

MIDCONTINENT EXPRESS PIPELINE LLC

April 20, 2022

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Midcontinent Express Pipeline LLC
Fuel Tracker Filing
Docket No. RP22-

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”), Part 154 of the regulations of the Federal Energy Regulatory Commission (“Commission” or “FERC”), Midcontinent Express Pipeline LLC (“MEP”) hereby submits for filing with the Commission as part of its First Revised Volume No. 1, the following tariff record to be effective June 1, 2022:

<u>First Revised Volume No. 1</u>	<u>Version</u>
Revised Sheet No. 12	26.0.0

Statement of Nature, Reasons and Basis

The revised tariff record is being filed in accordance with Section 36 of the General Terms and Conditions (“GT&C”) of MEP’s Tariff, which provides for reimbursement percentages for Fuel Gas, Unaccounted For (“UAF”) Gas, and Booster Compression Fuel to be established on a semi-annual basis.

As required by Section 36 of the GT&C, this filing establishes the Fuel Gas Reimbursement Percentages for Zone 1 and Zone 2 of MEP’s system, the UAF Gas Reimbursement Percentage and the Booster Compression Fuel Reimbursement Percentage. The proposed reimbursement percentages are based on actual data for the Base Period (September 1, 2021 through February 28, 2022), as adjusted for changes reasonably anticipated to take effect during the Recovery Period. The attached Appendix C includes the work papers supporting the proposed reimbursement percentages.

Reimbursement Percentages:

- Fuel Gas Reimbursement Percentages For Zone 1 and Zone 2

The proposed Fuel Gas Reimbursement Percentage effective June 1, 2022 for Zone 1 is 0.783% and for Zone 2 is 0.283%. The changes in the Current and Deferred Components for Zone 1 and Zone 2 are shown in the following table:

Fuel Gas Reimbursement Zone 1

	Currently Effective <u>December 1, 2021</u>	Proposed <u>June 1, 2022</u>
Current Component	0.691%	0.730%
Deferred Component	<u>0.029%</u>	<u>0.053%</u>
Total Fuel Percentage	0.720%	0.783%

Fuel Gas Reimbursement Zone 2

	Currently Effective <u>December 1, 2021</u>	Proposed <u>June 1, 2022</u>
Current Component	0.274%	0.283%
Deferred Component	<u>(0.016)%</u>	<u>0.000%</u>
Total Fuel Percentage	0.258%	0.283%

- UAF Gas Reimbursement Percentage

The proposed UAF Gas Reimbursement Percentage effective June 1, 2022 is (0.288)%. The changes in the Current and Deferred Components for UAF are shown in the following table:

UAF Gas Reimbursement Percentage

	Currently Effective <u>December 1, 2021</u>	Proposed <u>June 1, 2022</u>
Current Component	(0.171)%	(0.174)%
Deferred Component	<u>(0.152)%</u>	<u>(0.114)%</u>
Total Fuel Percentage	(0.323)%	(0.288)%

- Booster Compression Fuel Reimbursement Percentage

The proposed Booster Compression Reimbursement Percentage effective June 1, 2022 is (0.271)%. The changes in the Current and Deferred Components for Booster Compression are shown in the following table:

Booster Compression Reimbursement Percentage

	Currently Effective <u>December 1, 2021</u>	Proposed <u>June 1, 2022</u>
Current Component	0.551%	0.488%
Deferred Component	<u>(0.473)%</u>	<u>(0.759)%</u>
Total Fuel Percentage	0.078%	(0.271)%

Procedural Matters

MEP respectfully requests any waivers of the Commission's regulations, to the extent necessary, to permit the proposed tariff records in First Revised Volume No. 1 to become effective June 1, 2022.

Materials Enclosed

In accordance with 18 C.F.R. Part 154.7(a) (1) of the Commission's regulations, MEP submits an eTariff.xml filing package, filed as a zip (compressed) file, containing:

1. This transmittal letter;
2. The clean version of the tariff record in Appendix A;
3. The marked version of the tariff record in Appendix B; and
4. A copy of all the work papers supporting the Fuel Gas, Booster Fuel and UAF Gas calculations in Appendix C.

