El Paso Natural Gas Company, L.L.C.
a Kinder Morgan company

October 30, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Negotiated Rate Agreement Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP26-_____

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff record listed below for inclusion in Part VII of its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Section 48.1 Salt River Project #H222T000-FH12EPNG Exh A Version 23.0.0

Proposed with an effective date of November 1, 2026, this tariff record updates EPNG's Tariff to reflect three temporary point redesignations on an existing transportation service agreement ("TSA") between EPNG and Salt River Project Agricultural Improvement and Power District ("SRP"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the proposed effective date, as discussed below.

## Background

EPNG's Tariff includes Agreement No. H222T000-FH12EPNG, a non-conforming, fixed negotiated rate agreement with SRP ("SRP TSA"). Among other things, this TSA reflects the application of a fixed negotiated rate at various primary and alternate points. Since the initial acceptance of the tariff records reflecting the TSA,[1] SRP has redesignated primary points on this TSA consistent with EPNG's Tariff. Currently, the tariff records reflecting the subject TSA include a point redesignation that was accepted by the Commission on October 22, 2026.[2]

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1 *El Paso Natural Gas Co.*, Docket No. RP14-206-000 (Dec. 12, 2013) (unpublished letter order); *El Paso Natural Gas Co.*, Docket No. RP25-612-000 (Mar. 12, 2025) (unpublished letter order); *El Paso Natural Gas Co.*, Docket No. RP26-1104-000 (Sept. 14, 2026) (unpublished letter order).

2 *El Paso Natural Gas Co.*, Docket No. RP26-1306-000 (Oct. 22, 2026) (unpublished letter order).

El Paso Natural Gas
Two North Nevada Colorado Springs, CO 80903
PO Box 1087 Colorado Springs, CO 80903
tel 719.473.2300

## Reason for Filing

Pursuant to General Terms and Conditions ("GT&C") Section 8.1(f)(iii) of EPNG's Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.[3] An acceptance of a redesignation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, SRP submitted three separate requests to temporarily redesignate capacity rights from its primary delivery point of DSRP PHL (PIN 58396) to DSRP PHX (PIN 301043) for the period November 1, 2026 through November 30, 2026, as indicated on the attached tariff record.[4] The DSRP PHX delivery point is currently listed as a primary delivery point at which the negotiated rate specified in the SRP TSA applies.[5] SRP's requests were evaluated and accepted by EPNG and, therefore, the SRP TSA was amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.[6] Given that SRP's temporary redesignation requests affect a negotiated rate agreement, EPNG is submitting an updated tariff record to reflect the delivery point modification and the relevant time periods as a result of the amendments. Other than the changes described herein, no other changes have been made to the SRP TSA.

## Tariff Record

EPNG is submitting the following tariff record pursuant to 18 C.F.R. § 154.112(b) (2025) and Subpart C of Part 154 of the Commission's regulations.[7]

Part VII, Section 48.1 is updated to reflect the redesignations to the DSRP PHX delivery point for the period November 1, 2026 through November 30, 2026 for Agreement No. H222T000-FH12EPNG.

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3 *See* Section 8.1(f)(iii)(B) of the GT&C of EPNG's Tariff.

4 SRP submitted a redesignation request for the period November 1, 2026 through November 30, 2026 and two subsequent redesignation requests that involved a different flow path for the same period.

5 As indicated on the attached tariff record and in accordance with SRP's redesignation requests in EPNG's DART system, capacity will be reduced at the Kyrene Power Plant Turbine delivery meter (Meter No. 334811) and the Agua Fria Gas Turbine delivery meter (Meter No. 331798) within the DSRP PHL D-Code due to the redesignation in capacity rights to the DSRP PHX D-Code. Correspondingly, the Mesquite PP Block 1 Marico delivery meter (Meter No. 800924) within the DSRP PHX D-Code will reflect the increase for the period November 1, 2026 through November 30, 2026.

6 *See* Appendix A for a copy of the redesignation reports for the SRP TSA. These reports reflect the details regarding SRP's redesignation requests and EPNG's approval of such requests.

7 *See* 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

**Procedural Matters**

In accordance with the applicable provisions of Part 154 of the Commission's regulations,[8] EPNG is submitting an eTariff XML filing package, which includes the following:

a) a transmittal letter;
b) Appendix A, copies of the temporary redesignation reports for SRP's TSA; and
c) clean and marked versions of the tariff record in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit it to become effective November 1, 2026, contemporaneous with the effective date of the point redesignation requests. As such, EPNG requests the Commission waive the notice requirements as permitted by 18 C.F.R. § 154.207 (2025) of the Commission's regulations.[9] With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record into effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

| | |
|---|---|
| Ms. Shelly L. Busby | Mr. David R. Cain |
| Director, Regulatory | Assistant General Counsel |
| El Paso Natural Gas Company, L.L.C. | El Paso Natural Gas Company, L.L.C. |
| Post Office Box 1087 | Post Office Box 1087 |
| Colorado Springs, CO 80944-1087 | Colorado Springs, CO 80944-1087 |
| Telephone: (719) 520-4657 | Telephone: (719) 520-4534 |
| EPNGRegulatoryAffairs@kindermorgan.com | David_Cain@kindermorgan.com |

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

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8 18 C.F.R. §§ 154.1 – 154.603 (2025).
9 *See, e.g., Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By_____/s/_____
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's regulations.

