

MIDCONTINENT EXPRESS PIPELINE LLC

October 28, 2026

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Midcontinent Express Pipeline LLC
Fuel and Unaccounted For Gas Retention Percentages Update
Docket No. RP27-

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”), Part 154 of the regulations of the Federal Energy Regulatory Commission (“Commission” or “FERC”), Midcontinent Express Pipeline LLC (“MEP”) hereby submits for filing and acceptance the following tariff record to its FERC Gas Tariff, First Revised Volume No. 1 (“Tariff”). The revised Tariff record updates the reimbursement percentages for Fuel Gas, Unaccounted For (“UAF”) Gas, and Booster Compression Fuel to be effective December 1, 2026.

Sheet Name	Version
Revised Sheet No. 12	36.0.0

Statement of Nature, Reasons and Basis

Section 36 of the General Terms and Conditions (“GT&C”) of MEP’s Tariff sets forth the rate adjustment provisions for the recovery by MEP of Fuel Gas, UAF Gas, and Booster Compression Fuel, effective semiannually on each June 1 and December 1. The Fuel Gas, UAF Gas, and Booster Compression Fuel Reimbursement Percentages are derived by adding the Current Component (as defined in Section 36.4 of the GT&C) and the Deferred Component (as defined in Section 36.5 of the GT&C). The Current Component is intended to recover Fuel Gas, UAF Gas, and Booster Compression Fuel during a six-month period commencing on the effective date of the proposed fuel redetermination (“Recovery Period”) based on Fuel Gas, UAF Gas, and Booster Compression Fuel incurred by MEP during a six (6) month period ended two (2) months before the commencement of the Recovery Period (“Base Period”), adjusted for changes reasonably anticipated to occur during the Recovery Period.¹ Similarly, the Deferred Component is intended to recover, during the Recovery Period, the balance in the Fuel Gas, UAF Gas, and Booster Compression Fuel deferred subaccount as of the end of the Base Period.

¹ See GT&C Section 36.4(c)

Fuel Gas Reimbursement Percentages For Zone 1 and Zone 2

The changes in the Current and Deferred Components for Zone 1 and Zone 2 are shown in the following table:

Fuel Gas Reimbursement Zone 1

	Currently Effective <u>June 1, 2026</u>	Proposed <u>December 1, 2026</u>
Current Component	0.815%	0.803%
Deferred Component	<u>0.096%</u>	<u>0.008%</u>
Total Fuel Percentage	0.911%	0.811%

Fuel Gas Reimbursement Zone 2

	Currently Effective <u>June 1, 2026</u>	Proposed <u>December 1, 2026</u>
Current Component	0.290%	0.290%
Deferred Component	<u>0.020%</u>	<u>0.002%</u>
Total Fuel Percentage	0.310%	0.292%

UAF Gas Reimbursement Percentage

The changes in the Current and Deferred Components for UAF are shown in the following table:

UAF Gas Reimbursement Percentage

	Currently Effective <u>June 1, 2026</u>	Proposed <u>December 1, 2026</u>
Current Component	0.131%	0.064%
Deferred Component	<u>0.218%</u>	<u>0.115%</u>
Total Fuel Percentage	0.349%	0.179%

Booster Compression Fuel Reimbursement Percentage

The changes in the Current and Deferred Components for Booster Compression are shown in the following table:

Booster Compression Reimbursement Percentage

	Currently Effective <u>June 1, 2026</u>	Proposed <u>December 1, 2026</u>
Current Component	0.342%	0.527%
Deferred Component	<u>(0.217)%</u>	<u>0.179%</u>
Total Fuel Percentage	0.125%	0.706%

Procedural Matters

MEP is submitting this filing pursuant to Subpart C of Part 154 of the Commission's regulations⁷ and GT&C Section 36 of MEP's Tariff. Pursuant to the applicable provisions of Part 154.7 of the Commission's regulations, MEP submits an eTariff XML filing package containing:

1. This transmittal letter;
2. The Certificate of Service;
3. The tendered tariff record in Appendix A;
4. The marked tariff record in Appendix B; and
5. A copy of all the work papers supporting the Fuel Gas, Booster Fuel, and UAF Gas calculations in Appendix C.

