

# MIDCONTINENT EXPRESS PIPELINE LLC

October 18, 2018

Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: Midcontinent Express Pipeline LLC  
Fuel Tracker Filing  
Docket No. RP19-

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”), Part 154 of the regulations of the Federal Energy Regulatory Commission (“Commission” or “FERC”), Midcontinent Express Pipeline LLC (“MEP”) hereby submits for filing with the Commission as part of its First Revised Volume No. 1, the following tariff record to be effective December 1, 2018:

<u>First Revised Volume No. 1</u>	<u>Version</u>
Revised Sheet No. 12	19.0.0

## **Statement of Nature, Reasons and Basis**

The revised tariff record is being filed in accordance with Section 36 of the General Terms and Conditions (GT&C) of MEP’s Tariff, which provides for reimbursement percentages for Fuel Gas, Unaccounted For (UAF) Gas, and Booster Compression Fuel to be established on a semi-annual basis.

As required by Section 36 of the GT&C, this filing establishes the Fuel Gas Reimbursement Percentages for Zone 1 and Zone 2 of MEP’s system, the UAF Gas Reimbursement Percentage and the Booster Compression Fuel Reimbursement Percentage. The proposed reimbursement percentages are based on actual data for the Base Period (March 1, 2018 through August 31, 2018), as adjusted for changes reasonably anticipated to take effect during the Recovery Period. The attached Appendix C includes the work papers supporting the proposed reimbursement percentages.

**Reimbursement Percentages:**

- Fuel Gas Reimbursement Percentages For Zone 1 and Zone 2

The proposed Fuel Gas Reimbursement Percentage effective December 1, 2018 for Zone 1 is 0.967% and for Zone 2 is 0.256%. The changes in the Current and Deferred Components for Zone 1 and Zone 2 are shown in the following table:

**Fuel Gas Reimbursement Zone 1**

	Currently Effective <u>June 1, 2018</u>	Proposed <u>December 1, 2018</u>
Current Component	0.697%	0.772%
Deferred Component	<u>0.269%</u>	<u>0.195%</u>
Total Fuel Percentage	0.966%	0.967%

**Fuel Gas Reimbursement Zone 2**

	Currently Effective <u>June 1, 2018</u>	Proposed <u>December 1, 2018</u>
Current Component	0.294%	0.287%
Deferred Component	<u>0.028%</u>	<u>(0.031)%</u>
Total Fuel Percentage	0.322%	0.256%

- UAF Gas Reimbursement Percentage

The proposed UAF Gas Reimbursement Percentage effective December 1, 2018 is 0.118%. The changes in the Current and Deferred Components for UAF are shown in the following table:

**UAF Gas Reimbursement Percentage**

	Currently Effective <u>June 1, 2018</u>	Proposed <u>December 1, 2018</u>
Current Component	0.084%	0.072%
Deferred Component	<u>0.031%</u>	<u>0.046%</u>
Total Fuel Percentage	0.115%	0.118%

- Booster Compression Fuel Reimbursement Percentage

The proposed Booster Compression Reimbursement Percentage effective December 1, 2018 is 0.183%. The changes in the Current and Deferred Components for Booster Compression are shown in the following table:

**Booster Compression Reimbursement Percentage**

	<u>Currently Effective June 1, 2018</u>	<u>Proposed December 1, 2018</u>
Current Component	0.480%	0.453%
Deferred Component	(0.181)%	(0.270)%
Total Fuel Percentage	0.299%	0.183%

**Procedural Matters**

MEP respectfully requests any waivers of the Commission's regulations, to the extent necessary, to permit the proposed tariff records in First Revised Volume No. 1 to become effective December 1, 2018.

**Materials Enclosed**

In accordance with 18 C.F.R. Part 154.7(a) (1) of the Commission's regulations, MEP states that the following items are included in this filing:

1. An eTariff.xml filing package containing the revised tariff record in electronic format;
2. This transmittal letter;
3. The Certificate of Service;
4. The tendered tariff record in Appendix A;
5. The marked tariff record in Appendix B; and
6. A copy of all the work papers supporting the Fuel Gas, Booster Fuel and UAF Gas calculations in Appendix C.

