

MIDCONTINENT EXPRESS PIPELINE LLC

October 28, 2025

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Midcontinent Express Pipeline LLC
Fuel and Unaccounted For Gas Retention Percentages Update
Docket No. RP26-

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”), Part 154 of the regulations of the Federal Energy Regulatory Commission (“Commission” or “FERC”), Midcontinent Express Pipeline LLC (“MEP”) hereby submits for filing and acceptance the following tariff record to its FERC Gas Tariff, First Revised Volume No. 1 (“Tariff”). The revised Tariff record updates the reimbursement percentages for Fuel Gas, Unaccounted For (“UAF”) Gas, and Booster Compression Fuel, proposed to be effective December 1, 2025.

Sheet Name	Version
Revised Sheet No. 12	34.0.0

Statement of Nature, Reasons and Basis

Section 36 of the General Terms and Conditions (“GT&C”) of MEP’s Tariff sets forth the rate adjustment provisions for the recovery by MEP of Fuel Gas, UAF Gas, and Booster Compression Fuel, effective semiannually on each June 1 and December 1. The Fuel Gas, UAF Gas, and Booster Compression Fuel Reimbursement Percentages are derived by adding the Current Component (as defined in Section 36.4 of the GT&C) and the Deferred Component (as defined in Section 36.5 of the GT&C). The Current Component is intended to recover Fuel Gas, UAF Gas, and Booster Compression Fuel during a six-month period commencing on the effective date of the proposed fuel redetermination (“Recovery Period”) based on Fuel Gas, UAF Gas, and Booster Compression Fuel incurred by MEP during a six (6) month period ended two (2) months before the commencement of the Recovery Period (“Base Period”), adjusted for changes reasonably anticipated to occur during the Recovery Period.¹ Similarly, the Deferred Component is intended to recover, during the Recovery Period, the balance in the Fuel Gas, UAF Gas, and Booster Compression Fuel deferred subaccount as of the end of the Base Period.

¹ See GT&C Section 36.4(c)

Fuel Gas Reimbursement Percentages For Zone 1 and Zone 2

The changes in the Current and Deferred Components for Zone 1 and Zone 2 are shown in the following table:

Fuel Gas Reimbursement Zone 1

	Currently Effective <u>June 1, 2025</u>	Proposed <u>December 1, 2025</u>
Current Component	0.825%	0.810%
Deferred Component	(0.143)%	0.068%
Total Fuel Percentage	0.682%	0.878%

Fuel Gas Reimbursement Zone 2

	Currently Effective <u>June 1, 2025</u>	Proposed <u>December 1, 2025</u>
Current Component	0.277%	0.289%
Deferred Component	(0.010)%	0.017%
Total Fuel Percentage	0.267%	0.306%

UAF Gas Reimbursement Percentage

The proposed UAF Gas Reimbursement Percentage effective December 1, 2025 is 0.016%. The changes in the Current and Deferred Components for UAF are shown in the following table:

UAF Gas Reimbursement Percentage

	Currently Effective <u>June 1, 2025</u>	Proposed <u>December 1, 2025</u>
Current Component	(0.069)%	(0.002)%
Deferred Component	(0.097)%	0.018%
Total Fuel Percentage	(0.166)%	0.016%

Booster Compression Fuel Reimbursement Percentage

The proposed Booster Compression Reimbursement Percentage effective December 1, 2025 is 0.647%. The changes in the Current and Deferred Components for Booster Compression are shown in the following table:

Booster Compression Reimbursement Percentage

	Currently Effective <u>June 1, 2025</u>	Proposed <u>December 1, 2025</u>
Current Component	0.534%	0.619%
Deferred Component	0.015%	0.028%
Total Fuel Percentage	0.549%	0.647%

Procedural Matters

MEP is submitting this filing pursuant to Subpart C of Part 154 of the Commission's regulations⁷ and GT&C Section 36 of MEP's Tariff. Pursuant to the applicable provisions of Part 154.7 of the Commission's regulations, MEP submits an eTariff XML filing package containing:

1. This transmittal letter;
2. The Certificate of Service;
3. The tendered tariff record in Appendix A;
4. The marked tariff record in Appendix B; and
5. A copy of all the work papers supporting the Fuel Gas, Booster Fuel and UAF Gas calculations in Appendix C.

