

# MIDCONTINENT EXPRESS PIPELINE LLC

April 5, 2024

Debbie-Anne Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N. E.  
Washington, D.C. 20426

Re: Midcontinent Express Pipeline LLC  
Negotiated Rate Agreement Filing  
Docket No. RP24-581

Dear Ms. Reese:

On March 27, 2024, Midcontinent Express Pipeline LLC (“MEP”) submitted to the Federal Energy Regulatory Commission its Negotiated Rate Agreement Filing in the above referenced docket (“March Filing”). Subsequently, it came to MEP’s attention that the XML package contained a technical error for one of the proposed tariff sheets. Specifically, the footnotes on one tariff sheet and associated references were absent from the XML version of the tariff sheet despite being correct on the clean and redlined PDF versions. As such, MEP is submitting a Substitute Ninth Revised Sheet No. 23 (version 9.1.0). The substitute tariff sheet reflects the same modifications as those shown on the tariff record submitted with the March Filing. Other than the correction, no other changes have been made. MEP apologizes for any confusion resulting from this oversight.

In accordance with the applicable provisions of Part 154 of the Commission’s regulations,<sup>1</sup> MEP is submitting an eTariff XML filing package, which includes the following:

1. This transmittal letter; and
2. Clean and marked versions of the substitute tariff sheet in PDF format in Appendix A.

MEP respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on April 1, 2024. As such, MEP requests the Commission grant a waiver of the notice requirements found in 18 C.F.R. § 154.207 of the Commission’s regulations and respectfully requests a shortened comment period for this filing. With respect to any tariff record the Commission allows to go into effect without change, MEP hereby moves to place the tendered tariff record into effect at the end any minimal suspension period specified by the Commission.

Correspondence and communications concerning this filing should be sent to each of the following persons and each of the following should be included on the Commission’s service list for this filing:

---

<sup>1</sup> 18 C.F.R. §§ 154.1 – 154.603 (2022).

Ms. Karen Ferazzi  
Assistant General Counsel  
Midcontinent Express Pipeline LLC  
1001 Louisiana St., Suite 1000  
Houston, TX 77002  
(713) 369-9354  
Karen\_Ferazzi@KinderMorgan.com

Mr. Ryan Leahy  
Director, Regulatory  
Midcontinent Express Pipeline LLC  
Post Office Box 2563  
Birmingham, AL 35209-2563  
(205) 325-7105  
Ryan\_Leahy@KinderMorgan.com

MEP also requests that copies be sent to:

Mr. Michael T. Langston  
VP & Chief Regulatory Officer  
Energy Transfer Partners, L.P.  
1300 Main St.  
Houston, TX 77002  
(713) 989-7610  
Michael.Langston@EnergyTransfer.com

Pursuant to 18 C.F.R. § 154.4(b) and § 385.2005 (a)(2) of the Commission's regulations, the undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Sincerely,

/s/ Ryan Leahy  
Ryan Leahy  
Director, Regulatory

**CERTIFICATE OF SERVICE**

I hereby certify that I have served the foregoing document upon all customers of Midcontinent Express Pipeline LLC and all interested state commissions this 5<sup>th</sup> day of April 2024.

/s/ Ryan Leahy  
Ryan Leahy  
(205) 325-7105

STATEMENT OF NEGOTIATED RATE TRANSACTIONS  
PURSUANT TO SECTION 30

<u>Shipper Name</u>	<u>Rate Schedule</u>	<u>Term of Contract</u>	<u>Volume (Dth/d)</u>	<u>Reservation Charge(s)</u>	<u>Commodity Charge(s)</u>	<u>Primary Point(s) / PIN No(s).</u>	
						<u>Receipt</u>	<u>Delivery</u>
DTE Energy Trading, Inc.1/	FTS	4/1/2024 through 3/31/2027	20,000	2/	2/	2/	2/
Gunvor USA LLC 1/	FTS	4/1/2024 through 3/31/2027	20,000	2/	2/	2/	2/
Mercuria Energy America, LLC 1/	FTS	4/1/2024 through 3/31/2027	25,000	2/	2/	2/	2/

1/ The Negotiated Rate Agreement does not deviate in any material respect from the applicable form of service agreement in Midcontinent Express Pipeline LLC's FERC Gas Tariff.

2/ The information is provided in the executed Negotiated Rate Exhibit which is contained in MEP's Original Volume No. 2.

~~Reserved for Future Use~~  
STATEMENT OF NEGOTIATED RATE TRANSACTIONS  
PURSUANT TO SECTION 30

<u>Shipper Name</u>	<u>Rate Schedule</u>	<u>Term of Contract</u>	<u>Volume (Dth/d)</u>	<u>Reservation Charge(s)</u>	<u>Commodity Charge(s)</u>	<u>Primary Point(s) / PIN No(s).</u>	
						<u>Receipt</u>	<u>Delivery</u>
<u>DTE Energy Trading, Inc. 1/</u>	<u>FTS</u>	<u>4/1/2024 through 3/31/2027</u>	<u>20,000</u>	<u>2/</u>	<u>2/</u>	<u>2/</u>	<u>2/</u>
<u>Gunvor USA LLC 1/</u>	<u>FTS</u>	<u>4/1/2024 through 3/31/2027</u>	<u>20,000</u>	<u>2/</u>	<u>2/</u>	<u>2/</u>	<u>2/</u>
<u>Mercuria Energy America, LLC 1/</u>	<u>FTS</u>	<u>4/1/2024 through 3/31/2027</u>	<u>25,000</u>	<u>2/</u>	<u>2/</u>	<u>2/</u>	<u>2/</u>

1/ The Negotiated Rate Agreement does not deviate in any material respect from the applicable form of service agreement in Midcontinent Express Pipeline LLC's FERC Gas Tariff.

2/ The information is provided in the executed Negotiated Rate Exhibit which is contained in MEP's Original Volume No. 2.