**Service**

The undersigned certifies that a copy of this filing has been served pursuant to 18 C.F.R. § 154.208 on MEP's customers and interested state regulatory commissions.

**Communications**

Correspondence and communications concerning this filing should be sent to each of the following persons and that each should be included on the Commission's service list for this filing:

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MEP also requests that copies be sent to:

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Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
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Pursuant to 18 CFR § 154.4(b) and § 385.2005 (a)(2) of the Commission's regulations, the undersigned, having full power and authority to execute this filing, has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Very truly yours,

*/s/ T. Brooks Henderson*

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T. Brooks Henderson  
Director – Rates  
Midcontinent Express Pipeline LLC

**MIDCONTINENT EXPRESS  
PIPELINE LLC**

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served the foregoing document upon all customers of Midcontinent Express Pipeline LLC and all interested state commissions.

Dated at Birmingham, Alabama, this 18th day of October, 2018.

*/s/ T. Brooks Henderson*

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T. Brooks Henderson  
Director - Rates  
Midcontinent Express Pipeline LLC

# APPENDIX A

## Tendered Tariff Records

<u>First Revised Volume No. 1</u>	<u>Version</u>
Revised Sheet No. 12	19.0.0

**CURRENTLY EFFECTIVE REIMBURSEMENT PERCENTAGES**  
**(%)**

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**Percentage**

**REIMBURSEMENT PERCENTAGES FOR FUEL GAS  
AND UNACCOUNTED FOR GAS: 1/**

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Zone 1 - Fuel Gas 2/	.967%
Zone 2 - Fuel Gas 3/	.256%
System Haul Unaccounted For Gas 4/	.118%
Booster Compression Incremental Fuel Percentage:	
Current Reimbursement	.453%
Deferred Reimbursement	<u>(.270)%</u>
Total Booster Compression Incremental Percentage 5/	.183%

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1/ Fuel Gas charges will not be assessed for any transportation involving all or any portion of the path between Bennington and the interconnection with Natural or with a subsidiary of ETP near Natural's Compressor Station No. 802. Additionally, Fuel Gas charges will not be assessed for any transportation that represents a physical backhaul.

2/ Zone 1 - Fuel Gas - Current .772%  
                                  Deferred .195%  
    Total .967%

3/ Zone 2 - Fuel Gas - Current .287%  
                                  Deferred (.031)%  
    Total .256%

4/ In addition to the fuel gas percentage, Shippers will be charged 0.118% per Dth which represents System Haul Unaccounted For Gas regardless of the receipt or delivery point.

5/ For the Booster Compression installed in Richland Parish, Louisiana.



APPENDIX B

Marked Tariff Records

**CURRENTLY EFFECTIVE REIMBURSEMENT PERCENTAGES**  
 (%)

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**Percentage**

**REIMBURSEMENT PERCENTAGES FOR FUEL GAS  
 AND UNACCOUNTED FOR GAS: 1/**

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Zone 1 - Fuel Gas 2/	.966967%
Zone 2 - Fuel Gas 3/	.322256%
System Haul Unaccounted For Gas 4/	.115118%
Booster Compression Incremental Fuel Percentage:	
Current Reimbursement	.480453%
Deferred Reimbursement	(.181270)%
Total Booster Compression Incremental Percentage 5/	.299183%

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1/ Fuel Gas charges will not be assessed for any transportation involving all or any portion of the path between Bennington and the interconnection with Natural or with a subsidiary of ETP near Natural's Compressor Station No. 802. Additionally, Fuel Gas charges will not be assessed for any transportation that represents a physical backhaul.

2/	Zone 1 - Fuel Gas - Current	.697772%
	Deferred	.269195%
	Total	.966967%
3/	Zone 2 - Fuel Gas - Current	.294287%
	Deferred	.028(.031)%
	Total	.322256%

4/ In addition to the fuel gas percentage, Shippers will be charged 0.115118% per Dth which represents System Haul Unaccounted For Gas regardless of the receipt or delivery point.

