [line 10/ line 11] /8	0.01%
14	Total L&U Reimbursement Percentage [lines 12 + 13]	0.05%

Notes:

- 1/ See Appendix B, Schedule 1, page 1, column (b), line 26.
- 2/ See Appendix B, Schedule 1, Page 1, column (b), line 26.
- 3/ See Appendix B, Schedule 2, Page 1, column (b), line 26.
- 4/ See Annual FL&U Filing and Annual Operational Purchas and Sales Report, Docket No. RP22-348-000, Appendix A, Schedule 2, line 11, column (b) (Nov. 29, 2021) (2021 Filing). An over-collected balance of 21,635 Dth was to be returned to shippers through the true-up percentage. Since only 9 months of the 12-month true-up period has passed as of September 2022, 9/12th of this over-collected balance is included here. The remaining 3/12th is anticipated to be trued-up during October 2022 through December 2022.
- 5/ See Annual FL&U Filing and Annual Operational Purchas and Sales Report, Docket No. RP21-256-000, Appendix A, Schedule 1, line 9, column (b) (Nov. 25, 2020) (2020 Filing). An over-collected balance of 178,645 Dth was to be returned to shippers through the true-up percentage during the period January 2021 through December 2021. Mojave reflected 9/12ths of that amount in the 2021 Filing and the remaining fuel true-up quantities are reflected on this line.
- 6/ See Appendix B, Schedule 2, Page 1, column (c), line 26.
- 7/ See Appendix C, Schedule 1, Page 1, column (o), line 8.
- 8/ Terms used in this Appendix are the terms used in GT&C Section 13, not on the Statement of Rates.

Mojave Pipeline Company, L.L.C.

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Appendix B

Actual and Reimbursed Fuel and L&U

Mojave Pipeline Company, L.L.C.
Experienced Transportation Fuel Gas and L&U
(Quantities in Dth)

Line No	Month	Fuel & Other System
		Usage 1/
	(a)	(b)
1	October-21	54,445
2	November-21	58,962
3	December-21	53,709
4	January-22	53,528
5	February-22	42,949
6	March-22	53,523
7	April-22	51,330
8	May-22	52,157
9	June-22	50,269
10	July-22	39,599
11	August-22	38,941
12	September-22	48,282
13	Total	597,694
	Month	Actual L&U
14	October-21	9,440
15	November-21	118
16	December-21	3,991
17	January-22	3,850
18	February-22	6,036
19	March-22	20,758
20	April-22	21,888
21	May-22	21,010
22	June-22	8,911
23	July-22	6,110
24	August-22	(11,597)
25	September-22	(18,958)
26	Total	71,557

Notes:

1/ FERC Accounts 810 and 812, excluding quantities capitalized.

Mojave Pipeline Company, L.L.C.
Reimbursed Transportation Fuel Gas and L&U
(Quantities in Dth)

Fuel and Other Gas Reimbursement				
Line No	Month	Collection Period	Volumetric True-up	Total Fuel Reimbursement
	(a)	(b)	(c)	(d)
1	October-21	64,499	-	64,499
2	November-21	61,346	-	61,346
3	December-21	61,821	-	61,821
4	January-22	53,622	(17,486)	36,136
5	February-22	47,206	(15,366)	31,840
6	March-22	57,973	(18,885)	39,088
7	April-22	50,503	(16,446)	34,057
8	May-22	52,662	(17,129)	35,533
9	June-22	54,837	(17,869)	36,968
10	July-22	52,933	(17,235)	35,698
11	August-22	50,436	(16,423)	34,013
12	September-22	54,791	(17,837)	36,954
13	Total	662,629	(154,676)	507,953

L&U Reimbursement				
	Month	Collection Period	Volumetric True-up	Total L&U Reimbursement
14	October-21	17,627	(17,627)	-
15	November-21	16,487	(16,487)	-
16	December-21	17,131	(17,131)	-
17	January-22	1,382	(1,382)	-
18	February-22	1,140	(1,140)	-
19	March-22	1,454	(1,454)	-
20	April-22	1,260	(1,260)	-
21	May-22	1,363	(1,363)	-
22	June-22	1,442	(1,442)	-
23	July-22	1,434	(1,434)	-
24	August-22	1,459	(1,459)	-
25	September-22	1,432	(1,432)	-
26	Total	63,611	(63,611)	-

Mojave Pipeline Company, L.L.C.