MEP respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on December 1, 2025, which is not less than 30 days nor more than 60 days from the submission of this filing. To the extent the Commission allows the revised tariff records to go into effect without change, MEP hereby moves to place the tendered tariff records into effect at the end of any minimal suspension period specified in a Commission order.

⁷ See 18 C.F.R. §§ 154.201 - 154.210 (2023) (Subpart C).

As required by Section 154.208 of the Commission's regulations, copies of this filing are being electronically mailed to MEP's customers and interested commissions. The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

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The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Sincerely,

/s/ Damon McEnaney
Damon McEnaney
Director, Regulatory
Midcontinent Express Pipeline LLC

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon all customers of Midcontinent Express Pipeline LLC and all interested state commissions.

Dated at Birmingham, Alabama, this 28th day of October, 2025.

/s/ Damon McEnaney

Damon McEnaney
Director, Regulatory
Midcontinent Express Pipeline LLC

APPENDIX A

Clean Tariff Record

CURRENTLY EFFECTIVE REIMBURSEMENT PERCENTAGES
(%)

Percentage

**REIMBURSEMENT PERCENTAGES FOR FUEL GAS
AND UNACCOUNTED FOR GAS: 1/**

Zone 1 - Fuel Gas 2/	0.878%
Zone 2 - Fuel Gas 3/	0.306%
System Haul Unaccounted For Gas 4/	0.016%
Booster Compression Incremental Fuel Percentage:	
Current Reimbursement	0.619%
Deferred Reimbursement	<u>0.028%</u>
Total Booster Compression Incremental Percentage 5/	0.647%

-
- 1/ Fuel Gas charges will not be assessed for any transportation involving all or any portion of the path between Bennington and the interconnection with Natural or with a subsidiary of ETP near Natural's Compressor Station No. 802. Additionally, Fuel Gas charges will not be assessed for any transportation that represents a physical backhaul.
- 2/ Zone 1 - Fuel Gas - Current 0.810%
 Deferred 0.068%
 Total 0.878%
- 3/ Zone 2 - Fuel Gas - Current 0.289%
 Deferred 0.017%
 Total 0.306%
- 4/ In addition to the fuel gas percentage, Shippers will be charged 0.016% per Dth which represents System Haul Unaccounted For Gas regardless of the receipt or delivery point.
- 5/ For the Booster Compression installed in Richland Parish, Louisiana.

APPENDIX B

Marked Tariff Record

CURRENTLY EFFECTIVE REIMBURSEMENT PERCENTAGES
(%)

Percentage

REIMBURSEMENT PERCENTAGES FOR FUEL GAS
AND UNACCOUNTED FOR GAS: 1/

Zone 1 - Fuel Gas 2/	0.878682%
Zone 2 - Fuel Gas 3/	0.306267%
System Haul Unaccounted For Gas 4/	(0.0166)%
Booster Compression Incremental Fuel Percentage:	
Current Reimbursement	0.619534%
Deferred Reimbursement	0.02815%
Total Booster Compression Incremental Percentage 5/	0.647549%

1/ Fuel Gas charges will not be assessed for any transportation involving all or any portion of the path between Bennington and the interconnection with Natural or with a subsidiary of ETP near Natural's Compressor Station No. 802. Additionally, Fuel Gas charges will not be assessed for any transportation that represents a physical backhaul.

2/ Zone 1 - Fuel Gas - Current	0.81025%
Deferred	(0.068143)%
Total	0.878682%

3/ Zone 2 - Fuel Gas - Current	0.28977%
Deferred	(0.0170)%
Total	0.306267%

4/ In addition to the fuel gas percentage, Shippers will be charged (0.0166)% per Dth which represents System Haul Unaccounted For Gas regardless of the receipt or delivery point.