5/ For the Booster Compression installed in Richland Parish, Louisiana.

## APPENDIX C

# Fuel Calculation Support Documentation

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Fuel Gas, Unaccounted for Gas and Booster Compression Fuel  
Reimbursement Percentages Summary  
To be Effective for the Six Months Beginning December 1, 2018

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Line No.	Details (a)	Percentages (b)
	Fuel Reimbursement Zone 1:	
1	Current Percentage 1/	0.772%
2	Deferred Percentage 2/	0.195%
3	Total Fuel Percentage	<u>0.967%</u>
	Fuel Reimbursement Zone 2:	
4	Current Percentage 1/	0.287%
5	Deferred Percentage 2/	(0.031)%
6	Total Fuel Percentage	<u>0.256%</u>
	Unaccounted For Gas (Overall System):	
7	Current Percentage 1/	0.072%
8	Deferred Percentage 2/	0.046%
9	Total UAF Percentage	<u>0.118%</u>
	Booster Compressor Fuel:	
10	Current Percentage 1/	0.453%
11	Deferred Percentage 2/	(0.270)%
12	Total Booster Compressor Fuel Percentage	<u>0.183%</u>

Notes:

- 1/ For details on the Current Percentage, please see Attachment A, Page 2 of 3.
- 2/ For details on the Deferred Percentage, please see Attachment A, Page 3 of 3.

**MIDCONTINENT EXPRESS PIPELINE LLC**

Fuel Gas, Unaccounted For Gas and Booster Fuel Current Percentage  
To be Effective for the Six Months Beginning December 1, 2018

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Line No.	Description (a)	Calculations (b)
1	Zone 1	
2	Fuel Usage 1/	1,698,788
3	Throughput 2/	220,136,462
4	Current Percentage	<u>0.772%</u>
5	Zone 2	
6	Fuel Usage 1/	639,912
7	Throughput 2/	223,262,494
8	Current Percentage	<u>0.287%</u>
9	Unaccounted For Gas	
10	Unaccounted For Gas 1/	208,936
11	Throughput 2/	288,687,308
12	Current Percentage	<u>0.072%</u>
13	Booster	
14	Fuel Usage 1/	151,970
15	Throughput 2/	33,530,588
16	Current Percentage	<u>0.453%</u>

Notes:

- 1/ Volumes are in Dth and are based on actuals for the period of March 1, 2018 through August 31, 2018.  
See Attachment B, Pages 1 and 3 and Attachment C, Page 5 for details.
- 2/ See Attachment B, Pages 2 and 3 for details.

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Fuel Gas, Unaccounted for Gas and Booster Compression Fuel  
Calculation of Deferred Component Summary  
To be Effective for the Six Months Beginning December 1, 2018

Line No.	Details (a)	Calculations (b)
1	Fuel Zone 1	
2	Deferred Account Balance (Dth) at 8/31/18 1/	428,294
3	Throughput 2/	220,136,462
4	Deferred Account Percentage	<u>0.195%</u>
5	Fuel Zone 2	
6	Deferred Account Balance (Dth) at 8/31/18 3/	(69,006)
7	Throughput 2/	223,262,494
8	Deferred Account Percentage	<u>(0.031)%</u>
9	Unaccounted For Gas	
10	Deferred Account Balance (Dth) at 8/31/18 4/	131,915
11	Throughput 5/	288,687,308
12	Deferred Account Percentage	<u>0.046%</u>
13	Booster Compression	
14	Deferred Account Balance (Dth) at 8/31/18 6/	(90,644)
15	Throughput 2/	33,530,588
16	Deferred Account Percentage	<u>(0.270)%</u>

Note:

- 1/ See Attachment C, Page 1 for details.
- 2/ See Attachment B, Page 2 for details.
- 3/ See Attachment C, Page 2 for details.
- 4/ See Attachment C, Page 3 for details.
- 5/ See Attachment B, Page 3 for details.
- 6/ See Attachment C, Page 4 for details.

