



October 29, 2021

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Mojave Pipeline Company, L.L.C.;
Docket No. CP21-495-000,
Supplemental Information

Dear Ms. Bose:

On October 18 and October 22, 2021, Mojave Pipeline Company, L.L.C. ("Mojave") submitted responses related to an Office of Energy Projects ("OEP") informal data request dated October 7, 2021 for Mojave's proposed Oak Creek Delivery Point. Mojave is herein filing with the Federal Energy Regulatory Commission ("Commission") in Docket No. CP21-495-000, supplemental information associated with that request.

Description of Proceeding

On September 13, 2021, Mojave filed a prior notice request pursuant to Sections 157.203, 157.205, and 157.211 of the Commission's regulations under the Natural Gas Act for authorization to construct the Oak Creek Delivery Point located in Kern County, California.

Description of Information Being Filed

Seismic Activity Station Design

Mojave is supplementing its responses filed on October 18 and 22, 2021, with the following information concerning the design of the Oak Creek Delivery Point that addresses seismic activity risk in the vicinity of the proposed project area.

- As part of its permitting process, Mojave did reach out to Kern County to determine whether any building codes or permits related to mitigating earthquake risk apply to the installation of the Mojave's project facilities. Kern County confirmed that no building codes or permits will apply to the construction of the proposed project.
- Nonetheless, Mojave has designed a valve configuration to address natural gas potential releases that may be associated with earthquakes (or other risks). Specifically, in the unlikely event that project facilities are affected by seismic activity, any natural gas release at the Oak Creek Delivery Point will be limited to a *de minimis* level by closing a remotely operated flow control valve that will be installed and owned by Mojave's customer, CalPortland. This control valve would be operated by Mojave.
- Further, if a natural gas release were to occur as a result of a significant earthquake in the area, existing remotely-operated mainline valves on Mojave's system located approximately three to four miles from the project area would be immediately closed.

- Lastly, Mojave notes that there are no inhabited dwellings or environmentally sensitive areas located within 0.5 mile of the project area.

Post-Construction Reseeding Requirements

Consistent with Section V, D.3. of FERC's Upland Erosion Control, Revegetation and Maintenance Plan, Mojave affirms that it will re-seed temporary workspace areas in accordance with any requests from the affected landowner (CalPortland). CalPortland has informed Mojave that they will re-seed the temporary workspace areas. Based on this response, Mojave will defer the re-seeding of these areas to CalPortland.

Filing Information

Mojave is e-Filing this letter with the Commission's Secretary in accordance with the Commission's Order No. 703, *Filing Via the Internet*, guidelines issued on November 15, 2007 in Docket No. RM07-16-000.

Respectfully submitted,
MOJAVE PIPELINE COMPANY, L.L.C.

By _____ /s/
Francisco Tarin
Director, Regulatory

Cc: Ms. Kimberly Poli, OEP
Ms. Andrea Jensen, OEP

