

MIDCONTINENT EXPRESS PIPELINE LLC

March 25, 2019

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N. E.
Washington, D.C. 20426

Re: Midcontinent Express Pipeline LLC
Compliance Filing Pursuant to Order No. 587-Y
Docket No. RP19-_____-000

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the regulations of the Federal Energy Regulatory Commission (“Commission” or “FERC”), Midcontinent Express Pipeline LLC (“MEP”) hereby submits for filing with the Commission as part of its First Revised Volume No. 1 FERC Gas Tariff (“Volume No. 1”), the tariff records listed in Appendix A proposed to be effective August 1, 2019.

Background

On November 15, 2018, the Commission issued a Final Rule in Docket No. RM96-1-041 to incorporate by reference into its regulations Version 3.1 of business practice standards as developed by the Wholesale Gas Quadrant (WGQ) of the North American Energy Standards Board (“NAESB”).¹ Order No. 587-Y includes modifications to the standards to clarify the processing of certain business transactions.

NAESB adopted two substantive revisions to its Nominations Related Standards as follows: (1) it established a standard rounding process for elapsed-prorated-scheduled quantity calculations; and (2) it revised the specifications for the information to be included in a nomination request.

NAESB also adopted three minor revisions to the WGQ Electronic Delivery Mechanism (EDM) Related Standards as follows: (1) it increased the allowable field length in ASCII Comma separated Value Files to 3000 characters; (2) it adopted new Standard 4.3.106 to allow checkboxes and radio buttons in the Transmission Service Providers’ (TSP) Electronic Bulletin Boards (EBB); and (3) it modified its standards to update the operating systems and web browsers that entities should support on behalf of users. Additionally, NAESB added clarifying language to the Secure Sockets Layer (SSL)/Transport Layer Security (TLS) protocols.

¹ *Standards for Business Practices of Interstate Natural Gas Pipelines*, Order No. 587-Y Final Rule, in Docket No. RM96-1-041, 165 FERC ¶ 61,109 (2018) (“Order No. 587-Y”).

Other changes adopted by NAESB included changes to the NAESB WGQ data sets and other technical implementation documentation as well as revisions to the Flowing Gas Related datasets and technical implementation. In addition, NAESB revised the Imbalance Trade data set and revised two Sender's Option data elements. NAESB also adopted revisions to the Capacity Release Related data sets and technical implementation and revised Standard 6.3.1 (i.e., the NAESB Base Contract for Sale and Purchase of Natural Gas) to add language directing users to NAESB's copyright disclaimer posted on the NAESB website. Identical language was added to three additional NAESB WGQ Contracts. Lastly, NAESB adopted modifications to add a self-identification provision that assists end users in determining whether counterparties are commercial market participants as defined by the United States Commodity Futures Trading Commission.²

Each interstate natural gas pipeline is required to file a compliance filing reflecting the changed standards by April 1, 2019, to take effect on August 1, 2019.³

Statement of Nature, Reasons and Basis

MEP is hereby filing revised tariff records in compliance with the Commission's November 15, 2018 Order No. 587-Y. Specifically, MEP is revising Section 29 of its General Terms and Conditions ("GT&C") of Volume No. 1 as follows: (1) to incorporate the two NAESB Standards adopted by reference in Order No. 587-Y; (2) to reflect NAESB WGQ Version 3.1 instead of version 3.0; (3) to remove the reference to Minor Corrections marked with an asterisk [*] which are now included in Version 3.1; and (4) to update the NAESB Copyright year. MEP is also modifying Section 6 of the GT&C of Volume No. 1 in order to incorporate language changes included in NAESB's Nominations Related Standard 1.3.22. These provisions are consistent with the provisions that have been previously approved by the Commission for other pipelines.⁴

Effective Date

MEP respectfully requests that the Commission accept the tendered tariff records effective August 1, 2019, in accordance with the implementation date established by the Commission under Order No. 587-Y.

Materials Enclosed

In accordance with 18 C.F.R. Part 154.7(a) (1) of the Commission's regulations, MEP states that the following items are included in this filing:

1. an eTariff XML filing package containing the revised tariff records in electronic format;
2. this transmittal letter;

² See, Order No 587-Y, at P. 6.

³ See, Order No. 587-Y, at P. 24.

⁴ See, e.g., Texas Eastern Transmission, LP, 143 FERC ¶ 61,320 (2013); Algonquin Gas Transmission, LLC, Docket No. RP13-900-000 (Letter issued June 12, 2013); and Equitrans, L.P., Docket No. RP13-1048-000 (Letter Order issued August 6, 2013).

3. the tendered tariff records in Appendix A; and
4. the redlined tariff records in Appendix B;

Waivers

MEP respectfully requests any waivers of the Commission's regulations, to the extent necessary, to permit the proposed tariff records in Volume No. 1 to become effective August 1, 2019, consistent with the implementation date established by the Commission in this proceeding. Pursuant to the Commission's regulations,⁵ MEP hereby moves to place the tariff records into effect at the end of the suspension period, if any, specified by the Commission.

Service

The undersigned certifies that a copy of this filing has been served pursuant to 18 C.F.R. § 154.208 on MEP's customers and interested state regulatory commissions.

Communications

Correspondence and communications concerning this filing should be sent to each of the following persons and that each should be included on the Commission's service list for this filing:

Karen Z. Ferazzi, Esq.
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MEP also requests that copies be sent to:

Michael T. Langston
VP & Chief Regulatory Officer
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⁵ 18 C.F.R. §§ 154.7(a)(9) and 154.206.

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Pursuant to 18 C.F.R. § 154.4(b) and § 385.2005 (a)(2) of the Commission's regulations, the undersigned, having full power and authority to execute this filing, has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Very truly yours,

/s/ T. Brooks Henderson
T. Brooks Henderson
Director, Rates & Regulatory
Midcontinent Express Pipeline LLC

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon all customers of
Midcontinent Express Pipeline LLC and all interested state commissions this 25th day of March,
2019.

