

MIDCONTINENT EXPRESS PIPELINE LLC

April 24, 2024

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Midcontinent Express Pipeline LLC
Fuel Tracker Filing
Docket No. RP24-

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”), Part 154 of the regulations of the Federal Energy Regulatory Commission (“Commission” or “FERC”), Midcontinent Express Pipeline LLC (“MEP”) hereby submits for filing and acceptance the following tariff record to its FERC Gas Tariff, First Revised Volume No. 1 (“Tariff”). The revised Tariff record implements adjustments for reimbursement percentages for Fuel Gas, Unaccounted For (“UAF”) Gas, and Booster Compression Fuel, proposed to be effective June 1, 2024.

<u>Sheet Name</u>	<u>Version</u>
Revised Sheet No. 12	31.0.0

Statement of Nature, Reasons and Basis

Section 36 of the General Terms and Conditions (“GT&C”) of MEP’s Tariff sets forth the rate adjustment provisions for the recovery by MEP of Fuel Gas, UAF Gas, and Booster Compression Fuel, effective semiannually on each June 1 and December 1. The Fuel Gas, UAF Gas, and Booster Compression Fuel Reimbursement Percentages are derived by adding the Current Component (as defined in Section 36.4 of the GT&C) and the Deferred Component (as defined in Section 36.5 of the GT&C). The Current Component is intended to recover Fuel Gas, UAF Gas, and Booster Compression Fuel during a six-month period commencing on the effective date of the proposed fuel redetermination (“Recovery Period”) based on Fuel Gas, UAF Gas, and Booster Compression Fuel incurred by MEP during a six (6) month period ended two (2) months before the commencement of the Recovery Period (“Base Period”). Similarly, the Deferred Component is intended to recover, during the Recovery Period, the balance in the Fuel Gas, UAF Gas, and Booster Compression Fuel deferred subaccount as of the end of the Base Period.

Reimbursement Percentages:

- **Fuel Gas Reimbursement Percentages For Zone 1 and Zone 2**

The proposed Fuel Gas Reimbursement Percentage effective June 1, 2024 for Zone 1 is 0.916% and for Zone 2 is 0.282%. The changes in the Current and Deferred Components for Zone 1 and Zone 2 are shown in the following table:

Fuel Gas Reimbursement Zone 1

	Currently Effective <u>April 1, 2024</u>	Proposed <u>June 1, 2024</u>
Current Component	0.867%	0.879%
Deferred Component	<u>0.069%</u>	<u>0.037%</u>
Total Fuel Percentage	0.936%	0.916%

Fuel Gas Reimbursement Zone 2

	Currently Effective <u>April 1, 2024</u>	Proposed <u>June 1, 2024</u>
Current Component	0.290%	0.290%
Deferred Component	<u>(0.003)%</u>	<u>(0.008)%</u>
Total Fuel Percentage	0.287%	0.282%

- **UAF Gas Reimbursement Percentage**

The proposed UAF Gas Reimbursement Percentage effective June 1, 2024 is 0.239%. The changes in the Current and Deferred Components for UAF are shown in the following table:

UAF Gas Reimbursement Percentage

	Currently Effective <u>April 1, 2024</u>	Proposed <u>June 1, 2024</u>
Current Component	<u>(0.082)%</u>	<u>(0.061)%</u>
Deferred Component	<u>0.251%</u>	<u>0.300%</u>
Total Fuel Percentage	0.169%	0.239%

- **Booster Compression Fuel Reimbursement Percentage**

The proposed Booster Compression Reimbursement Percentage effective June 1, 2024 is 0.600%. The changes in the Current and Deferred Components for Booster Compression are shown in the following table:

Booster Compression Reimbursement Percentage

	Currently Effective <u>April 1, 2024</u>	Proposed <u>June 1, 2024</u>
Current Component	0.451%	0.479%
Deferred Component	<u>0.240%</u>	<u>0.121%</u>
Total Fuel Percentage	0.691%	0.600%

Procedural Matters

MEP respectfully requests any waivers of the Commission's regulations, to the extent necessary, to permit the proposed tariff records in First Revised Volume No. 1 to become effective June 1, 2024.