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Details for the Calculation of Current Component  
Projected Fuel Usage by Month (Dth)

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Line No.	Month	Zone 1 Fuel <sup>1/</sup>	Zone 2 Fuel <sup>1/</sup>	Booster Compressor Fuel <sup>1/</sup>
	(a)	(b)	(c)	(d)
1	December 2018	289,354	108,996	25,885
2	January 2019	289,354	108,996	25,885
3	February 2019	261,352	98,448	23,380
4	March 2019	289,354	108,996	25,885
5	April 2019	280,020	105,480	25,050
6	May 2019	289,354	108,996	25,885
7	Total	1,698,788	639,912	151,970

Note:

1/ Volumes are based on the daily average for the period of March 1, 2018 through August 31, 2018. See Attachment C, Page 5 for support.

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Details for the Calculation of Current Component  
Projected Volumes by Month (Dth)

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Line No.	Month	Zone 1 Volumes 1/	Zone 2 Volumes 1/	Booster Compressor Volumes 1/
	(a)	(b)	(c)	(d)
1	December 2018	37,495,771	38,028,227	5,711,254
2	January 2019	37,495,771	38,028,227	5,711,254
3	February 2019	33,867,148	34,348,076	5,158,552
4	March 2019	37,495,771	38,028,227	5,711,254
5	April 2019	36,286,230	36,801,510	5,527,020
6	May 2019	37,495,771	38,028,227	5,711,254
7	Total	220,136,462	223,262,494	33,530,588

Note:

1/ Volumes are based on the daily average for the period of March 1, 2018 through August 31, 2018.



**MIDCONTINENT EXPRESS PIPELINE LLC**  
Details for the Calculation of Current Component  
Projected Unaccounted For Gas Details by Month (Dth)

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Line No.	Month (a)	Gas (Gain)/ Loss 1/ (b)	Gas Volumes 1/ (c)
1	December 2018	35,588	49,172,014
2	January 2019	35,588	49,172,014
3	February 2019	32,144	44,413,432
4	March 2019	35,588	49,172,014
5	April 2019	34,440	47,585,820
6	May 2019	35,588	49,172,014
7	Total	<u>208,936</u>	<u>288,687,308</u>

Note:

1/ Volumes are based on the daily average for the period of March 1, 2018 through August 31, 2018.

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Calculation of Zone 1 Fuel Gas Deferred Account  
Base Period

Line No.	Period	Beginning Balance (Dth)	Burned Fuel (Dth)	Retained Volumes (Dth)	Net Monthly Results (Dth)	Deferred Account Ending Balance (Dth)
		1/	2/	3/	1/	1/
	(a)	(b)	(c)	(d)	(e) (c - d)	(f) (b - d + c)
1	March 2018	584,734	291,014	274,430	16,584	601,318
2	April 2018	601,318	266,252	265,887	365	601,683
3	May 2018	601,683	297,284	267,026	30,258	631,941
4	June 2018	631,941	308,600	357,467	(48,867)	583,074
5	July 2018	583,074	283,383	363,838	(80,455)	502,620
6	August 2018	502,620	252,240	326,565	(74,325)	428,294

Notes:

- 1/ Negative volumes denote overcollection of fuel volumes. Positive volumes denote undercollection of fuel volumes.
- 2/ See Attachment C, Page 5 of 9.
- 3/ See Attachment C, Page 6 of 9.

