

# MIDCONTINENT EXPRESS PIPELINE LLC

April 21, 2026

Ms. Debbie-Anne Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: Midcontinent Express Pipeline LLC  
Fuel and Unaccounted For Gas Retention Percentages Update  
Docket No. RP26-

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”), Part 154 of the regulations of the Federal Energy Regulatory Commission (“Commission” or “FERC”), Midcontinent Express Pipeline LLC (“MEP”) hereby submits for filing and acceptance the following tariff record to its FERC Gas Tariff, First Revised Volume No. 1 (“Tariff”). The revised Tariff record updates the reimbursement percentages for Fuel Gas, Unaccounted For (“UAF”) Gas, and Booster Compression Fuel, proposed to be effective June 1, 2026.

<u>Sheet Name</u>	<u>Version</u>
Revised Sheet No. 12	35.0.0

## **Statement of Nature, Reasons and Basis**

Section 36 of the General Terms and Conditions (“GT&C”) of MEP’s Tariff sets forth the rate adjustment provisions for the recovery by MEP of Fuel Gas, UAF Gas, and Booster Compression Fuel, effective semiannually on each June 1 and December 1. The Fuel Gas, UAF Gas, and Booster Compression Fuel Reimbursement Percentages are derived by adding the Current Component (as defined in Section 36.4 of the GT&C) and the Deferred Component (as defined in Section 36.5 of the GT&C). The Current Component is intended to recover Fuel Gas, UAF Gas, and Booster Compression Fuel during a six-month period commencing on the effective date of the proposed fuel redetermination (“Recovery Period”) based on Fuel Gas, UAF Gas, and Booster Compression Fuel incurred by MEP during a six (6) month period ended two (2) months before the commencement of the Recovery Period (“Base Period”), adjusted for changes reasonably anticipated to occur during the Recovery Period.<sup>1</sup> Similarly, the Deferred Component is intended to recover, during the Recovery Period, the balance in the Fuel Gas, UAF Gas, and Booster Compression Fuel deferred subaccount as of the end of the Base Period.

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<sup>1</sup> See GT&C Section 36.4(c)

Fuel Gas Reimbursement Percentages For Zone 1 and Zone 2

The changes in the Current and Deferred Components for Zone 1 and Zone 2 are shown in the following table:

**Fuel Gas Reimbursement Zone 1**

	Currently Effective <u>December 1, 2025</u>	Proposed <u>June 1, 2026</u>
Current Component	0.810%	0.815%
Deferred Component	<u>0.068%</u>	<u>0.096%</u>
Total Fuel Percentage	0.878%	0.911%

**Fuel Gas Reimbursement Zone 2**

	Currently Effective <u>December 1, 2025</u>	Proposed <u>June 1, 2026</u>
Current Component	0.289%	0.290%
Deferred Component	<u>0.017%</u>	<u>0.020%</u>
Total Fuel Percentage	0.306%	0.310%

UAF Gas Reimbursement Percentage

The changes in the Current and Deferred Components for UAF are shown in the following table:

**UAF Gas Reimbursement Percentage**

	Currently Effective <u>December 1, 2025</u>	Proposed <u>June 1, 2026</u>
Current Component	(0.002)%	0.131%
Deferred Component	<u>0.018%</u>	<u>0.218%</u>
Total Fuel Percentage	0.016%	0.349%

Booster Compression Fuel Reimbursement Percentage

The changes in the Current and Deferred Components for Booster Compression are shown in the following table:

**Booster Compression Reimbursement Percentage**

	Currently Effective <u>December 1, 2025</u>	Proposed <u>June 1, 2026</u>
Current Component	0.619%	0.342%
Deferred Component	<u>0.028%</u>	<u>(0.217)%</u>
Total Fuel Percentage	0.647%	0.125%

**Procedural Matters**

MEP is submitting this filing pursuant to Subpart C of Part 154 of the Commission's regulations<sup>7</sup> and GT&C Section 36 of MEP's Tariff. Pursuant to the applicable provisions of Part 154.7 of the Commission's regulations, MEP submits an eTariff XML filing package containing:

1. This transmittal letter;
2. The Certificate of Service;
3. The tendered tariff record in Appendix A;
4. The marked tariff record in Appendix B; and
5. A copy of all the work papers supporting the Fuel Gas, Booster Fuel and UAF Gas calculations in Appendix C.