Service

The undersigned certifies that a copy of this filing has been served pursuant to 18 C.F.R. § 154.208 on MEP's customers and interested state regulatory commissions.

Communications

Correspondence and communications concerning this filing should be sent to each of the following persons and that each should be included on the Commission's service list for this filing:

T. Brooks Henderson
Director - Rates
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MEP also requests that copies be sent to:

Michael T. Langston
VP & Chief Regulatory Officer
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1300 Main Street,
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(713) 989-7610
michael.langston@energytransfer.com

Pursuant to 18 CFR § 154.4(b) and § 385.2005 (a)(2) of the Commission's regulations, the undersigned, having full power and authority to execute this filing, has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Very truly yours,

/s/ T. Brooks Henderson
T. Brooks Henderson
Director – Rates
Midcontinent Express Pipeline LLC

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon all customers of Midcontinent Express Pipeline LLC and all interested state commissions.

Dated at Birmingham, Alabama, this 20th day of April, 2022.

/s/ T. Brooks Henderson

T. Brooks Henderson

Director – Rates

Midcontinent Express Pipeline LLC

APPENDIX A

Clean Tariff Record

CURRENTLY EFFECTIVE REIMBURSEMENT PERCENTAGES
(%)

Percentage

**REIMBURSEMENT PERCENTAGES FOR FUEL GAS
AND UNACCOUNTED FOR GAS: 1/**

Zone 1 - Fuel Gas 2/	.783%
Zone 2 - Fuel Gas 3/	.283%
System Haul Unaccounted For Gas 4/	(.288)%
Booster Compression Incremental Fuel Percentage:	
Current Reimbursement	.488%
Deferred Reimbursement	<u>(.759)%</u>
Total Booster Compression Incremental Percentage 5/	(.271)%

-
- 1/ Fuel Gas charges will not be assessed for any transportation involving all or any portion of the path between Bennington and the interconnection with Natural or with a subsidiary of ETP near Natural's Compressor Station No. 802. Additionally, Fuel Gas charges will not be assessed for any transportation that represents a physical backhaul.
- 2/ Zone 1 - Fuel Gas - Current .730%
 Deferred .053%
 Total .783%
- 3/ Zone 2 - Fuel Gas - Current .283%
 Deferred .000%
 Total .283%
- 4/ In addition to the fuel gas percentage, Shippers will be charged (0.288)% per Dth which represents System Haul Unaccounted For Gas regardless of the receipt or delivery point.
- 5/ For the Booster Compression installed in Richland Parish, Louisiana.

APPENDIX B

Marked Tariff Record

CURRENTLY EFFECTIVE REIMBURSEMENT PERCENTAGES
 (%)

Percentage

**REIMBURSEMENT PERCENTAGES FOR FUEL GAS
 AND UNACCOUNTED FOR GAS: 1/**

Zone 1 - Fuel Gas 2/	.783.720 %
Zone 2 - Fuel Gas 3/	.283.258 %
System Haul Unaccounted For Gas 4/	(.288)(.323) %
Booster Compression Incremental Fuel Percentage:	
Current Reimbursement	.488.551 %
Deferred Reimbursement	(.759)(.473) %
Total Booster Compression Incremental Percentage 5/	(.271).078 %

1/ Fuel Gas charges will not be assessed for any transportation involving all or any portion of the path between Bennington and the interconnection with Natural or with a subsidiary of ETP near Natural's Compressor Station No. 802. Additionally, Fuel Gas charges will not be assessed for any transportation that represents a physical backhaul.

2/	Zone 1 - Fuel Gas - Current	.730.691 %
	Deferred	.053.029 %
	Total	.783.720 %
3/	Zone 2 - Fuel Gas - Current	.283.274 %
	Deferred	.000(.016) %
	Total	.283.258 %

4/ In addition to the fuel gas percentage, Shippers will be charged ~~(0.288)(0.323)~~% per Dth which represents System Haul Unaccounted For Gas regardless of the receipt or delivery point.

5/ For the Booster Compression installed in Richland Parish, Louisiana.

