

# MIDCONTINENT EXPRESS PIPELINE LLC

April 21, 2021

Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: Midcontinent Express Pipeline LLC  
Fuel Tracker Filing  
Docket No. RP21-

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”), Part 154 of the regulations of the Federal Energy Regulatory Commission (“Commission” or “FERC”), Midcontinent Express Pipeline LLC (“MEP”) hereby submits for filing with the Commission as part of its First Revised Volume No. 1, the following tariff record to be effective June 1, 2021:

<u>First Revised Volume No. 1</u>	<u>Version</u>
Revised Sheet No. 12	24.0.0

## **Statement of Nature, Reasons and Basis**

The revised tariff record is being filed in accordance with Section 36 of the General Terms and Conditions (GT&C) of MEP’s Tariff, which provides for reimbursement percentages for Fuel Gas, Unaccounted For (UAF) Gas, and Booster Compression Fuel to be established on a semi-annual basis.

As required by Section 36 of the GT&C, this filing establishes the Fuel Gas Reimbursement Percentages for Zone 1 and Zone 2 of MEP’s system, the UAF Gas Reimbursement Percentage and the Booster Compression Fuel Reimbursement Percentage. The proposed reimbursement percentages are based on actual data for the Base Period (September 1, 2020 through February 28, 2021), as adjusted for changes reasonably anticipated to take effect during the Recovery Period. The attached Appendix C includes the work papers supporting the proposed reimbursement percentages.

**Reimbursement Percentages:**

- Fuel Gas Reimbursement Percentages For Zone 1 and Zone 2

The proposed Fuel Gas Reimbursement Percentage effective June 1, 2021 for Zone 1 is 0.692% and for Zone 2 is 0.276%. The changes in the Current and Deferred Components for Zone 1 and Zone 2 are shown in the following table:

**Fuel Gas Reimbursement Zone 1**

	<u>Currently Effective December 1, 2020</u>	<u>Proposed June 1, 2021</u>
Current Component	0.685%	0.661%
Deferred Component	<u>0.009%</u>	<u>0.031%</u>
Total Fuel Percentage	0.694%	0.692%

**Fuel Gas Reimbursement Zone 2**

	<u>Currently Effective December 1, 2020</u>	<u>Proposed June 1, 2021</u>
Current Component	0.285%	0.275%
Deferred Component	<u>0.022%</u>	<u>0.001%</u>
Total Fuel Percentage	0.307%	0.276%

- UAF Gas Reimbursement Percentage

The proposed UAF Gas Reimbursement Percentage effective June 1, 2021 is (0.101)%. The changes in the Current and Deferred Components for UAF are shown in the following table:

**UAF Gas Reimbursement Percentage**

	<u>Currently Effective December 1, 2020</u>	<u>Proposed June 1, 2021</u>
Current Component	0.020%	(0.034)%
Deferred Component	<u>(0.082)%</u>	<u>(0.067)%</u>
Total Fuel Percentage	(0.062)%	(0.101)%

- Booster Compression Fuel Reimbursement Percentage

The proposed Booster Compression Reimbursement Percentage effective June 1, 2021 is 1.280%. The changes in the Current and Deferred Components for Booster Compression are shown in the following table:

**Booster Compression Reimbursement Percentage**

	<u>Currently Effective December 1, 2020</u>	<u>Proposed June 1, 2021</u>
Current Component	0.740%	0.827%
Deferred Component	<u>0.476%</u>	<u>0.453%</u>
Total Fuel Percentage	1.216%	1.280%

**Procedural Matters**

MEP respectfully requests any waivers of the Commission's regulations, to the extent necessary, to permit the proposed tariff records in First Revised Volume No. 1 to become effective June 1, 2021.

**Materials Enclosed**

In accordance with 18 C.F.R. Part 154.7(a) (1) of the Commission's regulations, MEP states that the following items are included in this filing:

1. An eTariff.xml filing package containing the revised tariff record in electronic format;
2. This transmittal letter;
3. The Certificate of Service;
4. The tendered tariff record in Appendix A;
5. The marked tariff record in Appendix B; and
6. A copy of all the work papers supporting the Fuel Gas, Booster Fuel and UAF Gas calculations in Appendix C.

