

MIDCONTINENT EXPRESS PIPELINE LLC

October 16, 2024

Ms. Debbie-Anne Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Midcontinent Express Pipeline LLC
Fuel Tracker Filing
Docket No. RP25-

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”), Part 154 of the regulations of the Federal Energy Regulatory Commission (“Commission” or “FERC”), Midcontinent Express Pipeline LLC (“MEP”) hereby submits for filing and acceptance the following tariff record to its FERC Gas Tariff, First Revised Volume No. 1 (“Tariff”). The revised Tariff record implements adjustments for reimbursement percentages for Fuel Gas, Unaccounted For (“UAF”) Gas, and Booster Compression Fuel, proposed to be effective December 1, 2024.

<u>First Revised Volume No. 1</u>	<u>Version</u>
Revised Sheet No. 12	32.0.0

Statement of Nature, Reasons and Basis

Section 36 of the General Terms and Conditions (“GT&C”) of MEP’s Tariff sets forth the rate adjustment provisions for the recovery by MEP of Fuel Gas, UAF Gas, and Booster Compression Fuel, effective semiannually on each June 1 and December 1. The Fuel Gas, UAF Gas, and Booster Compression Fuel Reimbursement Percentages are derived by adding the Current Component (as defined in Section 36.4 of the GT&C) and the Deferred Component (as defined in Section 36.5 of the GT&C). The Current Component is intended to recover Fuel Gas, UAF Gas, and Booster Compression Fuel during a six-month period commencing on the effective date of the proposed fuel redetermination (“Recovery Period”) based on Fuel Gas, UAF Gas, and Booster Compression Fuel incurred by MEP during a six (6) month period ended two (2) months before the commencement of the Recovery Period (“Base Period”). Similarly, the Deferred Component is intended to recover, during the Recovery Period, the balance in the Fuel Gas, UAF Gas, and Booster Compression Fuel deferred subaccount as of the end of the Base Period.

Reimbursement Percentages:

- **Fuel Gas Reimbursement Percentages For Zone 1 and Zone 2**

The proposed Fuel Gas Reimbursement Percentage effective December 1, 2024 for Zone 1 is 0.533% and for Zone 2 is 0.256%. The changes in the Current and Deferred Components for Zone 1 and Zone 2 are shown in the following table:

Fuel Gas Reimbursement Zone 1

	Currently Effective <u>June 1, 2024</u>	Proposed <u>December 1, 2024</u>
Current Component	0.879%	0.711%
Deferred Component	<u>0.037%</u>	<u>(0.178)%</u>
Total Fuel Percentage	0.916%	0.533%

Fuel Gas Reimbursement Zone 2

	Currently Effective <u>June 1, 2024</u>	Proposed <u>December 1, 2024</u>
Current Component	0.290%	0.274%
Deferred Component	<u>(0.008)%</u>	<u>(0.018)%</u>
Total Fuel Percentage	0.282%	0.256%

- **UAF Gas Reimbursement Percentage**

The proposed UAF Gas Reimbursement Percentage effective December 1, 2024 is (0.061)%. The changes in the Current and Deferred Components for UAF are shown in the following table:

UAF Gas Reimbursement Percentage

	Currently Effective <u>June 1, 2024</u>	Proposed <u>December 1, 2024</u>
Current Component	(0.061)%	(0.120)%
Deferred Component	<u>0.300%</u>	<u>0.059%</u>
Total Fuel Percentage	0.239%	(0.061)%

- **Booster Compression Fuel Reimbursement Percentage**

The proposed Booster Compression Reimbursement Percentage effective December 1, 2024 is 0.820%. The changes in the Current and Deferred Components for Booster Compression are shown in the following table:

Booster Compression Reimbursement Percentage

	Currently Effective <u>June 1, 2024</u>	Proposed <u>December 1, 2024</u>
Current Component	0.479%	0.624%
Deferred Component	<u>0.121%</u>	<u>0.196%</u>
Total Fuel Percentage	0.600%	0.820%

Procedural Matters

MEP is submitting this filing pursuant to Subpart C of Part 154 of the Commission's regulations¹ and GT&C Section 36 of MEP's Tariff. Pursuant to the applicable provisions of Part 154.7 of the Commission's regulations, MEP submits an eTariff XML filing package containing:

1. This transmittal letter;
2. The Certificate of Service;
3. The tendered tariff record in Appendix A;
4. The marked tariff record in Appendix B; and
5. A copy of all the work papers supporting the Fuel Gas, Booster Fuel and UAF Gas calculations in Appendix C.

