

MIDCONTINENT EXPRESS PIPELINE LLC

July 31, 2025

Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N. E.
Washington, D.C. 20426

Re: Midcontinent Express Pipeline LLC
Negotiated Rate Agreement Filing
Docket No. RP25-

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Section 154 of the regulations of the Federal Energy Regulatory Commission (“Commission” or “FERC”), Midcontinent Express Pipeline LLC (“MEP”) hereby submits for filing and acceptance one (1) negotiated rate agreement under Rate Schedule PALS between MEP and Colonial Energy, Inc. (“Colonial”). Furthermore, MEP hereby submits the tariff records listed in Appendix A to reflect the inclusion of the agreement in its FERC Gas Tariffs, First Revised Volume No. 1 and Original Volume No. 2 (“Tariff”) with a proposed effective date of August 1, 2025. MEP respectfully requests a waiver of the 30-day notice requirement to effectuate the August 1, 2025 effective date, as discussed below.

Statement of Nature, Reasons, and Basis

This filing is submitted pursuant to the Commission’s Negotiated Rate Policy Statement issued January 31, 1996 in Docket No. RM95-6-000 (“Policy Statement”).¹ In the Policy Statement, the Commission announced that it would allow companies to implement negotiated rate programs. Section 30 of the General Terms and Conditions of MEP’s Tariff allows MEP to implement negotiated rates and provides that MEP will file with the Commission a tariff record advising the Commission of the specifics of the negotiated rate or, alternatively, MEP may file the contract setting out the negotiated rate.

As a part of this filing, MEP is submitting tariff records containing the new negotiated exhibits, which detail the specifics of the agreement. The negotiated rate agreement with Colonial does not deviate in any material respect from the form of service agreement in MEP’s Tariff.

¹ The Commission’s current policies were originally established in, *Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, Regulation of Negotiated Transportation Services, Statements of Policy and Comments*, 74 FERC ¶ 61,076 (1996), *order on clarification*, 74 FERC ¶ 61,194 (1996), *order on reh’g*, 75 FERC ¶ 61,024 (1996). See, also, *Natural Gas Pipeline Negotiated Rate Policies and Practices, Modification of Negotiated Rate Policy*, 104 FERC ¶ 61,134 (2003).

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,² MEP is submitting an eTariff XML filing package, which includes the following:

1. This transmittal letter; and
2. A list of proposed tariff records and clean and marked versions of each tariff record in PDF format in Appendix A.

MEP respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on August 1, 2025. As such, MEP requests the Commission grant a waiver of the notice requirements found in 18 C.F.R. § 154.207 of the Commission's regulations. With respect to any tariff record the Commission allows to go into effect without change, MEP hereby moves to place the tendered tariff record into effect at the end any minimal suspension period specified by the Commission.

Correspondence and communications concerning this filing should be sent to each of the following persons and each of the following should be included on the Commission's service list for this filing:

Ms. Karen Ferazzi
Assistant General Counsel
Midcontinent Express Pipeline LLC
1001 Louisiana St., Suite 1000
Houston, TX 77002
(713) 369-9354
Karen_Ferazzi@KinderMorgan.com

Mr. William Wible
VP - Regulatory
Midcontinent Express Pipeline LLC
Post Office Box 2563
Birmingham, AL 35209-2563
(719) 520-3778
William_Wible@KinderMorgan.com

MEP also requests that copies be sent to:

Mr. Michael T. Langston
VP & Chief Regulatory Officer
Energy Transfer Partners, L.P.
1300 Main St.
Houston, TX 77002
(713) 989-7610
Michael.Langston@EnergyTransfer.com

² 18 C.F.R. §§ 154.1 – 154.603 (2024).

Pursuant to 18 C.F.R. § 154.4(b) and § 385.2005 (a)(2) of the Commission's regulations, the undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Sincerely,

/s/ William Wible

William Wible

VP - Regulatory

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon all customers of Midcontinent Express Pipeline LLC and all interested state commissions this 31st day of July 2025.