APPENDIX C

Fuel Calculation Support Documentation

MIDCONTINENT EXPRESS PIPELINE LLC
Fuel Gas, Unaccounted for Gas and Booster Compression Fuel
Reimbursement Percentages Summary
To be Effective for the Six Months Beginning June 1, 2022

Line No.	Details (a)	Percentages (b)
	Fuel Reimbursement Zone 1:	
1	Current Percentage 1/	0.730%
2	Deferred Percentage 2/	0.053%
3	Total Fuel Percentage	<u>0.783%</u>
	Fuel Reimbursement Zone 2:	
4	Current Percentage 1/	0.283%
5	Deferred Percentage 2/	0.000%
6	Total Fuel Percentage	<u>0.283%</u>
	Unaccounted For Gas (Overall System):	
7	Current Percentage 1/	(0.174)%
8	Deferred Percentage 2/	(0.114)%
9	Total UAF Percentage	<u>(0.288)%</u>
	Booster Compressor Fuel:	
10	Current Percentage 1/	0.488%
11	Deferred Percentage 2/	(0.759)%
12	Total Booster Compressor Fuel Percentage	<u>(0.271)%</u>

Notes:

- 1/ For details on the Current Percentage, please see Attachment A, Page 2 of 3.
- 2/ For details on the Deferred Percentage, please see Attachment A, Page 3 of 3.

MIDCONTINENT EXPRESS PIPELINE LLC

Fuel Gas, Unaccounted For Gas and Booster Fuel Current Percentage
To be Effective for the Six Months Beginning June 1, 2022

Line No.	Description (a)	Calculations (b)
1	Zone 1	
2	Fuel Usage 1/	1,588,806
3	Throughput 2/	217,645,926
4	Current Percentage	<u>0.730%</u>
5	Zone 2	
6	Fuel Usage 1/	640,134
7	Throughput 2/	226,365,144
8	Current Percentage	<u>0.283%</u>
9	Unaccounted For Gas	
10	Unaccounted For Gas 1/	(409,554)
11	Throughput 2/	236,044,197
12	Current Percentage	<u>(0.174)%</u>
13	Booster	
14	Fuel Usage 1/	86,193
15	Throughput 2/	17,670,114
16	Current Percentage	<u>0.488%</u>

Notes:

- 1/ Volumes are in Dth and are based on actuals for the period of September 1, 2021 through February 28, 2022.
See Attachment B, Pages 1 and 3 and Attachment C, Page 5 for details.
- 2/ See Attachment B, Pages 2 and 3 for details.

MIDCONTINENT EXPRESS PIPELINE LLC
Fuel Gas, Unaccounted for Gas and Booster Compression Fuel
Calculation of Deferred Component Summary
To be Effective for the Six Months Beginning June 1, 2022

Line No.	Details (a)	Calculations (b)
1	Fuel Zone 1	
2	Deferred Account Balance (Dth) at 2/28/22 1/	116,200
3	Throughput 2/	217,645,926
4	Deferred Account Percentage	<u>0.053%</u>
5	Fuel Zone 2	
6	Deferred Account Balance (Dth) at 2/28/22 3/	(378)
7	Throughput 2/	226,365,144
8	Deferred Account Percentage	<u>(0.000)%</u>
9	Unaccounted For Gas	
10	Deferred Account Balance (Dth) at 2/28/22 4/	(269,685)
11	Throughput 5/	236,044,197
12	Deferred Account Percentage	<u>(0.114)%</u>
13	Booster Compression	
14	Deferred Account Balance (Dth) at 2/28/22 6/	(134,174)
15	Throughput 2/	17,670,114
16	Deferred Account Percentage	<u>(0.759)%</u>

Note:

- 1/ See Attachment C, Page 1 for details.
- 2/ See Attachment B, Page 2 for details.
- 3/ See Attachment C, Page 2 for details.
- 4/ See Attachment C, Page 3 for details.
- 5/ See Attachment B, Page 3 for details.
- 6/ See Attachment C, Page 4 for details.