/s/ T. Brooks Henderson
Brooks Henderson
Director, Rates & Regulatory
Midcontinent Express Pipeline LLC

APPENDIX A
MIDCONTINENT EXPRESS PIPELINE LLC

Tariff Records Proposed to be effective August 1, 2019

Second Revised Sheet No. 242	Version 2.0.0
Fourth Revised Sheet No. 354	Version 4.0.0
Second Revised Sheet No. 354A	Version 2.0.0
Second Revised Sheet No. 354B	Version 2.0.0
Fourth Revised Sheet No. 355	Version 4.0.0
Fourth Revised Sheet No. 356	Version 4.0.0

GENERAL TERMS AND CONDITIONS

(i) With respect to the timely nomination/ confirmation process at any Point, in the absence of agreement to the contrary, the lesser of the confirmation quantities will be the confirmed quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the lesser of the confirmation quantity or the scheduled quantity for the Timely Nomination Cycle of the previous Gas Day will be the new confirmed quantity.

(ii) With respect to the processing of requests for increases during the Intraday nomination/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities will be the new confirmed quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the scheduled quantity for the previous nomination cycle for the subject Gas Day will be the new confirmed quantity.

(iii) With respect to the processing of requests for decreases during the Intraday nomination/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities will be the new confirmed quantity, but in any event no less than the elapsed-prorated-scheduled quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the greater of the confirmation quantity or the elapsed-prorated-scheduled quantity will be the new confirmed quantity. Elapsed-prorated-scheduled quantity means that portion of the scheduled quantity that would have theoretically flowed up to the effective time of the Intraday nomination being confirmed, based upon a cumulative uniform hourly quantity for each nomination period affected.

(iv) With respect to Sections 6.4(c)(i), (ii), and (iii), if there is no response to a Request For Confirmation or an unsolicited Confirmation Response, MEP will provide the Shipper with the following information to explain why the nomination failed, as applicable;

(1) the Service Requester's Transportation Service Provider did not conduct the confirmation;

(2) the Service Requester is told by its Transportation Service Provider that the upstream confirming party did not conduct the confirmation;

GENERAL TERMS AND CONDITIONS

29. COMPLIANCE WITH 18 C.F.R., SECTION 284.12

29.1 MEP has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ, Version 3.1, which are required by the Commission in 18 CFR, Section 284.12(a), as indicated below. Standards without accompanying identification or notation are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified.

29.2 Pursuant to NAESB's Copyright Procedure Regarding Member and Purchaser Self-Executing Waiver as adopted by the NAESB Board of Directors on April 4, 2013, MEP may publish in its tariff, compliance filings, in communications with customers or stakeholders in conducting day to day business or in communications with regulatory agencies some or all of the language contained in NAESB standards protected by copyright, provided that MEP includes appropriate citations in the submission.

MEP has elected to reproduce only the following Business Practices and Electronic Communications Standards, NAESB WGQ Version 3.1, that are protected by NAESB's copyright. With respect to each reproduced standard, MEP incorporates the following: Copyright 1996-2017 North American Energy Standards Board, Inc., all rights reserved (including minor corrections).

29.3 Standards not Incorporated by Reference and Their Location in Tariff:

NAESB
WGQ Standards

1.3.1	Second Revised Sheet No. 203
2.3.10	Original Sheet No. 205
2.2.1	Original Sheet No. 210
2.3.9	First Revised Sheet No. 212
3.2.1	Original Sheet No. 201
1.3.23	Original Sheet No. 247
1.3.2 (i)-(vi)	First Revised Sheet No. 239
1.3.3	First Revised Sheet No. 244
1.3.19	First Revised Sheet No. 244
2.3.3	First Revised Sheet No. 253, Determination of Daily Receipts
2.3.18	First Revised Sheet No. 253, Determination of Daily Receipts
3.3.9	Original Sheet No. 271, Statements, Billing, Payment & Discounting Policy
2.3.28	Original Sheet No. 271, Statements, Billing, Payment & Discounting Policy
3.3.17	Original Sheet No. 271, Statements, Billing, Payment & Discounting Policy
3.3.18	Original Sheet No. 271, Statements, Billing, Payment & Discounting Policy
3.3.19	Original Sheet No. 271, Statements, Billing, Payment & Discounting Policy
3.3.15	First Revised Sheet No. 272
5.3.11	First Revised Sheet No. 316
2.3.14	Original Sheet No. 336
3.3.14	Original Sheet No. 271, Statements, Billing, Payment & Discounting Policy
2.3.26	First Revised Sheet No. 272
0.3.7	Original Sheet No. 278
0.3.10	Original Sheet No. 278
0.3.3	Original Sheet No. 282
0.3.4	Original Sheet No. 283
0.3.5	Original Sheet No. 283
0.3.6	Original Sheet No. 283
0.3.8	Original Sheet No. 284
0.3.9	Original Sheet No. 284
4.3.89	Second Revised Sheet No. 286, Interactive Website
4.3.90	Second Revised Sheet No. 286, Interactive Website
4.3.91	Second Revised Sheet No. 287
4.3.92	Second Revised Sheet No. 287
5.3.1	Second Revised Sheet No. 294, Capacity Release by Firm Shippers
5.3.2	Second Revised Sheet No. 294, Capacity Release by Firm Shippers
5.3.4	Original Sheet No. 314
5.3.5	Original Sheet No. 317
5.3.50	Original Sheet No. 319