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Appendix C

Throughput

**Mojave Pipeline Company, L.L.C.
System Receipts by Contract**

Line No.	Service Requester	Contract Number	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Quantities Subject to L&U 1/															
1	CRC MARKETING, INC.	42KV-FT1MPC	148,669	147,908	154,939	155,000	136,100	155,000	148,780	154,991	144,359	150,926	154,315	149,519	1,800,506
2	CRC MARKETING, INC.	610335-IT1MPC	17,367	20,209											37,576
3	EL PASO NATURAL GAS COMPANY, L.L.C.	42DM-FT1MPC	14,358,529	13,559,601	14,131,483	14,144,253	11,316,866	14,358,088	12,629,417	13,445,223	8,061,652	14,371,299	14,339,437	13,937,686	158,653,534
4	MIECO LLC	42LD-IT1MPC	62,440	17,990	2,180	14,897		4,999			-			-	102,506
5	SPOTLIGHT ENERGY, LLC	612932-IT1MPC	30,794		9,838	41	40,114		414	-			-	8,421	89,622
6	TENASKA MARKETING VENTURES	42GA-IT1MPC	65,276							-				-	65,276
7	TWIN EAGLE RESOURCE MANAGEMENT, LLC	611764-IT1MPC					100	169,564	30,603	164,246		5,000	45,271	237,498	652,282
8	Total Quantities Subject to L&U		14,683,075	13,745,708	14,298,440	14,314,191	11,493,180	14,687,651	12,809,214	13,764,460	8,206,011	14,527,225	14,539,023	14,333,124	161,401,302
Quantities Subject to Fuel 2/															
9	CRC MARKETING, INC.	42KV-FT1MPC	5,023	-	5,023	-		-	6,272	-	20,060	10,030	35,691	-	82,099
10	CRC MARKETING, INC.	610335-IT1MPC	15,069												15,069
11	EL PASO NATURAL GAS COMPANY, L.L.C.	42DM-FT1MPC	13,844,723	13,323,468	13,424,347	12,448,613	10,938,785	13,302,581	11,706,225	12,086,526	6,489,495	12,295,934	11,648,196	12,497,969	144,006,862
12	MIECO LLC	42LD-IT1MPC	62,440	17,990	2,180	14,897		4,999			-	-		-	102,506
13	SPOTLIGHT ENERGY, LLC	612932-IT1MPC	30,794	-	9,838	41	40,114		414	-		-	-	8,421	89,622
14	TENASKA MARKETING VENTURES	42GA-IT1MPC	65,276							-		-		-	65,276
15	TWIN EAGLE RESOURCE MANAGEMENT, LLC	611764-IT1MPC					100	169,564	30,603	164,246		5,000	45,271	237,498	652,282
16	Total Quantities Subject to Fuel		14,023,325	13,341,458	13,441,388	12,463,551	10,978,899	13,477,144	11,743,514	12,250,772	6,509,555	12,310,964	11,729,158	12,743,888	145,013,616

Notes:

1/ L&U retention is charged on all transportation transactions.

2/ Fuel is not retained on gas transportation involving displacement not consuming fuel such as receipts from the Oxy 17Z Point of Receipt being delivered to points of delivery east or gas involving receipts being delivered west to east at Topock, or gas being received at Daggett and delivered to Cadiz. Please refer to Mojave's FERC Gas Tariff, Section 13.2 of the General Terms and Conditions.

Mojave Pipeline Company, L.L.C.