Materials Enclosed

In accordance with 18 C.F.R. Part 154.7(a) (1) of the Commission's regulations, MEP submits an eTariff.xml filing package, filed as a zip (compressed) file, containing:

1. This transmittal letter;
2. The Certificate of Service;
3. The tendered tariff record in Appendix A;
4. The marked tariff record in Appendix B; and
5. Calculations supporting the Fuel Gas, Booster Fuel and UAF Gas Reimbursement Percentages in Appendix C.

Service

The undersigned certifies that a copy of this filing has been served pursuant to 18 C.F.R. § 154.208 on MEP's customers and interested state regulatory commissions.

Communications

Correspondence and communications concerning this filing should be sent to each of the following persons and that each should be included on the Commission's service list for this filing:

Ryan Leahy
Director, Regulatory
Midcontinent Express Pipeline LLC
Post Office Box 2563
Birmingham, AL 35202-2563
(205) 325-7105
Ryan_Leahy@KinderMorgan.com

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MEP also requests that copies be sent to:

Michael T. Langston
VP & Chief Regulatory Officer
Energy Transfer Partners
1300 Main Street,
Houston, TX 77002
(713) 989-7610
Michael.Langston@EnergyTransfer.com

Pursuant to 18 CFR § 154.4(b) and § 385.2005 (a)(2) of the Commission's regulations, the undersigned, having full power and authority to execute this filing, has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Respectfully Submitted,

/s/ Ryan Leahy
Ryan Leahy
Director, Regulatory
Midcontinent Express Pipeline LLC
P.O. Box 2563
Birmingham, Alabama 35202-2563
(205) 325-7105
Ryan_Leahy@kindermorgan.com

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon all customers of Midcontinent Express Pipeline LLC and all interested state commissions.

Dated at Birmingham, Alabama, this 24th day of April, 2024.

/s/ Ryan Leahy
Ryan Leahy
Director, Regulatory
Midcontinent Express Pipeline LLC
P.O. Box 2563
Birmingham, Alabama 35202-2563
(205) 325-7105
Ryan_Leahy@kindermorgan.com

APPENDIX A

Clean Tariff Record

CURRENTLY EFFECTIVE REIMBURSEMENT PERCENTAGES
 (%)

Percentage

**REIMBURSEMENT PERCENTAGES FOR FUEL GAS
 AND UNACCOUNTED FOR GAS: 1/**

Zone 1 - Fuel Gas 2/	0.916%
Zone 2 - Fuel Gas 3/	0.282%
System Haul Unaccounted For Gas 4/	0.239%
Booster Compression Incremental Fuel Percentage:	
Current Reimbursement	0.479%
Deferred Reimbursement	<u>0.121%</u>
Total Booster Compression Incremental Percentage 5/	0.600%

1/ Fuel Gas charges will not be assessed for any transportation involving all or any portion of the path between Bennington and the interconnection with Natural or with a subsidiary of ETP near Natural's Compressor Station No. 802. Additionally, Fuel Gas charges will not be assessed for any transportation that represents a physical backhaul.

2/ Zone 1 - Fuel Gas - Current 0.879%
 Deferred 0.037%
 Total 0.916%

3/ Zone 2 - Fuel Gas - Current 0.290%
 Deferred (0.008)%
 Total 0.282%

4/ In addition to the fuel gas percentage, Shippers will be charged 0.239% per Dth which represents System Haul Unaccounted For Gas regardless of the receipt or delivery point.

5/ For the Booster Compression installed in Richland Parish, Louisiana.

APPENDIX B

Marked Tariff Record

CURRENTLY EFFECTIVE REIMBURSEMENT PERCENTAGES
 (%)

Percentage

**REIMBURSEMENT PERCENTAGES FOR FUEL GAS
 AND UNACCOUNTED FOR GAS: 1/**

Zone 1 - Fuel Gas 2/	<u>0.91636%</u>
Zone 2 - Fuel Gas 3/	<u>0.2827%</u>
System Haul Unaccounted For Gas 4/	<u>0.239169%</u>
Booster Compression Incremental Fuel Percentage:	
Current Reimbursement	<u>0.47951%</u>
Deferred Reimbursement	<u>0.121240%</u>
Total Booster Compression Incremental Percentage 5/	<u>0.60091%</u>

1/ Fuel Gas charges will not be assessed for any transportation involving all or any portion of the path between Bennington and the interconnection with Natural or with a subsidiary of ETP near Natural's Compressor Station No. 802. Additionally, Fuel Gas charges will not be assessed for any transportation that represents a physical backhaul.