MEP respectfully requests that the Commission accept the proposed tariff record for filing and permit it to become effective on December 1, 2026, which is not less than 30 days nor more than 60 days from the submission of this filing. To the extent the Commission allows the revised tariff record to go into effect without change, MEP hereby moves to place the proposed tariff record into effect at the end of any minimal suspension period specified in a Commission order.

⁷ See 18 C.F.R. §§ 154.201 - 154.210 (2023) (Subpart C).

As required by Section 154.208 of the Commission's regulations, copies of this filing are being electronically mailed to MEP's customers and interested commissions. The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

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MEP requests that the Commission waive Rule 385.203(b)(3) to allow designated service to each of these persons.

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Sincerely,

/s/ Damon McEnaney
Damon McEnaney
Director, Regulatory
Midcontinent Express Pipeline LLC

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon all customers of Midcontinent Express Pipeline LLC and all interested state commissions.

Dated at Birmingham, Alabama, this 28th day of October, 2026.

/s/ Damon McEnaney

Damon McEnaney
Director, Regulatory
Midcontinent Express Pipeline, L.L.C.

APPENDIX A

Clean Tariff Record

CURRENTLY EFFECTIVE REIMBURSEMENT PERCENTAGES
(%)

Percentage

**REIMBURSEMENT PERCENTAGES FOR FUEL GAS
AND UNACCOUNTED FOR GAS: 1/**

Zone 1 - Fuel Gas 2/	0.811%
Zone 2 - Fuel Gas 3/	0.292%
System Haul Unaccounted For Gas 4/	0.179%
Booster Compression Incremental Fuel Percentage:	
Current Reimbursement	0.527%
Deferred Reimbursement	<u>0.179%</u>
Total Booster Compression Incremental Percentage 5/	0.706%

-
- 1/ Fuel Gas charges will not be assessed for any transportation involving all or any portion of the path between Bennington and the interconnection with Natural or with a subsidiary of ETP near Natural's Compressor Station No. 802. Additionally, Fuel Gas charges will not be assessed for any transportation that represents a physical backhaul.
- 2/ Zone 1 - Fuel Gas - Current 0.803%
 Deferred 0.008%
 Total 0.811%
- 3/ Zone 2 - Fuel Gas - Current 0.290%
 Deferred 0.002%
 Total 0.292%
- 4/ In addition to the fuel gas percentage, Shippers will be charged 0.179% per Dth which represents System Haul Unaccounted For Gas regardless of the receipt or delivery point.
- 5/ For the Booster Compression installed in Richland Parish, Louisiana.

APPENDIX B

Marked Tariff Record

CURRENTLY EFFECTIVE REIMBURSEMENT PERCENTAGES
(%)

Percentage

REIMBURSEMENT PERCENTAGES FOR FUEL GAS
AND UNACCOUNTED FOR GAS: 1/

Zone 1 - Fuel Gas 2/	0.8911%
Zone 2 - Fuel Gas 3/	0.292310%
System Haul Unaccounted For Gas 4/	0.179349%
Booster Compression Incremental Fuel Percentage:	
Current Reimbursement	0.527342%
Deferred Reimbursement	(0.179217)%
Total Booster Compression Incremental Percentage 5/	0.706125%

1/ Fuel Gas charges will not be assessed for any transportation involving all or any portion of the path between Bennington and the interconnection with Natural or with a subsidiary of ETP near Natural's Compressor Station No. 802. Additionally, Fuel Gas charges will not be assessed for any transportation that represents a physical backhaul.