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Appendix D

Operational Purchase and Sales Report

Mojave Pipeline Company, L.L.C.
Operational Purchases and Sales Report - Source and Disposition Summary

Line No.	Particulars	Source	Quantity Dth	Amount Received
	(a)	(b)	(c)	(d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	(467)	\$ (2,207)
2	Operational Purchases	Schedule No. 2	-	\$ -
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	(149,051)	\$ -
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	-	\$ -
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	(3,337)	\$ (35,110)
7	Total Source (Debit) Activity		(152,855)	\$ (37,317)
	Operational Sales and other Disposition (Credit) Activity:			
8	Imbalance Cashouts	Schedule No. 3	-	\$ -
9	Operational Sales	Schedule No. 3	-	\$ -
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	-	\$ 73,261
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	152,855	\$ 3,440
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
13	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
14	Total Disposition Activity		152,855	76,701
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$ 39,384

Mojave Pipeline Company, L.L.C.
Operational Purchases and other Debit Activity

Line No.	Month	Imbalance Cash Outs			Operational Purchases ¹			Total	
		Dth	Amount Paid	Cash Out Price	Dth	Average Purchase Price	Amount Paid	Dth	Amount Paid
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	October 2021	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	November	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	December	(467)	\$ (2,207)	\$ 4.726	-	\$ -	\$ -	(467)	\$ (2,207)
4	January 2022	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
5	February	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
6	March	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
7	April	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
8	May	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
9	June	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
10	July	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
11	August	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
12	September	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
13	Total	(467)	\$ (2,207)	\$ 4.726	0	\$ -	\$ -	(467)	\$ (2,207)

Notes:

1) Schedule 4 details Mojave's Operational Purchases.

Mojave Pipeline Company, L.L.C.
Operational Sales and other Credit Activity¹

Line No.	Month	Imbalance Cash Outs			Operational Sales ²			Total	
		Dth (a)	Amount Received (b)	Cash Out Price (c)	Dth (d)	Average Sale Price (e)	Amount Received (f)	Dth (g)	Amount Received (h)
1	October 2021	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	November	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	December	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
4	January 2022	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
5	February	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
6	March	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
7	April	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
8	May	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
9	June	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
10	July	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
11	August	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
12	September	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
13	Total	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -

Notes:

1) Although Mojave had no Operational Sales or Other Credit activity during the 12-month reporting period, Mojave is including Schedule No. 3, which details Mojave's Operational Sales and Other Credit Activity for purposes of completeness.

1) Schedule 4a details Mojave's Operational Sales.

Mojave Pipeline Company, L.L.C.
Operational Purchases Detail¹

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	October 2021						
2	No Operational Purchases	October		2021	-	\$	-
3		October		2021	-	\$	-
4	October 2021 Total				-	\$	-
5	November 2021						
6	No Operational Purchases	November		2021	-	\$	-
7		November		2021	-	\$	-
8	November 2021 Total				-	\$	-
9	December 2021						
10	No Operational Purchases	December		2021	-	\$	-
11		December		2021	-	\$	-
12	December 2021 Total				-	\$	-
13	January 2022						
14	No Operational Purchases	January		2022	-	\$	-
15		January		2022	-	\$	-
16	January 2022 Total				-	\$	-
17	February 2022						
18	No Operational Purchases	February		2022	-	\$	-
19		February		2022	-	\$	-
20	February 2022 Total				-	\$	-
21	March 2022						
22	No Operational Purchases	March		2022	-	\$	-
23		March		2022	-	\$	-
24	March 2022 Total				-	\$	-
25	April 2022						
26	No Operational Purchases	April		2022	-	\$	-
27		April		2022	-	\$	-
28	April 2022 Total				-	\$	-
29	May 2022						
30	No Operational Purchases	May		2022	-	\$	-
31		May		2022	-	\$	-
32	May 2022 Total				-	\$	-
33	June 2022						
34	No Operational Purchases	June		2022	-	\$	-
35		June		2022	-	\$	-
36	June 2022 Total				-	\$	-
37	July 2022						
38	No Operational Purchases	July		2022	-	\$	-
39		July		2022	-	\$	-
40	July 2022 Total				-	\$	-
41	August 2022						
42	No Operational Purchases	August		2022	-	\$	-
43		August		2022	-	\$	-

Mojave Pipeline Company, L.L.C.
Operational Purchases Detail¹

44	August 2022 Total		-	\$	-
45	September 2022				
46	No Operational Purchases	September	2022	-	\$ -
47		September	2022	-	\$ -
48	September 2022 Total		-	\$	-
49	Total all Purchases		-	\$	-

Notes:

- 1) Although Mojave had no Operational Purchases during the 12-month reporting period, Mojave is including Schedule No. 4 which details Mojave's Operational Purchases, for purposes of completeness.