MEP respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on December 1, 2025, which is not less than 30 days nor more than 60 days from the submission of this filing. To the extent the Commission allows the revised tariff records to go into effect without change, MEP hereby moves to place the tendered tariff records into effect at the end of any minimal suspension period specified in a Commission order.

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<sup>7</sup> See 18 C.F.R. §§ 154.201 - 154.210 (2023) (Subpart C).

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As required by Section 154.208 of the Commission's regulations, copies of this filing are being electronically mailed to MEP's customers and interested commissions. The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

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The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Sincerely,

/s/ Damon McEnaney  
Damon McEnaney  
Director, Regulatory  
Midcontinent Express Pipeline LLC

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served the foregoing document upon all customers of Midcontinent Express Pipeline LLC and all interested state commissions.

Dated at Birmingham, Alabama, this 21st day of April, 2026.

/s/ Damon McEnaney

Damon McEnaney  
Director, Regulatory  
Midcontinent Express Pipeline LLC

## APPENDIX A

### Clean Tariff Record

**CURRENTLY EFFECTIVE REIMBURSEMENT PERCENTAGES**  
 (%)

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Percentage

REIMBURSEMENT PERCENTAGES FOR FUEL GAS  
 AND UNACCOUNTED FOR GAS: 1/

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Zone 1 - Fuel Gas 2/	0.911%
Zone 2 - Fuel Gas 3/	0.310%
System Haul Unaccounted For Gas 4/	0.349%
Booster Compression Incremental Fuel Percentage:	
Current Reimbursement	0.342%
Deferred Reimbursement	(0.217)%
Total Booster Compression Incremental Percentage 5/	0.125%

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- 1/ Fuel Gas charges will not be assessed for any transportation involving all or any portion of the path between Bennington and the interconnection with Natural or with a subsidiary of ETP near Natural's Compressor Station No. 802. Additionally, Fuel Gas charges will not be assessed for any transportation that represents a physical backhaul.
- 2/ Zone 1 - Fuel Gas - Current    0.815%  
   Deferred    0.096%  
   Total            0.911%
- 3/ Zone 2 - Fuel Gas - Current    0.290%  
   Deferred    0.020%  
   Total            0.310%
- 4/ In addition to the fuel gas percentage, Shippers will be charged 0.349% per Dth which represents System Haul Unaccounted For Gas regardless of the receipt or delivery point.
- 5/ For the Booster Compression installed in Richland Parish, Louisiana.

## APPENDIX B

### Marked Tariff Record

**CURRENTLY EFFECTIVE REIMBURSEMENT PERCENTAGES**  
 (%)

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Percentage

REIMBURSEMENT PERCENTAGES FOR FUEL GAS  
 AND UNACCOUNTED FOR GAS: 1/

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Zone 1 - Fuel Gas 2/	0.911878%
Zone 2 - Fuel Gas 3/	0.3106%
System Haul Unaccounted For Gas 4/	0.349016%
Booster Compression Incremental Fuel Percentage:	
Current Reimbursement	0.342619%
Deferred Reimbursement	(0.217028)%
Total Booster Compression Incremental Percentage 5/	0.125647%

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1/ Fuel Gas charges will not be assessed for any transportation involving all or any portion of the path between Bennington and the interconnection with Natural or with a subsidiary of ETP near Natural's Compressor Station No. 802. Additionally, Fuel Gas charges will not be assessed for any transportation that represents a physical backhaul.

2/ Zone 1 - Fuel Gas - Current    0.8150%  
   Deferred    0.0968%  
   Total            0.911878%

3/ Zone 2 - Fuel Gas - Current    0.2890%  
   Deferred    0.02017%  
   Total            0.3106%

4/ In addition to the fuel gas percentage, Shippers will be charged 0.349016% per Dth which represents System Haul Unaccounted For Gas regardless of the receipt or delivery point.

5/ For the Booster Compression installed in Richland Parish, Louisiana.