Dated at Colorado Springs, Colorado as of this 30th day of October 2026.

/s/
Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944-1087
(719) 520-4657

# Appendix A

## Primary Receipt and Delivery Point ReDesignation Report

**Request # :** 115197 **Company Name :** SALT RIVER PROJECT AGRICULTURA

**Contract No :** H222T000-FH12EPNG **Status :** EXECUTED

**Acquired Capacity Agreement :** N **Amendment No :** 38

**Submit Date & Time :** 10/15/2026 4:36:20PM **Executed Date & time :** 10/20/2026 10:02:10AM

**Effective Date :** 11/01/2026 **ReDesignation End Date :** 11/30/2026

**Customer Comments :** We would like to move all 21K of CMQ from Agua Fria to Mesquite (800924)

| Point (Rec) | Point Name (Rec) | Point (Del) | Point Name (Del) | Route | Rate Zone | Begin Date | End Date | MDQ/Dth/D |
|---|---|---|---|---|---|---|---|---|
| **Current** | | | | | | | | |
| 300714 | (BLANCO) BLANCO POOL | 58396 | SRP/EPNG (DSRP PHL) SRP PHOENIX LAT | NS3 | 26 | 11/01/2026 | 11/30/2026 | 21,000 |
| **Re-Designation** | | | | | | | | |
| 300714 | (BLANCO) BLANCO POOL | 301043 | SRP/EPNG (DSRP PHX) MARICOPA | NS3 | 26 | 11/01/2026 | 11/30/2026 | 21,000 |
| **Current** | | | | | | | | |
| 300714 | (BLANCO) BLANCO POOL | 58396 | SRP/EPNG (DSRP PHL) SRP PHOENIX LAT | CC1 | 26 | 11/01/2026 | 11/30/2026 | 10,000 |
| 300724 | (BONDADST) BONDAD STATION | 58396 | SRP/EPNG (DSRP PHL) SRP PHOENIX LAT | NS2 | 26 | 11/01/2026 | 11/30/2026 | 36,131 |
| 302132 | (KEYSTONE) KEYSTONE POOL | 58396 | SRP/EPNG (DSRP PHL) SRP PHOENIX LAT | SS1 | 26 | 11/01/2026 | 11/30/2026 | 1,534 |
| 302132 | (KEYSTONE) KEYSTONE POOL | 301043 | SRP/EPNG (DSRP PHX) MARICOPA | SS1 | 26 | 11/01/2026 | 11/30/2026 | 50,000 |
| 302404 | (WAHA) WAHA POOL | 58396 | SRP/EPNG (DSRP PHL) SRP PHOENIX LAT | SS1 | 26 | 11/01/2026 | 11/30/2026 | 14,000 |
| 334863 | MARKWEST/EPNG (ITRICRWN) TRIPLE CRO | 58396 | SRP/EPNG (DSRP PHL) SRP PHOENIX LAT | SS1 | 26 | 11/01/2026 | 11/30/2026 | 17,335 |
| **Updated TSA Entitlements*** | | | | | | | | |
| 300714 | (BLANCO) BLANCO POOL | 58396 | SRP/EPNG (DSRP PHL) SRP PHOENIX LAT | CC1 | 26 | 11/01/2026 | 11/30/2026 | 10,000 |

| Point (Rec) | Point Name (Rec) | Point (Del) | Point Name (Del) | Route | Rate Zone | Begin Date | End Date | MDQ/Dth/D |
|---|---|---|---|---|---|---|---|---|
| 300714 | (BLANCO) BLANCO POOL | 301043 | SRP/EPNG (DSRP PHX) MARICOPA | NS3 | 26 | 11/01/2026 | 11/30/2026 | 21,000 |
| 300724 | (BONDADST) BONDAD STATION | 58396 | SRP/EPNG (DSRP PHL) SRP PHOENIX LAT | NS2 | 26 | 11/01/2026 | 11/30/2026 | 36,131 |
| 302132 | (KEYSTONE) KEYSTONE POOL | 58396 | SRP/EPNG (DSRP PHL) SRP PHOENIX LAT | SS1 | 26 | 11/01/2026 | 11/30/2026 | 1,534 |
| 302132 | (KEYSTONE) KEYSTONE POOL | 301043 | SRP/EPNG (DSRP PHX) MARICOPA | SS1 | 26 | 11/01/2026 | 11/30/2026 | 50,000 |
| 302404 | (WAHA) WAHA POOL | 58396 | SRP/EPNG (DSRP PHL) SRP PHOENIX LAT | SS1 | 26 | 11/01/2026 | 11/30/2026 | 14,000 |
| 334863 | MARKWEST/EPNG (ITRICRWN) TRIPLE CRO | 58396 | SRP/EPNG (DSRP PHL) SRP PHOENIX LAT | SS1 | 26 | 11/01/2026 | 11/30/2026 | 17,335 |