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Calculation of Zone 2 Fuel Gas Deferred Account  
Base Period

Line No.	Period	Beginning	Burned	Retained	Net Monthly	Deferred
		Balance (Dth) 1/	Fuel (Dth) 2/	Volumes (Dth) 3/	Results (Dth) 1/	Account Ending Balance (Dth) 1/
	(a)	(b)	(c)	(d)	(e) (c - d)	(f) (b - d + c)
1	March 2018	61,946	109,142	140,046	(30,904)	31,041
2	April 2018	31,041	102,515	131,915	(29,400)	1,642
3	May 2018	1,642	105,423	135,684	(30,261)	(28,619)
4	June 2018	(28,619)	104,866	118,037	(13,171)	(41,790)
5	July 2018	(41,790)	110,363	124,107	(13,744)	(55,534)
6	August 2018	(55,534)	107,567	121,039	(13,472)	(69,006)

Notes:

- 1/ Negative volumes denote overcollection of fuel volumes. Positive volumes denote undercollection of fuel volumes.
- 2/ See Attachment C, Page 5 of 9.
- 3/ See Attachment C, Page 7 of 9.

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Calculation of Unaccounted For Gas Deferred Account  
Base Period

Line No.	Period	Beginning Balance (Gain)/Loss (Dth) 1/ (b)	Actual Gas (Gain)/Loss (Dth) 2/ (c)	Retained Volumes (Dth) 3/ (d)	Net Monthly Results (Dth) 1/ (e) (c - d)	Ending Balance (Gain)/Loss (Dth) 1/ (f) (b - d + c)
1	March 2018	88,794	27,938	-	27,938	116,732
2	April 2018	116,732	66,752	-	66,752	183,484
3	May 2018	183,484	53,099	-	53,099	236,583
4	June 2018	236,583	46,611	55,373	(8,762)	227,820
5	July 2018	227,820	10,863	58,843	(47,980)	179,840
6	August 2018	179,840	3,693	51,618	(47,925)	131,915

Notes:

- 1/ Negative volumes denote overcollection. Positive volumes denote undercollection.
- 2/ See Attachment C, Page 5 of 9.
- 3/ See Attachment C, Page 8 of 9.

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Calculation of Booster Fuel Deferred Account  
Base Period

Line No.	Period	Beginning Balance (Dth) 1/ (b)	Actual Fuel (Dth) 2/ (c)	Retained Fuel (Dth) 3/ (d)	Net Monthly Results (Dth) 1/ (e) (c - d)	Deferred Account Ending Balance (Dth) 1/ (e) (b - d + c)
1	March 2018	(36,844)	22,571	51,130	(28,559)	(65,402)
2	April 2018	(65,402)	21,514	46,856	(25,342)	(90,744)
3	May 2018	(90,744)	19,817	50,368	(30,551)	(121,295)
4	June 2018	(121,295)	23,020	16,625	6,395	(114,900)
5	July 2018	(114,900)	29,578	19,313	10,265	(104,635)
6	August 2018	(104,635)	35,493	21,502	13,991	(90,644)

Notes:

- 1/ Negative volumes denote overcollection of fuel volumes. Positive volumes denote undercollection of fuel volumes.
- 2/ See Attachment C, Page 5 of 9.
- 3/ See Attachment C, Page 9 of 9.

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Fuel Burned by Zone and Compressor Station  
Unaccounted For Gas  
Fuel Burned by Booster  
Base Period

Line No.	Period	Zone 1			Zone 2			Unaccounted For (Gain)/Loss (Dth)	Fuel Burned Booster (Dth)
		Fuel Burned Lamar, Cass & Vicksburg (Dth)	Fuel Burned Perryville (Dth) (Allocated) 1/	Total Fuel Burned Zone 1 (Dth)	Fuel Burned Vicksburg (Dth)	Fuel Burned Perryville (Dth) (Allocated) 1/	Total Fuel Burned Zone 2 (Dth)		
	(a)	(b)	(c)	(d) (b + c)	(e)	(f)	(g) (e + f)	(h)	(i)
1	March 2018	236,296	54,718	291,014	71,945	37,197	109,142	27,938	22,571
2	April 2018	216,524	49,728	266,252	69,380	33,135	102,515	66,752	21,514
3	May 2018	239,283	58,001	297,284	67,213	38,210	105,423	53,099	19,817
4	June 2018	253,541	55,059	308,600	67,139	37,727	104,866	46,611	23,020
5	July 2018	232,449	50,934	283,383	73,326	37,037	110,363	10,863	29,578
6	August 2018	209,406	42,834	252,240	74,527	33,040	107,567	3,693	35,493
7	Total			1,698,773			639,876	208,956	151,993

Note:

1/ Perryville fuel is allocated between Zone 1 and Zone 2 based on an MMcf-Mile calculation. Commencing June 1, 2010, fuel burned at the Vicksburg Compressor Station is allocated between Zone 1 and Zone 2, if required, in order to make the actual Zone 2 fuel burned percentage at or below 0.29%.