MIDCONTINENT EXPRESS PIPELINE LLC
Details for the Calculation of Current Component
Projected Fuel Usage by Month (Dth)

Line No.	Month	Zone 1 Fuel ^{1/}	Zone 2 Fuel ^{1/}	Booster Compressor Fuel ^{1/}
	(a)	(b)	(c)	(d)
1	June 2022	260,460	104,940	14,130
2	July 2022	269,142	108,438	14,601
3	August 2022	269,142	108,438	14,601
4	September 2022	260,460	104,940	14,130
5	October 2022	269,142	108,438	14,601
6	November 2022	260,460	104,940	14,130
7	Total	1,588,806	640,134	86,193

Note:

1/ Volumes are based on the daily average for the period of September 1, 2021 through February 28, 2022. See Attachment C, Page 5 for support.

MIDCONTINENT EXPRESS PIPELINE LLC
Details for the Calculation of Current Component
Projected Volumes by Month (Dth)

Line No.	Month	Zone 1 Volumes ^{1/}	Zone 2 Volumes ^{1/}	Booster Compressor Volumes ^{1/}
	(a)	(b)	(c)	(d)
1	June 2022	35,679,660	37,109,040	2,896,740
2	July 2022	36,868,982	38,346,008	2,993,298
3	August 2022	36,868,982	38,346,008	2,993,298
4	September 2022	35,679,660	37,109,040	2,896,740
5	October 2022	36,868,982	38,346,008	2,993,298
6	November 2022	35,679,660	37,109,040	2,896,740
7	Total	<u>217,645,926</u>	<u>226,365,144</u>	<u>17,670,114</u>

Note:

1/ Volumes are based on the daily average for the period of September 1, 2021 through February 28, 2022.

MIDCONTINENT EXPRESS PIPELINE LLC
Details for the Calculation of Current Component
Projected Unaccounted For Gas Details by Month (Dth)

Line No.	Month (a)	Gas (Gain)/ Loss 1/ (b)	Gas Volumes 1/ (c)
1	June 2022	(67,140)	38,695,770
2	July 2022	(69,378)	39,985,629
3	August 2022	(69,378)	39,985,629
4	September 2022	(67,140)	38,695,770
5	October 2022	(69,378)	39,985,629
6	November 2022	(67,140)	38,695,770
7	Total	<u>(409,554)</u>	<u>236,044,197</u>

Note:

1/ Volumes are based on the daily average for the period of September 1, 2021 through February 28, 2022.

MIDCONTINENT EXPRESS PIPELINE LLC
Calculation of Zone 1 Fuel Gas Deferred Account
Base Period

Line No.	Period	Beginning Balance (Dth)	Burned Fuel (Dth)	Retained Volumes (Dth)	Net Monthly Results (Dth)	Deferred Account Ending Balance (Dth)
		1/	2/	3/	1/	1/
	(a)	(b)	(c)	(d)	(e) (c - d)	(f) (b - d + c)
1	September 2021	62,604	223,699	238,926	(15,227)	47,377
2	October 2021	47,377	255,875	261,039	(5,164)	42,213
3	November 2021	42,213	268,545	255,612	12,933	55,146
4	December 2021	55,146	308,873	281,227	27,646	82,792
5	January 2022	82,792	303,835	272,218	31,617	114,409
6	February 2022	114,409	227,926	226,135	1,791	116,200

Notes:

- 1/ Negative volumes denote overcollection of fuel volumes. Positive volumes denote undercollection of fuel volumes.
- 2/ See Attachment C, Page 5 of 9.
- 3/ See Attachment C, Page 6 of 9.

MIDCONTINENT EXPRESS PIPELINE LLC
Calculation of Zone 2 Fuel Gas Deferred Account
Base Period

Line No.	Period	Beginning	Burned	Retained	Net Monthly	Deferred
		Balance (Dth) 1/	Fuel (Dth) 2/	Volumes (Dth) 3/	Results (Dth) 1/	Account Ending Balance (Dth) 1/
	(a)	(b)	(c)	(d)	(e) (c - d)	(f) (b - d + c)
1	September 2021	(36,090)	94,343	105,089	(10,746)	(46,836)
2	October 2021	(46,836)	115,949	110,140	5,809	(41,027)
3	November 2021	(41,027)	110,967	105,522	5,445	(35,582)
4	December 2021	(35,582)	111,149	98,844	12,305	(23,277)
5	January 2022	(23,277)	110,218	97,993	12,225	(11,052)
6	February 2022	(11,052)	97,553	86,879	10,674	(378)

Notes:

- 1/ Negative volumes denote overcollection of fuel volumes. Positive volumes denote undercollection of fuel volumes.
- 2/ See Attachment C, Page 5 of 9.
- 3/ See Attachment C, Page 7 of 9.