/s/ William Wible

William Wible

VP - Regulatory

Midcontinent Express Pipeline LLC

Post Office Box 2563

Birmingham, AL 35209-2563

(719) 520-3778

William_Wible@KinderMorgan.com

APPENDIX A
Midcontinent Express Pipeline LLC.

Issued: July 31, 2025

Effective: August 1, 2025

FERC Gas Tariff
First Revised Volume No. 1
Tariff Records

Description	Title	Version
Sheet No. 23	Statement of Negotiated Rate Transactions	12.0.0

FERC Gas Tariff
Original Volume No. 2
Tariff Records

Description	Title	Version
Part 2.8	Colonial Energy, Inc.	2.0.0

STATEMENT OF NEGOTIATED RATE TRANSACTIONS
PURSUANT TO SECTION 30

<u>Shipper Name</u>	<u>Rate Schedule</u>	<u>Term of Contract</u>	<u>Volume (Dth/d)</u>	<u>Reservation Charge(s)</u>	<u>Commodity Charge(s)</u>	<u>Primary Point(s) / PIN No(s).</u>	
						<u>Receipt</u>	<u>Delivery</u>
DTE Energy Trading, Inc.1/	FTS	4/1/2024 through 3/31/2027	20,000	2/	2/	2/	2/
Gunvor USA LLC 1/	FTS	4/1/2024 through 3/31/2027	20,000	2/	2/	2/	2/
Mercuria Energy America, LLC 1/	FTS	4/1/2024 through 3/31/2027	25,000	2/	2/	2/	2/
Trafigura Trading, LLC 3/	FTS	4/1/2024 through 3/31/2027	50,000	2/	2/	2/	2/
Colonial Energy, Inc. 1/	PALS	8/1/2025 through 7/31/2026	8,500	2/	2/	2/	2/

-
- 1/ The Negotiated Rate Agreement does not deviate in any material respect from the applicable form of service agreement in Midcontinent Express Pipeline LLC's FERC Gas Tariff.
 2/ The information is provided in the executed Negotiated Rate Exhibit which is contained in MEP's Original Volume No. 2.
 3/ The Negotiated Rate Agreement deviates in a material respect from the applicable form of service agreement in Midcontinent Express Pipeline LLC's FERC Gas Tariff and is included in its entirety in MEP's Original Volume No. 2 FERC Gas Tariff.

Request Order RO No. 221707-
ROPMEP

PALS REQUEST ORDER FORM
DATED July 25, 2025

Shipper: COLONIAL ENERGY, INC. Type of Service:
Park X Loan____
Initiation Point Name(s) and PIN(s): EMP-EOIT/MEP BENNINGTON BRYAN/44438 MAQ RO:
263,500 ** (Dth)
Completion Point Name(s) and PIN(s): EMP-EOIT/MEP BENNINGTON BRYAN/44438 Minimum
Aggregate Quantity: 0
Term: Start August 1, 2025 End July 31, 2026 PALS Agreement #:
220378-MSTMPEP

Schedule:

Date(s) Service to be Provided (May Reflect a Range of Dates)		Daily Quantity (Dth) (May Reflect a Range of Volumes)			
		Park or Loan Payback		Loan or Park	
<u>From</u>	<u>Through</u>	<u>Minimum</u>	<u>Maximum</u>	<u>Minimum</u>	
1. 8/1/2025	8/31/2025	0	8,500		
2. 7/1/2026	7/31/2026			0	8,600

Rates: Rates may vary based on volume, time period, etc., as set out in the Service Agreement

Daily PALS Usage Charge:* See schedule below.
This is a negotiated rate pursuant to Section 30 of the GT&C.

