

MIDCONTINENT EXPRESS PIPELINE LLC

August 1, 2025

Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N. E.
Washington, D.C. 20426

Re: Midcontinent Express Pipeline LLC
Negotiated Rate Agreement Filing
Docket No. RP25-1027-

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Section 154 of the regulations of the Federal Energy Regulatory Commission (“Commission” or “FERC”), Midcontinent Express Pipeline LLC (“MEP”) hereby submits for filing and acceptance one (1) amended negotiated rate agreement under Rate Schedule PALS between MEP and Colonial Energy, Inc. (“Colonial”)¹. Furthermore, MEP hereby submits the tariff record listed in Appendix A to reflect the inclusion of the agreement in its FERC Gas Tariff, Original Volume No. 2 (“Tariff”) with a proposed effective date of August 1, 2025. MEP respectfully requests a waiver of the 30-day notice requirement to effectuate the August 1, 2025 effective date, as discussed below.

Statement of Nature, Reasons, and Basis

This filing is submitted pursuant to the Commission’s Negotiated Rate Policy Statement issued January 31, 1996 in Docket No. RM95-6-000 (“Policy Statement”).² In the Policy Statement, the Commission announced that it would allow companies to implement negotiated rate programs. Section 30 of the General Terms and Conditions of MEP’s Tariff allows MEP to implement negotiated rates and provides that MEP will file with the Commission a tariff record advising the Commission of the specifics of the negotiated rate or, alternatively, MEP may file the contract setting out the negotiated rate.

As a part of this filing, MEP is submitting a tariff record containing the amended negotiated exhibits, which detail the specifics of the agreement. The amendment to the previously filed agreement changes the receipt and delivery point, with all other terms the same. The negotiated

¹ The original agreement with Colonial was filed with FERC on July 31st, 2025 in RP25-1027-000.

² The Commission’s current policies were originally established in, *Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, Regulation of Negotiated Transportation Services, Statements of Policy and Comments*, 74 FERC ¶ 61,076 (1996), *order on clarification*, 74 FERC ¶ 61,194 (1996), *order on reh’g*, 75 FERC ¶ 61,024 (1996). See, also, *Natural Gas Pipeline Negotiated Rate Policies and Practices, Modification of Negotiated Rate Policy*, 104 FERC ¶ 61,134 (2003).

rate agreement with Colonial does not deviate in any material respect from the form of service agreement in MEP's Tariff.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,³ MEP is submitting an eTariff XML filing package, which includes the following:

1. This transmittal letter; and
2. A list of the proposed tariff record and clean and marked versions of the tariff record in PDF format in Appendix A.

MEP respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on August 1, 2025. As such, MEP requests the Commission grant a waiver of the notice requirements found in 18 C.F.R. § 154.207 of the Commission's regulations. With respect to any tariff record the Commission allows to go into effect without change, MEP hereby moves to place the tendered tariff record into effect at the end any minimal suspension period specified by the Commission.

Correspondence and communications concerning this filing should be sent to each of the following persons and each of the following should be included on the Commission's service list for this filing:

Ms. Karen Ferazzi
Assistant General Counsel
Midcontinent Express Pipeline LLC
1001 Louisiana St., Suite 1000
Houston, TX 77002
(713) 369-9354
Karen_Ferazzi@KinderMorgan.com

Mr. William Wible
VP - Regulatory
Midcontinent Express Pipeline LLC
Post Office Box 2563
Birmingham, AL 35209-2563
(719) 520-3778
William_Wible@KinderMorgan.com

MEP also requests that copies be sent to:

Mr. Michael T. Langston
VP & Chief Regulatory Officer
Energy Transfer Partners, L.P.
1300 Main St.
Houston, TX 77002
(713) 989-7610
Michael.Langston@EnergyTransfer.com

³ 18 C.F.R. §§ 154.1 – 154.603 (2024).

Pursuant to 18 C.F.R. § 154.4(b) and § 385.2005 (a)(2) of the Commission's regulations, the undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Sincerely,

/s/ William Wible

William Wible

VP - Regulatory

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon all customers of
Midcontinent Express Pipeline LLC and all interested state commissions this 1st day of August
2025.

/s/ William Wible
William Wible
VP - Regulatory
Midcontinent Express Pipeline LLC
Post Office Box 2563
Birmingham, AL 35209-2563
(719) 520-3778
William_Wible@KinderMorgan.com

APPENDIX A
Midcontinent Express Pipeline LLC.