## APPENDIX C

### Fuel Calculation Support Documentation

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Fuel Gas, Unaccounted For Gas, and Booster Compression Fuel  
Reimbursement Percentages Summary  
To be Effective Beginning June 1, 2026

<b>Line No.</b>	<b>Details</b>	<b>Percentages</b>	<b>Reference</b>
	(a)	(b)	(c)
1	<b>Fuel Reimbursement Zone 1</b>		
2	Current Percentage	0.815%	Attachment A, Page 2
3	Deferred Percentage	0.096%	Attachment A, Page 3
4	<b>Total Zone 1 Fuel Percentage</b>	<b>0.911%</b>	line 2 / line 3
5	<b>Fuel Reimbursement Zone 2</b>		
6	Current Percentage	0.290%	Attachment A, Page 2
7	Deferred Percentage	0.020%	Attachment A, Page 3
8	<b>Total Zone 2 Fuel Percentage</b>	<b>0.310%</b>	line 6 / line 7
9	<b>Unaccounted For Gas</b>		
10	Current Percentage	0.131%	Attachment A, Page 2
11	Deferred Percentage	0.218%	Attachment A, Page 3
12	<b>Total Unaccounted For Gas Percentage</b>	<b>0.349%</b>	line 10 / line 11
13	<b>Booster Compressor Fuel</b>		
14	Current Percentage	0.342%	Attachment A, Page 2
15	Deferred Percentage	(0.217)%	Attachment A, Page 3
16	<b>Total Booster Compressor Fuel Percentage</b>	<b>0.125%</b>	line 14 / line 15

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Fuel Gas, Unaccounted For Gas and Booster Fuel Current Percentage

<b>Line No.</b>	<b>Description</b>	<b>Particulars</b>	<b>Reference</b>
	(a)	(b)	(c)
1	<b>Zone 1</b>		
2	Fuel Usage	2,047,404	Attachment B, Page 1
3	Receipts	251,329,272	Attachment B, Page 2
4	<b>Current Zone 1 Percentage</b>	<b>0.815%</b>	line 2 / line 3
5	<b>Zone 2</b>		
6	Fuel Usage	725,961	Attachment B, Page 1
7	Receipts	250,303,374	Attachment B, Page 2
8	<b>Current Zone 2 Percentage</b>	<b>0.290%</b>	line 6 / line 7
9	<b>Unaccounted For Gas</b>		
10	Unaccounted For Gas	345,687	Attachment B, Page 1
11	Receipts	262,931,289	Attachment B, Page 2
12	<b>Current Unaccounted For Gas Percentage</b>	<b>0.131%</b>	line 10 / line 11
13	<b>Booster Compression</b>		
14	Fuel Usage	7,503	Attachment B, Page 1
15	Receipts	2,194,536	Attachment B, Page 2
16	<b>Current Booster Compression Percentage</b>	<b>0.342%</b>	line 14 / line 15

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Fuel Gas, Unaccounted for Gas, and Booster Compression Fuel  
Calculation of Deferred Component Summary

Line No.	Details (a)	Particulars (b)	Reference (c)
1	<b>Fuel Zone 1</b>		
2	Deferred Account Ending Balance (Dth)	241,740	Attachment C, Page 1
3	Receipts	251,329,272	Attachment B, Page 2
4	<b>Deferred Account Percentage</b>	<b>0.096%</b>	line 2 / line 3
5	<b>Fuel Zone 2</b>		
6	Deferred Account Ending Balance (Dth)	49,753	Attachment C, Page 2
7	Receipts	250,303,374	Attachment B, Page 2
8	<b>Deferred Account Percentage</b>	<b>0.020%</b>	line 6 / line 7
9	<b>Unaccounted For Gas</b>		
10	Deferred Account Ending Balance (Dth)	574,481	Attachment C, Page 3
11	Receipts	262,931,289	Attachment B, Page 2
12	<b>Deferred Account Percentage</b>	<b>0.218%</b>	line 10 / line 11
13	<b>Booster Compression</b>		
14	Deferred Account Ending Balance (Dth)	(4,770)	Attachment C, Page 4
15	Receipts	2,194,536	Attachment B, Page 2
16	<b>Deferred Account Percentage</b>	<b>(0.217)%</b>	line 14 / line 15

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Details for the Calculation of Current Component  
Projected Fuel Usage by Month (Dth)