2/	Zone 1 - Fuel Gas - Current	<u>0.87967%</u>
	Deferred	<u>0.03769%</u>
	Total	<u>0.91636%</u>

3/	Zone 2 - Fuel Gas - Current	0.290%
	Deferred	<u>(0.0083)%</u>
	Total	<u>0.2827%</u>

4/ In addition to the fuel gas percentage, Shippers will be charged 0.239169% per Dth which represents System Haul Unaccounted For Gas regardless of the receipt or delivery point.

5/ For the Booster Compression installed in Richland Parish, Louisiana.

APPENDIX C

Fuel Calculation Support Documentation

MIDCONTINENT EXPRESS PIPELINE LLC
Fuel Gas, Unaccounted for Gas and Booster Compression Fuel
Reimbursement Percentages Summary
To be Effective for the Six Months Beginning June 1, 2024

Line No.	Details (a)	Percentages (b)
	Fuel Reimbursement Zone 1:	
1	Current Percentage 1/	0.879%
2	Deferred Percentage 2/	0.037%
3	Total Fuel Percentage	<u>0.916%</u>
	Fuel Reimbursement Zone 2:	
4	Current Percentage 1/	0.290%
5	Deferred Percentage 2/	(0.008)%
6	Total Fuel Percentage	<u>0.282%</u>
	Unaccounted For Gas (Overall System):	
7	Current Percentage 1/	(0.061)%
8	Deferred Percentage 2/	0.300%
9	Total UAF Percentage	<u>0.239%</u>
	Booster Compressor Fuel:	
10	Current Percentage 1/	0.479%
11	Deferred Percentage 2/	0.121%
12	Total Booster Compressor Fuel Percentage	<u>0.600%</u>

Notes:

- 1/ For details on the Current Percentage, please see Attachment A, Page 2 of 3.
- 2/ For details on the Deferred Percentage, please see Attachment A, Page 3 of 3.

MIDCONTINENT EXPRESS PIPELINE LLC

Fuel Gas, Unaccounted For Gas and Booster Fuel Current Percentage
To be Effective for the Six Months Beginning June 1, 2024

Line No.	Description (a)	Calculations (b)
1	Zone 1	
2	Fuel Usage 1/	1,995,249
3	Throughput 2/	227,089,641
4	Current Percentage	<u>0.879%</u>
5	Zone 2	
6	Fuel Usage 1/	678,747
7	Throughput 2/	234,058,647
8	Current Percentage	<u>0.290%</u>
9	Unaccounted For Gas	
10	Unaccounted For Gas 1/	(144,936)
11	Throughput 2/	238,649,751
12	Current Percentage	<u>(0.061)%</u>
13	Booster	
14	Fuel Usage 1/	49,227
15	Throughput 2/	10,271,058
16	Current Percentage	<u>0.479%</u>

Notes:

- 1/ Volumes are in Dth and are based on actuals for the period of September 1, 2023 through February 28, 2024. See Attachment B, Pages 1 and 3 and Attachment C, Page 5 for details.
- 2/ See Attachment B, Pages 2 and 3 for details.

MIDCONTINENT EXPRESS PIPELINE LLC
Fuel Gas, Unaccounted for Gas and Booster Compression Fuel
Calculation of Deferred Component Summary
To be Effective for the Six Months Beginning June 1, 2024

Line No.	Details (a)	Calculations (b)
1	Fuel Zone 1	
2	Deferred Account Balance (Dth) at 2/29/24 1/	83,176
3	Throughput 2/	227,089,641
4	Deferred Account Percentage	<u>0.037%</u>
5	Fuel Zone 2	
6	Deferred Account Balance (Dth) at 2/29/24 3/	(18,655)
7	Throughput 2/	234,058,647
8	Deferred Account Percentage	<u>(0.008)%</u>
9	Unaccounted For Gas	
10	Deferred Account Balance (Dth) at 2/29/24 4/	715,182
11	Throughput 5/	238,649,751
12	Deferred Account Percentage	<u>0.300%</u>
13	Booster Compression	
14	Deferred Account Balance (Dth) at 2/29/24 6/	12,392
15	Throughput 2/	10,271,058
16	Deferred Account Percentage	<u>0.121%</u>

Note:

- 1/ See Attachment C, Page 1 for details.
- 2/ See Attachment B, Page 2 for details.
- 3/ See Attachment C, Page 2 for details.
- 4/ See Attachment C, Page 3 for details.
- 5/ See Attachment B, Page 3 for details.
- 6/ See Attachment C, Page 4 for details.

