

El Paso Natural Gas Company, L.L.C. ("Transporter") is providing this supplement to the open season posted on September 30, 2021 (Notice ID 613033) to update the following: the bid deadline and Open Season end date, award notification, capacity available date, option for contractual ROFR, available capacity summary, and add additional Primary Receipt Points.

**EPNG Capacity Eunice and Other Receipts to Topock Open Season
Open Season Notice of Available Firm Capacity on El Paso Natural Gas Company, L.L.C.
(Transporter)**

Bid Deadline – 2:00 PM Mountain Time (MT), October 18, 2021

Portable Document Format (.pdf) file of Open Season:

<https://pipeline2.kindermorgan.com/PortalWeb/PortalDocs.aspx?code=EPNG&parent=1600>

Due to the expiration of one or more existing Firm Transportation Service Agreements, Transporter is conducting a binding Open Season for capacity as outlined below.

Rate Schedule:	FT-1
Volume / Transportation Contract Demand ("TCD"):	See Bid Sheet
Primary Receipt Point(s):	IROCKDOV 48279 PLAINS 302248 BLANCO 300714 IRYGULCH 43886
Primary Delivery Point(s):	DSCALTOP 332503 DPG&ETOP 314604
Flow Path(s):	See Bid Sheet
In this Open Season, Transporter will consider alternative primary receipt and/or delivery points (subject to available capacity) in conjunction with some or all of the flow path and primary receipt and/or delivery points. Parties that are interested in capacity at and from other primary receipt points or at and to other primary delivery points should contact their service representatives or any of the individuals listed below to determine capacity available.	
Capacity Available Starting:	November 1, 2021
Open Season Start:	September 30, 2021 4:00 PM Mountain Time
Open Season End:	October 18, 2021 2:00 PM Mountain Time
Award Notification:	October 19, 2021 4:00 PM Mountain Time
Bid Submittals:	<p>To bid, complete the attached bid sheet and email it to KMWestBids@KinderMorgan.com. Transporter reserves the right to reject any bid which fails to comport with the provisions of this open season</p> <p>NOTE: Transporter will rely upon the time an emailed bid is received to determine whether a bid is timely. Bids that are received after the end date and time listed above (as determined by the time stamp on Transporter's email inbox) will be considered invalid bids and will not be eligible for an award of capacity in this Open Season. Transporter recommends that bids be submitted well in advance of the closing time listed above to minimize the risk that any email delay could cause a bid to be excluded from consideration.</p>

General Open Season Requirements:

Bids must include the bidding party's name, Open Season Name ("EPNG Capacity Eunice and Other Receipts"), quantity, term, and rate.

By submitting a bid, the bidding party certifies that:

- (a) All information contained in the bid is complete and accurate.
- (b) It satisfies, or will be able to satisfy, all the requirements of Transporter's FERC Gas Tariff.
- (c) The person submitting the bid has full authority to bind the bidding party.

Bids submitted in this Open Season will constitute a binding irrevocable offer by the bidding party to contract for capacity. The award of the capacity in this open season will be an acceptance of the offer and the parties shall be contractually bound at that time.

The bid rate must be presented as: (a) the reservation rate per Dth/month, (b) the reservation rate per Dth/day (which will be converted to a monthly rate by multiplying the daily rate times 365 and dividing the result by 12, rounded to the fourth decimal place), or (c) the maximum tariff rate.

Contractual ROFRs will be offered for Negotiated rates at or above the current EPNG maximum recourse rate.

In addition to the bid rate, each bidding party shall be subject to the applicable maximum usage rate and maximum usage surcharges, all other maximum rates, charges and surcharges, including ACA, Fuel and L&U, and any other authorized surcharges assessed under the applicable Rate Schedule of Transporter's FERC Gas Tariff as may change from time to time. This includes incremental lateral charges and any third party charges resulting from the use of capacity that Transporter may hold on other pipelines.

Transporter reserves the right to reject negotiated rate bids, bids that have rates less than the maximum Tariff rate (see the description in the Bid Sheet), bids stated as the dollar equivalent of the current maximum Tariff rate, bids that are incomplete, contain offers of varying rates within the term, contain additional or modified terms or are inconsistent with the provisions of Transporter's FERC Gas Tariff or this open season. Transporter also reserves the right to reject bids that do not reflect the same quantity for the duration of the term.