Line No.	Recovery Period	Reference	Days in Month	Zone 1 Fuel	Zone 2 Fuel	Booster Compression Fuel	Unaccounted For Gas 2/
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	June 2025	[col (c) x line 13]	30	335,640	119,010	1,230	56,670
2	July 2025	[col (c) x line 13]	31	346,828	122,977	1,271	58,559
3	August 2025	[col (c) x line 13]	31	346,828	122,977	1,271	58,559
4	September 2025	[col (c) x line 13]	30	335,640	119,010	1,230	56,670
5	October 2025	[col (c) x line 13]	31	346,828	122,977	1,271	58,559
6	November 2025	[col (c) x line 13]	30	335,640	119,010	1,230	56,670
7	<b>Total Recovery Period</b>		<b>183</b>	<b>2,047,404</b>	<b>725,961</b>	<b>7,503</b>	<b>345,687</b>
8	<b>Adjustment Detail</b>						
9	Total Base Period Fuel	[Att C, Page 5]		2,024,996	717,948	7,471	341,832
10	Adjustments 1/	None		-	-	-	-
11	Adjusted Base Period Fuel and UAF	[line 9 + line 10]		2,024,996	717,948	7,471	341,832
12	Days in Base Period	[Att C, page 5, col (j), line 7]		181	181	181	181
13	<b>Daily Utilization during Base Period</b>	[line 11 / line 12]		<b>11,188</b>	<b>3,967</b>	<b>41</b>	<b>1,889</b>

Notes:

1 - Per GT&C Section 36.4(b), MEP is permitted to adjust Base Period utilization for changes reasonably anticipated to occur during the Recovery Period. There are no adjustments to the Zone 1, Zone 2 or Booster Compression fuel in this filing.

2 - Negative quantities represent a "gain" in unaccounted for gas.

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Details for the Calculation of Current Component  
Projected Receipt Quantities by Month (Dth)

Line No.	Recovery Period (a)	Reference (b)	Days in Month (c)	Zone 1 Receipts (d)	Zone 2 Receipts (e)	Booster Compression	
						Receipts (f)	Unaccounted For Gas (G)
1	June 2025	[col (c) x line 13]	30	41,201,520	41,033,340	359,760	43,103,490
2	July 2025	[col (c) x line 13]	31	42,574,904	42,401,118	371,752	44,540,273
3	August 2025	[col (c) x line 13]	31	42,574,904	42,401,118	371,752	44,540,273
4	September 2025	[col (c) x line 13]	30	41,201,520	41,033,340	359,760	43,103,490
5	October 2025	[col (c) x line 13]	31	42,574,904	42,401,118	371,752	44,540,273
6	November 2025	[col (c) x line 13]	30	41,201,520	41,033,340	359,760	43,103,490
7	<b>Total</b>		<b>183</b>	<b>251,329,272</b>	<b>250,303,374</b>	<b>2,194,536</b>	<b>262,931,289</b>
8	<b>Adjustment Detail</b>						
9	Total Base Period Receipt Quantities	[Att C, Page 6]		248,582,460	247,567,889	2,170,619	260,057,800
10	Adjustments 1/	None		-	-	-	-
11	Adjusted Base Period Receipts	[line 9 + line 10]		248,582,460	247,567,889	2,170,619	260,057,800
12	Days in Base Period	[Att C, page 5, col (j), line 7]		181	181	181	181
13	<b>Daily Utilization during Base Period</b>	[line 11 / line 12]		<b>1,373,384</b>	<b>1,367,778</b>	<b>11,992</b>	<b>1,436,783</b>

Notes:

1 - Per GT&C Section 36.4(b), MEP is permitted to adjust Base Period receipt quantities for changes reasonably anticipated to occur during the Recovery Period. There are no adjustments to the Zone 1, Zone 2, or Booster Compression Receipt Quantities in this filing.