**MIDCONTINENT EXPRESS PIPELINE LLC**

Fuel Retained by Zone  
Base Period

Line No.	Period	Zone 1		
		Volume Flow (Dth)	Fuel Retention Percentage	Retained Volumes (Dth) 1/
	(a)	(b)	(c)	(d) (b x c)
1	March 2018	38,111,042	0.718%	274,430
2	April 2018	36,786,608	0.718%	265,887
3	May 2018	37,098,063	0.718%	267,026
4	June 2018	36,892,213	0.966%	357,467
5	July 2018	37,557,525	0.966%	363,838
6	August 2018	<u>33,691,040</u>	0.966%	<u>326,565</u>
7	Total	<u>220,136,491</u>		<u>1,855,213</u>

1/ Total fuel retained for each line does not equal exactly volume flow x fuel rate due to rounding. Actual fuel retained is calculated on individual transactions.

**MIDCONTINENT EXPRESS PIPELINE LLC**

Fuel Retained by Zone  
Base Period

Line No.	Period	Zone 2		
		Volume Flow (Dth)	Fuel Retention Percentage	Retained Volumes (Dth) 1/
	(a)	(b)	(c)	(d) (b x c)
1	March 2018	37,952,901	0.369%	140,046
2	April 2018	35,749,222	0.369%	131,915
3	May 2018	36,770,771	0.369%	135,684
4	June 2018	36,657,359	0.322%	118,037
5	July 2018	38,542,464	0.322%	124,107
6	August 2018	<u>37,589,772</u>	0.322%	<u>121,039</u>
7	Total	<u>223,262,489</u>		<u>770,827</u>

1/ Total fuel retained for each line does not equal exactly volume flow x fuel rate due to rounding. Actual fuel retained is calculated on individual transactions.



**MIDCONTINENT EXPRESS PIPELINE LLC**  
Unaccounted For Retained Volumes  
Base Period

Line No.	Period	Gas Volumes (Dth)	Unaccounted For Retention Percentage	Retained Volumes (Dth) 1/ (b x c)
	(a)	(b)	(c)	(d)
1	March 2018	49,854,611	0.000%	-
2	April 2018	46,802,992	0.000%	-
3	May 2018	47,825,741	0.000%	-
4	June 2018	48,150,782	0.115%	55,373
5	July 2018	51,168,073	0.115%	58,843
6	August 2018	<u>44,885,081</u>	0.115%	<u>51,618</u>
7	Total	288,687,280		165,835

1/ Total fuel retained for each line does not equal exactly volume flow x fuel rate due to rounding. Actual fuel retained is calculated on individual transactions.

**MIDCONTINENT EXPRESS PIPELINE LLC**  
Booster Fuel Retained Volumes  
Base Period

Line No.	Period	Gas Volumes (Dth)	Booster Fuel Retention Percentage	Retained Volumes (Dth) 1/ (b x c)
	(a)	(b)	(c)	(d)
1	March 2018	4,935,288	1.036%	51,130
2	April 2018	4,522,771	1.036%	46,856
3	May 2018	4,861,788	1.036%	50,368
4	June 2018	5,560,148	0.299%	16,625
5	July 2018	6,459,110	0.299%	19,313
6	August 2018	<u>7,191,464</u>	0.299%	<u>21,502</u>
7	Total	<u>33,530,569</u>		<u>205,794</u>

1/ Total fuel retained for each line does not equal exactly volume flow x fuel rate due to rounding. Actual fuel retained is calculated on individual transactions.