GT&C

1.11 - Definitions - Day or Gas Day
1.2 - Definitions - Heating Value
1.31 - Definitions - Operational Balancing Agreement "OBA")
1.41 - Definitions - Standard Reporting Basis
1.6 - Definitions - Business Day
6.10 - Nomination Priorities
6.2 - Standard Nomination Cycles
6.6 - End-of-Gas-Day Scheduled Quantity Document
6.7 - Overrun Quantities
7.2 - Determination of Daily Receipts
7.2 - Determination of Daily Receipts
11.1 - Statement and Invoices
11.3 - Imbalance Statement
11.4 - Payment
11.4 - Payment
11.4 - Payment
11.5 - Adjustment of Errors
14.11 - Confirmations; Released Firm Transportation Agreement
17.11 - Measurement - Correction of Metering Errors
11.1 - Statement and Invoices, 11.3 - Imbalance Statement
11.5(a), 11.5(b) - Adjustment of Errors
12.1(a)(5) - Evaluation of Credit
12.1(a)(5) - Evaluation of Credit
12.2(a)(2)(i) - Evaluation of Credit
12.2(a)(2)(ii) - Evaluation of Credit
12.2(a)(2)(iii) - Evaluation of Credit
12.2(a)(2)(iv) - Evaluation of Credit
12.2(c) - Evaluation of Credit
12.2(c) - Evaluation of Credit
13.1(a)(1) - Interactive Website - Website Description
13.1(a)(2) - Interactive Website - Website Description
13.1(a)(3) - Interactive Website - Website Description
13.1(a)(3) - Interactive Website - Website Description
14.1(b) - Capacity Release by Firm Shippers - General
14.1(c) - Capacity Release by Firm Shippers - General
14.10(c) - Capacity Release by Firm Shippers – Bid Evaluation Procedure
14.13(a) - Capacity Release by Firm Shippers - Billing
14.14(a) - Nominations Scheduling; Recalls and Reputs – Recalling Capacity - General

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5.3.51	Original Sheet No. 319	14.14(a) - Nominations Scheduling; Recalls and Reputs - Recalling Capacity - General
5.3.44	First Revised Sheet No. 320	14.14(b) - Nominations Scheduling; Recalls and Reputs - Recall Nomination Timeline
5.3.45	First Revised Sheet No. 321	14.14(b)(7) - Nominations Scheduling; Recalls and Reputs - Recall Nomination Timeline - Other
5.3.46	First Revised Sheet No. 321	14.14(c)(1) - Nominations Scheduling; Recalls and Reputs - Methods of Notification
5.3.47	First Revised Sheet No. 321	14.14(c)(1) - Nominations Scheduling; Recalls and Reputs - Methods of Notification
5.3.52	First Revised Sheet No. 321	14.14(c)(1) - Nominations Scheduling; Recalls and Reputs - Methods of Notification
5.3.48	First Revised Sheet No. 322	14.14(c)(1) - Nominations Scheduling; Recalls and Reputs - Methods of Notification
5.3.49	First Revised Sheet No. 322	14.14(c)(3) - Nominations Scheduling; Recalls and Reputs - Methods of Notification
5.3.55	First Revised Sheet No. 322	14.14(d) - Nominations Scheduling; Recalls and Reputs - Quantity Allocation
5.3.56	First Revised Sheet No. 322	14.14(d) - Nominations Scheduling; Recalls and Reputs - Quantity Allocation
5.3.57	First Revised Sheet No. 322	14.14(d) - Nominations Scheduling; Recalls and Reputs - Quantity Allocation
5.3.58	First Revised Sheet No. 322	14.14(d) - Nominations Scheduling; Recalls and Reputs - Quantity Allocation
5.3.53	First Revised Sheet No. 323	14.14(e) - Nominations Scheduling; Recalls and Reputs - Reputs
5.3.59	First Revised Sheet No. 323	14.15(a) - Qualification for Participation in the Capacity Release Program
5.3.8	First Revised Sheet No. 300	14.3(c) - Capacity Release by Firm Shippers - Release Without a Pre-Arranged Shipper
5.3.8	First Revised Sheet No. 303	14.4(b)(3) - Capacity Release by Firm Shippers - Prearranged Release
5.3.8	First Revised Sheet No. 306	14.5(e) - Capacity Release by Firm Shippers - Capacity Release Requirements
5.3.26	Second Revised Sheet No. 301	14.3(j) - Capacity Release by Firm Shippers - Release Without a Pre-Arranged Shipper
5.3.26	Second Revised Sheet No. 303	14.4(i) - Capacity Release by Firm Shippers - Prearranged Release
5.3.28	First Revised Sheet No. 302 - General Terms and Conditions, Section 14.4	14.4(b)(1) - Capacity Release by Firm Shippers - Prearranged Release
5.3.28	First Revised Sheet No. 300	14.3(b) - Capacity Release by Firm Shippers - Release Without a Pre-Arranged Shipper
5.3.3	First Revised Sheet No. 304	14.5(a) - Capacity Release by Firm Shippers - Capacity Release Requirements
5.3.16	Second Revised Sheet No. 307 - General Terms and Conditions, Section 14.6	14.5(f)(1) - Capacity Release by Firm Shippers - Capacity Release Requirements
5.3.14	Second Revised Sheet No. 307 - General Terms and Conditions, Section 14.6	14.5(f)(2) - Capacity Release by Firm Shippers - Capacity Release Requirements
5.3.19	Second Revised Sheet No. 307 - General Terms and Conditions, Section 14.6	14.5(g) - Capacity Release by Firm Shippers - Capacity Release Requirements
5.3.25	Original Sheet No. 309	14.7(c) - Capacity Release by Firm Shippers - Postings; Open Season
5.3.15	First Revised Sheet No. 311	14.8(e) - Capacity Release by Firm Shippers - Qualified Bids for Release Capacity Rights
1.3.26	Original Sheet No. 361	31.4(a) - Operational Control Sequence
1.3.4	First Revised Sheet No. 238, Nomination/Reporting, Balancing/Segmentation	6.1(a) - Nomination/Reporting, Balancing and Segmentation - General
1.3.5	First Revised Sheet No. 238, Nomination/Reporting, Balancing/Segmentation	6.1(a) - Nomination/Reporting, Balancing and Segmentation - General
1.3.7	First Revised Sheet No. 238, Nomination/Reporting, Balancing/Segmentation	6.1(a) - Nomination/Reporting, Balancing and Segmentation - General
1.3.21	First Revised Sheet No. 238, Nomination/Reporting, Balancing/Segmentation	6.1(c) - Nomination/Reporting, Balancing and Segmentation - General
1.3.14	First Revised Sheet No. 239	6.1(e) - Nomination/Reporting, Balancing and Segmentation - General
1.3.22	First Revised Sheet No. 241	6.4(c) - Confirmation by MEP
1.2.12	Second Revised Sheet No. 242	6.4(c)(iii) - Confirmation by MEP