MIDCONTINENT EXPRESS PIPELINE LLC
Details for the Calculation of Current Component
Projected Fuel Usage by Month (Dth)

Line No.	Month	Zone 1 Fuel ^{1/}	Zone 2 Fuel ^{1/}	Booster Compressor Fuel ^{1/}
	(a)	(b)	(c)	(d)
1	June 2024	327,090	111,270	8,070
2	July 2024	337,993	114,979	8,339
3	August 2024	337,993	114,979	8,339
4	September 2024	327,090	111,270	8,070
5	October 2024	337,993	114,979	8,339
6	November 2024	327,090	111,270	8,070
7	Total	1,995,249	678,747	49,227

Note:

1/ Volumes are based on the daily average for the period of September 1, 2023 through February 29, 2024. See Attachment C, Page 5 for support.

MIDCONTINENT EXPRESS PIPELINE LLC
Details for the Calculation of Current Component
Projected Volumes by Month (Dth)

Line No.	Month	Zone 1 Volumes ^{1/}	Zone 2 Volumes ^{1/}	Booster Compressor Volumes ^{1/}
	(a)	(b)	(c)	(d)
1	June 2024	37,227,810	38,370,270	1,683,780
2	July 2024	38,468,737	39,649,279	1,739,906
3	August 2024	38,468,737	39,649,279	1,739,906
4	September 2024	37,227,810	38,370,270	1,683,780
5	October 2024	38,468,737	39,649,279	1,739,906
6	November 2024	37,227,810	38,370,270	1,683,780
7	Total	227,089,641	234,058,647	10,271,058

Note:

1/ Volumes are based on the daily average for the period of September 1, 2023 through February 29, 2024.

MIDCONTINENT EXPRESS PIPELINE LLC
Details for the Calculation of Current Component
Projected Unaccounted For Gas Details by Month (Dth)

Line No.	Month (a)	Gas (Gain)/ Loss 1/ (b)	Gas Volumes 1/ (c)
1	June 2024	(23,760)	39,122,910
2	July 2024	(24,552)	40,427,007
3	August 2024	(24,552)	40,427,007
4	September 2024	(23,760)	39,122,910
5	October 2024	(24,552)	40,427,007
6	November 2024	(23,760)	39,122,910
7	Total	<u>(144,936)</u>	<u>238,649,751</u>

Note:

1/ Volumes are based on the daily average for the period of September 1, 2023 through February 29, 2024.

MIDCONTINENT EXPRESS PIPELINE LLC
Calculation of Zone 1 Fuel Gas Deferred Account
Base Period

Line No.	Period	Beginning	Burned	Retained	Net Monthly	Deferred
		Balance (Dth) 1/ (b)	Fuel (Dth) 2/ (c)	Volumes (Dth) 3/ (d)	Results (Dth) 1/ (e) (c - d)	Account Ending Balance (Dth) 1/ (f) (b - d + c)
1	September 2023	164,028	320,393	348,547	(28,154)	135,874
2	October 2023	135,874	304,632	341,894	(37,262)	98,612
3	November 2023	98,612	283,895	318,259	(34,364)	64,248
4	December 2023	64,248	392,897	385,736	7,161	71,409
5	January 2024	71,409	337,477	335,270	2,207	73,616
6	February 2024	73,616	355,909	346,349	9,560	83,176

Notes:

1/ Negative volumes denote overcollection of fuel volumes. Positive volumes denote undercollection of fuel volumes.

2/ See Attachment C, Page 5 of 9.

3/ See Attachment C, Page 6 of 9.