Mojave Pipeline Company, L.L.C.
Operational Sales Detail¹

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	October 2021						
2	No Operational Sales	October		2021	-	\$	-
3		October		2021	-	\$	-
4	October 2021 Total				-	\$	-
5	November 2021						
6	No Operational Sales	November		2021	-	\$	-
7		November		2021	-	\$	-
8	November 2021 Total				-	\$	-
9	December 2021						
10	No Operational Sales	December		2021	-	\$	-
11		December		2021	-	\$	-
12	December 2021 Total				-	\$	-
13	January 2022						
14	No Operational Sales	January		2022	-	\$	-
15		January		2022	-	\$	-
16	January 2022 Total				-	\$	-
17	February 2022						
18	No Operational Sales	February		2022	-	\$	-
19		February		2022	-	\$	-
20	February 2022 Total				-	\$	-
21	March 2022						
22	No Operational Sales	March		2022	-	\$	-
23		March		2022	-	\$	-
24	March 2022 Total				-	\$	-
25	April 2022						
26	No Operational Sales	April		2022	-	\$	-
27		April		2022	-	\$	-
28	April 2022 Total				-	\$	-
29	May 2022						
30	No Operational Sales	May		2022	-	\$	-
31		May		2022	-	\$	-
32	May 2022 Total				-	\$	-
33	June 2022						
34	No Operational Sales	June		2022	-	\$	-
35		June		2022	-	\$	-
36	June 2022 Total				-	\$	-
37	July 2022						
38	No Operational Sales	July		2022	-	\$	-
39		July		2022	-	\$	-
40	July 2022 Total				-	\$	-
41	August 2022						
42	No Operational Sales	August		2022	-	\$	-
43		August		2022	-	\$	-

Mojave Pipeline Company, L.L.C.
Operational Sales Detail¹

44	August 2022 Total		-	\$	-
45	September 2022				
46	No Operational Sales	September	2022	-	\$ -
47		September	2022	-	\$ -
48	September 2022 Total		-	\$	-
49	Total all Sales		-	\$	-

1) Although Mojave had no Operational Sales during the 12-month reporting period, Mojave is including Schedule No. 4a, which details Mojave's Operational Sales, for purposes of completeness.

**Mojave Pipeline Company, L.L.C.
Line Pack and Net System Activity**

Line No.	Month	Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)	Line Pack Increase / (Decrease) Dth (b)	Net Shipper Transmission Imbalance Increase / (Decrease) Dth (c)	Current System Balance Activity Increase / (Decrease) Dth (d)	Ending Cumulative System Balance Activity Increase / (Decrease) Dth (e)	Index Price (f)	Revaluation Activity Amount (g)	Current Activity Amount (h)	Total Activity Amount (i)
1	Beginning Balance		98,495	186,588		285,083	\$ 4.6650			
2	October 2021	285,083	146,803	(137,704)	9,099	294,182	\$ 5.6200	\$ 272,254	\$ 51,136	\$ 323,390
3	November	294,182	(73,990)	76,256	2,266	296,448	\$ 6.3650	\$ 219,166	\$ 14,423	\$ 233,589
4	December	296,448	(125,397)	129,950	4,553	301,001	\$ 6.2500	\$ (34,092)	\$ 28,456	\$ (5,636)
5	January 2022	301,001	35,963	(70,045)	(34,082)	266,919	\$ 8.9050	\$ 799,158	\$ (303,500)	\$ 495,658
6	February	266,919	(82,626)	78,351	(4,275)	262,644	\$ 5.5650	\$ (891,509)	\$ (23,790)	\$ (915,299)
7	March	262,644	204,452	(239,645)	(35,193)	227,451	\$ 4.4550	\$ (291,535)	\$ (156,785)	\$ (448,320)
8	April	227,451	81,997	(120,155)	(38,158)	189,293	\$ 4.9000	\$ 101,216	\$ (186,974)	\$ (85,758)
9	May	189,293	263,812	(299,441)	(35,629)	153,664	\$ 6.7050	\$ 341,674	\$ (238,892)	\$ 102,782
10	June	153,664	130,074	(160,505)	(30,431)	123,233	\$ 9.3300	\$ 403,368	\$ (283,921)	\$ 119,447
11	July	123,233	(475,873)	469,703	(6,170)	117,063	\$ 7.2250	\$ (259,405)	\$ (44,578)	\$ (303,983)
12	August	117,063	(234,667)	241,336	6,669	123,732	\$ 9.7650	\$ 297,340	\$ 65,123	\$ 362,463
13	September	123,732	33,356	(21,056)	12,300	136,032	\$ 10.3150	\$ 68,053	\$ 126,875	\$ 194,928
14	Total - Current Activity		(96,096)	(52,955)	(149,051)			\$ 1,025,688	\$ (952,427)	\$ 73,261