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

## Primary Receipt and Delivery Point ReDesignation Report

**Request # :** 115268 **Company Name :** SALT RIVER PROJECT AGRICULTURA

**Contract No :** H222T000-FH12EPNG **Status :** EXECUTED

**Acquired Capacity Agreement :** N **Amendment No :** 39

**Submit Date & Time :** 10/20/2026 2:42:11PM **Executed Date & time :** 10/22/2026 4:24:28PM

**Effective Date :** 11/01/2026 **ReDesignation End Date :** 11/30/2026

**Customer Comments :** Would like to move 17,335 dth/day of CMQ from Kyrene to Mesquite (800924).

| Point (Rec) | Point Name (Rec) | Point (Del) | Point Name (Del) | Route | Rate Zone | Begin Date | End Date | MDQ/Dth/D |
|---|---|---|---|---|---|---|---|---|
| **Current** | | | | | | | | |
| 334863 | MARKWEST/EPNG (ITRICRWN) TRIPLE CRO | 58396 | SRP/EPNG (DSRP PHL) SRP PHOENIX LAT | SS1 | 26 | 11/01/2026 | 11/30/2026 | 17,335 |
| **Re-Designation** | | | | | | | | |
| 334863 | MARKWEST/EPNG (ITRICRWN) TRIPLE CRO | 301043 | SRP/EPNG (DSRP PHX) MARICOPA | SS1 | 26 | 11/01/2026 | 11/30/2026 | 17,335 |
| **Current** | | | | | | | | |
| 300714 | (BLANCO) BLANCO POOL | 58396 | SRP/EPNG (DSRP PHL) SRP PHOENIX LAT | CC1 | 26 | 11/01/2026 | 11/30/2026 | 10,000 |
| 300714 | (BLANCO) BLANCO POOL | 301043 | SRP/EPNG (DSRP PHX) MARICOPA | NS3 | 26 | 11/01/2026 | 11/30/2026 | 21,000 |
| 300724 | (BONDADST) BONDAD STATION | 58396 | SRP/EPNG (DSRP PHL) SRP PHOENIX LAT | NS2 | 26 | 11/01/2026 | 11/30/2026 | 36,131 |
| 302132 | (KEYSTONE) KEYSTONE POOL | 58396 | SRP/EPNG (DSRP PHL) SRP PHOENIX LAT | SS1 | 26 | 11/01/2026 | 11/30/2026 | 1,534 |
| 302132 | (KEYSTONE) KEYSTONE POOL | 301043 | SRP/EPNG (DSRP PHX) MARICOPA | SS1 | 26 | 11/01/2026 | 11/30/2026 | 50,000 |
| 302404 | (WAHA) WAHA POOL | 58396 | SRP/EPNG (DSRP PHL) SRP PHOENIX LAT | SS1 | 26 | 11/01/2026 | 11/30/2026 | 14,000 |
| **Updated TSA Entitlements*** | | | | | | | | |
| 300714 | (BLANCO) BLANCO POOL | 58396 | SRP/EPNG (DSRP PHL) SRP PHOENIX LAT | CC1 | 26 | 11/01/2026 | 11/30/2026 | 10,000 |

| Point (Rec) | Point Name (Rec) | Point (Del) | Point Name (Del) | Route | Rate Zone | Begin Date | End Date | MDQ/Dth/D |
|---|---|---|---|---|---|---|---|---|
| 300714 | (BLANCO) BLANCO POOL | 301043 | SRP/EPNG (DSRP PHX) MARICOPA | NS3 | 26 | 11/01/2026 | 11/30/2026 | 21,000 |
| 300724 | (BONDADST) BONDAD STATION | 58396 | SRP/EPNG (DSRP PHL) SRP PHOENIX LAT | NS2 | 26 | 11/01/2026 | 11/30/2026 | 36,131 |
| 302132 | (KEYSTONE) KEYSTONE POOL | 58396 | SRP/EPNG (DSRP PHL) SRP PHOENIX LAT | SS1 | 26 | 11/01/2026 | 11/30/2026 | 1,534 |
| 302132 | (KEYSTONE) KEYSTONE POOL | 301043 | SRP/EPNG (DSRP PHX) MARICOPA | SS1 | 26 | 11/01/2026 | 11/30/2026 | 50,000 |
| 302404 | (WAHA) WAHA POOL | 58396 | SRP/EPNG (DSRP PHL) SRP PHOENIX LAT | SS1 | 26 | 11/01/2026 | 11/30/2026 | 14,000 |
| 334863 | MARKWEST/EPNG (ITRICRWN) TRIPLE CRO | 301043 | SRP/EPNG (DSRP PHX) MARICOPA | SS1 | 26 | 11/01/2026 | 11/30/2026 | 17,335 |