MEP respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on December 1, 2024, which is not less than 30 days nor more than 60 days from the submission of this filing. To the extent the Commission allows the revised tariff records to go into effect without change, MEP hereby moves to place the tendered tariff records into effect at the end of any minimal suspension period specified in a Commission order.

As required by Section 154.208 of the Commission's regulations, copies of this filing are being electronically mailed to MEP's customers and interested commissions. The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

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¹ See 18 C.F.R. §§ 154.201 - 154.210 (2023) (Subpart C).

Ms. Debbie-Anne Reese, Acting Secretary
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Michael T. Langston
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The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Very truly yours,

/s/ Ryan Leahy
Ryan Leahy
Director, Regulatory
Midcontinent Express Pipeline LLC

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon all customers of Midcontinent Express Pipeline LLC and all interested state commissions.

Dated at Birmingham, Alabama, this 16th day of October 2024.

/s/ Ryan Leahy
Ryan Leahy
Director, Regulatory
Midcontinent Express Pipeline LLC

APPENDIX A

Clean Tariff Record

CURRENTLY EFFECTIVE REIMBURSEMENT PERCENTAGES
 (%)

Percentage

**REIMBURSEMENT PERCENTAGES FOR FUEL GAS
 AND UNACCOUNTED FOR GAS: 1/**

Zone 1 - Fuel Gas 2/	0.533%
Zone 2 - Fuel Gas 3/	0.256%
System Haul Unaccounted For Gas 4/	(0.061)%
Booster Compression Incremental Fuel Percentage:	
Current Reimbursement	0.624%
Deferred Reimbursement	<u>0.196%</u>
Total Booster Compression Incremental Percentage 5/	0.820%

-
- 1/ Fuel Gas charges will not be assessed for any transportation involving all or any portion of the path between Bennington and the interconnection with Natural or with a subsidiary of ETP near Natural's Compressor Station No. 802. Additionally, Fuel Gas charges will not be assessed for any transportation that represents a physical backhaul.
- 2/ Zone 1 - Fuel Gas - Current 0.711%
 Deferred (0.178)%
 Total 0.533%
- 3/ Zone 2 - Fuel Gas - Current 0.274%
 Deferred (0.018)%
 Total 0.256%
- 4/ In addition to the fuel gas percentage, Shippers will be charged (0.061)% per Dth which represents System Haul Unaccounted For Gas regardless of the receipt or delivery point.
- 5/ For the Booster Compression installed in Richland Parish, Louisiana.

APPENDIX B

Marked Tariff Record

CURRENTLY EFFECTIVE REIMBURSEMENT PERCENTAGES
 (%)

Percentage

**REIMBURSEMENT PERCENTAGES FOR FUEL GAS
 AND UNACCOUNTED FOR GAS: 1/**

Zone 1 - Fuel Gas 2/	0. 5339 16%
Zone 2 - Fuel Gas 3/	0. 2562 82%
System Haul Unaccounted For Gas 4/	(0.061) 0.239%
Booster Compression Incremental Fuel Percentage:	
Current Reimbursement	0. 6244 79%
Deferred Reimbursement	0. 1961 21%
Total Booster Compression Incremental Percentage 5/	0. 8206 00%

1/ Fuel Gas charges will not be assessed for any transportation involving all or any portion of the path between Bennington and the interconnection with Natural or with a subsidiary of ETP near Natural's Compressor Station No. 802. Additionally, Fuel Gas charges will not be assessed for any transportation that represents a physical backhaul.

2/ Zone 1 - Fuel Gas - Current	0. 7118 79%
Deferred	(0.178) 0.037%
Total	0. 5339 16%

3/ Zone 2 - Fuel Gas - Current	0. 2742 90%
Deferred	(0.0180) 8%
Total	0. 2562 82%

4/ In addition to the fuel gas percentage, Shippers will be charged ~~(0.061)~~0.239% per Dth which represents System Haul Unaccounted For Gas regardless of the receipt or delivery point.