Transporter also reserves the right to seek clarification of any bid (including, without limitation, the rate, quantity, term, or receipt or delivery point(s)) but shall not be required to do so. To be considered, any responding clarification by bidders must be provided in writing and within the time requested by Transporter. Such clarifications shall be incorporated as part of the binding bid submitted by the bidder and, in the case of conflict with the earlier submitted binding bid, shall control.

Transporter notes that FERC Order No. 894, in some cases, prohibits multiple affiliates of the same entity from bidding in an Open Season for capacity in which the pipeline may allocate capacity on a pro rata basis. It appears to Transporter that the restrictions imposed by FERC Order No. 894 will be applicable in this Open Season and FERC recommends that potential bidders review and adhere to the requirements of that FERC Order.

Creditworthiness Requirements:

The successful bidder(s) must satisfy the creditworthiness requirements of Transporter's FERC Gas Tariff. Bidders that fail to satisfy such creditworthiness requirements within a reasonable

time will have their capacity award withdrawn. Transporter will treat the financial statements provided by bidders as confidential.

Execution of FTSA:

Each successful bidder and Transporter shall enter into and execute a Firm Transportation Service Agreement (FTSA) reflecting the terms of its bid as awarded by Transporter. All successful bidders shall execute and return the FTSA within the earlier of the day before the first day of the term of firm transportation service in the bid as awarded by Transporter or twenty (20) business days following the day Transporter tenders the FTSA to the bidder ("Execution Date"). If a successful bidder fails to fully execute and return the FTSA on or before the Execution Date, then Transporter reserves the right to cancel the successful bidder's binding bid without prejudice as to Transporter's right to seek any and all permitted remedies as a result of the successful bidder's failure to execute the FTSA. The FTSA will be in the form contained in Transporter's FERC Gas Tariff. Transporter and any successful bidder may mutually agree to enter into and execute more than one FTSA that together reflect all the terms of the successful bid as awarded by Transporter.

Evaluation Criteria:

If Transporter receives acceptable bids for capacity in excess of the actual amount of available capacity, then Transporter will award and/or allocate the capacity in a manner that yields the highest total PV as calculated below. In determining which bid(s) yield the highest total PV, Transporter reserves the right to combine multiple bids, in whole or in part, in a manner that results in a total PV of the combined bids that exceeds the highest PV achievable by accepting one or more of the disaggregated bids. This process could result in a bidder being awarded less capacity than requested (unless such bidder elects on its bid sheet not to accept an allocation of capacity).

PV will be calculated as the sum of the present values for all of the months beginning with the first month capacity is available through the end date of the bid term.

The PV for each month will be calculated as follows:

$$PV = (R \times Q) / ((1+i) \text{ to the power of } n)$$

Where:

R = the monthly reservation bid rate

Q = the monthly bid quantity

i = the monthly discount rate of 0.2708% (which is the annual discount rate of 3.25% divided by 12).

n = the number of months from the earliest date the capacity is available in the Open Season to the month the revenue will be received (the first month capacity is available n = 1, the second month n = 2, and so on).

Contact Information:

Questions concerning this Open Season should be directed to:

Cory Chalack	(719) 520-3769
Damon McEnaney	(719) 520-4472
Evelyn Spencer	(719) 520-4753
John Driscoll	(719) 520-4471
Randy Barton	(719) 520-4667
Robin Janes	(719) 667-7555
Thania Delgado	(719) 520-4482

Open Season Bid Sheet
(See next page)

Open Season Binding Bid Sheet
****EPNG Capacity Eunice and Other Receipts to Topock****

Email Bid To: KMWestBids@KinderMorgan.com

A. Shipper Information:

Legal Name of Bidder: _____

Name of Requesting Party: _____

Title of Requesting Party: _____

DUNS Number: _____

Phone: _____

B. Capacity Bid:

Rate Schedule (e.g., FT-1): _____

Requested Term Start Date: _____

Requested Term End Date: _____

Transportation Contract Demand: _____ Dth/day

Will you accept an allocation of capacity if necessary? ☐ Yes ☐ No

Available FT-1 Capacity Summary
(Quantities in Dth/day)

Year	Receipt	Delivery	Path	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2021	IROCKDOV	Topock	SN2											-	-
	PLAINS	Topock	SN2											-	-
	BLANCO	Topock	NN1											91,425	-
	IRYGULCH	Topock	NN1											91,425	-
	TCD													91,425	-