**Service**

The undersigned certifies that a copy of this filing has been served pursuant to 18 C.F.R. § 154.208 on MEP's customers and interested state regulatory commissions.

Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
April 21, 2021  
Page 4

### **Communications**

Correspondence and communications concerning this filing should be sent to each of the following persons and that each should be included on the Commission's service list for this filing:

T. Brooks Henderson  
Director - Rates  
Midcontinent Express Pipeline LLC  
Post Office Box 2563  
Birmingham, AL 35202-2563  
(205) 325-3843  
brooks\_henderson@kindermorgan.com

Karen Z. Ferazzi  
General Counsel, Asst.  
Midcontinent Express Pipeline LLC  
1001 Louisiana Street, Ste. 1000  
Houston, TX 77002  
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MEP also requests that copies be sent to:

Michael T. Langston  
VP & Chief Regulatory Officer  
Energy Transfer Partners  
1300 Main Street,  
Houston, TX 77002  
(713) 989-7610  
michael.langston@energytransfer.com

Pursuant to 18 CFR § 154.4(b) and § 385.2005 (a)(2) of the Commission's regulations, the undersigned, having full power and authority to execute this filing, has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Very truly yours,

*/s/ T. Brooks Henderson*

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T. Brooks Henderson  
Director – Rates  
Midcontinent Express Pipeline LLC

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served the foregoing document upon all customers of Midcontinent Express Pipeline LLC and all interested state commissions.

Dated at Birmingham, Alabama, this 21st day of April, 2021.

*/s/ T. Brooks Henderson*

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T. Brooks Henderson  
Director - Rates  
Midcontinent Express Pipeline LLC

# APPENDIX A

## Tendered Tariff Records

<u>First Revised Volume No. 1</u>	<u>Version</u>
Revised Sheet No. 12	24.0.0

**CURRENTLY EFFECTIVE REIMBURSEMENT PERCENTAGES**  
 (%)

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**Percentage**

**REIMBURSEMENT PERCENTAGES FOR FUEL GAS  
 AND UNACCOUNTED FOR GAS: 1/**

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Zone 1 - Fuel Gas 2/	.692%
Zone 2 - Fuel Gas 3/	.276%
System Haul Unaccounted For Gas 4/	(0.101)%
Booster Compression Incremental Fuel Percentage:	
Current Reimbursement	.827%
Deferred Reimbursement	<u>.453%</u>
Total Booster Compression Incremental Percentage 5/	1.280%

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1/ Fuel Gas charges will not be assessed for any transportation involving all or any portion of the path between Bennington and the interconnection with Natural or with a subsidiary of ETP near Natural's Compressor Station No. 802. Additionally, Fuel Gas charges will not be assessed for any transportation that represents a physical backhaul.

2/ Zone 1 - Fuel Gas - Current .661%  
   Deferred .031%  
       Total .692%

3/ Zone 2 - Fuel Gas - Current .275%  
   Deferred .001%  
       Total .276%

4/ In addition to the fuel gas percentage, Shippers will be charged (0.101)% per Dth which represents System Haul Unaccounted For Gas regardless of the receipt or delivery point.

5/ For the Booster Compression installed in Richland Parish, Louisiana.

## APPENDIX B

### Marked Tariff Records



**CURRENTLY EFFECTIVE REIMBURSEMENT PERCENTAGES**  
 (%)

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**Percentage**

**REIMBURSEMENT PERCENTAGES FOR FUEL GAS  
 AND UNACCOUNTED FOR GAS: 1/**

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Zone 1 - Fuel Gas 2/	<u>.692</u> <del>.694</del> %
Zone 2 - Fuel Gas 3/	<u>.276</u> <del>.307</del> %
System Haul Unaccounted For Gas 4/	<u>(0.101)</u> <del>(0.062)</del> %
Booster Compression Incremental Fuel Percentage:	
Current Reimbursement	<u>.827</u> <del>.740</del> %
Deferred Reimbursement	<u>.453</u> <del>.476</del> %
Total Booster Compression Incremental Percentage 5/	<u>1.280</u> <del>1.216</del> %

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1/ Fuel Gas charges will not be assessed for any transportation involving all or any portion of the path between Bennington and the interconnection with Natural or with a subsidiary of ETP near Natural's Compressor Station No. 802. Additionally, Fuel Gas charges will not be assessed for any transportation that represents a physical backhaul.