2/ Zone 1 - Fuel Gas - Current	0.80315%
Deferred	0.00896%
Total	0.8911%

3/ Zone 2 - Fuel Gas - Current	0.290%
Deferred	0.0020%
Total	0.292310%

4/ In addition to the fuel gas percentage, Shippers will be charged 0.17349% per Dth which represents System Haul Unaccounted For Gas regardless of the receipt or delivery point.

5/ For the Booster Compression installed in Richland Parish, Louisiana.

APPENDIX C

Fuel Calculation Support Documentation

MIDCONTINENT EXPRESS PIPELINE LLC
Fuel Gas, Unaccounted For Gas, and Booster Compression Fuel
Reimbursement Percentages Summary
To be Effective Beginning December 1, 2026

Line No.	Details	Percentages	Reference
	(a)	(b)	(c)
1	Fuel Reimbursement Zone 1		
2	Current Percentage	0.803%	Attachment A, Page 2
3	Deferred Percentage	0.008%	Attachment A, Page 3
4	Total Zone 1 Fuel Percentage	0.811%	line 2 / line 3
5	Fuel Reimbursement Zone 2		
6	Current Percentage	0.290%	Attachment A, Page 2
7	Deferred Percentage	0.002%	Attachment A, Page 3
8	Total Zone 2 Fuel Percentage	0.292%	line 6 / line 7
9	Unaccounted For Gas		
10	Current Percentage	0.064%	Attachment A, Page 2
11	Deferred Percentage	0.115%	Attachment A, Page 3
12	Total Unaccounted For Gas Percentage	0.179%	line 10 / line 11
13	Booster Compressor Fuel		
14	Current Percentage	0.527%	Attachment A, Page 2
15	Deferred Percentage	0.179%	Attachment A, Page 3
16	Total Booster Compressor Fuel Percentage	0.706%	line 14 / line 15

MIDCONTINENT EXPRESS PIPELINE LLC
Fuel Gas, Unaccounted For Gas and Booster Fuel Current Percentage

Line No.	Description	Particulars	Reference
	(a)	(b)	(c)
1	Zone 1		
2	Fuel Usage	1,953,770	Attachment B, Page 1
3	Receipts	243,214,972	Attachment B, Page 2
4	Current Zone 1 Percentage	0.803%	line 2 / line 3
5	Zone 2		
6	Fuel Usage	708,344	Attachment B, Page 1
7	Receipts	244,279,854	Attachment B, Page 2
8	Current Zone 2 Percentage	0.290%	line 6 / line 7
9	Unaccounted For Gas		
10	Unaccounted For Gas	160,160	Attachment B, Page 1
11	Receipts	250,216,876	Attachment B, Page 2
12	Current Unaccounted For Gas Percentage	0.064%	line 10 / line 11
13	Booster Compression		
14	Fuel Usage	14,196	Attachment B, Page 1
15	Receipts	2,695,238	Attachment B, Page 2
16	Current Booster Compression Percentage	0.527%	line 14 / line 15

MIDCONTINENT EXPRESS PIPELINE LLC
Fuel Gas, Unaccounted for Gas, and Booster Compression Fuel
Calculation of Deferred Component Summary

Line No.	Details	Particulars	Reference
	(a)	(b)	(c)
1	Fuel Zone 1		
2	Deferred Account Ending Balance (Dth)	19,592	Attachment C, Page 1
3	Receipts	243,214,972	Attachment B, Page 2
4	Deferred Account Percentage	0.008%	line 2 / line 3
5	Fuel Zone 2		
6	Deferred Account Ending Balance (Dth)	5,710	Attachment C, Page 2
7	Receipts	244,279,854	Attachment B, Page 2
8	Deferred Account Percentage	0.002%	line 6 / line 7
9	Unaccounted For Gas		
10	Deferred Account Ending Balance (Dth)	288,345	Attachment C, Page 3
11	Receipts	250,216,876	Attachment B, Page 2
12	Deferred Account Percentage	0.115%	line 10 / line 11
13	Booster Compression		
14	Deferred Account Ending Balance (Dth)	4,817	Attachment C, Page 4
15	Receipts	2,695,238	Attachment B, Page 2
16	Deferred Account Percentage	0.179%	line 14 / line 15