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Calculation of Zone 1 Fuel Gas Deferred Account  
Quantities in Dth

<b>Line No.</b>	<b>Period</b>	<b>Beginning Balance 1/ 2/</b>	<b>Fuel Consumed</b>	<b>Retained Quantities</b>	<b>Monthly (Over)/Under Collection 2/</b>	<b>Deferred Account Ending Balance 2/</b>
	(a)	(b)	(c) [Att C, page 5]	(d) [Att C, page 6]	(e) (c - d)	(f) (b + e)
1	September 2025	162,727	309,237	271,542	37,695	200,422
2	October 2025	200,422	324,433	274,011	50,422	250,844
3	November 2025	250,844	325,609	277,156	48,453	299,297
4	December 2025	299,297	387,589	395,432	(7,843)	291,454
5	January 2026	291,454	341,298	367,031	(25,733)	265,721
6	February 2026	265,721	336,830	360,811	(23,981)	241,740

Notes:

1 - See MEP's Fuel Tracker Filing in Docket No. RP26-90, Appendix C, Attachment C, Page 1, line 6.

2 - Positive amounts represent an under-collection that is due from shippers. Negative amounts represent an over-collection that is owed to shippers.

**MIDCONTINENT EXPRESS PIPELINE LLC**  
 Calculation of Zone 2 Fuel Gas Deferred Account  
 Quantities in Dth

Line No.	Period	Beginning Balance 1/ 2/	Fuel Consumed	Retained Quantities	Monthly (Over)/Under Collection 2/	Deferred Account Ending Balance 2/
	(a)	(b)	(c) [Att C, page 5]	(d) [Att C, page 6]	(e) (c - d)	(f) (b + e)
1	September 2025	41,088	118,253	108,873	9,380	50,468
2	October 2025	50,468	123,498	113,709	9,789	60,257
3	November 2025	60,257	116,880	107,609	9,271	69,528
4	December 2025	69,528	120,960	127,609	(6,649)	62,879
5	January 2026	62,879	123,617	130,428	(6,811)	56,068
6	February 2026	56,068	114,740	121,055	(6,315)	49,753

Notes:  
 1 - See MEP's Fuel Tracker Filing in Docket No. RP26-90, Appendix C, Attachment C, Page 2, line 6.  
 2 - Positive amounts represent an under-collection that is due from shippers. Negative amounts represent an over-collection that is owed to shippers.

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Calculation of Unaccounted For Gas Deferred Account  
Quantities in Dth

<b>Line No.</b>	<b>Period</b>	<b>Beginning Balance 1/ 2/</b>	<b>Unaccounted For Gas Experienced</b>	<b>Retained Quantities</b>	<b>Monthly (Over)/Under Collection 2/</b>	<b>Deferred Account Ending Balance 2/</b>
	(a)	(b)	(c) [Att C, page 5]	(d) [Att C, page 6]	(e) (c - d)	(f) (b + e)
1	September 2025	43,948	(11,280)	(68,994)	57,714	101,662
2	October 2025	101,662	89,482	(71,764)	161,246	262,908
3	November 2025	262,908	107,295	(69,303)	176,598	439,506
4	December 2025	439,506	89,431	7,268	82,163	521,669
5	January 2026	521,669	7,189	7,180	9	521,678
6	February 2026	521,678	59,715	6,912	52,803	574,481

Notes:  
1 - See MEP's Fuel Tracker Filing in Docket No. RP26-90, Appendix C, Attachment C, Page 3, line 6.  
2 - Positive amounts represent an under-collection that is due from shippers. Negative amounts represent an over-collection that is owed to shippers.

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Calculation of Booster Fuel Deferred Account  
Quantities in Dth

<b>Line No.</b>	<b>Period</b>	<b>Beginning Balance 1/ 2/</b>	<b>Fuel Consumed</b>	<b>Retained Quantities</b>	<b>Monthly (Over)/Under Collection 2/</b>	<b>Deferred Account Ending Balance 2/</b>
	(a)	(b)	(c) [Att C, page 5]	(d) [Att C, page 6]	(e) (c - d)	(f) (b + e)
1	September 2025	435	1,360	1,336	24	459
2	October 2025	459	2,172	4,177	(2,005)	(1,546)
3	November 2025	(1,546)	1,543	2,151	(608)	(2,154)
4	December 2025	(2,154)	27	-	27	(2,127)
5	January 2026	(2,127)	2,363	5,012	(2,649)	(4,776)
6	February 2026	(4,776)	6	-	6	(4,770)

Notes:

- 1 - See MEP's Fuel Tracker Filing in Docket No. RP26-90, Appendix C, Attachment C, Page 4, line 6.
- 2 - Positive amounts represent an under-collection that is due from shippers. Negative amounts represent an over-collection that is owed to shippers.

