

MIDCONTINENT EXPRESS PIPELINE LLC

June 26, 2026

Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N. E.
Washington, D.C. 20426

Re: Midcontinent Express Pipeline LLC
Negotiated Rate Agreement Amendment Filing
Docket No. RP26-

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Section 154 of the regulations of the Federal Energy Regulatory Commission (“Commission” or “FERC”), Midcontinent Express Pipeline LLC (“MEP”) hereby submits for filing and acceptance one (1) amended negotiated rate agreement under Rate Schedule PALS between MEP and Gunvor USA LLC (“Gunvor”). Furthermore, MEP hereby submits the tariff records listed in Appendix A to reflect the inclusion of the agreement in its FERC Gas Tariff, Original Volume No. 2 (“Tariff”) with a proposed effective date of June 27, 2026. MEP respectfully requests a waiver of the 30-day notice requirement to effectuate the June 27, 2026 effective date, as discussed below.

Statement of Nature, Reasons, and Basis

This filing is submitted pursuant to the Commission’s Negotiated Rate Policy Statement issued January 31, 1996 in Docket No. RM95-6-000 (“Policy Statement”).¹ In the Policy Statement, the Commission announced that it would allow companies to implement negotiated rate programs. Section 30 of the General Terms and Conditions of MEP’s Tariff allows MEP to implement negotiated rates and provides that MEP will file with the Commission a tariff record advising the Commission of the specifics of the negotiated rate or, alternatively, MEP may file the contract setting out the negotiated rate.

As a part of this filing, MEP is submitting a tariff record containing the amended negotiated exhibit, which details the specifics of the agreement. The amendment raises the payback quantity on the PALS agreement in order to make both parties whole by the contract expiration date, per the terms of the original agreement filed in RP25-1167, which was previously accepted by the Commission on October 22, 2025. The negotiated rate agreement with Gunvor does not deviate in any material respect from the form of service agreement in MEP’s Tariff.

¹ The Commission’s current policies were originally established in, *Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, Regulation of Negotiated Transportation Services, Statements of Policy and Comments*, 74 FERC ¶ 61,076 (1996), *order on clarification*, 74 FERC ¶ 61,194 (1996), *order on reh’g*, 75 FERC ¶ 61, 024 (1996). See, also, *Natural Gas Pipeline Negotiated Rate Policies and Practices, Modification of Negotiated Rate Policy*, 104 FERC ¶ 61,134 (2003).

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,² MEP is submitting an eTariff XML filing package, which includes the following:

1. This transmittal letter; and
2. A list of proposed tariff records and clean and marked versions of each tariff record in PDF format in Appendix A.

MEP respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on June 27, 2026. As such, MEP requests the Commission grant a waiver of the notice requirements found in 18 C.F.R. § 154.207 of the Commission's regulations. With respect to any tariff record the Commission allows to go into effect without change, MEP hereby moves to place the tendered tariff record into effect at the end any minimal suspension period specified by the Commission.

Correspondence and communications concerning this filing should be sent to each of the following persons and each of the following should be included on the Commission's service list for this filing:

Ms. Karen Ferazzi
Assistant General Counsel
Midcontinent Express Pipeline LLC
1001 Louisiana St., Suite 1000
Houston, TX 77002
(713) 369-9354
Karen_Ferazzi@KinderMorgan.com

Mr. Damon McEnaney
Director - Regulatory
Midcontinent Express Pipeline LLC
Post Office Box 2563
Birmingham, AL 35209-2563
(205) 325-3518
Damon_Mcenaney1@KinderMorgan.com

MEP also requests that copies be sent to:

Mr. Michael T. Langston
VP & Chief Regulatory Officer
Energy Transfer Partners, L.P.
1300 Main St.
Houston, TX 77002
(713) 989-7610
Michael.Langston@EnergyTransfer.com

² 18 C.F.R. §§ 154.1 – 154.603 (2024).

Debbie-Anne Reese, Secretary

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Pursuant to 18 C.F.R. § 154.4(b) and § 385.2005 (a)(2) of the Commission's regulations, the undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Sincerely,

/s/ Damon McEnaney

Damon McEnaney

Director - Regulatory

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon all customers of Midcontinent Express Pipeline LLC and all interested state commissions this 26th day of June 2026.

/s/ Damon McEnaney
Damon McEnaney
Director - Regulatory
Midcontinent Express Pipeline LLC
Post Office Box 2563
Birmingham, AL 35209-2563
(205) 325-3518
Damon_McEnaney1@KinderMorgan.com

APPENDIX A
Midcontinent Express Pipeline LLC.

