

# MIDCONTINENT EXPRESS PIPELINE LLC

June 5, 2019

Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N. E.  
Washington, D.C. 20426

Re: Midcontinent Express Pipeline LLC  
Compliance Filing pursuant to Order Approving Abandonment  
and Amending Limited Jurisdiction Certificate  
Docket No. CP19-194-000

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the regulations of the Federal Energy Regulatory Commission (“Commission” or “FERC”), Midcontinent Express Pipeline LLC (“MEP”) hereby submits for filing the following tariff record of its First Revised Volume No. 1 FERC Gas Tariff (“Volume No. 1”) proposed to be effective June 1, 2019.

<u>First Revised Volume No. 1</u>	<u>Version</u>
Second Revised Sheet No. 5	2.0.0

## **Statement of Nature, Reasons and Basis**

MEP is hereby filing this revised tariff record in compliance with the Commission’s May 23, 2019 Order Approving Abandonment and Amending Limited Jurisdiction Certificate issued in Docket No. CP19-194-000, as corrected by the Errata Notice issued in said Docket on June 4, 2019 (“Order”)<sup>1</sup>. The Order granted MEP permission and approval to abandon a portion of the capacity it currently leases on the intrastate pipeline system of Enable Oklahoma Intrastate Transmission, LLC’s (“Enable Oklahoma”) effective June 1, 2019. Such capacity being abandoned consists of 7,000 Dth/d in Enable Oklahoma’s East Pool in Bryan County, Oklahoma, which MEP and its shippers are no longer utilizing. The Order also amended Enable Oklahoma’s limited jurisdiction certificate to reflect the reduction in leased capacity to MEP by the 7,000 Dth/d of East Pool capacity being abandoned and returned by MEP. MEP is filing to remove all references to this capacity (which is referred to in MEP’s Tariff as East Zone Capacity) and the associated East Zone Rates shown on Sheet No. 5, “Currently Effective Rates Enable Oklahoma Leased Capacity Charges”. MEP asks the Commission to accept this tariff filing and permit the proposed tariff record to become effective June 1, 2019. In addition, per Item D on the last page

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<sup>1</sup> *Midcontinent Express Pipeline LLC*, 167 FERC ¶ 62,126 (2019) (Order Approving Abandonment and Issuing Certificate).

of the Order, MEP is notifying the Commission that the abandonment of the 7,000 Dth/d has taken place effective June 1, 2019.

### **Procedural Matters**

MEP respectfully requests waivers of the Commission's regulations, to the extent necessary, to permit the proposed tariff record in Volume No. 1 to become effective June 1, 2019.

### **Materials Enclosed**

In accordance with 18 C.F.R. Part 154.7(a) (1) of the Commission's regulations, MEP states that the following items are included in this filing:

An eTariff XML filing package, filed as a zip (compressed) file, containing:

1. This transmittal letter; and
2. Clean version of the tendered tariff record in PDF format in Appendix A; and
3. Marked redlined version of the tendered tariff record in PDF format in Appendix B.

### **Service**

The undersigned certifies that a copy of this filing has been served pursuant to 18 C.F.R. § 154.208 on MEP's customers and interested state regulatory commissions.

### **Communications**

Correspondence and communications concerning this filing should be sent to each of the following persons and that each should be included on the Commission's service list for this filing:

Karen Z. Ferazzi, Esq.  
General Counsel, Asst.  
Midcontinent Express Pipeline LLC  
1001 Louisiana St., Suite 1000  
Houston, TX 77002  
(713) 369-9354  
[karen\\_ferazzi@kindermorgan.com](mailto:karen_ferazzi@kindermorgan.com)

T. Brooks Henderson  
Director, Rates & Regulatory  
Midcontinent Express Pipeline LLC  
569 Brookwood Village, Suite 749  
Birmingham, AL 35209  
(205) 325-3843  
[brooks\\_henderson@kindermorgan.com](mailto:brooks_henderson@kindermorgan.com)

MEP also requests that copies be sent to:

Michael T. Langston  
VP & Chief Regulatory Officer  
Energy Transfer Partners, L.P.  
1300 Main St.  
Houston, TX 77002  
(713) 989-7610  
[michael.langston@energytransfer.com](mailto:michael.langston@energytransfer.com)

Pursuant to 18 C.F.R. § 154.4(b) and § 385.2005 (a)(2) of the Commission's regulations, the undersigned, having full power and authority to execute this filing, has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Very truly yours,

/s/ T. Brooks Henderson

T. Brooks Henderson

Director, Rates & Regulatory

Midcontinent Express Pipeline LLC

**CERTIFICATE OF SERVICE**

I hereby certify that I have served the foregoing document upon all customers of  
Midcontinent Express Pipeline LLC and all interested state commissions this 5th day of June,  
2019.

/s/ T. Brooks Henderson  
Brooks Henderson  
Director, Rates & Regulatory  
Midcontinent Express Pipeline LLC

## Tendered Tariff Record

First Revised Volume No. 1	Version
Revised Sheet No. 5	2.0.0

**CURRENTLY EFFECTIVE RATES**  
**ENABLE OKLAHOMA LEASED CAPACITY CHARGES** 1/

Firm Transportation 2/

Waynoka	\$.17
Rose Valley	\$.17
Other West Zone	\$.15

Interruptible Transportation 3/

Waynoka	\$.17
Rose Valley	\$.17
Other West Zone	\$.15

Authorized Overrun 3/

Waynoka	\$.17
Rose Valley	\$.17
Other West Zone	\$.15

Fuel (Inclusive of Gas Lost and Unaccounted For) 4/ 5/

Leased Capacity Activity Charges 6/

- 
- 1/ Enable Oklahoma Leased Capacity Charges are defined in Sections 1.23 and 1.24 of the General Terms and Conditions.
  - 2/ Stated rate is a daily reservation rate. Monthly reservation is calculated as contract demand volume times rate times number of days per month.
  - 3/ Rate is per Dth transported.
  - 4/ The Fuel Rate applicable to Enable Oklahoma System's Eastern and Western Zone, as stated in Enable Oklahoma's currently effective Statement of Operating Conditions, including any separately stated Gas Lost and Unaccounted For rate, if applicable. Such rates will be posted on MEP's interactive website.
  - 5/ The Waynoka Fuel rate and the Rose Valley Fuel rate is equal to the sum of Enable Oklahoma System's Eastern and Western Zone rates as stated in Enable Oklahoma's currently effective Statement of Operating Conditions.

- 6/ These charges will be in an amount which reflects billings to MEP by Enable Oklahoma which satisfy the definition of Leased Capacity Activity Charges as defined in Section 1.24 of the General Terms and Conditions.

## APPENDIX B

### Marked Tariff Record



**CURRENTLY EFFECTIVE RATES**  
**ENABLE OKLAHOMA LEASED CAPACITY CHARGES** 1/

Firm Transportation 2/

Waynoka	\$ .17
Rose Valley	\$ .17
Other West Zone	\$ .15
<del>East Zone</del>	<del>\$ .09</del>

Interruptible Transportation 3/

Waynoka	\$ .17
Rose Valley	\$ .17
Other West Zone	\$ .15
<del>East Zone</del>	<del>\$ .09</del>

Authorized Overrun 3/

Waynoka	\$ .17
Rose Valley	\$ .17
Other West Zone	\$ .15
<del>East Zone</del>	<del>\$ .09</del>

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- 6/ These charges will be in an amount which reflects billings to MEP by Enable Oklahoma which satisfy the definition of Leased Capacity Activity Charges as defined in Section 1.24 of the General Terms and Conditions.