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Determination of Fuel Consumed by Zone, Unaccounted For Gas, and Fuel Consumed for Booster Compression Operations  
Base Period Quantities in Dth

Line No.	Base Period Month	Zone 1			Zone 2			Unaccounted For Gas (Gain)/Loss	Booster Compression Fuel	Days in Base Period
		Lamar & Atlanta Fuel	Perryville Allocated Fuel 1/	Total Zone 1	Vicksburg Fuel	Perryville Allocated Fuel 1/	Total Zone 2			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	September 2025	242,489	66,748	309,237	84,341	33,912	118,253	(11,280)	1,360	30
2	October 2025	254,709	69,724	324,433	88,300	35,198	123,498	89,482	2,172	31
3	November 2025	253,536	72,073	325,609	80,860	36,020	116,880	107,295	1,543	30
4	December 2025	276,172	111,417	387,589	78,582	42,378	120,960	89,431	27	31
5	January 2026	255,670	85,628	341,298	81,799	41,818	123,617	7,189	2,363	31
6	February 2026	250,117	86,713	336,830	74,689	40,051	114,740	59,715	6	28
7	<b>Total</b>	<b>1,532,693</b>	<b>492,303</b>	<b>2,024,996</b>	<b>488,571</b>	<b>229,377</b>	<b>717,948</b>	<b>341,832</b>	<b>7,471</b>	<b>181</b>

Notes:

1 - Pursuant to GT&C Section 36.4(c), The allocation of fuel gas between zones will be accomplished by first allocating directly to a zone any fuel associated with compression that impacts only one zone. All other Fuel Gas will be allocated between zones on a Mcf-mile allocation basis. Perryville fuel is allocated between Zone 1 and Zone 2 based on an Mcf-mile calculation. Commencing June 1, 2010, fuel burned at the Vicksburg Compressor Station is allocated between Zone 1 and Zone 2, if required, in order to make the actual Zone 2 fuel burned percentage at or below 0.29%.

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Fuel and Unaccounted For Gas Retention and Receipt Quantities  
Base Period Quantities in Dth

Line No.	Base Period Month	Zone 1		Zone 2			Booster Compression			Unaccounted For Gas			
		Receipt Quantity	Retention Percentage	Retained Quantity 1/	Receipt Quantity	Retention Percentage	Retained Quantity 1/	Receipt Quantity	Retention Percentage	Retained Quantity 1/	Receipt Quantity	Retention Percentage	Retained Quantity 1/
	(a)	(b)	(c)	(d)	(f)	(e)	(f)	(i)	(g)	(h)	(l)	(i)	
1	September 2025	39,816,113	0.682%	271,542	40,776,933	0.267%	108,873	243,281	0.549%	1,336	41,563,458	-0.166%	(68,994)
2	October 2025	40,175,415	0.682%	274,011	42,585,382	0.267%	113,709	760,838	0.549%	4,177	43,229,292	-0.166%	(71,764)
3	November 2025	40,639,205	0.682%	277,156	40,303,392	0.267%	107,609	391,881	0.549%	2,151	41,749,496	-0.166%	(69,303)
4	December 2025	45,045,983	0.878%	395,432	41,710,371	0.306%	127,609	-	0.647%	-	45,431,887	0.016%	7,268
5	January 2026	41,806,095	0.878%	367,031	42,626,436	0.306%	130,428	774,619	0.647%	5,012	44,878,429	0.016%	7,180
6	February 2026	41,099,649	0.878%	360,811	39,565,375	0.306%	121,055	-	0.647%	-	43,205,238	0.016%	6,912
<b>7</b>	<b>Total</b>	<b>248,582,460</b>		<b>1,945,983</b>	<b>247,567,889</b>		<b>709,283</b>	<b>2,170,619</b>		<b>12,676</b>	<b>260,057,800</b>		<b>(188,702)</b>

Notes:

1 - Retained quantity based on individual transactions and the applicable retention percentage in effect at that time.