Issued: June 26, 2026
Effective: June 27, 2026

FERC Gas Tariff
Original Volume No. 2
Tariff Records

| Description | Title | Version |
|--------------------|----------------|----------------|
| Part 2.9 | Gunvor USA LLC | 3.0.0 |

Request Order RO No. 221799-ROPMEP
 PALS REQUEST ORDER FORM
 AMENDMENT NO. 1 DATED June 26, 2026
 TO REQUEST ORDER DATED September 12, 2025

Shipper: GUNVOR USA LLC Type of Service: Park X
 Loan
 Initiation Point Name(s) and PIN(s): MIDSHIP/MEP BENNINGTON BRYAN/50502
 MAQ RO: 310,000 ** (Dth)
 Completion Point Name(s) and PIN(s): MIDSHIP/MEP BENNINGTON BRYAN/50502
 Minimum Aggregate Quantity: 0
 Term: Start October 1, 2025 End June 30, 2026 PALS Agreement #:
221798-MSTMPEP

Schedule:

| Date(s) Service to be provided (May Reflect a Range of Dates) | | Daily Quantity (Dth) (May Reflect a Range of Volumes) | | |
|--|----------------|--|----------------|----------------|
| | | Park or Loan Payback | | Loan or Park |
| <u>From</u> | <u>Through</u> | <u>Minimum</u> | <u>Maximum</u> | <u>Minimum</u> |
| <u>Maximum</u> | | | | |
| 1. 10/1/2025 | 10/31/2025 | 0 | 10,000 | |
| 2. 6/1/2026 | 6/26/2026 | | | 0 10,500 |
| 3. 6/27/2026 | 6/30/2026 | | | 0 12,500 |

Rates: Rates may vary based on volume, time period, etc., as set out in the Service Agreement

Daily PALS Usage Charge:* See schedule below.
 This is a negotiated rate pursuant to Section 30 of the GT&C.

| <u>From</u> | <u>Through</u> | <u>Rate</u> |
|--------------|----------------|-------------|
| 10/1/2025 | 10/29/2025 | \$0.00000 |
| 10/30/2025 | 10/30/2025 | \$0.14466 |
| 10/31/2025 | 10/31/2025 | \$0.30000 |
| 11/1/2025 | 6/30/2026 | \$0.00000 |
| AMENDMENT #1 | | |
| 6/27/2026 | 6/30/2026 | \$0.00000 |

Service will be ON BEHALF OF:
X Shipper or
 Other: _____ a _____

SHIPPER'S CONTACT AND ADDRESS

**Midcontinent Express Pipeline LLC
FERC Gas Tariff
Original Volume No. 2**

**Part 2.9
Gunvor USA LLC
Version 3.0.0**

GUNVOR USA LLC
GREG HARRINGTON
600 Travis Street
Suite 6500
Houston, TX 77002

Phone: 0

Fax: 0

Other Conditions (if any):

**** Volumes by Month:
Not Applicable**

Agreed to by:

MIDCONTINENT EXPRESS PIPELINE LLC

GUNVOR USA LLC

/s/ _____

/s/

NAME: CARL H HAGA

NAME: Tommy Wimmer

TITLE: VP-COMMERCIAL

TITLE:

Carl Haga
Vice President, Commercial

*The rate shall be the applicable maximum rate and other applicable maximum lawful charges except as otherwise provided specified in writing, which agreement must be consistent with Section 34 or 30 of the General Terms and Conditions of this Tariff (relating to Discounting and Negotiated Rates, respectively).

Issued On: June 26, 2026

Effective On: June 27, 2026

Request Order RO No. 221799-ROPMEP
PALS REQUEST ORDER FORM
AMENDMENT NO. 1 DATED June 26, 2026
TO REQUEST ORDER DATED September 12, 2025

Shipper: GUNVOR USA LLC Type of Service: Park X
Loan

Initiation Point Name(s) and PIN(s): MIDSHIP/MEP BENNINGTON BRYAN/50502

MAQ RO: 310,000 ** (Dth)

Completion Point Name(s) and PIN(s): MIDSHIP/MEP BENNINGTON BRYAN/50502

Minimum Aggregate Quantity: 0

Term: Start October 1, 2025 End June 30, 2026 PALS Agreement #: 221798-MSTMPEP

Schedule:

Date(s) Service to be provided Daily Quantity (Dth)
(May Reflect a Range of Dates) (May Reflect a Range of Volumes)

| | | <u>Park or Loan Payback</u> | | <u>Loan or Park</u> |
|-----------------|------------------|-----------------------------|----------------|------------------------|
| <u>Delivery</u> | | <u>Minimum</u> | <u>Maximum</u> | <u>Minimum</u> |
| <u>From</u> | <u>Through</u> | | | |
| <u>Maximum</u> | | | | |
| 1. | <u>10/1/2025</u> | <u>10/31/2025</u> | <u>0</u> | <u>10,000</u> |
| 2. | <u>6/1/2026</u> | <u>6/26/2026</u> | | <u>0</u> <u>10,500</u> |
| 3. | <u>6/27/2026</u> | <u>6/30/2026</u> | | <u>0</u> <u>12,500</u> |

Rates: Rates may vary based on volume, time period, etc., as set out in the Service Agreement

Daily PALS Usage Charge:* See schedule below.