MIDCONTINENT EXPRESS PIPELINE LLC
Calculation of Unaccounted For Gas Deferred Account
Base Period

Line No.	Period	Beginning Balance (Gain)/Loss (Dth) 1/ (b)	Actual Gas (Gain)/Loss (Dth) 2/ (c)	Retained Volumes (Dth) 3/ (d)	Net Monthly Results (Dth) 1/ (e) (c - d)	Ending Balance (Gain)/Loss (Dth) 1/ (f) (b - d + c)
1	September 2021	(357,049)	(67,209)	(39,013)	(28,196)	(385,245)
2	October 2021	(385,245)	15,149	(41,316)	56,465	(328,780)
3	November 2021	(328,780)	(106,706)	(40,241)	(66,465)	(395,245)
4	December 2021	(395,245)	(74,483)	(132,589)	58,106	(337,139)
5	January 2022	(337,139)	(98,390)	(131,494)	33,104	(304,035)
6	February 2022	(304,035)	(77,970)	(112,320)	34,350	(269,685)

Notes:

- 1/ Negative volumes denote overcollection. Positive volumes denote undercollection.
- 2/ See Attachment C, Page 5 of 9.
- 3/ See Attachment C, Page 8 of 9.

MIDCONTINENT EXPRESS PIPELINE LLC
Calculation of Booster Fuel Deferred Account
Base Period

Line No.	Period	Beginning Balance (Dth) 1/ (b)	Actual Fuel (Dth) 2/ (c)	Retained Fuel (Dth) 3/ (d)	Net Monthly Results (Dth) 1/ (e) (c - d)	Deferred Account Ending Balance (Dth) 1/ (e) (b - d + c)
1	September 2021	(87,524)	22,866	51,743	(28,877)	(116,401)
2	October 2021	(116,401)	16,219	38,940	(22,721)	(139,122)
3	November 2021	(139,122)	12,327	36,038	(23,711)	(162,833)
4	December 2021	(162,833)	11,256	1,542	9,714	(153,119)
5	January 2022	(153,119)	11,427	2,028	9,399	(143,720)
6	February 2022	(143,720)	12,036	2,490	9,546	(134,174)

Notes:

- 1/ Negative volumes denote overcollection of fuel volumes. Positive volumes denote undercollection of fuel volumes.
- 2/ See Attachment C, Page 5 of 9.
- 3/ See Attachment C, Page 9 of 9.

MIDCONTINENT EXPRESS PIPELINE LLC
Fuel Burned by Zone and Compressor Station
Unaccounted For Gas
Fuel Burned by Booster
Base Period

Line No.	Period	Zone 1			Zone 2			Unaccounted For (Gain)/Loss (Dth)	Fuel Burned Booster (Dth)
		Fuel Burned Lamar, Cass & Vicksburg (Dth)	Fuel Burned Perryville (Dth) (Allocated) 1/	Total Fuel Burned Zone 1 (Dth)	Fuel Burned Vicksburg (Dth)	Fuel Burned Perryville (Dth) (Allocated) 1/	Total Fuel Burned Zone 2 (Dth)		
	(a)	(b)	(c)	(d) (b + c)	(e)	(f)	(g) (e + f)	(h)	(i)
1	September 2021	188,663	35,036	223,699	68,089	26,254	94,343	(67,209)	22,866
2	October 2021	212,417	43,458	255,875	84,822	31,127	115,949	15,149	16,219
3	November 2021	220,147	48,398	268,545	76,748	34,219	110,967	(106,706)	12,327
4	December 2021	249,823	59,050	308,873	71,223	39,926	111,149	(74,483)	11,256
5	January 2022	245,278	58,557	303,835	69,175	41,043	110,218	(98,390)	11,427
6	February 2022	184,907	43,019	227,926	65,836	31,717	97,553	(77,970)	12,036
7	Total			1,588,753			640,179	(409,609)	86,131

Note:

1/ Perryville fuel is allocated between Zone 1 and Zone 2 based on an MMcf-Mile calculation. Commencing June 1, 2010, fuel burned at the Vicksburg Compressor Station is allocated between Zone 1 and Zone 2, if required, in order to make the actual Zone 2 fuel burned percentage at or below 0.29%.