5/ For the Booster Compression installed in Richland Parish, Louisiana.

APPENDIX C

Fuel Calculation Support Documentation

MIDCONTINENT EXPRESS PIPELINE LLC
Fuel Gas, Unaccounted For Gas, and Booster Compression Fuel
Reimbursement Percentages Summary
To be Effective Beginning December 1, 2025

Line No.	Details	Percentages	Reference
	(a)	(b)	(c)
1	Fuel Reimbursement Zone 1		
2	Current Percentage	0.810%	Attachment A, Page 2
3	Deferred Percentage	0.068%	Attachment A, Page 3
4	Total Zone 1 Fuel Percentage	0.878%	line 2 / line 3
5	Fuel Reimbursement Zone 2		
6	Current Percentage	0.289%	Attachment A, Page 2
7	Deferred Percentage	0.017%	Attachment A, Page 3
8	Total Zone 2 Fuel Percentage	0.306%	line 6 / line 7
9	Unaccounted For Gas		
10	Current Percentage	(0.002)%	Attachment A, Page 2
11	Deferred Percentage	0.018%	Attachment A, Page 3
12	Total Unaccounted For Gas Percentage	0.016%	line 10 / line 11
13	Booster Compressor Fuel		
14	Current Percentage	0.619%	Attachment A, Page 2
15	Deferred Percentage	0.028%	Attachment A, Page 3
16	Total Booster Compressor Fuel Percentage	0.647%	line 14 / line 15

MIDCONTINENT EXPRESS PIPELINE LLC
Fuel Gas, Unaccounted For Gas and Booster Fuel Current Percentage

Line No.	Description	Particulars	Reference
	(a)	(b)	(c)
1	Zone 1		
2	Fuel Usage	1,952,678	Attachment B, Page 1
3	Receipts	241,044,804	Attachment B, Page 2
4	Current Zone 1 Percentage	0.810%	line 2 / line 3
5	Zone 2		
6	Fuel Usage	686,504	Attachment B, Page 1
7	Receipts	237,612,466	Attachment B, Page 2
8	Current Zone 2 Percentage	0.289%	line 6 / line 7
9	Unaccounted For Gas		
10	Unaccounted For Gas	(4,368)	Attachment B, Page 1
11	Receipts	243,586,070	Attachment B, Page 2
12	Current Unaccounted For Gas Percentage	(0.002)%	line 10 / line 11
13	Booster Compression		
14	Fuel Usage	9,646	Attachment B, Page 1
15	Receipts	1,557,738	Attachment B, Page 2
16	Current Booster Compression Percentage	0.619%	line 14 / line 15

MIDCONTINENT EXPRESS PIPELINE LLC
Fuel Gas, Unaccounted for Gas, and Booster Compression Fuel
Calculation of Deferred Component Summary

Line No.	Details	Particulars	Reference
	(a)	(b)	(c)
1	Fuel Zone 1		
2	Deferred Account Ending Balance (Dth)	162,727	Attachment C, Page 1
3	Receipts	241,044,804	Attachment B, Page 2
4	Deferred Account Percentage	0.068%	line 2 / line 3
5	Fuel Zone 2		
6	Deferred Account Ending Balance (Dth)	41,088	Attachment C, Page 2
7	Receipts	237,612,466	Attachment B, Page 2
8	Deferred Account Percentage	0.017%	line 6 / line 7
9	Unaccounted For Gas		
10	Deferred Account Ending Balance (Dth)	43,948	Attachment C, Page 3
11	Receipts	243,586,070	Attachment B, Page 2
12	Deferred Account Percentage	0.018%	line 10 / line 11
13	Booster Compression		
14	Deferred Account Ending Balance (Dth)	435	Attachment C, Page 4
15	Receipts	1,557,738	Attachment B, Page 2
16	Deferred Account Percentage	0.028%	line 14 / line 15