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

# Primary Receipt and Delivery Point ReDesignation Report

**Request # :** 115296 **Company Name :** SALT RIVER PROJECT AGRICULTURA

**Contract No :** H222T000-FH12EPNG **Status :** EXECUTED

**Acquired Capacity Agreement :** N **Amendment No :** 40

**Submit Date & Time :** 10/22/2026 5:23:13PM **Executed Date & time :** 10/26/2026 3:23:42PM

**Effective Date :** 11/01/2026 **ReDesignation End Date :** 11/30/2026

**Customer Comments :** We would like to move 14,000Dth/day of CMQ from Agua Fria to Mesquite 800924

| Point (Rec) | Point Name (Rec) | Point (Del) | Point Name (Del) | Route | Rate Zone | Begin Date | End Date | MDQ/Dth/D |
|---|---|---|---|---|---|---|---|---|
| **Current** | | | | | | | | |
| 302404 | (WAHA) WAHA POOL | 58396 | SRP/EPNG (DSRP PHL) SRP PHOENIX LAT | SS1 | 26 | 11/01/2026 | 11/30/2026 | 14,000 |
| **Re-Designation** | | | | | | | | |
| 302404 | (WAHA) WAHA POOL | 301043 | SRP/EPNG (DSRP PHX) MARICOPA | SS1 | 26 | 11/01/2026 | 11/30/2026 | 14,000 |
| **Current** | | | | | | | | |
| 300714 | (BLANCO) BLANCO POOL | 58396 | SRP/EPNG (DSRP PHL) SRP PHOENIX LAT | CC1 | 26 | 11/01/2026 | 11/30/2026 | 10,000 |
| 300714 | (BLANCO) BLANCO POOL | 301043 | SRP/EPNG (DSRP PHX) MARICOPA | NS3 | 26 | 11/01/2026 | 11/30/2026 | 21,000 |
| 300724 | (BONDADST) BONDAD STATION | 58396 | SRP/EPNG (DSRP PHL) SRP PHOENIX LAT | NS2 | 26 | 11/01/2026 | 11/30/2026 | 36,131 |
| 302132 | (KEYSTONE) KEYSTONE POOL | 58396 | SRP/EPNG (DSRP PHL) SRP PHOENIX LAT | SS1 | 26 | 11/01/2026 | 11/30/2026 | 1,534 |
| 302132 | (KEYSTONE) KEYSTONE POOL | 301043 | SRP/EPNG (DSRP PHX) MARICOPA | SS1 | 26 | 11/01/2026 | 11/30/2026 | 50,000 |
| 334863 | MARKWEST/EPNG (ITRICRWN) TRIPLE CRO | 301043 | SRP/EPNG (DSRP PHX) MARICOPA | SS1 | 26 | 11/01/2026 | 11/30/2026 | 17,335 |
| **Updated TSA Entitlements*** | | | | | | | | |
| 300714 | (BLANCO) BLANCO POOL | 58396 | SRP/EPNG (DSRP PHL) SRP PHOENIX LAT | CC1 | 26 | 11/01/2026 | 11/30/2026 | 10,000 |

| Point (Rec) | Point Name (Rec) | Point (Del) | Point Name (Del) | Route | Rate Zone | Begin Date | End Date | MDQ/Dth/D |
|---|---|---|---|---|---|---|---|---|
| 300714 | (BLANCO) BLANCO POOL | 301043 | SRP/EPNG (DSRP PHX) MARICOPA | NS3 | 26 | 11/01/2026 | 11/30/2026 | 21,000 |
| 300724 | (BONDADST) BONDAD STATION | 58396 | SRP/EPNG (DSRP PHL) SRP PHOENIX LAT | NS2 | 26 | 11/01/2026 | 11/30/2026 | 36,131 |
| 302132 | (KEYSTONE) KEYSTONE POOL | 58396 | SRP/EPNG (DSRP PHL) SRP PHOENIX LAT | SS1 | 26 | 11/01/2026 | 11/30/2026 | 1,534 |
| 302132 | (KEYSTONE) KEYSTONE POOL | 301043 | SRP/EPNG (DSRP PHX) MARICOPA | SS1 | 26 | 11/01/2026 | 11/30/2026 | 50,000 |
| 302404 | (WAHA) WAHA POOL | 301043 | SRP/EPNG (DSRP PHX) MARICOPA | SS1 | 26 | 11/01/2026 | 11/30/2026 | 14,000 |
| 334863 | MARKWEST/EPNG (ITRICRWN) TRIPLE CRO | 301043 | SRP/EPNG (DSRP PHX) MARICOPA | SS1 | 26 | 11/01/2026 | 11/30/2026 | 17,335 |

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Agreement No. H222T000-FH12EPNG

**EXHIBIT A**
To The
Firm Hourly Transportation Service Agreement
Rate Schedule FT-H
between
**EL PASO NATURAL GAS COMPANY, L.L.C.**
and
**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**
(Shipper)
Dated: ~~September 25~~October 26, 2026