Year	Receipt	Delivery	Path	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2022	IROCKDOV	Topock	SN2	21,183	31,927	30,139	29,784	27,858	26,745	27,364	27,146	28,406	29,495	34,620	31,352
	PLAINS	Topock	SN2	53,983	66,789	63,308	69,020	67,041	65,499	65,019	65,188	66,570	66,277	82,539	85,052
	BLANCO	Topock	NN1	75,166	111,327	201,642	415,067	418,539	378,346	381,673	368,114	391,683	448,926	326,425	177,616
	IRYGULCH	Topock	NN1	75,166	111,327	133,000	190,000	190,000	190,000	190,000	190,000	190,000	190,000	190,000	177,616
	TCD			75,166	111,327	201,642	415,067	418,539	378,346	381,673	368,114	391,683	448,926	326,425	177,616

Year	Receipt	Delivery	Path	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2023 Forward	IROCKDOV	Topock	SN2	31,183	31,927	30,139	29,784	27,858	26,745	27,364	27,146	28,406	29,495	34,620	31,352
	PLAINS	Topock	SN2	85,552	85,552	81,038	69,020	67,041	65,499	65,019	65,188	66,570	66,277	82,539	85,052
	BLANCO	Topock	NN1	170,166	196,327	286,642	415,067	418,539	378,346	381,673	368,114	391,683	448,926	326,425	177,616
	IRYGULCH	Topock	NN1	170,166	190,000	190,000	190,000	190,000	190,000	190,000	190,000	190,000	190,000	190,000	177,616
	TCD			170,166	196,327	286,642	415,067	418,539	378,346	381,673	368,114	391,683	448,926	326,425	177,616

The capacity listing includes the current maximum amount of available capacity on the EPNG system, which excludes capacity that is currently unavailable because of maintenance activity.

OPEN SEASON VOLUME BID
(Quantities in Dth/day)

Year	Receipt	Delivery	Path	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2021	IROCKDOV	Topock	SN2												
	PLAINS	Topock	SN2												
	BLANCO	Topock	NN1												
	IRYGULCH	Topock	NN1												
	*The combined total not to exceed the TCD shown for the receipt to delivery combinations identified above.													91,425	-
	TCD														

Year	Receipt	Delivery	Path	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2022	IROCKDOV	Topock	SN2												
	PLAINS	Topock	SN2												
	BLANCO	Topock	NN1												
	IRYGULCH	Topock	NN1												
	*The combined total not to exceed the TCD shown for the receipt to delivery combinations identified above.			75,166	111,327	201,642	415,067	418,539	378,346	381,673	368,114	391,683	448,926	326,425	177,616
	TCD														

Year	Receipt	Delivery	Path	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2023	IROCKDOV	Topock	SN2												
	PLAINS	Topock	SN2												
	BLANCO	Topock	NN1												
	IRYGULCH	Topock	NN1												

*The combined total not to exceed the TCD shown for the receipt to delivery combinations identified above.	170,166	196,327	286,642	415,067	418,539	378,346	381,673	368,114	391,683	448,926	326,425	177,616
TCD												

*The sum of the monthly Maximum Delivery Quantities at the Primary Delivery Location(s) must equal the monthly Transportation Contract Demand.

C. Reservation Rate (read carefully and select one):

- ☐ Maximum Tariff Rate (i.e., the applicable maximum rate stated in Transporter's FERC Gas Tariff as that rate may change from time to time)
- ☐ Discounted Rate: \$ _____ per Dth per month **or** \$ _____ per Dth per day (this rate is subject to the applicable maximum and minimum rates stated in Transporter's FERC Gas Tariff as those rates may change from time to time)
- ☐ Negotiated Rate: \$ _____ per Dth per month **or** \$ _____ per Dth per day (this rate will be fixed and NOT subject to the applicable maximum or minimum rates stated in Transporter's FERC Gas Tariff as those rates may change from time to time)

Reservation rates bid as a daily rate (i.e., a rate per Dth per day) will be converted to a monthly rate by multiplying the daily rate times 365 and dividing the result by 12, rounded to the fourth decimal place.

In addition to the bid rate, successful bidders will be subject to the applicable maximum usage rate and maximum usage surcharges, all other maximum rates, charges and surcharges, including ACA, Fuel and L&U, and any other authorized surcharges assessed under the applicable Rate Schedule of Transporter's FERC Gas Tariff as may change from time to time. This includes incremental lateral charges and any third party charges resulting from the use of capacity that Transporter may hold on other pipelines.

*By submitting this binding bid to Transporter, the bidding party certifies that (a) all information contained in the request is complete and accurate, (b) it satisfies, or will be able to satisfy, all the requirements of Transporter's FERC Gas Tariff, and (c) the person submitting the bid has full authority to bind the bidding party.