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1.2.4	Second Revised Sheet No. 243	6.5(a) - Intraday Nominations
1.3.8	Second Revised Sheet No. 243	6.5(b) - Intraday Nominations
1.3.32	Second Revised Sheet No. 243	6.5(d) - Intraday Nominations
1.3.13	First Revised Sheet No. 244	6.5(g) - Intraday Nominations
1.3.11	First Revised Sheet No. 244	6.5(h) - Intraday Nominations
2.3.17	First Revised Sheet No. 253, Determination of Daily Receipts	7.2 - Determination of Daily Receipts
2.3.17	First Revised Sheet No. 255, Determination of Deliveries	8.1 - Determination of Deliveries - Delivery Sequence
2.3.5	First Revised Sheet No. 253, Determination of Daily Receipts	7.2 - Determination of Daily Receipts
2.3.5	First Revised Sheet No. 255, Determination of Deliveries	8.1 - Determination of Deliveries - Delivery Sequence
2.3.6	First Revised Sheet No. 253, Determination of Daily Receipts	7.2 - Determination of Daily Receipts
2.3.6	First Revised Sheet No. 255, Determination of Deliveries	8.1 - Determination of Deliveries - Delivery Sequence
2.3.16	First Revised Sheet No. 253, Determination of Daily Receipts	7.2 - Determination of Daily Receipts
2.3.16	First Revised Sheet No. 255, Determination of Deliveries	8.1 - Determination of Deliveries - Delivery Sequence
29.4	Standards Incorporated by Reference:	
	(a) Additional Standards	
	(1) General:	
	(A) Definitions: 0.2.5	
	(B) Standards: 0.3.1, 0.3.2, 0.3.16, 0.3.17	
	(2) Creditworthiness:	
	(A) Standards:	
	(3) Gas/Electric Operational Communications:	
	(A) Definitions: 0.2.1, 0.2.2, 0.2.3, 0.2.4	
	(B) Standards: 0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15	
	(4) Operating Capacity and Unsubscribed:	
	(A) Standards: 0.3.18, 0.3.20, 0.3.21, 0.3.22	
	(B) Datasets: 0.4.2, 0.4.3	
	(5) Location Data Downloads:	
	(A) Standards: 0.3.23, 0.3.24, 0.3.25, 0.3.26, 0.3.27, 0.3.28, 0.3.29	
	(B) Datasets: 0.4.4	
	(6) Storage Information:	
	(A) Datasets: 0.4.1	
	(7) Nominations Related Standards:	
	(A) Definitions: 1.2.1, 1.2.2, 1.2.3, 1.2.5, 1.2.6, 1.2.8, 1.2.9, 1.2.10, 1.2.11, 1.2.13, 1.2.14, 1.2.15, 1.2.16, 1.2.17, 1.2.18, 1.2.19	
	(B) Standards: 1.3.6, 1.3.9, 1.3.15, 1.3.16, 1.3.17, 1.3.18, 1.3.20, 1.3.24, 1.3.25, 1.3.27, 1.3.28, 1.3.29, 1.3.30, 1.3.31, 1.3.33, 1.3.34, 1.3.35, 1.3.36, 1.3.37, 1.3.38, 1.3.39, 1.3.40, 1.3.41, 1.3.42, 1.3.43, 1.3.44, 1.3.45, 1.3.46, 1.3.48, 1.3.51, 1.3.53, 1.3.55, 1.3.56, 1.3.58, 1.3.62, 1.3.64, 1.3.65, 1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, 1.3.79, 1.3.80, 1.3.81, 1.3.82	

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- (C) Datasets: 1.4.1, 1.4.2, 1.4.3, 1.4.4, 1.4.5, 1.4.6, 1.4.7
- (8) Flowing Gas Related Standards:
 - (A) Definitions: 2.2.2, 2.2.3, 2.2.4, 2.2.5
 - (B) Standards: 2.3.1, 2.3.2, 2.3.4, 2.3.7, 2.3.8, 2.3.11, 2.3.12, 2.3.13, 2.3.15, 2.3.19, 2.3.20, 2.3.21, 2.3.22, 2.3.23, 2.3.25, 2.3.27, 2.3.29, 2.3.30, 2.3.31, 2.3.32, 2.3.40, 2.3.41, 2.3.42, 2.3.43, 2.3.44, 2.3.45, 2.3.46, 2.3.47, 2.3.48, 2.3.50, 2.3.51, 2.3.52, 2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.60, 2.3.61, 2.3.62, 2.3.63, 2.3.64, 2.3.65, 2.3.66
 - (C) Datasets: 2.4.1, 2.4.2, 2.4.3, 2.4.4, 2.4.5, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, 2.4.17, 2.4.18
- (9) Invoicing Related Standards:
 - (A) Definitions:
 - (B) Standards: 3.3.3, 3.3.4, 3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.10, 3.3.11, 3.3.12, 3.3.13, 3.3.16, 3.3.21, 3.3.22, 3.3.23, 3.3.24, 3.3.25, 3.3.26
 - (C) Datasets: 3.4.1, 3.4.2, 3.4.3, 3.4.4
- (10) Quadrant Electronic Delivery Mechanism Related Standards:
 - (A) Definitions: 4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.10, 4.2.11, 4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18, 4.2.19, 4.2.20
 - (B) Standards: 4.3.1, 4.3.2, 4.3.3, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23, 4.3.24, 4.3.25, 4.3.26, 4.3.27, 4.3.28, 4.3.30, 4.3.31, 4.3.32, 4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, 4.3.40, 4.3.41, 4.3.42, 4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50, 4.3.52, 4.3.53, 4.3.54, 4.3.55, 4.3.57, 4.3.58, 4.3.60, 4.3.61, 4.3.62, 4.3.66, 4.3.67, 4.3.68, 4.3.69, 4.3.72, 4.3.75, 4.3.78, 4.3.79, 4.3.80, 4.3.81, 4.3.82, 4.3.83, 4.3.84, 4.3.85, 4.3.86, 4.3.87, 4.3.93, 4.3.94, 4.3.95, 4.3.96, 4.3.97, 4.3.98, 4.3.99, 4.3.100, 4.3.101, 4.3.102, 4.3.103, 4.3.104, 4.3.105, 4.3.106