5/ For the Booster Compression installed in Richland Parish, Louisiana.

APPENDIX C

Fuel Calculation Support Documentation

MIDCONTINENT EXPRESS PIPELINE LLC
Fuel Gas, Unaccounted for Gas and Booster Compression Fuel
Reimbursement Percentages Summary
To be Effective for the Six Months Beginning December 1, 2024

Line No.	Details (a)	Percentages (b)
	Fuel Reimbursement Zone 1:	
1	Current Percentage 1/	0.711%
2	Deferred Percentage 2/	(0.178)%
3	Total Fuel Percentage	<u>0.533%</u>
	Fuel Reimbursement Zone 2:	
4	Current Percentage 1/	0.274%
5	Deferred Percentage 2/	(0.018)%
6	Total Fuel Percentage	<u>0.256%</u>
	Unaccounted For Gas (Overall System):	
7	Current Percentage 1/	(0.120)%
8	Deferred Percentage 2/	0.059%
9	Total UAF Percentage	<u>(0.061)%</u>
	Booster Compressor Fuel:	
10	Current Percentage 1/	0.624%
11	Deferred Percentage 2/	0.196%
12	Total Booster Compressor Fuel Percentage	<u>0.820%</u>

Notes:

- 1/ For details on the Current Percentage, please see Attachment A, Page 2 of 3.
- 2/ For details on the Deferred Percentage, please see Attachment A, Page 3 of 3.

MIDCONTINENT EXPRESS PIPELINE LLC

Fuel Gas, Unaccounted For Gas and Booster Fuel Current Percentage
To be Effective for the Six Months Beginning December 1, 2024

Line No.	Description (a)	Calculations (b)
1	Zone 1	
2	Fuel Usage 1/	1,646,554
3	Throughput 2/	231,630,308
4	Current Percentage	<u>0.711%</u>
5	Zone 2	
6	Fuel Usage 1/	645,918
7	Throughput 2/	235,913,314
8	Current Percentage	<u>0.274%</u>
9	Unaccounted For Gas	
10	Unaccounted For Gas 1/	(284,648)
11	Throughput 2/	237,369,314
12	Current Percentage	<u>(0.120)%</u>
13	Booster	
14	Fuel Usage 1/	35,126
15	Throughput 2/	5,632,172
16	Current Percentage	<u>0.624%</u>

Notes:

- 1/ Volumes are in Dth and are based on actuals for the period of March 1, 2024 through August 31, 2024.
See Attachment B, Pages 1 and 3 and Attachment C, Page 5 for details.
- 2/ See Attachment B, Pages 2 and 3 for details.

MIDCONTINENT EXPRESS PIPELINE LLC
Fuel Gas, Unaccounted for Gas and Booster Compression Fuel
Calculation of Deferred Component Summary
To be Effective for the Six Months Beginning December 1, 2024

Line No.	Details (a)	Calculations (b)
1	Fuel Zone 1	
2	Deferred Account Balance (Dth) at 8/31/24 1/	(412,002)
3	Throughput 2/	231,630,308
4	Deferred Account Percentage	<u>(0.178)%</u>
5	Fuel Zone 2	
6	Deferred Account Balance (Dth) at 8/31/24 3/	(42,921)
7	Throughput 2/	235,913,314
8	Deferred Account Percentage	<u>(0.018)%</u>
9	Unaccounted For Gas	
10	Deferred Account Balance (Dth) at 8/31/24 4/	139,442
11	Throughput 5/	237,369,314
12	Deferred Account Percentage	<u>0.059%</u>
13	Booster Compression	
14	Deferred Account Balance (Dth) at 8/31/24 6/	11,022
15	Throughput 2/	5,632,172
16	Deferred Account Percentage	<u>0.196%</u>

Note:

- 1/ See Attachment C, Page 1 for details.
- 2/ See Attachment B, Page 2 for details.
- 3/ See Attachment C, Page 2 for details.
- 4/ See Attachment C, Page 3 for details.
- 5/ See Attachment B, Page 3 for details.
- 6/ See Attachment C, Page 4 for details.