2/ Zone 1 - Fuel Gas - Current	<u>.661</u> <del>.685</del> %
Deferred	<u>.031</u> <del>.009</del> %
Total	<u>.692</u> <del>.694</del> %

3/ Zone 2 - Fuel Gas - Current	<u>.275</u> <del>.285</del> %
Deferred	<u>.001</u> <del>.022</del> %
Total	<u>.276</u> <del>.307</del> %

4/ In addition to the fuel gas percentage, Shippers will be charged (0.101)~~(0.062)~~% per Dth which represents System Haul Unaccounted For Gas regardless of the receipt or delivery point.

5/ For the Booster Compression installed in Richland Parish, Louisiana.

## APPENDIX C

### Fuel Calculation Support Documentation

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Fuel Gas, Unaccounted for Gas and Booster Compression Fuel  
Reimbursement Percentages Summary  
To be Effective for the Six Months Beginning June 1, 2021

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Line No.	Details (a)	Percentages (b)
	Fuel Reimbursement Zone 1:	
1	Current Percentage 1/	0.661%
2	Deferred Percentage 2/	0.031%
3	Total Fuel Percentage	<u>0.692%</u>
	Fuel Reimbursement Zone 2:	
4	Current Percentage 1/	0.275%
5	Deferred Percentage 2/	0.001%
6	Total Fuel Percentage	<u>0.276%</u>
	Unaccounted For Gas (Overall System):	
7	Current Percentage 1/	(0.034)%
8	Deferred Percentage 2/	(0.067)%
9	Total UAF Percentage	<u>(0.101)%</u>
	Booster Compressor Fuel:	
10	Current Percentage 1/	0.827%
11	Deferred Percentage 2/	0.453%
12	Total Booster Compressor Fuel Percentage	<u>1.280%</u>

Notes:

- 1/ For details on the Current Percentage, please see Attachment A, Page 2 of 3.
- 2/ For details on the Deferred Percentage, please see Attachment A, Page 3 of 3.

**MIDCONTINENT EXPRESS PIPELINE LLC**

Fuel Gas, Unaccounted For Gas and Booster Fuel Current Percentage  
To be Effective for the Six Months Beginning June 1, 2021

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Line No.	Description (a)	Calculations (b)
1	Zone 1	
2	Fuel Usage 1/	1,384,029
3	Throughput 2/	209,503,524
4	Current Percentage	<u>0.661%</u>
5	Zone 2	
6	Fuel Usage 1/	586,332
7	Throughput 2/	213,200,307
8	Current Percentage	<u>0.275%</u>
9	Unaccounted For Gas	
10	Unaccounted For Gas 1/	(75,030)
11	Throughput 2/	220,650,969
12	Current Percentage	<u>(0.034)%</u>
13	Booster	
14	Fuel Usage 1/	79,056
15	Throughput 2/	9,561,750
16	Current Percentage	<u>0.827%</u>

Notes:

- 1/ Volumes are in Dth and are based on actuals for the period of September 1, 2020 through February 28, 2021.  
See Attachment B, Pages 1 and 3 and Attachment C, Page 5 for details.
- 2/ See Attachment B, Pages 2 and 3 for details.

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Fuel Gas, Unaccounted for Gas and Booster Compression Fuel  
Calculation of Deferred Component Summary  
To be Effective for the Six Months Beginning June 1, 2021

Line No.	Details (a)	Calculations (b)
1	Fuel Zone 1	
2	Deferred Account Balance (Dth) at 8/31/20 1/	64,064
3	Throughput 2/	209,503,524
4	Deferred Account Percentage	<u>0.031%</u>
5	Fuel Zone 2	
6	Deferred Account Balance (Dth) at 8/31/20 3/	2,934
7	Throughput 2/	213,200,307
8	Deferred Account Percentage	<u>0.001%</u>
9	Unaccounted For Gas	
10	Deferred Account Balance (Dth) at 8/31/20 4/	(147,628)
11	Throughput 5/	220,650,969
12	Deferred Account Percentage	<u>(0.067)%</u>
13	Booster Compression	
14	Deferred Account Balance (Dth) at 8/31/20 6/	43,322
15	Throughput 2/	9,561,750
16	Deferred Account Percentage	<u>0.453%</u>

Note:

- 1/ See Attachment C, Page 1 for details.
- 2/ See Attachment B, Page 2 for details.
- 3/ See Attachment C, Page 2 for details.
- 4/ See Attachment C, Page 3 for details.
- 5/ See Attachment B, Page 3 for details.
- 6/ See Attachment C, Page 4 for details.