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(11) Capacity Release Standards:

(A) Definitions: 5.2.1, 5.2.2, 5.2.3, 5.2.4, 5.2.5

(B) Standards: 5.3.7, 5.3.9, 5.3.10, 5.3.12, 5.3.13, 5.3.18, 5.3.20, 5.3.21, 5.3.22, 5.3.23, 5.3.24, 5.3.29, 5.3.31, 5.3.32, 5.3.33, 5.3.34, 5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.54, 5.3.60, 5.3.62, 5.3.62a, 5.3.63, 5.3.64, 5.3.65, 5.3.66, 5.3.67, 5.3.68, 5.3.69, 5.3.70, 5.3.71, 5.3.72, 5.3.73

(C) Datasets: 5.4.14, 5.4.15, 5.4.16, 5.4.17, 5.4.20, 5.4.21, 5.4.22, 5.4.23, 5.4.24, 5.4.25, 5.4.26, 5.4.27

(12) Internet Electronic Transport Related Standards:

(A) Definitions: 10.2.1, 10.2.2, 10.2.3, 10.2.4, 10.2.5, 10.2.6, 10.2.7, 10.2.8, 10.2.9, 10.2.10, 10.2.11, 10.2.12, 10.2.13, 10.2.14, 10.2.15, 10.2.16, 10.2.17, 10.2.18, 10.2.19, 10.2.20, 10.2.21, 10.2.22, 10.2.23, 10.2.24, 10.2.25, 10.2.26, 10.2.27, 10.2.28, 10.2.29, 10.2.30, 10.2.31, 10.2.32, 10.2.33, 10.2.34, 10.2.35, 10.2.36, 10.2.37, 10.2.38

(B) Standards: 10.3.1, 10.3.3, 10.3.4, 10.3.5, 10.3.6, 10.3.7, 10.3.8, 10.3.9, 10.3.10, 10.3.11, 10.3.12, 10.3.14, 10.3.15, 10.3.16, 10.3.17, 10.3.18, 10.3.19, 10.3.20, 10.3.21, 10.3.22, 10.3.23, 10.3.24, 10.3.25, 10.3.26, 10.3.27

29.5 Standards for Which Waiver or Extension of Time to Comply Have Been Granted:

(a) None.

29.6 (a) MEP shall utilize the standard data sets provided by the standards incorporated by reference in 18 CFR Section 284.12. MEP's implementation guide for the standardized data sets specifies MEP's intended use, if any, of the data elements that are coded as "business conditional" (BC) and "mutually agreeable" (MA) for purposes of EDI. The implementation guide may be obtained by contacting the Website Security Help Line and asking for the EDI coordinator. The Website Security Help Line phone number can be found at <http://pipeline.kindermorgan.com>.

(b) MEP shall utilize the North American Energy Standards Board Electronic Data Interchange Trading Partner Agreement – Dated : June 15, 2009 (Version 1.9, Standard 6.3.3).

29.7 MEP's HTML page(s) is accessible via the Internet's World Wide Web at the following address: <http://pipeline.kindermorgan.com>

APPENDIX B

Marked Version of Tendered Tariff Records

GENERAL TERMS AND CONDITIONS

(i) With respect to the timely nomination/ confirmation process at any Point, in the absence of agreement to the contrary, the lesser of the confirmation quantities will be the confirmed quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the lesser of the confirmation quantity or the scheduled quantity for the Timely Nomination Cycle of the previous Gas Day will be the new confirmed quantity.

(ii) With respect to the processing of requests for increases during the Intraday nomination/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities will be the new confirmed quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the scheduled quantity for the previous ~~intraday~~ nomination cycle for the subject Gas Day will be the new confirmed quantity.

(iii) With respect to the processing of requests for decreases during the Intraday nomination/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities will be the new confirmed quantity, but in any event no less than the elapsed-prorated-scheduled quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the greater of the confirmation quantity or the elapsed-prorated-scheduled quantity will be the new confirmed quantity. Elapsed-prorated-scheduled quantity means that portion of the scheduled quantity that would have theoretically flowed up to the effective time of the Intraday nomination being confirmed, based upon a cumulative uniform hourly quantity for each nomination period affected.

(iv) With respect to Sections 6.4(c)(i), (ii), and (iii), if there is no response to a Request For Confirmation or an unsolicited Confirmation Response, MEP will provide the Shipper with the following information to explain why the nomination failed, as applicable;

(1) the Service Requester's Transportation Service Provider did not conduct the confirmation;

(2) the Service Requester is told by its Transportation Service Provider that the upstream confirming party did not conduct the confirmation;

GENERAL TERMS AND CONDITIONS

29. COMPLIANCE WITH 18 C.F.R., SECTION 284.12

29.1 MEP has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ, Version 3.10, ~~and the standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an asterisk [*]~~, which are required by the Commission in 18 CFR, Section 284.12(a), as indicated below. Standards without accompanying identification or notation are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified.

29.2 Pursuant to NAESB's Copyright Procedure Regarding Member and Purchaser Self-Executing Waiver as adopted by the NAESB Board of Directors on April 4, 2013, MEP may publish in its tariff, compliance filings, in communications with customers or stakeholders in conducting day to day business or in communications with regulatory agencies some or all of the language contained in NAESB standards protected by copyright, provided that MEP includes appropriate citations in the submission.

MEP has elected to reproduce only the following Business Practices and Electronic Communications Standards, NAESB WGQ Version ~~3.10~~, that are protected by NAESB's copyright. With respect to each reproduced standard, MEP incorporates the following: Copyright 1996-2017~~4~~ North American Energy Standards Board, Inc., all rights reserved (including minor corrections).