MIDCONTINENT EXPRESS PIPELINE LLC
Details for the Calculation of Current Component
Projected Fuel Usage by Month (Dth)

Line No.	Month	Zone 1 Fuel ^{1/}	Zone 2 Fuel ^{1/}	Booster Compressor Fuel ^{1/}
	(a)	(b)	(c)	(d)
1	December 2024	280,457	110,019	5,983
2	January 2025	280,457	110,019	5,983
3	February 2025	253,316	99,372	5,404
4	March 2025	280,457	110,019	5,983
5	April 2025	271,410	106,470	5,790
6	May 2025	280,457	110,019	5,983
7	Total	1,646,554	645,918	35,126

Note:

1/ Volumes are based on the daily average for the period of March 1, 2024 through August 31, 2024. See Attachment C, Page 5 for support.

MIDCONTINENT EXPRESS PIPELINE LLC
Details for the Calculation of Current Component
Projected Volumes by Month (Dth)

Line No.	Month	Zone 1 Volumes ^{1/}	Zone 2 Volumes ^{1/}	Booster Compressor Volumes ^{1/}
	(a)	(b)	(c)	(d)
1	December 2024	39,453,514	40,183,037	959,326
2	January 2025	39,453,514	40,183,037	959,326
3	February 2025	35,635,432	36,294,356	866,488
4	March 2025	39,453,514	40,183,037	959,326
5	April 2025	38,180,820	38,886,810	928,380
6	May 2025	39,453,514	40,183,037	959,326
7	Total	231,630,308	235,913,314	5,632,172

Note:

1/ Volumes are based on the daily average for the period of March 1, 2024 through August 31, 2024.

MIDCONTINENT EXPRESS PIPELINE LLC
Details for the Calculation of Current Component
Projected Unaccounted For Gas Details by Month (Dth)

Line No.	Month (a)	Gas (Gain)/ Loss 1/ (b)	Gas Volumes 1/ (c)
1	December 2024	(48,484)	40,431,037
2	January 2025	(48,484)	40,431,037
3	February 2025	(43,792)	36,518,356
4	March 2025	(48,484)	40,431,037
5	April 2025	(46,920)	39,126,810
6	May 2025	(48,484)	40,431,037
7	Total	<u>(284,648)</u>	<u>237,369,314</u>

Note:

1/ Volumes are based on the daily average for the period of March 1, 2024 through August 31, 2024.

MIDCONTINENT EXPRESS PIPELINE LLC
Calculation of Zone 1 Fuel Gas Deferred Account
Base Period

Line No.	Period	Beginning Balance (Dth)	Burned Fuel (Dth)	Retained Volumes (Dth)	Net Monthly Results (Dth)	Deferred Account Ending Balance (Dth)
		1/	2/	3/	1/	1/
	(a)	(b)	(c)	(d)	(e) (c - d)	(f) (b - d + c)
1	March 2024	83,176	333,671	359,049	(25,378)	57,798
2	April 2024	57,798	324,424	354,110	(29,686)	28,112
3	May 2024	28,112	256,070	345,490	(89,420)	(61,308)
4	June 2024	(61,308)	255,017	355,287	(100,270)	(161,578)
5	July 2024	(161,578)	248,096	367,013	(118,917)	(280,495)
6	August 2024	(280,495)	229,189	360,696	(131,507)	(412,002)

Notes:

- 1/ Negative volumes denote overcollection of fuel volumes. Positive volumes denote undercollection of fuel volumes.
- 2/ See Attachment C, Page 5 of 9.
- 3/ See Attachment C, Page 6 of 9.