MIDCONTINENT EXPRESS PIPELINE LLC

Fuel Retained by Zone

Base Period

Line No.	Period	Zone 1		
		Volume Flow (Dth)	Fuel Retention Percentage	Retained Volumes (Dth) 1/
	(a)	(b)	(c)	(d) (b x c)
1	September 2021	34,597,109	0.692%	238,926
2	October 2021	37,799,081	0.692%	261,039
3	November 2021	36,970,242	0.692%	255,612
4	December 2021	39,074,549	0.720%	281,227
5	January 2022	37,832,352	0.720%	272,218
6	February 2022	<u>31,372,683</u>	0.720%	<u>226,135</u>
7	Total	217,646,016		1,535,157

1/ Total fuel retained for each line does not equal exactly volume flow x fuel rate due to rounding. Actual fuel retained is calculated on individual transactions.

MIDCONTINENT EXPRESS PIPELINE LLC

Fuel Retained by Zone
Base Period

Line No.	Period	Zone 2		
		Volume Flow (Dth)	Fuel Retention Percentage	Retained Volumes (Dth) 1/
	(a)	(b)	(c)	(d) (b x c)
1	September 2021	38,145,821	0.276%	105,089
2	October 2021	39,982,407	0.276%	110,140
3	November 2021	38,264,603	0.276%	105,522
4	December 2021	38,327,118	0.258%	98,844
5	January 2022	38,006,195	0.258%	97,993
6	February 2022	<u>33,638,948</u>	0.258%	<u>86,879</u>
7	Total	<u>226,365,092</u>		<u>604,467</u>

1/ Total fuel retained for each line does not equal exactly volume flow x fuel rate due to rounding. Actual fuel retained is calculated on individual transactions.

MIDCONTINENT EXPRESS PIPELINE LLC
Unaccounted For Retained Volumes
Base Period

Line No.	Period	Gas Volumes (Dth)	Unaccounted For Retention Percentage	Retained Volumes (Dth) 1/ (b x c)
	(a)	(b)	(c)	(d)
1	September 2021	38,696,621	-0.101%	(39,013)
2	October 2021	40,983,929	-0.101%	(41,316)
3	November 2021	39,874,381	-0.101%	(40,241)
4	December 2021	41,064,452	-0.323%	(132,589)
5	January 2022	40,685,720	-0.323%	(131,494)
6	February 2022	<u>34,739,123</u>	-0.323%	<u>(112,320)</u>
7	Total	<u>236,044,226</u>		<u>(496,973)</u>

1/ Total fuel retained for each line does not equal exactly volume flow x fuel rate due to rounding. Actual fuel retained is calculated on individual transactions.

MIDCONTINENT EXPRESS PIPELINE LLC
Booster Fuel Retained Volumes
Base Period

Line No.	Period	Gas Volumes (Dth)	Booster Fuel Retention Percentage	Retained Volumes (Dth) 1/ (b x c)
	(a)	(b)	(c)	(d)
1	September 2021	4,042,432	1.280%	51,743
2	October 2021	3,042,186	1.280%	38,940
3	November 2021	2,815,453	1.280%	36,038
4	December 2021	1,977,249	0.078%	1,542
5	January 2022	2,600,089	0.078%	2,028
6	February 2022	<u>3,192,682</u>	0.078%	<u>2,490</u>
7	Total	<u>17,670,091</u>		<u>132,781</u>

1/ Total fuel retained for each line does not equal exactly volume flow x fuel rate due to rounding. Actual fuel retained is calculated on individual transactions.