Shipper's Transportation Contract Demand: See ¶10
Effective Dates: ~~October~~ November 1, 2026 through ~~October 31~~November 30, 2026

| | | | | | Maximum Quantity-D-Code (Dth/d) 1/ | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Primary Receipt PIN Name | Rec PIN | Primary Delivery PIN Name | Del PIN | Flow Path | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec |
| BLANCO | 300714 | DSRP PHX | 301043 | NS3 | | | | | | | | | | | 21,000 | |
| BONDADST | 300724 | DSRP PHL | 58396 | NS2 | | | | | | | | | | | 36,131 | |
| BLANCO | 300714 | DSRP PHL | 58396 | CC1 | | | | | | | | | | | 10,000 | |
| WAHA | 302404 | DSRP PHX | 301043 | SS1 | | | | | | | | | | | 14,000 | |
| ITRICRWN | 334863 | DSRP PHX | 301043 | SS1 | | | | | | | | | | | 17,335 | |
| BONDADST | 300724 | DSRP PHL | 58396 | NS3 | | | | | | | | | | | | |
| KEYSTONE | 302132 | DSRP PHL | 58396 | SS1 | | | | | | | | | | | 1,534 | |
| KEYSTONE | 302132 | DSRP PHX | 301043 | SS1 | | | | | | | | | | | 50,000 | |
| **TRANSPORTATION CONTRACT DEMAND** | | | | | | | | | | | | | | | **150,000** | |

| | | | | | ~~Maximum Quantity-D-Code (Dth/d) 1/~~ | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ~~Primary Receipt PIN Name~~ | ~~Rec PIN~~ | ~~Primary Delivery PIN Name~~ | ~~Del PIN~~ | ~~Flow Path~~ | ~~Jan~~ | ~~Feb~~ | ~~March~~ | ~~April~~ | ~~May~~ | ~~June~~ | ~~July~~ | ~~Aug~~ | ~~Sept~~ | ~~Oct~~ | ~~Nov~~ | ~~Dec~~ |
| ~~BLANCO~~ | ~~300714~~ | ~~DSRP PHL~~ | ~~58396~~ | ~~NS3~~ | | | | | | | | | | ~~25,000~~ | | |
| ~~BONDADST~~ | ~~300724~~ | ~~DSRP PHL~~ | ~~58396~~ | ~~NS2~~ | | | | | | | | | | ~~38,904~~ | | |
| ~~BLANCO~~ | ~~300714~~ | ~~DSRP PHL~~ | ~~58396~~ | ~~CC1~~ | | | | | | | | | | ~~24,000~~ | | |
| ~~WAHA~~ | ~~302404~~ | ~~DSRP PHX~~ | ~~301043~~ | ~~SS1~~ | | | | | | | | | | ~~21,000~~ | | |
| ~~ITRICRWN~~ | ~~334863~~ | ~~DSRP PHL~~ | ~~58396~~ | ~~SS1~~ | | | | | | | | | | ~~17,335~~ | | |
| ~~BONDADST~~ | ~~300724~~ | ~~DSRP PHL~~ | ~~58396~~ | ~~NS3~~ | | | | | | | | | | ~~9,596~~ | | |
| ~~KEYSTONE~~ | ~~302132~~ | ~~DSRP PHX~~ | ~~301043~~ | ~~SS1~~ | | | | | | | | | | ~~94,165~~ | | |
| ~~**TRANSPORTATION CONTRACT DEMAND**~~ | | | | | | | | | | | | | | **230,000** | | |

Effective Dates: ~~November~~ December 1, 2026 through October 31, 2049

| | Maximum Quantity-D-Code (Dth/d) 1/ |
|---|---|

| Primary Receipt PIN Name | Rec PIN | Primary Delivery PIN Name | Del PIN | Flow Path | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| BLANCO | 300714 | DSRP PHL | 58396 | NS3 | 21,000 | 21,000 | 21,000 | 25,000 | 25,000 | 35,000 | 35,000 | 35,000 | 25,000 | 25,000 | 21,000 | 21,000 |
| BONDADST | 300724 | DSRP PHL | 58396 | NS2 | 15,104 | 26,559 | 30,275 | 41,532 | 43,630 | 38,617 | 34,966 | 34,957 | 35,419 | 38,904 | 36,131 | 24,007 |
| BLANCO | 300714 | DSRP PHL | 58396 | CC1 | 10,000 | 10,000 | 10,000 | 25,000 | 25,000 | 35,000 | 35,000 | 35,000 | 25,000 | 24,000 | 10,000 | 10,000 |
| WAHA | 302404 | DSRP PHL | 58396 | SS1 | 14,000 | 14,000 | 14,000 | 21,000 | 20,000 | 20,000 | 20,000 | 20,000 | 21,000 | 21,000 | 14,000 | 14,000 |
| ITRICRWN | 334863 | DSRP PHL | 58396 | SS1 | 17,335 | 17,335 | 17,335 | 17,335 | 17,335 | 17,335 | 17,335 | 17,335 | 17,335 | 17,335 | 17,335 | 17,335 |
| BONDADST | 300724 | DSRP PHL | 58396 | NS3 | 13,896 | 6,441 | 4,725 | 5,468 | 4,370 | 383 | 4,034 | 4,043 | 11,581 | 9,596 | | 5,493 |
| KEYSTONE | 302132 | DSRP PHL | 58396 | SS1 | 8,665 | 4,665 | 2,665 | 34,665 | 34,665 | 23,665 | 23,665 | 23,665 | 34,665 | 34,165 | 1,534 | 8,165 |
| KEYSTONE | 302132 | DSRP PHX | 301043 | SS1 | 50,000 | 50,000 | 50,000 | 60,000 | 60,000 | 60,000 | 60,000 | 60,000 | 60,000 | 60,000 | 50,000 | 50,000 |
| **TRANSPORTATION CONTRACT DEMAND** | | | | | **150,000** | **150,000** | **150,000** | **230,000** | **230,000** | **230,000** | **230,000** | **230,000** | **230,000** | **230,000** | **150,000** | **150,000** |

