

MIDCONTINENT EXPRESS PIPELINE LLC

February 27, 2018

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Midcontinent Express Pipeline LLC
Annual Report of Operational Purchases and Sales
Docket No. RP18 - _____

Dear Ms. Bose:

Enclosed for electronic filing is the annual report reflecting the Operational Purchases and Sales of Midcontinent Express Pipeline LLC (MEP) made pursuant to Section 10.6(c) of the General Terms and Conditions ("GT&C") of MEP's FERC Gas Tariff for the twelve-month period ending December 31, 2017.

Section 10.6(c) of the GT&C of MEP's FERC Gas Tariff requires MEP to file with the Commission an annual report on operational purchases and sales of gas within 90 days of the end of each calendar year, indicating the source of the gas, date of the purchase/sale, volumes, purchase/sale price, costs and revenues from the purchase/sale, and the disposition of the costs and revenues. The attached Appendix A provides this information.

Procedural Matters

Pursuant to the applicable provisions of Section 154.7 of the Commission's Regulations, MEP submits the following materials in connection with the filing:

1. A transmittal letter;
2. Appendix A, containing the operational purchases and sales detail

As required by Section 154.208 of the Commission's Regulations, copies of this filing are being made available at MEP's office in Birmingham, Alabama and electronically mailed to MEP's customers and interested state commissions.

The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follow:

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Pursuant to 18 CFR § 154.4(b) and § 385.2005 (a)(2) of the Commission's regulations, the undersigned, having full power and authority to execute this filing, has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Very truly yours,

/s/ T. Brooks Henderson
T. Brooks Henderson
Director – Rates & Regulatory
Midcontinent Express Pipeline LLC

MIDCONTINENT EXPRESS PIPELINE LLC

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon all customers of Midcontinent Express Pipeline LLC and all interested state commissions.

Dated at Birmingham, Alabama, this 27th day of February, 2018.

/s/ T. Brooks Henderson
T. Brooks Henderson
Director – Rates & Regulatory
Midcontinent Express Pipeline LLC

Midcontinent Express Pipeline LLC
Operational Purchases & Sales Detail

Line	Date of Transaction (Delivery Month)	Quantity (Purchased)/Sold (Dth)	Average Unit Price (\$/Dth)	(Cost)/Revenue	Disposition	Source/Counterparty	Explanation of Purpose
1	October 2017						
					Cashout Replacement / Loss		
2		(51,000)	\$2.680	(\$136,680.00)	Replacement	Tenaska Marketing Ventures	Purchase of gas to replace dth lost from cashout of Operational Balancing Agreements and loss from pipe replacement
3	Total October 2017	(51,000)	\$2.680	(\$136,680.00)			
4							
5							
6	December 2017						
7		(30,000)	\$2.670	(\$80,100.00)	Cashout Replacement	Eco-Energy	Purchase of gas to replace dth lost from cashout of Operational Balancing Agreements
8		(16,590)	\$2.640	(\$43,797.60)	Cashout Replacement	Tenaska Marketing Ventures	Purchase of gas to replace dth lost from cashout of Operational Balancing Agreements
	Total December 2017	(46,590)	\$2.659	(\$123,897.60)			