29.3 Standards not Incorporated by Reference and Their Location in Tariff:

NAESB
 WGQ Standards

1.3.1*	Second Revised Sheet No. 203
2.3.10	Original Sheet No. 205
2.2.1	Original Sheet No. 210
2.3.9	First Revised Sheet No. 212
3.2.1	Original Sheet No. 201
1.3.23	Original Sheet No. 247
1.3.2 (i)-(vi)	First Revised Sheet No. 239
1.3.3	First Revised Sheet No. 244
1.3.19	First Revised Sheet No. 244
2.3.3	First Revised Sheet No. 253, Determination of Daily Receipts
2.3.18	First Revised Sheet No. 253, Determination of Daily Receipts
3.3.9	Original Sheet No. 271, Statements, Billing, Payment & Discounting Policy
2.3.28	Original Sheet No. 271, Statements, Billing, Payment & Discounting Policy
3.3.17	Original Sheet No. 271, Statements, Billing, Payment & Discounting Policy
3.3.18	Original Sheet No. 271, Statements, Billing, Payment & Discounting Policy
3.3.19	Original Sheet No. 271, Statements, Billing, Payment & Discounting Policy
3.3.15	First Revised Sheet No. 272
5.3.11	First Revised Sheet No. 316
2.3.14	Original Sheet No. 336
3.3.14	Original Sheet No. 271, Statements, Billing, Payment & Discounting Policy
2.3.26	First Revised Sheet No. 272
0.3.7	Original Sheet No. 278
0.3.10	Original Sheet No. 278
0.3.3	Original Sheet No. 282
0.3.4	Original Sheet No. 283
0.3.5	Original Sheet No. 283
0.3.6	Original Sheet No. 283
0.3.8	Original Sheet No. 284
0.3.9	Original Sheet No. 284
4.3.89	Second Revised Sheet No. 286, Interactive Website
4.3.90	Second Revised Sheet No. 286, Interactive Website
4.3.91	Second Revised Sheet No. 287
4.3.92	Second Revised Sheet No. 287
5.3.1	Second Revised Sheet No. 294, Capacity Release by Firm Shippers
5.3.2	Second Revised Sheet No. 294, Capacity Release by Firm Shippers
5.3.4	Original Sheet No. 314
5.3.5	Original Sheet No. 317
5.3.50	Original Sheet No. 319

GT&C

1.11 - Definitions - Day or Gas Day
1.2 - Definitions - Heating Value
1.31 - Definitions - Operational Balancing Agreement "OBA")
1.41 - Definitions - Standard Reporting Basis
1.6 - Definitions - Business Day
6.10 - Nomination Priorities
6.2 - Standard Nomination Cycles
6.6 - End-of-Gas-Day Scheduled Quantity Document
6.7 - Overrun Quantities
7.2 - Determination of Daily Receipts
7.2 - Determination of Daily Receipts
11.1 - Statement and Invoices
11.3 - Imbalance Statement
11.4 - Payment
11.4 - Payment
11.4 - Payment
11.5 - Adjustment of Errors
14.11 - Confirmations; Released Firm Transportation Agreement
17.11 - Measurement - Correction of Metering Errors
11.1 - Statement and Invoices, 11.3 - Imbalance Statement
11.5(a), 11.5(b) - Adjustment of Errors
12.1(a)(5) - Evaluation of Credit
12.1(a)(5) - Evaluation of Credit
12.2(a)(2)(i) - Evaluation of Credit
12.2(a)(2)(ii) - Evaluation of Credit
12.2(a)(2)(iii) - Evaluation of Credit
12.2(a)(2)(iv) - Evaluation of Credit
12.2(c) - Evaluation of Credit
12.2(c) - Evaluation of Credit
13.1(a)(1) - Interactive Website - Website Description
13.1(a)(2) - Interactive Website - Website Description
13.1(a)(3) - Interactive Website - Website Description
13.1(a)(3) - Interactive Website - Website Description
14.1(b) - Capacity Release by Firm Shippers - General
14.1(c) - Capacity Release by Firm Shippers - General
14.10(c) - Capacity Release by Firm Shippers - Bid -Evaluation -Procedure
14.13(a) - Capacity Release by Firm Shippers - Billing
14.14(a) - Nominations Scheduling; Recalls and Reputs - Recalling Capacity - General