Ex. A-1

Agreement No. H222T000-FH12EPNG

**EXHIBIT A**
**(CONT.)**

Effective Dates: ~~October~~ November 1, 2026 through ~~October 31~~November 30, 2026

| | | | | Contract Meter Quantity (CMQ(s)) 2/ | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Primary Delivery PIN Name | Del PIN | Meter No. | Description | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Delivery Pressure (p.s.i.g) Not less than 3/ | Delivery Pressure (p.s.i.g) Not greater than 3/ |
| DSRP PHX | 301043 | 800924 | SRP/EPNG MESQUITE PP BLOCK 1 MARICO | | | | | | | | | | | 52,335 | | | |
| DSRP PHX | 301043 | 334851 | SRP/EPNG SNOWBIRD DELIVERY PINAL | | | | | | | | | | | 10,000 | | 525 | |
| DSRP PHX | 301043 | 331983 | SRP/EPNG SANTAN POWER PLANT DELIVER | | | | | | | | | | | 30,000 | | 525 | |
| DSRP PHX | 301043 | 314988 | IHARQULA | | | | | | | | | | | | | | |
| DSRP PHX | 301043 | 314978 | SRP/EPNG DESERT BASIN POWER PLANT P | | | | | | | | | | | | | | |
| DSRP PHX | 301043 | 56933 | SRP/EPNG SNOWBIRD 2 PINAL | | | | | | | | | | | 10,000 | | 525 | |
| DSRP PHX | 301043 | 56226 | SRP/EPNG COPPER CROSSING DELIVERY P | | | | | | | | | | | | | 500 | |
| DSRP PHX | 301043 | 55408 | SRP/EPNG AGUA FRIA 4 DELIVERY MARIC | | | | | | | | | | | | | 250 | |
| DSRP PHL | 58396 | 334811 (b) | SRP/EPNG KYRENE POWER PLANT TURBIN | | | | | | | | | | | 32,665 | | 525 | |
| DSRP PHL | 58396 | 334810 | SRP/EPNG KYRENE POWER PLANT MARICOP | | | | | | | | | | | | | | |
| DSRP PHL | 58396 | 331798 (a) | SRP/EPNG AGUA FRIA GAS TURB FUEL MA | | | | | | | | | | | 15,000 | | 250 | |
| DSRP PHL | 58396 | 330250 | SRP/EPNG AGUA FRIA POWER PLANT MARI | | | | | | | | | | | | | | |
| DSRP PHL | 58396 | 320557 | SRP/EPNG AGUA FRIA PM 30-250 MARIC | | | | | | | | | | | | | | |
| DSRP PHL | 58396 | 55408 | SRP/EPNG AGUA FRIA 4 DELIVERY MARIC | | | | | | | | | | | | | 250 | |
| | | | **CONTRACT METER QUANTITY (CMQ(s))** | | | | | | | | | | | **150,000** | | | |

| | | | | ~~Contract Meter Quantity (CMQ(s)) 2/~~ | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ~~Primary Delivery PIN Name~~ | ~~Del PIN~~ | ~~Meter No.~~ | ~~Description~~ | ~~Jan~~ | ~~Feb~~ | ~~March~~ | ~~April~~ | ~~May~~ | ~~June~~ | ~~July~~ | ~~Aug~~ | ~~Sept~~ | ~~Oct~~ | ~~Nov~~ | ~~Dec~~ | ~~Delivery Pressure (p.s.i.g) Not less than 3/~~ | ~~Delivery Pressure (p.s.i.g) Not greater than 3/~~ |
| ~~DSRP PHX~~ | ~~301043~~ | ~~800924~~ | ~~SRP/EPNG MESQUITE PP BLOCK 1 MARICO~~ | | | | | | | | | | | | | | |
| ~~DSRP PHX~~ | ~~301043~~ | ~~334851~~ | ~~SRP/EPNG SNOWBIRD DELIVERY PINAL~~ | | | | | | | | | | ~~15,000~~ | | | ~~525~~ | |
| ~~DSRP PHX~~ | ~~301043~~ | ~~331983~~ | ~~SRP/EPNG SANTAN POWER PLANT DELIVER~~ | | | | | | | | | | ~~30,000~~ | | | ~~525~~ | |
| ~~DSRP PHX~~ | ~~301043~~ | ~~314988~~ | ~~IHARQULA~~ | | | | | | | | | | | | | | |
| ~~DSRP PHX~~ | ~~301043~~ | ~~314978~~ | ~~SRP/EPNG DESERT BASIN POWER PLANT P~~ | | | | | | | | | | ~~55,165~~ | | | | |
| ~~DSRP PHX~~ | ~~301043~~ | ~~56933~~ | ~~SRP/EPNG SNOWBIRD 2 PINAL~~ | | | | | | | | | | ~~15,000~~ | | | ~~525~~ | |
| ~~DSRP PHX~~ | ~~301043~~ | ~~56226~~ | ~~SRP/EPNG COPPER CROSSING DELIVERY P~~ | | | | | | | | | | | | | ~~500~~ | |
| ~~DSRP PHX~~ | ~~301043~~ | ~~55408~~ | ~~SRP/EPNG AGUA FRIA 4 DELIVERY MARIC~~ | | | | | | | | | | | | | ~~250~~ | |
| ~~DSRP PHL~~ | ~~58396~~ | ~~334811 (b)~~ | ~~SRP/EPNG KYRENE POWER PLANT TURBIN~~ | | | | | | | | | | ~~70,000~~ | | | ~~525~~ | |
| ~~DSRP PHL~~ | ~~58396~~ | ~~334810~~ | ~~SRP/EPNG KYRENE POWER PLANT MARICOP~~ | | | | | | | | | | | | | | |
| ~~DSRP PHL~~ | ~~58396~~ | ~~331798 (a)~~ | ~~SRP/EPNG AGUA FRIA GAS TURB FUEL MA~~ | | | | | | | | | | ~~44,835~~ | | | ~~250~~ | |
| ~~DSRP PHL~~ | ~~58396~~ | ~~330250~~ | ~~SRP/EPNG AGUA FRIA POWER PLANT MARI~~ | | | | | | | | | | | | | | |