MIDCONTINENT EXPRESS PIPELINE LLC
Calculation of Zone 2 Fuel Gas Deferred Account
Base Period

Line No.	Period	Beginning	Burned	Retained	Net Monthly	Deferred
		Balance (Dth) 1/ (b)	Fuel (Dth) 2/ (c)	Volumes (Dth) 3/ (d)	Results (Dth) 1/ (e) (c - d)	Account Ending Balance (Dth) 1/ (f) (b - d + c)
1	March 2024	(18,655)	115,095	113,796	1,299	(17,356)
2	April 2024	(17,356)	109,466	108,171	1,295	(16,061)
3	May 2024	(16,061)	109,295	108,002	1,293	(14,768)
4	June 2024	(14,768)	111,418	110,591	827	(13,941)
5	July 2024	(13,941)	102,027	114,705	(12,678)	(26,619)
6	August 2024	(26,619)	98,623	114,925	(16,302)	(42,921)

Notes:

- 1/ Negative volumes denote overcollection of fuel volumes. Positive volumes denote undercollection of fuel volumes.
- 2/ See Attachment C, Page 5 of 9.
- 3/ See Attachment C, Page 7 of 9.

MIDCONTINENT EXPRESS PIPELINE LLC
Calculation of Unaccounted For Gas Deferred Account
Base Period

Line No.	Period	Beginning Balance (Gain)/Loss (Dth) 1/	Actual Gas (Gain)/Loss (Dth) 2/	Retained Volumes (Dth) 3/	Net Monthly Results (Dth) 1/	Ending Balance (Gain)/Loss (Dth) 1/
	(a)	(b)	(c)	(d)	(e) (c - d)	(f) (b - d + c)
1	March 2024	715,182	(44,946)	(126,200)	81,254	796,436
2	April 2024	796,436	(6,205)	64,505	(70,710)	725,726
3	May 2024	725,726	(51,753)	63,976	(115,729)	609,997
4	June 2024	609,997	(29,252)	94,026	(123,278)	486,719
5	July 2024	486,719	(79,092)	97,405	(176,497)	310,222
6	August 2024	310,222	(73,360)	97,420	(170,780)	139,442

Notes:

- 1/ Negative volumes denote overcollection of fuel volumes. Positive volumes denote undercollection of fuel volumes.
- 2/ See Attachment C, Page 5 of 9.
- 3/ See Attachment C, Page 8 of 9.

MIDCONTINENT EXPRESS PIPELINE LLC
Calculation of Booster Fuel Deferred Account
Base Period

Line No.	Period	Beginning Balance (Dth) 1/	Actual Fuel (Dth) 2/	Retained Fuel (Dth) 3/	Net Monthly Results (Dth) 1/	Deferred Account Ending Balance (Dth) 1/
	(a)	(b)	(c)	(d)	(e) (c - d)	(e) (b - d + c)
1	March 2024	12,392	12,327	12,340	(13)	12,379
2	April 2024	12,379	1,704	2,325	(621)	11,758
3	May 2024	11,758	4,243	6,100	(1,857)	9,901
4	June 2024	9,901	4,649	3,327	1,322	11,223
5	July 2024	11,223	3,507	4,130	(623)	10,600
6	August 2024	10,600	8,727	8,305	422	11,022

Notes:

- 1/ Negative volumes denote overcollection of fuel volumes. Positive volumes denote undercollection of fuel volumes.
- 2/ See Attachement C, Page 5 of 9.
- 3/ See Attachement C, Page 9 of 9.

MIDCONTINENT EXPRESS PIPELINE LLC
Fuel Burned by Zone and Compressor Station
Unaccounted For Gas
Fuel Burned by Booster
Base Period

Line No.	Period	Zone 1			Zone 2			Unaccounted For (Gain)/Loss (Dth)	Fuel Burned Booster (Dth)
		Fuel Burned Lamar, Cass & Vicksburg (Dth)	Fuel Burned Perryville (Dth) (Allocated) 1/	Total Fuel Burned Zone 1 (Dth)	Fuel Burned Vicksburg (Dth)	Fuel Burned Perryville (Dth) (Allocated) 1/	Total Fuel Burned Zone 2 (Dth)		
	(a)	(b)	(c)	(d) (b + c)	(e)	(f)	(g) (e + f)	(h)	(i)
1	March 2024	271,341	62,330	333,671	72,853	42,242	115,095	(44,946)	12,327
2	April 2024	264,094	60,330	324,424	70,828	38,638	109,466	(6,205)	1,704
3	May 2024	199,548	56,522	256,070	70,722	38,573	109,295	(51,753)	4,243
4	June 2024	207,176	47,841	255,017	78,865	32,553	111,418	(29,252)	4,649
5	July 2024	207,762	40,334	248,096	74,475	27,552	102,027	(79,092)	3,507
6	August 2024	194,327	34,862	229,189	74,363	24,260	98,623	(73,360)	8,727
7	Total			1,646,467			645,924	(284,608)	35,157