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Details for the Calculation of Current Component  
Projected Fuel Usage by Month (Dth)

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Line No.	Month	Zone 1 Fuel 1/	Zone 2 Fuel 1/	Booster Compressor Fuel 1/
	(a)	(b)	(c)	(d)
1	June 2021	226,890	96,120	12,960
2	July 2021	234,453	99,324	13,392
3	August 2021	234,453	99,324	13,392
4	September 2021	226,890	96,120	12,960
5	October 2021	234,453	99,324	13,392
6	November 2021	226,890	96,120	12,960
7	Total	1,384,029	586,332	79,056

Note:

1/ Volumes are based on the daily average for the period of September 1, 2020 through February 28, 2021. See Attachment C, Page 5 for support.

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Details for the Calculation of Current Component  
Projected Volumes by Month (Dth)

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Line No.	Month	Zone 1 Volumes 1/	Zone 2 Volumes 1/	Booster Compressor Volumes 1/
	(a)	(b)	(c)	(d)
1	June 2021	34,344,840	34,950,870	1,567,500
2	July 2021	35,489,668	36,115,899	1,619,750
3	August 2021	35,489,668	36,115,899	1,619,750
4	September 2021	34,344,840	34,950,870	1,567,500
5	October 2021	35,489,668	36,115,899	1,619,750
6	November 2021	34,344,840	34,950,870	1,567,500
7	Total	<u>209,503,524</u>	<u>213,200,307</u>	<u>9,561,750</u>

Note:

1/ Volumes are based on the daily average for the period of September 1, 2020 through February 28, 2021.

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Details for the Calculation of Current Component  
Projected Unaccounted For Gas Details by Month (Dth)

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Line No.	Month (a)	Gas (Gain)/ Loss 1/ (b)	Gas Volumes 1/ (c)
1	June 2021	(12,300)	36,172,290
2	July 2021	(12,710)	37,378,033
3	August 2021	(12,710)	37,378,033
4	September 2021	(12,300)	36,172,290
5	October 2021	(12,710)	37,378,033
6	November 2021	(12,300)	36,172,290
7	Total	(75,030)	220,650,969

Note:

1/ Volumes are based on the daily average for the period of September 1, 2020 through February 28, 2021.



**MIDCONTINENT EXPRESS PIPELINE LLC**  
Calculation of Zone 1 Fuel Gas Deferred Account  
Base Period

Line No.	Period	Beginning Balance (Dth)	Burned Fuel (Dth)	Retained Volumes (Dth)	Net Monthly Results (Dth)	Deferred Account Ending Balance (Dth)
		1/	2/	3/	1/	1/
	(a)	(b)	(c)	(d)	(e) (c - d)	(f) (b - d + c)
1	September 2020	20,648	236,216	215,453	20,763	41,411
2	October 2020	41,411	241,438	208,131	33,307	74,718
3	November 2020	74,718	249,938	221,305	28,633	103,351
4	December 2020	103,351	277,233	276,293	940	104,291
5	January 2021	104,291	233,684	260,975	(27,291)	77,000
6	February 2021	77,000	145,449	158,385	(12,936)	64,064

Notes:

- 1/ Negative volumes denote overcollection of fuel volumes. Positive volumes denote undercollection of fuel volumes.
- 2/ See Attachment C, Page 5 of 9.
- 3/ See Attachment C, Page 6 of 9.