Mojave Pipeline Company, L.L.C.
Net Fuel, LAUF and L&U Activity 1/

Line No.	Month	Beginning Balance Fuel and L&U Dth (a)	Net Fuel and L&U Retention (Gain)/Loss Dth (b)	Ending Cumulative Fuel & L&U Increase / (Decrease) Dth (c)	Index Price (d)	Revaluation Activity Amount on Fuel & L&U (e)	Current Activity Amount (f)	Total Activity Amount (g)
1	Beginning Balance		(278,453)	(278,453)	\$ 4.6650			
2	October 2021	(278,453)	(9,099)	(287,552)	\$ 5.6200	\$ (265,923)	\$ (51,136)	\$ (317,059)
3	November	(287,552)	(2,266)	(289,818)	\$ 6.3650	\$ (214,226)	\$ (14,423)	\$ (228,649)
4	December	(289,818)	(4,079)	(293,897)	\$ 6.2500	\$ 33,329	\$ (25,494)	\$ 7,835
5	January 2022	(293,897)	34,082	(259,815)	\$ 8.9050	\$ (780,297)	\$ 303,500	\$ (476,797)
6	February	(259,815)	4,305	(255,510)	\$ 5.5650	\$ 867,782	\$ 23,957	\$ 891,739
7	March	(255,510)	35,193	(220,317)	\$ 4.4550	\$ 283,616	\$ 156,785	\$ 440,401
8	April	(220,317)	39,161	(181,156)	\$ 4.9000	\$ (98,041)	\$ 191,889	\$ 93,848
9	May	(181,156)	37,634	(143,522)	\$ 6.7050	\$ (326,987)	\$ 252,336	\$ (74,651)
10	June	(143,522)	30,431	(113,091)	\$ 9.3300	\$ (376,745)	\$ 283,921	\$ (92,824)
11	July	(113,091)	1,792	(111,299)	\$ 7.2250	\$ 238,057	\$ 12,947	\$ 251,004
12	August	(111,299)	(6,669)	(117,968)	\$ 9.7650	\$ (282,699)	\$ (65,123)	\$ (347,822)
13	September	(117,968)	(7,630)	(125,598)	\$ 10.3150	\$ (64,882)	\$ (78,703)	\$ (143,585)
14	Total - Current Activity		152,855			\$ (987,016)	\$ 990,456	\$ 3,440