MIDCONTINENT EXPRESS PIPELINE LLC
Details for the Calculation of Current Component
Projected Fuel Usage by Month (Dth)

Line No.	Recovery Period	Reference	Days in Month	Zone 1 Fuel	Zone 2 Fuel	Booster Compression Fuel	Unaccounted For Gas 2/
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	December 2025	[col (c) x line 13]	31	332,599	116,932	1,643	(744)
2	January 2026	[col (c) x line 13]	31	332,599	116,932	1,643	(744)
3	February 2026	[col (c) x line 13]	28	300,412	105,616	1,484	(672)
4	March 2026	[col (c) x line 13]	31	332,599	116,932	1,643	(744)
5	April 2026	[col (c) x line 13]	30	321,870	113,160	1,590	(720)
6	May 2026	[col (c) x line 13]	31	332,599	116,932	1,643	(744)
7	Total Recovery Period		182	1,952,678	686,504	9,646	(4,368)
8	Adjustment Detail						
9	Total Base Period Fuel	[Att C, Page 5]		1,974,179	694,081	9,800	(4,478)
10	Adjustments 1/	None		-	-	-	-
11	Adjusted Base Period Fuel and UAF	[line 9 + line 10]		1,974,179	694,081	9,800	(4,478)
12	Days in Base Period	[Att C, page 5, col (j), line 7]		184	184	184	184
13	Daily Utilization during Base Period	[line 11 / line 12]		10,729	3,772	53	(24)

Notes:

1 - Per GT&C Section 36.4(b), MEP is permitted to adjust Base Period utilization for changes reasonably anticipated to occur during the Recovery Period. There are no adjustments to the Zone 1, Zone 2 or Booster Compression fuel in this filing.

2 - Negative quantities represent a "gain" in unaccounted for gas.

MIDCONTINENT EXPRESS PIPELINE LLC
Details for the Calculation of Current Component
Projected Receipt Quantities by Month (Dth)

Line No.	Recovery Period	Reference	Days in Month	Zone 1 Receipts	Zone 2 Receipts	Booster Compression Receipts	Unaccounted For Gas
	(a)	(b)	(c)	(d)	(e)	(f)	(G)
1	December 2025	[col (c) x line 13]	31	41,057,082	40,472,453	265,329	41,489,935
2	January 2026	[col (c) x line 13]	31	41,057,082	40,472,453	265,329	41,489,935
3	February 2026	[col (c) x line 13]	28	37,083,816	36,555,764	239,652	37,474,780
4	March 2026	[col (c) x line 13]	31	41,057,082	40,472,453	265,329	41,489,935
5	April 2026	[col (c) x line 13]	30	39,732,660	39,166,890	256,770	40,151,550
6	May 2026	[col (c) x line 13]	31	41,057,082	40,472,453	265,329	41,489,935
7	Total		182	241,044,804	237,612,466	1,557,738	243,586,070
8	Adjustment Detail						
9	Total Base Period Receipt Quantities	[Att C, Page 6]		243,693,718	240,223,598	1,574,820	246,262,756
10	Adjustments 1/	None		-	-	-	-
11	Adjusted Base Period Receipts	[line 9 + line 10]		243,693,718	240,223,598	1,574,820	246,262,756
12	Days in Base Period	[Att C, page 5, col (j), line 7]		184	184	184	184
13	Daily Utilization during Base Period	[line 11 / line 12]		1,324,422	1,305,563	8,559	1,338,385

Notes:

1 - Per GT&C Section 36.4(b), MEP is permitted to adjust Base Period receipt quantities for changes reasonably anticipated to occur during the Recovery Period. There are no adjustments to the Zone 1, Zone 2, or Booster Compression Receipt Quantities in this filing.