<u>From</u>	<u>Through</u>	<u>Rate</u>
8/1/2025	8/28/2025	\$0.00000
8/29/2025	8/29/2025	\$0.04240
8/30/2025	8/31/2025	\$0.30000
9/1/2025	7/31/2026	\$0.00000

Service will be ON BEHALF OF:

X Shipper or
____ Other: _____ a _____

Issued On: July 31, 2025

Effective On: August 1, 2025

SHIPPER'S CONTACT AND ADDRESS

COLONIAL ENERGY, INC.
PATRICK PATTEN
3975 FAIR RIDGE DR STE T10N
FAIRFAX, VA 22033-2924

Phone: 0

Fax: 0

Other Conditions (if any):

** Volumes by Month:
Not Applicable

Agreed to by:

MIDCONTINENT EXPRESS PIPELINE LLC

COLONIAL ENERGY, INC.

/s/: _____

/s/:

CARL H HAGA

Dana Vanalstine

NAME: _____

NAME:

VP-COMMERCIAL

TITLE: _____

TITLE:

Carl Haga
Vice President, Commercial

*The rate shall be the applicable maximum rate and other applicable maximum lawful charges except

Issued On: July 31, 2025

Effective On: August 1, 2025

as otherwise provided specified in writing, which agreement must be consistent with Section 34 or 30 of the General Terms and Conditions of this Tariff (relating to Discounting and Negotiated Rates, respectively).

STATEMENT OF NEGOTIATED RATE TRANSACTIONS
PURSUANT TO SECTION 30

<u>Shipper Name</u>	<u>Rate Schedule</u>	<u>Term of Contract</u>	<u>Volume (Dth/d)</u>	<u>Reservation Charge(s)</u>	<u>Commodity Charge(s)</u>	<u>Primary Point(s) / PIN No(s).</u>	
						<u>Receipt</u>	<u>Delivery</u>
DTE Energy Trading, Inc.1/	FTS	4/1/2024 through 3/31/2027	20,000	2/	2/	2/	2/
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Mercuria Energy America, LLC 1/	FTS	4/1/2024 through 3/31/2027	25,000	2/	2/	2/	2/
Trafigura Trading, LLC 3/	FTS	4/1/2024 through 3/31/2027	50,000	2/	2/	2/	2/
<u>Colonial Energy, Inc.</u> <u>1/</u>	<u>PALS</u>	<u>8/1/2025 through</u> <u>7/31/2026</u>	<u>8,500</u>	<u>2/</u>	<u>2/</u>	<u>2/</u>	<u>2/</u>

- 1/ The Negotiated Rate Agreement does not deviate in any material respect from the applicable form of service agreement in Midcontinent Express Pipeline LLC's FERC Gas Tariff.
- 2/ The information is provided in the executed Negotiated Rate Exhibit which is contained in MEP's Original Volume No. 2.
- 3/ The Negotiated Rate Agreement deviates in a material respect from the applicable form of service agreement in Midcontinent Express Pipeline LLC's FERC Gas Tariff and is included in its entirety in MEP's Original Volume No. 2 FERC Gas Tariff.

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Term: Start August 1, 2025 End July 31, 2026 PALS Agreement #:
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Schedule:

Date(s) Service to be Provided Daily Quantity (Dth)
(May Reflect a Range of Dates) (May Reflect a Range of Volumes)

		Park or Loan Payback		Loan or Park
Delivery				
From	Through	Minimum	Maximum	Minimum
Maximum				
<hr/>				
1. 8/1/2025	8/31/2025	0	8,500	
2. 7/1/2026	7/31/2026			0 8,600

Rates: Rates may vary based on volume, time period, etc., as set out in the Service Agreement

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COLONIAL ENERGY, INC.
PATRICK PATTEN
3975 FAIR RIDGE DR STE T10N
FAIRFAX, VA 22033-2924

Other Conditions (if any):

Agreed to by:

/s/: /s/:

NAME: _____ NAME: _____

Carl Haga
Vice President, Commercial

*The rate shall be the applicable maximum rate and other applicable maximum lawful charges except

as otherwise provided specified in writing, which agreement must be consistent with Section 34 or 30 of the General Terms and Conditions of this Tariff (relating to Discounting and Negotiated Rates, respectively).

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