GENERAL TERMS AND CONDITIONS

5.3.51	Original Sheet No. 319	14.14(a) - Nominations Scheduling; Recalls and Reputs - Recalling Capacity - General
5.3.44	First Revised Sheet No. 320	14.14(b) - Nominations Scheduling; Recalls and Reputs - Recall Nomination Timeline
5.3.45	First Revised Sheet No. 321	14.14(b)(7) - Nominations Scheduling; Recalls and Reputs - Recall Nomination Timeline - Other
5.3.46	First Revised Sheet No. 321	14.14(c)(1) - Nominations Scheduling; Recalls and Reputs - Methods of Notification
5.3.47	First Revised Sheet No. 321	14.14(c)(1) - Nominations Scheduling; Recalls and Reputs - Methods of Notification
5.3.52	First Revised Sheet No. 321	14.14(c)(1) - Nominations Scheduling; Recalls and Reputs - Methods of Notification
5.3.48	First Revised Sheet No. 322	14.14(c)(1) - Nominations Scheduling; Recalls and Reputs - Methods of Notification
5.3.49	First Revised Sheet No. 322	14.14(c)(3) - Nominations Scheduling; Recalls and Reputs - Methods of Notification
5.3.55	First Revised Sheet No. 322	14.14(d) - Nominations Scheduling; Recalls and Reputs - Quantity Allocation
5.3.56*	First Revised Sheet No. 322	14.14(d) - Nominations Scheduling; Recalls and Reputs - Quantity Allocation
5.3.57	First Revised Sheet No. 322	14.14(d) - Nominations Scheduling; Recalls and Reputs - Quantity Allocation
5.3.58	First Revised Sheet No. 322	14.14(d) - Nominations Scheduling; Recalls and Reputs - Quantity Allocation
5.3.53	First Revised Sheet No. 323	14.14(e) - Nominations Scheduling; Recalls and Reputs - Reputs
5.3.59	First Revised Sheet No. 323	14.15(a) - Qualification for Participation in the Capacity Release Program
5.3.8	First Revised Sheet No. 300	14.3(c) - Capacity Release by Firm Shippers - Release Without a Pre-Arranged Shipper
5.3.8	First Revised Sheet No. 303	14.4(b)(3) - Capacity Release by Firm Shippers - Prearranged Release
5.3.8	First Revised Sheet No. 306	14.5(e) - Capacity Release by Firm Shippers - Capacity Release Requirements
5.3.26	Second Revised Sheet No. 301	14.3(j) - Capacity Release by Firm Shippers - Release Without a Pre-Arranged Shipper
5.3.26	Second Revised Sheet No. 303	14.4(i) - Capacity Release by Firm Shippers - Prearranged Release
5.3.28	First Revised Sheet No. 302 - General Terms and Conditions, Section 14.4	14.4(b)(1) - Capacity Release by Firm Shippers - Prearranged Release
5.3.28	First Revised Sheet No. 300	14.3(b) - Capacity Release by Firm Shippers - Release Without a Pre-Arranged Shipper
5.3.3	First Revised Sheet No. 304	14.5(a) - Capacity Release by Firm Shippers - Capacity Release Requirements
5.3.16	Second Revised Sheet No. 307 - General Terms and Conditions, Section 14.6	14.5(f)(1) - Capacity Release by Firm Shippers - Capacity Release Requirements
5.3.14	Second Revised Sheet No. 307 - General Terms and Conditions, Section 14.6	14.5(f)(2) - Capacity Release by Firm Shippers - Capacity Release Requirements
5.3.19	Second Revised Sheet No. 307 - General Terms and Conditions, Section 14.6	14.5(g) - Capacity Release by Firm Shippers - Capacity Release Requirements
5.3.25	Original Sheet No. 309	14.7(c) - Capacity Release by Firm Shippers - Postings; Open Season
5.3.15	First Revised Sheet No. 311	14.8(e) - Capacity Release by Firm Shippers - Qualified Bids for Release Capacity Rights
1.3.26	Original Sheet No. 361	31.4(a) - Operational Control Sequence
1.3.4	First Revised Sheet No. 238, Nomination/Reporting, Balancing/Segmentation	6.1(a) - Nomination/Reporting, Balancing and Segmentation - General
1.3.5*	First Revised Sheet No. 238, Nomination/Reporting, Balancing/Segmentation	6.1(a) - Nomination/Reporting, Balancing and Segmentation - General
1.3.7	First Revised Sheet No. 238, Nomination/Reporting, Balancing/Segmentation	6.1(a) - Nomination/Reporting, Balancing and Segmentation - General
1.3.21	First Revised Sheet No. 238, Nomination/Reporting, Balancing/Segmentation	6.1(c) - Nomination/Reporting, Balancing and Segmentation - General
1.3.14	First Revised Sheet No. 239	6.1(e) - Nomination/Reporting, Balancing and Segmentation - General
1.3.22	First Revised Sheet No. 241	6.4(c) - Confirmation by MEP
1.2.12	First Second Revised Sheet No. 242	6.4(c)(iii) - Confirmation by MEP

GENERAL TERMS AND CONDITIONS

1.2.4	Second Revised Sheet No. 243	6.5(a) - Intraday Nominations
1.3.8*	Second Revised Sheet No. 243	6.5(b) - Intraday Nominations
1.3.32	Second Revised Sheet No. 243	6.5(d) - Intraday Nominations
1.3.13	First Revised Sheet No. 244	6.5(g) - Intraday Nominations
1.3.11*	First Revised Sheet No. 244	6.5(h) - Intraday Nominations
2.3.17	First Revised Sheet No. 253, Determination of Daily Receipts	7.2 - Determination of Daily Receipts
2.3.17	First Revised Sheet No. 255, Determination of Deliveries	8.1 - Determination of Deliveries - Delivery Sequence
2.3.5	First Revised Sheet No. 253, Determination of Daily Receipts	7.2 - Determination of Daily Receipts
2.3.5	First Revised Sheet No. 255, Determination of Deliveries	8.1 - Determination of Deliveries - Delivery Sequence
2.3.6	First Revised Sheet No. 253, Determination of Daily Receipts	7.2 - Determination of Daily Receipts
2.3.6	First Revised Sheet No. 255, Determination of Deliveries	8.1 - Determination of Deliveries - Delivery Sequence
2.3.16	First Revised Sheet No. 253, Determination of Daily Receipts	7.2 - Determination of Daily Receipts
2.3.16	First Revised Sheet No. 255, Determination of Deliveries	8.1 - Determination of Deliveries - Delivery Sequence

29.4 Standards Incorporated by Reference:

(a) Additional Standards

(1) General:

- (A) Definitions: 0.2.5
- (B) Standards: 0.3.1, 0.3.2, 0.3.16, 0.3.17

(2) Creditworthiness:

- (A) Standards:

(3) Gas/Electric Operational Communications:

- (A) Definitions: 0.2.1, 0.2.2, 0.2.3, 0.2.4
- (B) Standards: 0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

(4) Operating Capacity and Unsubscribed:

- (A) Standards: 0.3.18, 0.3.20, 0.3.21, 0.3.22
- (B) Datasets: 0.4.2*, 0.4.3

(5) Location Data Downloads:

- (A) Standards: 0.3.23, 0.3.24, 0.3.25, 0.3.26, 0.3.27, 0.3.28, 0.3.29
- (B) Datasets: 0.4.4*

(6) Storage Information:

- (A) Datasets: 0.4.1*

(7) Nominations Related Standards:

- (A) Definitions: 1.2.1, 1.2.2, 1.2.3, 1.2.5, 1.2.6, 1.2.8, 1.2.9, 1.2.10, 1.2.11, 1.2.13, 1.2.14, 1.2.15, 1.2.16, 1.2.17, 1.2.18, 1.2.19
- (B) Standards: 1.3.6, 1.3.9*, 1.3.15, 1.3.16, 1.3.17, 1.3.18, 1.3.20, 1.3.24, 1.3.25, 1.3.27, 1.3.28, 1.3.29, 1.3.30, 1.3.31, 1.3.33*, 1.3.34, 1.3.35, 1.3.36, 1.3.37, 1.3.38, 1.3.39, 1.3.40, 1.3.41, 1.3.42, 1.3.43, 1.3.44, 1.3.45, 1.3.46, 1.3.48, 1.3.51, 1.3.53, 1.3.55, 1.3.56, 1.3.58, 1.3.62, 1.3.64, 1.3.65, 1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, 1.3.79, 1.3.80, 1.3.81, 1.3.82