MIDCONTINENT EXPRESS PIPELINE LLC
Calculation of Zone 2 Fuel Gas Deferred Account
Base Period

Line No.	Period	Beginning	Burned	Retained	Net Monthly	Deferred
		Balance (Dth) 1/	Fuel (Dth) 2/	Volumes (Dth) 3/	Results (Dth) 1/	Account Ending Balance (Dth) 1/
	(a)	(b)	(c)	(d)	(e) (c - d)	(f) (b - d + c)
1	September 2023	(7,726)	114,316	119,316	(5,000)	(12,726)
2	October 2023	(12,726)	114,567	119,579	(5,012)	(17,738)
3	November 2023	(17,738)	108,585	113,314	(4,729)	(22,467)
4	December 2023	(22,467)	119,915	118,572	1,343	(21,124)
5	January 2024	(21,124)	110,972	109,736	1,236	(19,888)
6	February 2024	(19,888)	110,415	109,182	1,233	(18,655)

Notes:

- 1/ Negative volumes denote overcollection of fuel volumes. Positive volumes denote undercollection of fuel volumes.
- 2/ See Attachment C, Page 5 of 9.
- 3/ See Attachment C, Page 7 of 9.

MIDCONTINENT EXPRESS PIPELINE LLC
Calculation of Unaccounted For Gas Deferred Account
Base Period

Line No.	Period	Beginning Balance (Gain)/Loss (Dth) 1/ (b)	Actual Gas (Gain)/Loss (Dth) 2/ (c)	Retained Volumes (Dth) 3/ (d)	Net Monthly Results (Dth) 1/ (e) (c - d)	Ending Balance (Gain)/Loss (Dth) 1/ (f) (b - d + c)
1	September 2023	(4,846)	(66,492)	(165,130)	98,638	93,792
2	October 2023	93,792	(63,125)	(166,963)	103,838	197,630
3	November 2023	197,630	3,326	(156,829)	160,155	357,785
4	December 2023	357,785	(18,762)	(132,021)	113,259	471,044
5	January 2024	471,044	14,116	(122,954)	137,070	608,114
6	February 2024	608,114	(13,983)	(121,051)	107,068	715,182

Notes:

- 1/ Negative volumes denote overcollection. Positive volumes denote undercollection.
- 2/ See Attachment C, Page 5 of 9.
- 3/ See Attachment C, Page 8 of 9.

MIDCONTINENT EXPRESS PIPELINE LLC
Calculation of Booster Fuel Deferred Account
Base Period

Line No.	Period	Beginning Balance (Dth) 1/	Actual Fuel (Dth) 2/	Retained Fuel (Dth) 3/	Net Monthly Results (Dth) 1/	Deferred Account Ending Balance (Dth) 1/
	(a)	(b)	(c)	(d)	(e) (c - d)	(e) (b - d + c)
1	September 2023	27,618	5,213	4,644	569	28,187
2	October 2023	28,187	9,851	12,007	(2,156)	26,031
3	November 2023	26,031	10,734	12,871	(2,137)	23,894
4	December 2023	23,894	2,810	4,275	(1,465)	22,429
5	January 2024	22,429	10,625	20,594	(9,969)	12,460
6	February 2024	12,460	9,994	10,062	(68)	12,392

Notes:

- 1/ Negative volumes denote overcollection of fuel volumes. Positive volumes denote undercollection of fuel volumes.
- 2/ See Attachment C, Page 5 of 9.
- 3/ See Attachment C, Page 9 of 9.

MIDCONTINENT EXPRESS PIPELINE LLC
Fuel Burned by Zone and Compressor Station
Unaccounted For Gas
Fuel Burned by Booster
Base Period

Line No.	Period	Zone 1			Zone 2			Unaccounted For (Gain)/Loss (Dth)	Fuel Burned Booster (Dth)
		Fuel Burned Lamar, Cass & Vicksburg (Dth)	Fuel Burned Perryville (Dth) (Allocated) 1/	Total Fuel Burned Zone 1 (Dth)	Fuel Burned Vicksburg (Dth)	Fuel Burned Perryville (Dth) (Allocated) 1/	Total Fuel Burned Zone 2 (Dth)		
	(a)	(b)	(c)	(d) (b + c)	(e)	(f)	(g) (e + f)	(h)	(i)
1	September 2023	264,950	55,443	320,393	77,308	37,008	114,316	(66,492)	5,213
2	October 2023	252,622	52,010	304,632	78,949	35,618	114,567	(63,125)	9,851
3	November 2023	233,469	50,426	283,895	72,784	35,801	108,585	3,326	10,734
4	December 2023	326,350	66,547	392,897	74,822	45,093	119,915	(18,762)	2,810
5	January 2024	277,526	59,951	337,477	67,553	43,419	110,972	14,116	10,625
6	February 2024	293,532	62,377	355,909	67,092	43,323	110,415	(13,983)	9,994
7	Total			1,995,203			678,770	(144,920)	49,227