| | | | | Contract Meter Quantity (CMQ(s)) 2/ | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ~~Primary Delivery PIN Name~~ | ~~Del PIN~~ | ~~Meter No.~~ | ~~Description~~ | ~~Jan~~ | ~~Feb~~ | ~~March~~ | ~~April~~ | ~~May~~ | ~~June~~ | ~~July~~ | ~~Aug~~ | ~~Sept~~ | ~~Oct~~ | ~~Nov~~ | ~~Dec~~ | ~~Delivery Pressure (p.s.i.g) Not less than 3/~~ | ~~Delivery Pressure (p.s.i.g) Not greater than 3/~~ |
| ~~DSRP PHL~~ | ~~58396~~ | ~~320557~~ | ~~SRP/EPNG AGUA FRIA PM 30-250 MARIC~~ | | | | | | | | | | | | | | |
| ~~DSRP PHL~~ | ~~58396~~ | ~~55408~~ | ~~SRP/EPNG AGUA FRIA 4 DELIVERY MARIC~~ | | | | | | | | | | | | | ~~250~~ | |
| | | | ~~CONTRACT METER QUANTITY (CMQ(s))~~ | | | | | | | | | | ~~230,000~~ | | | | |

Effective Dates: ~~November~~ December 1, 2026 through October 31, 2049

| | | | | Contract Meter Quantity (CMQ(s)) 2/ | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Primary Delivery PIN Name | Del PIN | Meter No. | Description | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Delivery Pressure (p.s.i.g) Not less than 3/ | Delivery Pressure (p.s.i.g) Not greater than 3/ |
| DSRP PHX | 301043 | 800924 | SRP/EPNG MESQUITE PP BLOCK 1 MARICO | | | | | | | | | | | | | | |
| DSRP PHX | 301043 | 334851 | SRP/EPNG SNOWBIRD DELIVERY PINAL | 10,000 | 10,000 | 10,000 | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 | 10,000 | 10,000 | 525 | |
| DSRP PHX | 301043 | 331983 | SRP/EPNG SANTAN POWER PLANT DELIVER | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | 525 | |
| DSRP PHX | 301043 | 314988 | IHARQULA | | | | | | | | | | | | | | |
| DSRP PHX | 301043 | 314978 | SRP/EPNG DESERT BASIN POWER PLANT P | | | | | | | | | | | | | | |
| DSRP PHX | 301043 | 56933 | SRP/EPNG SNOWBIRD 2 PINAL | 10,000 | 10,000 | 10,000 | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 | 10,000 | 10,000 | 525 | |
| DSRP PHX | 301043 | 56226 | SRP/EPNG COPPER CROSSING DELIVERY P | | | | | | | | | | | | | 500 | |
| DSRP PHX | 301043 | 55408 | SRP/EPNG AGUA FRIA 4 DELIVERY MARIC | | | | | | | | | | | | | 250 | |
| DSRP PHL | 58396 | 334811 (b) | SRP/EPNG KYRENE POWER PLANT TURBIN | 50,000 | 50,000 | 50,000 | 90,000 | 90,000 | 90,000 | 90,000 | 90,000 | 90,000 | 90,000 | 50,000 | 50,000 | 525 | |
| DSRP PHL | 58396 | 334810 | SRP/EPNG KYRENE POWER PLANT MARICOP | | | | | | | | | | | | | | |
| DSRP PHL | 58396 | 331798 (a) | SRP/EPNG AGUA FRIA GAS TURB FUEL MA | 50,000 | 50,000 | 50,000 | 80,000 | 80,000 | 80,000 | 80,000 | 80,000 | 80,000 | 80,000 | 50,000 | 50,000 | 250 | |
| DSRP PHL | 58396 | 330250 | SRP/EPNG AGUA FRIA POWER PLANT MARI | | | | | | | | | | | | | | |
| DSRP PHL | 58396 | 320557 | SRP/EPNG AGUA FRIA PM 30-250 MARIC | | | | | | | | | | | | | | |
| DSRP PHL | 58396 | 55408 | SRP/EPNG AGUA FRIA 4 DELIVERY MARIC | | | | | | | | | | | | | 250 | |
| | | | CONTRACT METER QUANTITY (CMQ(s)) | 150,000 | 150,000 | 150,000 | 230,000 | 230,000 | 230,000 | 230,000 | 230,000 | 230,000 | 230,000 | 150,000 | 150,000 | | |