Issued: August 1, 2025
Effective: August 1, 2025

FERC Gas Tariff
Original Volume No. 2
Tariff Records

Description	Title	Version
Part 2.8	Colonial Energy, Inc.	2.1.0

Request Order RO No. 221707-
ROPMEP

PALS REQUEST ORDER FORM
AMENDMENT NO. 1 DATED July 31, 2025
TO REQUEST ORDER DATED July 25, 2025

Shipper: COLONIAL ENERGY, INC.
Loan__

Type of Service: Park X

Initiation Point Name(s) and PIN(s): MIDSHIP/MEP BENNINGTON BRYAN/50502 MAQ RO:
263,500 ** (Dth)

Completion Point Name(s) and PIN(s): MIDSHIP/MEP BENNINGTON BRYAN/50502 Minimum
Aggregate Quantity: 0

Term: Start August 1, 2025 End July 31, 2026
220378-MSTMEP

PALS Agreement #:

Schedule:

Date(s) Service to be Provided
(May Reflect a Range of Dates)

Daily Quantity (Dth)
(May Reflect a Range of Volumes)

Delivery		Park or Loan Payback		Loan or Park
<u>From</u>	<u>Through</u>	<u>Minimum</u>	<u>Maximum</u>	<u>Minimum</u>
1. 8/1/2025	8/31/2025	0	8,500	
2. 9/1/2025	6/30/2026			
3. 7/1/2026	7/31/2026			0 8,600

Rates: Rates may vary based on volume, time period, etc., as set out in the Service Agreement

Daily PALS Usage Charge:* See schedule below.
This is a negotiated rate pursuant to Section 30 of the GT&C.

<u>From</u>	<u>Through</u>	<u>Rate</u>
8/1/2025	8/28/2025	\$0.00000
8/29/2025	8/29/2025	\$0.04240
8/30/2025	8/31/2025	\$0.30000
9/1/2025	7/31/2026	\$0.00000

AMENDMENT #1

8/1/2025	8/28/2025	\$0.00000
8/29/2025	8/29/2025	\$0.04240
8/30/2025	8/31/2025	\$0.30000
9/1/2025	7/31/2026	\$0.00000

Issued On: August 1, 2025

Effective On: August 1, 2025

**Midcontinent Express Pipeline LLC
FERC Gas Tariff
Original Volume No. 2**

**Part 2.8
Colonial Energy, Inc.
Version 2.1.0**

Service will be ON BEHALF OF:

 X Shipper or
 Other: _____ a _____

SHIPPER'S CONTACT AND ADDRESS

COLONIAL ENERGY, INC.
PATRICK PATTEN
3975 FAIR RIDGE DR STE T10N
FAIRFAX, VA 22033-2924

Phone: 0

Fax: 0

Other Conditions (if any):

**** Volumes by Month:**
Not Applicable

Agreed to by:

MIDCONTINENT EXPRESS PIPELINE LLC

COLONIAL ENERGY, INC.

/s/: _____

/s/: _____

CARL H HAGA

AMY WHEELER

NAME: _____

NAME: _____

VP-COMMERCIAL
TITLE: _____

TITLE: _____

Carl Haga
Vice President, Commercial

*The rate shall be the applicable maximum rate and other applicable maximum lawful charges except as otherwise provided specified in writing, which agreement must be consistent with Section 34 or 30 of the General Terms and Conditions of this Tariff (relating to Discounting and Negotiated Rates, respectively).

Issued On: August 1, 2025

Effective On: August 1, 2025

Request Order RO No. 221707-
ROPMEP

PALS REQUEST ORDER FORM
AMENDMENT NO. 1 DATED July 31, 2025
TO REQUEST ORDER DATED July 25, 2025

Shipper: COLONIAL ENERGY, INC. Type of Service: Park X
Loan .
Initiation Point Name(s) and PIN(s): MIDSHIP/MEP BENNINGTON BRYAN/50502 MAQ RO:
263,500 ** (Dth)
Completion Point Name(s) and PIN(s):MIDSHIP/MEP BENNINGTON BRYAN/50502 Minimum
Aggregate Quantity: 0
Term: Start August 1, 2025 End July 31, 2026 PALS Agreement #:
220378-MSTMEP .

Schedule:

Date(s) Service to be Provided Daily Quantity (Dth)
(May Reflect a Range of Dates) (May Reflect a Range of Volumes)

		Park or Loan Payback		Loan or Park
Delivery				
From	Through	Minimum	Maximum	Minimum
Maximum				
1. 8/1/2025	8/31/2025	0	8,500	
2. 9/1/2025	6/30/2026			
3. 7/1/2026	7/31/2026			0 8,600

Rates: Rates may vary based on volume, time period, etc., as set out in the Service Agreement

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AMENDMENT #1		
8/1/2025	8/28/2025	\$0.00000
8/29/2025	8/29/2025	\$0.04240
8/30/2025	8/31/2025	\$0.30000

*The rate shall be the applicable maximum rate and other applicable maximum lawful charges except as otherwise provided specified in writing, which agreement must be consistent with Section 34 or 30 of the General Terms and Conditions of this Tariff (relating to Discounting and Negotiated Rates, respectively).

~~Reserved for Future Use~~