Note:

1/ Perryville fuel is allocated between Zone 1 and Zone 2 based on an MMcf-Mile calculation. Commencing June 1, 2010, fuel burned at the Vicksburg Compressor Station is allocated between Zone 1 and Zone 2, if required, in order to make the actual Zone 2 fuel burned percentage at or below 0.29%.

MIDCONTINENT EXPRESS PIPELINE LLC
Fuel Retained by Zone
Base Period

Line No.	Period	Zone 1		
		Volume Flow (Dth)	Fuel Retention Percentage	Retained Volumes (Dth) 1/
	(a)	(b)	(c)	(d) (b x c)
1	March 2024	38,397,723	0.936%	359,049
2	April 2024	37,888,770	0.936%	354,110
3	May 2024	36,967,770	0.936%	345,490
4	June 2024	38,839,710	0.916%	355,287
5	July 2024	40,115,797	0.916%	367,013
6	August 2024	<u>39,420,490</u>	0.916%	<u>360,696</u>
7	Total	<u>231,630,260</u>		<u>2,141,645</u>

1/ Total fuel retained for each line does not equal exactly volume flow x fuel rate due to rounding. Actual fuel retained is calculated on individual transactions.

MIDCONTINENT EXPRESS PIPELINE LLC

Fuel Retained by Zone
Base Period

Line No.	Period	Zone 2		
		Volume Flow (Dth)	Fuel Retention Percentage	Retained Volumes (Dth) 1/
	(a)	(b)	(c)	(d) (b x c)
1	March 2024	39,687,985	0.287%	113,796
2	April 2024	37,746,938	0.287%	108,171
3	May 2024	37,687,886	0.287%	108,002
4	June 2024	39,269,576	0.282%	110,591
5	July 2024	40,724,216	0.282%	114,705
6	August 2024	<u>40,796,713</u>	0.282%	<u>114,925</u>
7	Total	<u>235,913,314</u>		<u>670,190</u>

1/ Total fuel retained for each line does not equal exactly volume flow x fuel rate due to rounding. Actual fuel retained is calculated on individual transactions.

MIDCONTINENT EXPRESS PIPELINE LLC
Unaccounted For Retained Volumes
Base Period

Line No.	Period	Gas Volumes (Dth)	Unaccounted For Retention Percentage	Retained Volumes (Dth) 1/ (b x c)
	(a)	(b)	(c)	(d)
1	March 2024	40,228,859	-0.314%	(126,200)
2	April 2024	38,225,220	0.169%	64,505
3	May 2024	37,912,119	0.169%	63,976
4	June 2024	39,394,292	0.239%	94,026
5	July 2024	40,804,168	0.239%	97,405
6	August 2024	<u>40,804,703</u>	0.239%	<u>97,420</u>
7	Total	237,369,361		291,132

1/ Total fuel retained for each line does not equal exactly volume flow x fuel rate due to rounding. Actual fuel retained is calculated on individual transactions.

MIDCONTINENT EXPRESS PIPELINE LLC
Booster Fuel Retained Volumes
Base Period

Line No.	Period	Gas Volumes (Dth)	Booster Fuel Retention Percentage	Retained Volumes (Dth) 1/ (b x c)
	(a)	(b)	(c)	(d)
1	March 2024	1,785,759	0.691%	12,340
2	April 2024	336,450	0.691%	2,325
3	May 2024	882,809	0.691%	6,100
4	June 2024	554,582	0.600%	3,327
5	July 2024	688,371	0.600%	4,130
6	August 2024	<u>1,384,213</u>	0.600%	<u>8,305</u>
7	Total	<u>5,632,184</u>		<u>36,527</u>

1/ Total fuel retained for each line does not equal exactly volume flow x fuel rate due to rounding. Actual fuel retained is calculated on individual transactions.