MIDCONTINENT EXPRESS PIPELINE LLC
Calculation of Zone 1 Fuel Gas Deferred Account
Quantities in Dth

Line No.	Period	Beginning Balance 1/ 2/	Fuel Consumed	Retained Quantities	Monthly (Over)/Under Collection 2/	Deferred Account Ending Balance 2/
	(a)	(b)	(c)	(d)	(e)	(f)
			[Att C, page 5]	[Att C, page 6]	(c - d)	(b + e)
1	March 2025	(331,173)	348,006	220,081	127,925	(203,248)
2	April 2025	(203,248)	326,059	212,056	114,003	(89,245)
3	May 2025	(89,245)	357,520	218,004	139,516	50,271
4	June 2025	50,271	318,782	268,847	49,935	100,206
5	July 2025	100,206	330,854	282,110	48,744	148,950
6	August 2025	148,950	292,958	279,181	13,777	162,727

Notes:

1 - See MEP's Fuel Tracker Filing in Docket No. RP25-840, Appendix C, Attachment C, Page 1, line 6.

2 - Positive amounts represent an under-collection that is due from shippers. Negative amounts represent an over-collection that is owed to shippers.

MIDCONTINENT EXPRESS PIPELINE LLC
Calculation of Zone 2 Fuel Gas Deferred Account
Quantities in Dth

Line No.	Period	Beginning Balance 1/ 2/	Fuel Consumed	Retained Quantities	Monthly (Over)/Under Collection 2/	Deferred Account Ending Balance 2/
	(a)	(b)	(c)	(d)	(e)	(f)
			[Att C, page 5]	[Att C, page 6]	(c - d)	(b + e)
1	March 2025	(24,725)	117,933	104,108	13,825	(10,900)
2	April 2025	(10,900)	113,139	99,878	13,261	2,361
3	May 2025	2,361	115,429	101,878	13,551	15,912
4	June 2025	15,912	113,509	104,529	8,980	24,892
5	July 2025	24,892	117,639	108,321	9,318	34,210
6	August 2025	34,210	116,432	109,554	6,878	41,088

Notes:

1 - See MEP's Fuel Tracker Filing in Docket No. RP25-840, Appendix C, Attachment C, Page 2, line 6.

2 - Positive amounts represent an under-collection that is due from shippers. Negative amounts represent an over-collection that is owed to shippers.

MIDCONTINENT EXPRESS PIPELINE LLC
Calculation of Unaccounted For Gas Deferred Account
Quantities in Dth

Line No.	Period	Beginning Balance 1/ 2/	Unaccounted For Gas Experienced	Retained Quantities	Monthly (Over)/Under Collection 2/	Deferred Account Ending Balance 2/
	(a)	(b)	(c) [Att C, page 5]	(d) [Att C, page 6]	(e) (c - d)	(f) (b + e)
1	March 2025	(231,587)	(56,168)	(25,439)	(30,729)	(262,316)
2	April 2025	(262,316)	51,029	(24,378)	75,407	(186,909)
3	May 2025	(186,909)	16,514	(25,005)	41,519	(145,390)
4	June 2025	(145,390)	9,132	(66,646)	75,778	(69,612)
5	July 2025	(69,612)	(14,819)	(68,893)	54,074	(15,538)
6	August 2025	(15,538)	(10,166)	(69,652)	59,486	43,948

Notes:

1 - See MEP's Fuel Tracker Filing in Docket No. RP25-840, Appendix C, Attachment C, Page 3, line 6.

2 - Positive amounts represent an under-collection that is due from shippers. Negative amounts represent an over-collection that is owed to shippers.