MIDCONTINENT EXPRESS PIPELINE LLC
Details for the Calculation of Current Component
Projected Fuel Usage by Month (Dth)

Line No.	Recovery Period	Reference	Days in Month	Zone 1 Fuel	Zone 2 Fuel	Booster Compression Fuel	Unaccounted For Gas 2/
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	December 2026	[col (c) x line 13]	31	332,785	120,652	2,418	27,280
2	January 2027	[col (c) x line 13]	31	332,785	120,652	2,418	27,280
3	February 2027	[col (c) x line 13]	28	300,580	108,976	2,184	24,640
4	March 2027	[col (c) x line 13]	31	332,785	120,652	2,418	27,280
5	April 2027	[col (c) x line 13]	30	322,050	116,760	2,340	26,400
6	May 2027	[col (c) x line 13]	31	332,785	120,652	2,418	27,280
7	Total Recovery Period		182	1,953,770	708,344	14,196	160,160
8	Adjustment Detail						
9	Total Base Period Fuel	[Att C, Page 5]		1,975,258	716,196	14,315	161,997
10	Adjustments 1/	None		-	-	-	-
11	Adjusted Base Period Fuel and UAF	[line 9 + line 10]		1,975,258	716,196	14,315	161,997
12	Days in Base Period	[Att C, page 5, col (j), line 7]		184	184	184	184
13	Daily Utilization during Base Period	[line 11 / line 12]		10,735	3,892	78	880

Notes:

1 - Per GT&C Section 36.4(b), MEP is permitted to adjust Base Period utilization for changes reasonably anticipated to occur during the Recovery Period. There are no adjustments to the Zone 1, Zone 2 or Booster Compression fuel in this filing.

2 - Negative quantities represent a "gain" in unaccounted for gas.

MIDCONTINENT EXPRESS PIPELINE LLC
Details for the Calculation of Current Component
Projected Receipt Quantities by Month (Dth)

Line No.	Recovery Period	Reference	Days in Month	Zone 1 Receipts	Zone 2 Receipts	Booster Compression Receipts	Unaccounted For Gas
	(a)	(b)	(c)	(d)	(e)	(f)	(G)
1	December 2026	[col (c) x line 13]	31	41,426,726	41,608,107	459,079	42,619,358
2	January 2027	[col (c) x line 13]	31	41,426,726	41,608,107	459,079	42,619,358
3	February 2027	[col (c) x line 13]	28	37,417,688	37,581,516	414,652	38,494,904
4	March 2027	[col (c) x line 13]	31	41,426,726	41,608,107	459,079	42,619,358
5	April 2027	[col (c) x line 13]	30	40,090,380	40,265,910	444,270	41,244,540
6	May 2027	[col (c) x line 13]	31	41,426,726	41,608,107	459,079	42,619,358
7	Total		182	243,214,972	244,279,854	2,695,238	250,216,876
8	Adjustment Detail						
9	Total Base Period Receipt Quantities	[Att C, Page 6]		245,887,579	246,964,225	2,724,834	252,966,435
10	Adjustments 1/	None		-	-	-	-
11	Adjusted Base Period Receipts	[line 9 + line 10]		245,887,579	246,964,225	2,724,834	252,966,435
12	Days in Base Period	[Att C, page 5, col (j), line 7]		184	184	184	184
13	Daily Utilization during Base Period	[line 11 / line 12]		1,336,346	1,342,197	14,809	1,374,818

Notes:

1 - Per GT&C Section 36.4(b), MEP is permitted to adjust Base Period receipt quantities for changes reasonably anticipated to occur during the Recovery Period. There are no adjustments to the Zone 1, Zone 2, or Booster Compression Receipt Quantities in this filing.