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Calculation of Zone 2 Fuel Gas Deferred Account  
Base Period

Line No.	Period	Beginning	Burned	Retained	Net Monthly	Deferred
		Balance (Dth) 1/ (b)	Fuel (Dth) 2/ (c)	Volumes (Dth) 3/ (d)	Results (Dth) 1/ (e) (c - d)	Account Ending Balance (Dth) 1/ (f) (b - d + c)
1	September 2020	48,455	106,396	108,398	(2,002)	46,453
2	October 2020	46,453	96,244	105,817	(9,573)	36,880
3	November 2020	36,880	101,923	107,310	(5,387)	31,493
4	December 2020	31,493	112,812	120,394	(7,582)	23,911
5	January 2021	23,911	105,565	119,759	(14,194)	9,717
6	February 2021	9,717	63,353	70,136	(6,783)	2,934

Notes:

- 1/ Negative volumes denote overcollection of fuel volumes. Positive volumes denote undercollection of fuel volumes.
- 2/ See Attachment C, Page 5 of 9.
- 3/ See Attachment C, Page 7 of 9.

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Calculation of Unaccounted For Gas Deferred Account  
Base Period

Line No.	Period	Beginning Balance (Gain)/Loss (Dth) 1/ (b)	Actual Gas (Gain)/Loss (Dth) 2/ (c)	Retained Volumes (Dth) 3/ (d)	Net Monthly Results (Dth) 1/ (e) (c - d)	Ending Balance (Gain)/Loss (Dth) 1/ (f) (b - d + c)
1	September 2020	(195,680)	31,069	(19,224)	50,293	(145,387)
2	October 2020	(145,387)	(13,162)	(18,739)	5,577	(139,810)
3	November 2020	(139,810)	(10,886)	(19,185)	8,299	(131,511)
4	December 2020	(131,511)	(45,359)	(25,326)	(20,033)	(151,544)
5	January 2021	(151,544)	(19,739)	(24,598)	4,859	(146,685)
6	February 2021	(146,685)	(16,898)	(15,955)	(943)	(147,628)

Notes:

- 1/ Negative volumes denote overcollection. Positive volumes denote undercollection.
- 2/ See Attachment C, Page 5 of 9.
- 3/ See Attachment C, Page 8 of 9.

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Calculation of Booster Fuel Deferred Account  
Base Period

Line No.	Period	Beginning Balance (Dth) 1/ (b)	Actual Fuel (Dth) 2/ (c)	Retained Fuel (Dth) 3/ (d)	Net Monthly Results (Dth) 1/ (e) (c - d)	Deferred Account Ending Balance (Dth) 1/ (e) (b - d + c)
1	September 2020	45,530	16,918	9,587	7,331	52,861
2	October 2020	52,861	14,089	9,840	4,249	57,110
3	November 2020	57,110	10,576	4,502	6,074	63,184
4	December 2020	63,184	13,412	12,486	926	64,110
5	January 2021	64,110	13,872	24,039	(10,167)	53,943
6	February 2021	53,943	10,224	20,845	(10,621)	43,322

Notes:

- 1/ Negative volumes denote overcollection of fuel volumes. Positive volumes denote undercollection of fuel volumes.
- 2/ See Attachment C, Page 5 of 9.
- 3/ See Attachment C, Page 9 of 9.

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Fuel Burned by Zone and Compressor Station  
Unaccounted For Gas  
Fuel Burned by Booster  
Base Period

Line No.	Period	Zone 1			Zone 2			Unaccounted For (Gain)/Loss (Dth)	Fuel Burned Booster (Dth)
		Fuel Burned Lamar, Cass & Vicksburg (Dth)	Fuel Burned Perryville (Dth) (Allocated) 1/	Total Fuel Burned Zone 1 (Dth)	Fuel Burned Vicksburg (Dth)	Fuel Burned Perryville (Dth) (Allocated) 1/	Total Fuel Burned Zone 2 (Dth)		
	(a)	(b)	(c)	(d) (b + c)	(e)	(f)	(g) (e + f)	(h)	(i)
1	September 2020	192,534	43,682	236,216	76,774	29,622	106,396	31,069	16,918
2	October 2020	199,965	41,473	241,438	67,315	28,929	96,244	(13,162)	14,089
3	November 2020	202,453	47,485	249,938	70,316	31,607	101,923	(10,886)	10,576
4	December 2020	226,199	51,034	277,233	78,598	34,214	112,812	(45,359)	13,412
5	January 2021	191,132	42,552	233,684	75,175	30,390	105,565	(19,739)	13,872
6	February 2021	117,973	27,476	145,449	43,919	19,434	63,353	(16,898)	10,224
7	Total			1,383,958			586,293	(74,975)	79,091