This is a negotiated rate pursuant to Section 30 of the GT&C.

| <u>From</u> | <u>Through</u> | <u>Rate</u> |
|-------------------|-------------------|------------------|
| <u>10/1/2025</u> | <u>10/29/2025</u> | <u>\$0.00000</u> |
| <u>10/30/2025</u> | <u>10/30/2025</u> | <u>\$0.14466</u> |
| <u>10/31/2025</u> | <u>10/31/2025</u> | <u>\$0.30000</u> |
| <u>11/1/2025</u> | <u>6/30/2026</u> | <u>\$0.00000</u> |

AMENDMENT #1

| | | |
|------------------|------------------|------------------|
| <u>6/27/2026</u> | <u>6/30/2026</u> | <u>\$0.00000</u> |
|------------------|------------------|------------------|

Service will be ON BEHALF OF:

X Shipper or
Other: _____ a _____

SHIPPER'S CONTACT AND ADDRESS

GUNVOR USA LLC
GREG HARRINGTON
600 Travis Street
Suite 6500
Houston, TX 77002

Phone: () _____ Fax: () _____

Other Conditions (if any):

** Volumes by Month:
Not Applicable

Agreed to by:

MIDCONTINENT EXPRESS PIPELINE LLC _____ GUNVOR USA LLC

/s/: _____ /s/: _____

1 CARL H HAGA _____ 2Tommy Wimmer

NAME: _____ NAME: _____

3bVP-COMMERCIAL _____ 4Natural Gas Scheduler

TITLE: _____ TITLE: _____

Carl Haga
Vice President, Commercial

*The rate shall be the applicable maximum rate and other applicable maximum lawful charges except as otherwise provided specified in writing, which agreement must be consistent with Section 34 or 30 of the General Terms and Conditions of this Tariff (relating to Discounting and Negotiated Rates, respectively).

Request Order RO No. 221799-
ROPMEP

PALS REQUEST ORDER FORM
DATED September 12, 2025

Shipper: GUNVOR USA LLC _____ Type of Service: Park X
Loan: _____

Midcontinent Express Pipeline LLC
Original Volume No. 2

Part 2.9

Initiation Point Name(s) and PIN(s): MIDSHIP/MEP BENNINGTON BRYAN/50502 — MAQ RO: 310,000 ** (Dth)
Completion Point Name(s) and PIN(s): MIDSHIP/MEP BENNINGTON BRYAN/50502 Minimum Aggregate Quantity: 0.
Term: Start October 1, 2025 — End June 30, 2026 — PALS Agreement #: 221798-MSTMPEP.

Schedule:

Date(s) Service to be Provided _____ Daily Quantity (Dth)
(May Reflect a Range of Dates) _____ (May Reflect a Range of Volumes)

☐ _____ Park or Loan Payback _____ Loan or Park

Delivery
From _____ Through _____ Minimum _____ Maximum _____ Minimum _____
Maximum _____

- | | | | | | |
|----|-----------|------------|---|--------|--------|
| 1. | 10/1/2025 | 10/31/2025 | 0 | 10,000 | |
| 2. | 6/1/2026 | 6/30/2026 | | 0 | 10,500 |

Rates: Rates may vary based on volume, time period, etc., as set out in the Service Agreement

Daily PALS Usage Charge:* — See schedule below.
This is a negotiated rate pursuant to Section 30 of the GT&C.

| From | Through | Rate |
|------------|------------|-----------|
| 10/1/2025 | 10/29/2025 | \$0.00000 |
| 10/30/2025 | 10/30/2025 | \$0.14466 |
| 10/31/2025 | 10/31/2025 | \$0.30000 |
| 11/1/2025 | 6/30/2026 | \$0.00000 |

Service will be ON BEHALF OF:
X Shipper or
____ Other: _____ a _____

SHIPPER'S CONTACT AND ADDRESS

GUNVOR USA LLC
GREG HARRINGTON
600 TRAVIS STREET
SUITE 6500
HOUSTON, TX 77002

Phone: () _____ Fax: () _____

Other Conditions (if any):

~~** Volumes by Month: _____
Not Applicable _____~~

Agreed to by:

~~MIDCONTINENT EXPRESS PIPELINE LLC _____ GUNVOR USA LLC~~

~~/s/: _____ /s/: _____~~

~~_____

_____ CARL H HAGA _____ Tim Valentino _____~~

~~NAME: _____ NAME: _____~~

~~_____

_____ VP-COMMERCIAL _____ Regional Head of
Operations~~

~~TITLE: _____ TITLE: _____~~

~~_____

_____ Carl Haga
_____ Vice President, Commercial~~

~~*The rate shall be the applicable maximum rate and other applicable maximum lawful charges except as otherwise provided specified in writing, which agreement must be consistent with Section 34 or 30 of the General Terms and Conditions of this Tariff (relating to Discounting and Negotiated Rates, respectively).~~