MIDCONTINENT EXPRESS PIPELINE LLC
Calculation of Zone 1 Fuel Gas Deferred Account
Quantities in Dth

Line No.	Period	Beginning Balance 1/ 2/	Fuel Consumed	Retained Quantities	Monthly (Over)/Under Collection 2/	Deferred Account Ending Balance 2/
	(a)	(b)	(c) [Att C, page 5]	(d) [Att C, page 6]	(e) (c - d)	(f) (b + e)
1	March 2026	241,740	363,521	386,648	(23,127)	218,613
2	April 2026	218,613	343,722	354,828	(11,106)	207,507
3	May 2026	207,507	344,829	363,019	(18,190)	189,317
4	June 2026	189,317	303,104	365,757	(62,653)	126,664
5	July 2026	126,664	310,791	362,634	(51,843)	74,821
6	August 2026	74,821	309,291	364,520	(55,229)	19,592

Notes:

1 - See MEP's Fuel Tracker Filing in Docket No. RP25-840, Appendix C, Attachment C, Page 1, line 6.

2 - Positive amounts represent an under-collection that is due from shippers. Negative amounts represent an over-collection that is owed to shippers.

MIDCONTINENT EXPRESS PIPELINE LLC
Calculation of Zone 2 Fuel Gas Deferred Account
Quantities in Dth

Line No.	Period	Beginning Balance 1/ 2/	Fuel Consumed	Retained Quantities	Monthly (Over)/Under Collection 2/	Deferred Account Ending Balance 2/
	(a)	(b)	(c) [Att C, page 5]	(d) [Att C, page 6]	(e) (c - d)	(f) (b + e)
1	March 2026	49,753	123,701	130,518	(6,817)	42,936
2	April 2026	42,936	117,535	123,988	(6,453)	36,483
3	May 2026	36,483	122,771	128,115	(5,344)	31,139
4	June 2026	31,139	114,895	124,259	(9,364)	21,775
5	July 2026	21,775	118,324	126,511	(8,187)	13,588
6	August 2026	13,588	118,970	126,848	(7,878)	5,710

Notes:

1 - See MEP's Fuel Tracker Filing in Docket No. RP25-840, Appendix C, Attachment C, Page 2, line 6.

2 - Positive amounts represent an under-collection that is due from shippers. Negative amounts represent an over-collection that is owed to shippers.

MIDCONTINENT EXPRESS PIPELINE LLC
Calculation of Unaccounted For Gas Deferred Account
Quantities in Dth

Line No.	Period	Beginning Balance 1/ 2/	Unaccounted For Gas Experienced	Retained Quantities	Monthly (Over)/Under Collection 2/	Deferred Account Ending Balance 2/
	(a)	(b)	(c) [Att C, page 5]	(d) [Att C, page 6]	(e) (c - d)	(f) (b + e)
1	March 2026	574,481	92,469	7,244	85,225	659,706
2	April 2026	659,706	22,340	6,665	15,675	675,381
3	May 2026	675,381	46,106	6,887	39,219	714,600
4	June 2026	714,600	41,148	139,970	(98,822)	615,778
5	July 2026	615,778	8,487	143,020	(134,533)	481,245
6	August 2026	481,245	(48,553)	144,347	(192,900)	288,345

Notes:

1 - See MEP's Fuel Tracker Filing in Docket No. RP25-840, Appendix C, Attachment C, Page 3, line 6.

2 - Positive amounts represent an under-collection that is due from shippers. Negative amounts represent an over-collection that is owed to shippers.