Note:

1/ Perryville fuel is allocated between Zone 1 and Zone 2 based on an MMcf-Mile calculation. Commencing June 1, 2010, fuel burned at the Vicksburg Compressor Station is allocated between Zone 1 and Zone 2, if required, in order to make the actual Zone 2 fuel burned percentage at or below 0.29%.

MIDCONTINENT EXPRESS PIPELINE LLC
Fuel Retained by Zone
Base Period

Line No.	Period	Zone 1		
		Volume Flow (Dth)	Fuel Retention Percentage	Retained Volumes (Dth) 1/
	(a)	(b)	(c)	(d) (b x c)
1	September 2023	39,028,478	0.894%	348,547
2	October 2023	38,283,999	0.894%	341,894
3	November 2023	35,644,870	0.894%	318,259
4	December 2023	41,247,053	0.936%	385,736
5	January 2024	35,850,176	0.936%	335,270
6	February 2024	37,034,981	0.936%	346,349
7	Total	227,089,557		2,076,055

1/ Total fuel retained for each line does not equal exactly volume flow x fuel rate due to rounding. Actual fuel retained is calculated on individual transactions.

MIDCONTINENT EXPRESS PIPELINE LLC

Fuel Retained by Zone
Base Period

Line No.	Period	Zone 2		
		Volume Flow (Dth)	Fuel Retention Percentage	Retained Volumes (Dth) 1/
	(a)	(b)	(c)	(d) (b x c)
1	September 2023	39,419,415	0.303%	119,316
2	October 2023	39,505,699	0.303%	119,579
3	November 2023	37,443,012	0.303%	113,314
4	December 2023	41,350,103	0.287%	118,572
5	January 2024	38,266,122	0.287%	109,736
6	February 2024	<u>38,074,272</u>	0.287%	<u>109,182</u>
7	Total	<u>234,058,623</u>		<u>689,699</u>

1/ Total fuel retained for each line does not equal exactly volume flow x fuel rate due to rounding. Actual fuel retained is calculated on individual transactions.

MIDCONTINENT EXPRESS PIPELINE LLC
Unaccounted For Retained Volumes
Base Period

Line No.	Period	Gas Volumes (Dth)	Unaccounted For Retention Percentage	Retained Volumes (Dth) 1/ (b x c)
	(a)	(b)	(c)	(d)
1	September 2023	40,121,195	-0.412%	(165,130)
2	October 2023	40,565,890	-0.412%	(166,963)
3	November 2023	38,110,798	-0.412%	(156,829)
4	December 2023	42,080,702	-0.314%	(132,021)
5	January 2024	39,188,083	-0.314%	(122,954)
6	February 2024	<u>38,583,062</u>	-0.314%	<u>(121,051)</u>
7	Total	238,649,730		(864,948)

1/ Total fuel retained for each line does not equal exactly volume flow x fuel rate due to rounding. Actual fuel retained is calculated on individual transactions.

MIDCONTINENT EXPRESS PIPELINE LLC
Booster Fuel Retained Volumes
Base Period

Line No.	Period	Gas Volumes (Dth)	Booster Fuel Retention Percentage	Retained Volumes (Dth) 1/ (b x c)
	(a)	(b)	(c)	(d)
1	September 2023	820,472	0.566%	4,644
2	October 2023	2,121,400	0.566%	12,007
3	November 2023	2,273,983	0.566%	12,871
4	December 2023	618,655	0.691%	4,275
5	January 2024	2,980,382	0.691%	20,594
6	February 2024	<u>1,456,206</u>	0.691%	<u>10,062</u>
7	Total	<u>10,271,098</u>		<u>64,453</u>

1/ Total fuel retained for each line does not equal exactly volume flow x fuel rate due to rounding. Actual fuel retained is calculated on individual transactions.