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- 1.4.7* (C) Datasets: 1.4.1*, 1.4.2*, 1.4.3*, 1.4.4*, 1.4.5*, 1.4.6*,
- (8) Flowing Gas Related Standards:
- (A) Definitions: 2.2.2, 2.2.3, 2.2.4, 2.2.5
- (B) Standards: 2.3.1, 2.3.2, 2.3.4, 2.3.7, 2.3.8, 2.3.11, 2.3.12, 2.3.13, 2.3.15, 2.3.19, 2.3.20, 2.3.21, 2.3.22, 2.3.23, 2.3.25, 2.3.27, 2.3.29, 2.3.30, 2.3.31, 2.3.32, 2.3.40, 2.3.41, 2.3.42, 2.3.43, 2.3.44, 2.3.45, 2.3.46, 2.3.47, 2.3.48, 2.3.50, 2.3.51, 2.3.52, 2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.60, 2.3.61, 2.3.62, 2.3.63, 2.3.64, 2.3.65, 2.3.66
- (C) Datasets: 2.4.1*, 2.4.2, 2.4.3*, 2.4.4*, 2.4.5*, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, 2.4.17, 2.4.18
- (9) Invoicing Related Standards:
- (A) Definitions:
- (B) Standards: 3.3.3, 3.3.4, 3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.10, 3.3.11, 3.3.12, 3.3.13, 3.3.16, 3.3.21, 3.3.22, 3.3.23, 3.3.24, 3.3.25, 3.3.26
- (C) Datasets: 3.4.1*, 3.4.2, 3.4.3, 3.4.4
- (10) Quadrant Electronic Delivery Mechanism Related Standards:
- (A) Definitions: 4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.10, 4.2.11, 4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18, 4.2.19, 4.2.20
- (B) Standards: 4.3.1, 4.3.2, 4.3.3, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23, 4.3.24, 4.3.25, 4.3.26, 4.3.27, 4.3.28, 4.3.30, 4.3.31, 4.3.32, 4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, 4.3.40, 4.3.41, 4.3.42, 4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50, 4.3.52, 4.3.53, 4.3.54, 4.3.55, 4.3.57, 4.3.58, 4.3.60, 4.3.61, 4.3.62, 4.3.66, 4.3.67, 4.3.68, 4.3.69, 4.3.72, 4.3.75, 4.3.78, 4.3.79, 4.3.80, 4.3.81, 4.3.82, 4.3.83, 4.3.84, 4.3.85, 4.3.86, 4.3.87, 4.3.93, 4.3.94, 4.3.95, 4.3.96, 4.3.97, 4.3.98, 4.3.99, 4.3.100, 4.3.101, 4.3.102, 4.3.103, 4.3.104, 4.3.105, 4.3.106

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(11) Capacity Release Standards:

(A) Definitions: 5.2.1, 5.2.2, 5.2.3, 5.2.4, 5.2.5

(B) Standards: 5.3.7, 5.3.9, 5.3.10, 5.3.12, 5.3.13, 5.3.18, 5.3.20, 5.3.21, 5.3.22, 5.3.23, 5.3.24, 5.3.29, 5.3.31, 5.3.32, 5.3.33, 5.3.34, 5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.54, 5.3.60, 5.3.62, 5.3.62a, 5.3.63, 5.3.64, 5.3.65, 5.3.66, 5.3.67, 5.3.68, 5.3.69, 5.3.70, 5.3.71, 5.3.72, 5.3.73

(C) Datasets: 5.4.14, 5.4.15, 5.4.16*, 5.4.17, 5.4.20*, 5.4.21*, 5.4.22*, 5.4.23, 5.4.24*, 5.4.25, 5.4.26*, 5.4.27

(12) Internet Electronic Transport Related Standards:

(A) Definitions: 10.2.1, 10.2.2, 10.2.3, 10.2.4, 10.2.5, 10.2.6, 10.2.7, 10.2.8, 10.2.9, 10.2.10, 10.2.11, 10.2.12, 10.2.13, 10.2.14, 10.2.15, 10.2.16, 10.2.17, 10.2.18, 10.2.19, 10.2.20, 10.2.21, 10.2.22, 10.2.23, 10.2.24, 10.2.25, 10.2.26, 10.2.27, 10.2.28, 10.2.29, 10.2.30, 10.2.31, 10.2.32, 10.2.33, 10.2.34, 10.2.35, 10.2.36, 10.2.37, 10.2.38

(B) Standards: 10.3.1, 10.3.3, 10.3.4, 10.3.5, 10.3.6, 10.3.7, 10.3.8, 10.3.9, 10.3.10, 10.3.11, 10.3.12, 10.3.14, 10.3.15, 10.3.16, 10.3.17, 10.3.18, 10.3.19, 10.3.20, 10.3.21, 10.3.22, 10.3.23, 10.3.24, 10.3.25, 10.3.26, 10.3.27

29.5 Standards for Which Waiver or Extension of Time to Comply Have Been Granted:

(a) None.

29.6 (a) MEP shall utilize the standard data sets provided by the standards incorporated by reference in 18 CFR Section 284.12. MEP's implementation guide for the standardized data sets specifies MEP's intended use, if any, of the data elements that are coded as "business conditional" (BC) and "mutually agreeable" (MA) for purposes of EDI. The implementation guide may be obtained by contacting the Website Security Help Line and asking for the EDI coordinator. The Website Security Help Line phone number can be found at <http://pipeline.kindermorgan.com>.

(b) MEP shall utilize the North American Energy Standards Board Electronic Data Interchange Trading Partner Agreement – Dated : June 15, 2009 (Version 1.9, Standard 6.3.3).

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