MIDCONTINENT EXPRESS PIPELINE LLC
Calculation of Booster Fuel Deferred Account
Quantities in Dth

Line No.	Period	Beginning Balance 1/ 2/	Fuel Consumed	Retained Quantities	Monthly (Over)/Under Collection 2/	Deferred Account Ending Balance 2/
	(a)	(b)	(c) [Att C, page 5]	(d) [Att C, page 6]	(e) (c - d)	(f) (b + e)
1	March 2025	830	1,368	3,325	(1,957)	(1,127)
2	April 2025	(1,127)	1,373	1,212	161	(966)
3	May 2025	(966)	713	152	561	(405)
4	June 2025	(405)	4,067	3,471	596	191
5	July 2025	191	1,197	659	538	729
6	August 2025	729	1,082	1,376	(294)	435

Notes:

1 - See MEP's Fuel Tracker Filing in Docket No. RP25-840, Appendix C, Attachment C, Page 4, line 6.

2 - Positive amounts represent an under-collection that is due from shippers. Negative amounts represent an over-collection that is owed to shippers.

MIDCONTINENT EXPRESS PIPELINE LLC
Determination of Fuel Consumed by Zone, Unaccounted For Gas, and Fuel Consumed for Booster Compression Operations
Base Period Quantities in Dth

Line No.	Base Period Month	Zone 1			Zone 2			Unaccounted For Gas (Gain)/Loss	Booster Compression Fuel	Days in Base Period
		Lamar & Atlanta Fuel	Perryville Allocated Fuel 1/	Total Zone 1	Vicksburg Fuel	Perryville Allocated Fuel 1/	Total Zone 2			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	March 2025	281,200	66,806	348,006	78,847	39,086	117,933	(56,168)	1,368	31
2	April 2025	265,640	60,419	326,059	77,536	35,603	113,139	51,029	1,373	30
3	May 2025	289,022	68,498	357,520	74,632	40,797	115,429	16,514	713	31
4	June 2025	260,147	58,635	318,782	77,422	36,087	113,509	9,132	4,067	30
5	July 2025	270,385	60,469	330,854	80,121	37,518	117,639	(14,819)	1,197	31
6	August 2025	238,216	54,742	292,958	83,345	33,087	116,432	(10,166)	1,082	31
7	Total	1,604,610	369,569	1,974,179	471,903	222,178	694,081	(4,478)	9,800	184

Notes:

1 - Pursuant to GT&C Section 36.4(c), The allocation of fuel gas between zones will be accomplished by first allocating directly to a zone any fuel associated with compression that impacts only one zone. All other Fuel Gas will be allocated between zones on a Mcf-mile allocation basis. Perryville fuel is allocated between Zone 1 and Zone 2 based on an Mcf-mile calculation. Commencing June 1, 2010, fuel burned at the Vicksburg Compressor Station is allocated between Zone 1 and Zone 2, if required, in order to make the actual Zone 2 fuel burned percentage at or below 0.29%.

MIDCONTINENT EXPRESS PIPELINE LLC
Fuel and Unaccounted For Gas Retention and Receipt Quantities
Base Period Quantities in Dth

Line No.	Base Period Month	Zone 1		Zone 2		Booster Compression		Unaccounted For Gas	
		Receipt Quantity	Retained Quantity 1/	Receipt Quantity	Retained Quantity 1/	Receipt Quantity	Retained Quantity 1/	Receipt Quantity	Retained Quantity 1/
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	March 2025	41,290,244	220,081	40,666,457	104,108	405,522	3,325	41,702,660	(25,439)
2	April 2025	39,784,277	212,056	39,013,514	99,878	147,814	1,212	39,962,092	(24,378)
3	May 2025	40,908,009	218,004	39,802,982	101,878	18,554	152	40,998,900	(25,005)
4	June 2025	39,412,285	268,847	39,141,116	104,529	632,298	3,471	40,140,240	(66,646)
5	July 2025	41,360,256	282,110	40,565,011	108,321	120,000	659	41,497,000	(68,893)
6	August 2025	40,938,647	279,181	41,034,518	109,554	250,632	1,376	41,961,864	(69,652)
7	Total	243,693,718	1,480,279	240,223,598	628,268	1,574,820	10,195	246,262,756	(280,013)

Notes:

1 - Retained quantity based on individual transactions and the applicable retention percentage in effect at that time.