MIDCONTINENT EXPRESS PIPELINE LLC
Calculation of Booster Fuel Deferred Account
Quantities in Dth

Line No.	Period	Beginning Balance 1/ 2/	Fuel Consumed	Retained Quantities	Monthly (Over)/Under Collection 2/	Deferred Account Ending Balance 2/
	(a)	(b)	(c)	(d)	(e)	(f)
			[Att C, page 5]	[Att C, page 6]	(c - d)	(b + e)
1	March 2026	(4,770)	250	462	(212)	(4,982)
2	April 2026	(4,982)	815	831	(16)	(4,998)
3	May 2026	(4,998)	264	345	(81)	(5,079)
4	June 2026	(5,079)	235	227	8	(5,071)
5	July 2026	(5,071)	6,390	1,420	4,970	(101)
6	August 2026	(101)	6,361	1,443	4,918	4,817

Notes:

1 - See MEP's Fuel Tracker Filing in Docket No. RP25-840, Appendix C, Attachment C, Page 4, line 6.

2 - Positive amounts represent an under-collection that is due from shippers. Negative amounts represent an over-collection that is owed to shippers.

MIDCONTINENT EXPRESS PIPELINE LLC
Determination of Fuel Consumed by Zone, Unaccounted For Gas, and Fuel Consumed for Booster Compression Operations
Base Period Quantities in Dth

Line No.	Base Period Month	Zone 1			Zone 2			Unaccounted For Gas (Gain)/Loss	Booster Compression Fuel	Days in Base Period
		Lamar & Atlanta Fuel	Perryville Allocated Fuel 1/	Total Zone 1	Vicksburg Fuel	Perryville Allocated Fuel 1/	Total Zone 2			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	March 2026	289,918	73,603	363,521	81,534	42,167	123,701	92,469	250	31
2	April 2026	274,117	69,605	343,722	77,737	39,798	117,535	22,340	815	30
3	May 2026	277,467	67,362	344,829	82,756	40,015	122,771	46,106	264	31
4	June 2026	245,170	57,934	303,104	79,872	35,023	114,895	41,148	235	30
5	July 2026	254,635	56,156	310,791	81,811	36,513	118,324	8,487	6,390	31
6	August 2026	253,347	55,944	309,291	82,563	36,407	118,970	(48,553)	6,361	31
7	Total	1,594,654	380,604	1,975,258	486,273	229,923	716,196	161,997	14,315	184

Notes:

1 - Pursuant to GT&C Section 36.4(c), The allocation of fuel gas between zones will be accomplished by first allocating directly to a zone any fuel associated with compression that impacts only one zone. All other Fuel Gas will be allocated between zones on a Mcf-mile allocation basis. Perryville fuel is allocated between Zone 1 and Zone 2 based on an Mcf-mile calculation. Commencing June 1, 2010, fuel burned at the Vicksburg Compressor Station is allocated between Zone 1 and Zone 2, if required, in order to make the actual Zone 2 fuel burned percentage at or below 0.29%.

MIDCONTINENT EXPRESS PIPELINE LLC
Fuel and Unaccounted For Gas Retention and Receipt Quantities
Base Period Quantities in Dth

Line No.	Base Period Month	Zone 1		Zone 2		Booster Compression		Unaccounted For Gas	
		Receipt Quantity	Retained Quantity 1/	Receipt Quantity	Retained Quantity 1/	Receipt Quantity	Retained Quantity 1/	Receipt Quantity	Retained Quantity 1/
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	March 2026	44,039,837	386,648	42,655,374	130,518	71,334	462	45,278,133	7,244
2	April 2026	40,423,366	354,828	40,529,315	123,988	128,407	831	41,668,076	6,665
3	May 2026	41,813,520	363,019	42,334,868	128,115	53,296	345	43,510,122	6,887
4	June 2026	39,694,947	365,757	39,619,117	124,259	181,466	227	40,073,403	139,970
5	July 2026	39,797,484	362,634	40,801,500	126,511	1,136,334	1,420	40,971,214	143,020
6	August 2026	40,118,425	364,520	41,024,051	126,848	1,153,997	1,443	41,465,487	144,347
7	Total	245,887,579	2,197,406	246,964,225	760,239	2,724,834	4,728	252,966,435	448,133

Notes:

1 - Retained quantity based on individual transactions and the applicable retention percentage in effect at that time.