



November 7, 2018

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: El Paso Natural Gas Company, L.L.C.;
Docket No. CP18-332-000
Supplemental Information

Dear Ms. Bose:

El Paso Natural Gas Company, L.L.C. ("EPNG") is herein filing with the Federal Energy Regulatory Commission ("Commission") supplemental information concerning previously unsubscribed capacity associated with the South Mainline Expansion Project in Docket No. CP18-332-000.

Description of Proceeding

On April 27, 2018, EPNG submitted its application, pursuant to Section 7(c) of the Natural Gas Act requesting a certificate of public convenience and necessity for authorization to construct, own, and operate: 1) an approximate 17-mile 30" diameter loop line of its existing Line Nos. 1100 and 1103 between Hueco and El Paso, Texas; 2) the new Red Mountain Compressor Station in Luna County, New Mexico; and 3) the new Dragoon Compressor Station located in Cochise County, Arizona. This project is referred to as the South Mainline Expansion Project.

Description of Information Being Filed

As noted in EPNG's certificate application, approximately 16,949 Dekatherms per day ("Dth/d") of capacity associated with its proposed South Mainline Expansion Project remained unsubscribed at the time of filing. EPNG further stated in its application that marketing for such capacity would begin in the near future. Thereafter, in an August 6, 2018 response to an Office of Energy Market Regulation data request dated July 25, 2018, EPNG updated the Commission that the remaining unsubscribed capacity remained available but that EPNG would continue its efforts to market it.

After posting this unsubscribed capacity in an open season held between August 15, 2018 and September 12, 2018, Sempra Gas & Power Marketing, LLC ("Sempra") successfully bid and was awarded the 16,949 Dth/d of remaining South Mainline Expansion capacity. As such, EPNG and Sempra have entered into a Rate Schedule FT-1 Transportation Service Agreement ("TSA") No. 611727-FT1EPNG that reflects

such capacity. EPNG has included herein a copy of this TSA for the Commission's review.

Filing Information

EPNG is e-Filing this letter and attachment with the Commission's Secretary in accordance with the Commission's Order No. 703, *Filing Via the Internet*, guidelines issued on November 15, 2007 in Docket No. RM07-16-000.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By /s/
Francisco Tarin
Director, Regulatory

Enclosures

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

SEMPRA GAS & POWER MARKETING, LLC
(Shipper)

Dated: October 15, 2018

Transportation Service Agreement
Rate Schedule FT-1

Dated: October 15, 2018

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** SEMPRA GAS & POWER MARKETING, LLC
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.

The parties recognize that Transporter must construct additional facilities in order to provide transportation service for Shipper under this Agreement. Parties agree that on the in-service date the following provisions no longer apply. Transporter's obligations under this Agreement are subject to:

- (i) The receipt and acceptance by Transporter of a FERC certificate for the additional facilities, as well as the receipt by Transporter of all other necessary regulatory approvals, permits and other authorizations for the additional facilities in form and substance satisfactory to Transporter in its sole discretion.
- (ii) The acquisition by Transporter of all rights-of-way and other surface rights required to site the additional facilities, in a form and substance satisfactory to Transporter in its sole discretion.

If the immediately preceding conditions are not fully satisfied, where applicable, then Transporter may terminate this Agreement without liability of any kind to Shipper.

6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.

7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes _____ No X
10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
29,450	May
25,197	June
25,179	July
28,833	August
29,450	September
12,794	October
8,472	November
7,581	December and January
7,580	February
8,471	March
12,794	April

11. **Term of Firm Transportation Service:** Beginning: The later of (a) the in-service date of the South Mainline expansion facilities or (b) May 1, 2020 ("Commencement Date")
Ending: Three hundred-two (302) months from the Commencement Date.

12. **Notices, Statements, and Bills:**

To Shipper:
SEMPRA GAS & POWER MARKETING, LLC
488 8th Ave HQ 11N1
San Diego, CA 92101
Attn: Lella Tanbouz


To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** N/A.
14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.


EL PASO NATURAL GAS COMPANY, L.L.C.

SEMPRA GAS & POWER MARKETING, LLC

 K.O.

GREGORY W. RUBEN

VICE PRESIDENT



Andrew Scull

V.P.

Accepted and agreed to this

Accepted and agreed to this

6th day of NOVEMBER, 2018.

2 day of November, 2018.

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SEMPRA GAS & POWER MARKETING, LLC
(Shipper)

Dated: October 15, 2018

Shipper's Transportation Contract Demand: See ¶10
Effective Dates: See ¶11

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IBRCOBN	801185	DSCALEHR	301016	SS1	7,581	7,580	8,471	12,794	29,450	25,197	25,179	28,833	29,450	12,794	6,000	7,581		
KEYSTONE	302132	DSCALEHR	301016	SS1											2,472			
TRANSPORTATION CONTRACT DEMAND					7,581	7,580	8,471	12,794	29,450	25,197	25,179	28,833	29,450	12,794	8,472	7,581		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

EXHIBIT B

To The
Firm Transportation Service Agreement
Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SEMPRA GAS & POWER MARKETING, LLC
(Shipper)

Dated: October 15, 2018

Primary Receipt Point(s)	Primary Delivery Point(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Fuel 2/	Surcharges 3/
As listed in Exhibit A	As listed in Exhibit A	See ¶11				
Primary and Alternate Receipt Point(s) / Location(s)	Point Identification Number (PIN)	Alternate Delivery Point(s) / Location(s)	Point Identification Number (PIN)	Reservation Rate 1/	Usage Rate 1/	Fuel 2/
IBRCOBNB	801185	IMSQUITE	398670			
KEYSTONE	302132	IGRIFFTH	320614			
BLANCO	300714	IARLVAL	314985			
BONDADST	300724					

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.17 of the GT&C of Transporter's Tariff, the parties agree to the following discounted rate(s): the California maximum reservation rate (currently \$12.5875 per Dth per Month). The rate(s) charged under this Agreement shall not be less than the minimum, nor greater than the maximum rate provided in Transporter's Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Ex. B-1

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing documents to be served upon each person designated on the official service list compiled by the Commission's Secretary in this proceeding in accordance with the requirements of Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 7th day of November, 2018.

/s/

Francisco Tarin

Two North Nevada Avenue
Colorado Springs, Colorado 80903
(719) 667-7517