1/ Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

**Mojave Pipeline Company, L.L.C.
Capitalized Linepack and Other Gas Costs**

Line No.	Month	Capitalized Linepack and Base Gas Dth (a)	Index Price (b)	Capitalized Linepack and Base Gas Amount (c)	Other Gas Costs Dth (d)	Index Price (e)	Other Gas Costs Amount (f)
1	October 2021	-	\$ 5.6200	\$ -	0	\$ 5.6200	\$ -
2	November	-	\$ 6.3650	\$ -	0	\$ 6.3650	\$ -
3	December	-	\$ 6.2500	\$ -	(7)	\$ 6.2500	\$ (44)
4	January 2022	-	\$ 8.9050	\$ -	0	\$ 8.9050	\$ -
5	February	-	\$ 5.5650	\$ -	(30)	\$ 5.5650	\$ (167)
6	March	-	\$ 4.4550	\$ -	0	\$ 4.4550	\$ -
7	April	-	\$ 4.9000	\$ -	(1,003)	\$ 4.9000	\$ (4,915)
8	May	-	\$ 6.7050	\$ -	(2,005)	\$ 6.7050	\$ (13,444)
9	June	-	\$ 9.3300	\$ -	0	\$ 9.3300	\$ -
10	July	-	\$ 7.2250	\$ -	4,378	\$ 7.2250	\$ 31,631
11	August	-	\$ 9.7650	\$ -	0	\$ 9.7650	\$ -
12	September	-	\$ 10.3150	\$ -	(4,670)	\$ 10.3150	\$ (48,171)
13	Total	-		\$ -	(3,337)		\$ (35,110)

STATEMENT OF RATES
(Rates per MMBtu)

	<u>Rate 1/</u>
<u>RATE SCHEDULE FT-1</u>	
Daily Reservation Fee/Charge	
Maximum	\$0.0842
Minimum	\$0.0000
Transportation Charge	
Maximum	\$0.0038
Minimum	\$0.0038
<u>RATE SCHEDULE IT-1</u>	
Interruptible Transportation Service	
Maximum	\$0.0880
Minimum	\$0.0038
<u>RATE SCHEDULE PAL</u>	
Parking Rate	
Maximum	\$0.0880
Minimum	\$0.0000
Lending Rate	
Maximum	\$0.0880
Minimum	\$0.0000
<u>OTHER CHARGES:</u>	
Authorized Overrun Charge	
Maximum	\$0.0880
Minimum	\$0.0038
Imbalance Trading Fee: 2/	
Maximum	\$0.0200
Minimum	\$0.0000

<u>Fuel and L&U</u> 3/	<u>Collection</u> <u>Period</u>	<u>Volumetric</u> <u>True-up</u>	<u>Total</u> <u>Retention</u>
Fuel	0.41%	-0.05%	0.36%
L&U	0.04%	0.01%	0.05%
Fuel Charge			0.41%

1/ Surcharge(s) shall be added as applicable.

	Maximum	Minimum
ACA	Posted on the Commission website at http://www.ferc.gov	

2/ Applicable to imbalance trading transactions marketed by Transporter at request of Shipper, pursuant to Section 10 of the General Terms and Conditions.

3/ See Section 13 of the General Terms and Conditions.

STATEMENT OF RATES
(Rates per MMBtu)

	<u>Rate 1/</u>
<u>RATE SCHEDULE FT-1</u>	
Daily Reservation Fee/Charge	
Maximum	\$0.0842
Minimum	\$0.0000
Transportation Charge	
Maximum	\$0.0038
Minimum	\$0.0038
<u>RATE SCHEDULE IT-1</u>	
Interruptible Transportation Service	
Maximum	\$0.0880
Minimum	\$0.0038
<u>RATE SCHEDULE PAL</u>	
Parking Rate	
Maximum	\$0.0880
Minimum	\$0.0000
Lending Rate	
Maximum	\$0.0880
Minimum	\$0.0000
<u>OTHER CHARGES:</u>	
Authorized Overrun Charge	
Maximum	\$0.0880
Minimum	\$0.0038
Imbalance Trading Fee: 2/	
Maximum	\$0.0200
Minimum	\$0.0000

<u>Fuel and L&U 3/</u>	<u>Collection Period</u>	<u>Volumetric True-up</u>	<u>Total Retention</u>
Fuel	0.4 13 %	-0.0 514 %	0.3 629 %
L&U	0.0 41 %	-0.01%	0.0 59 %
Fuel Charge			0.4 129 %

1/ Surcharge(s) shall be added as applicable.

Maximum Minimum
 ACA Posted on the Commission website at <http://www.ferc.gov>

2/ Applicable to imbalance trading transactions marketed by Transporter at request of Shipper, pursuant to Section 10 of the General Terms and Conditions.

3/ See Section 13 of the General Terms and Conditions.