Note:

1/ Perryville fuel is allocated between Zone 1 and Zone 2 based on an MMcf-Mile calculation. Commencing June 1, 2010, fuel burned at the Vicksburg Compressor Station is allocated between Zone 1 and Zone 2, if required, in order to make the actual Zone 2 fuel burned percentage at or below 0.29%.

**MIDCONTINENT EXPRESS PIPELINE LLC**

Fuel Retained by Zone  
Base Period

Line No.	Period	Zone 1		
		Volume Flow (Dth)	Fuel Retention Percentage	Retained Volumes (Dth) 1/
	(a)	(b)	(c)	(d) (b x c)
1	September 2020	36,471,457	0.592%	215,453
2	October 2020	35,222,555	0.592%	208,131
3	November 2020	37,441,295	0.592%	221,305
4	December 2020	39,842,862	0.694%	276,293
5	January 2021	37,703,072	0.694%	260,975
6	February 2021	<u>22,822,280</u>	0.694%	<u>158,385</u>
7	Total	209,503,521		<u>1,340,542</u>

1/ Total fuel retained for each line does not equal exactly volume flow x fuel rate due to rounding. Actual fuel retained is calculated on individual transactions.

**MIDCONTINENT EXPRESS PIPELINE LLC**

Fuel Retained by Zone  
Base Period

Line No.	Period	Zone 2		
		Volume Flow (Dth)	Fuel Retention Percentage	Retained Volumes (Dth) 1/
	(a)	(b)	(c)	(d) (b x c)
1	September 2020	37,769,354	0.287%	108,398
2	October 2020	36,870,059	0.287%	105,817
3	November 2020	37,390,390	0.287%	107,310
4	December 2020	39,216,290	0.307%	120,394
5	January 2021	39,108,155	0.307%	119,759
6	February 2021	<u>22,845,969</u>	0.307%	<u>70,136</u>
7	Total	<u>213,200,217</u>		<u>631,814</u>

1/ Total fuel retained for each line does not equal exactly volume flow x fuel rate due to rounding. Actual fuel retained is calculated on individual transactions.

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Unaccounted For Retained Volumes  
Base Period

Line No.	Period	Gas Volumes (Dth)	Unaccounted For Retention Percentage	Retained Volumes (Dth) 1/ (b x c)
	(a)	(b)	(c)	(d)
1	September 2020	38,448,699	-0.050%	(19,224)
2	October 2020	37,477,636	-0.050%	(18,739)
3	November 2020	38,369,987	-0.050%	(19,185)
4	December 2020	40,848,783	-0.062%	(25,326)
5	January 2021	39,772,323	-0.062%	(24,598)
6	February 2021	<u>25,733,572</u>	-0.062%	<u>(15,955)</u>
7	Total	<u>220,651,000</u>		<u>(123,027)</u>

1/ Total fuel retained for each line does not equal exactly volume flow x fuel rate due to rounding. Actual fuel retained is calculated on individual transactions.



**MIDCONTINENT EXPRESS PIPELINE LLC**  
Booster Fuel Retained Volumes  
Base Period

Line No.	Period	Gas Volumes (Dth)	Booster Fuel Retention Percentage	Retained Volumes (Dth) 1/ (b x c)
	(a)	(b)	(c)	(d)
1	September 2020	1,940,684	0.494%	9,587
2	October 2020	1,991,875	0.494%	9,840
3	November 2020	911,352	0.494%	4,502
4	December 2020	1,026,764	1.216%	12,486
5	January 2021	1,976,854	1.216%	24,039
6	February 2021	<u>1,714,180</u>	1.216%	<u>20,845</u>
7	Total	<u>9,561,709</u>		<u>81,299</u>

1/ Total fuel retained for each line does not equal exactly volume flow x fuel rate due to rounding. Actual fuel retained is calculated on individual transactions.