(a) Sum total for Agua Fria meters.
(b) Sum total for Kyrene meters.

Notes:

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.

3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the

metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-2

Agreement No. H222T000-FH12EPNG

**EXHIBIT A**
To The
Firm Hourly Transportation Service Agreement
Rate Schedule FT-H
between
**EL PASO NATURAL GAS COMPANY, L.L.C.**
and
**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**
(Shipper)
Dated: October 26, 2026

Shipper's Transportation Contract Demand: See ¶10
Effective Dates: November 1, 2026 through November 30, 2026

| | | | | | Maximum Quantity-D-Code (Dth/d) 1/ | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **Primary Receipt PIN Name** | **Rec PIN** | **Primary Delivery PIN Name** | **Del PIN** | **Flow Path** | **Jan** | **Feb** | **March** | **April** | **May** | **June** | **July** | **Aug** | **Sept** | **Oct** | **Nov** | **Dec** |
| BLANCO | 300714 | DSRP PHX | 301043 | NS3 | | | | | | | | | | | 21,000 | |
| BONDADST | 300724 | DSRP PHL | 58396 | NS2 | | | | | | | | | | | 36,131 | |
| BLANCO | 300714 | DSRP PHL | 58396 | CC1 | | | | | | | | | | | 10,000 | |
| WAHA | 302404 | DSRP PHX | 301043 | SS1 | | | | | | | | | | | 14,000 | |
| ITRICRWN | 334863 | DSRP PHX | 301043 | SS1 | | | | | | | | | | | 17,335 | |
| BONDADST | 300724 | DSRP PHL | 58396 | NS3 | | | | | | | | | | | | |
| KEYSTONE | 302132 | DSRP PHL | 58396 | SS1 | | | | | | | | | | | 1,534 | |
| KEYSTONE | 302132 | DSRP PHX | 301043 | SS1 | | | | | | | | | | | 50,000 | |
| **TRANSPORTATION CONTRACT DEMAND** | | | | | | | | | | | | | | | **150,000** | |

Effective Dates: December 1, 2026 through October 31, 2049

| | | | | | Maximum Quantity-D-Code (Dth/d) 1/ | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **Primary Receipt PIN Name** | **Rec PIN** | **Primary Delivery PIN Name** | **Del PIN** | **Flow Path** | **Jan** | **Feb** | **March** | **April** | **May** | **June** | **July** | **Aug** | **Sept** | **Oct** | **Nov** | **Dec** |
| BLANCO | 300714 | DSRP PHL | 58396 | NS3 | 21,000 | 21,000 | 21,000 | 25,000 | 25,000 | 35,000 | 35,000 | 35,000 | 25,000 | 25,000 | 21,000 | 21,000 |
| BONDADST | 300724 | DSRP PHL | 58396 | NS2 | 15,104 | 26,559 | 30,275 | 41,532 | 43,630 | 38,617 | 34,966 | 34,957 | 35,419 | 38,904 | 36,131 | 24,007 |
| BLANCO | 300714 | DSRP PHL | 58396 | CC1 | 10,000 | 10,000 | 10,000 | 25,000 | 25,000 | 35,000 | 35,000 | 35,000 | 25,000 | 24,000 | 10,000 | 10,000 |
| WAHA | 302404 | DSRP PHL | 58396 | SS1 | 14,000 | 14,000 | 14,000 | 21,000 | 20,000 | 20,000 | 20,000 | 20,000 | 21,000 | 21,000 | 14,000 | 14,000 |
| ITRICRWN | 334863 | DSRP PHL | 58396 | SS1 | 17,335 | 17,335 | 17,335 | 17,335 | 17,335 | 17,335 | 17,335 | 17,335 | 17,335 | 17,335 | 17,335 | 17,335 |
| BONDADST | 300724 | DSRP PHL | 58396 | NS3 | 13,896 | 6,441 | 4,725 | 5,468 | 4,370 | 383 | 4,034 | 4,043 | 11,581 | 9,596 | | 5,493 |
| KEYSTONE | 302132 | DSRP PHL | 58396 | SS1 | 8,665 | 4,665 | 2,665 | 34,665 | 34,665 | 23,665 | 23,665 | 23,665 | 34,665 | 34,165 | 1,534 | 8,165 |
| KEYSTONE | 302132 | DSRP PHX | 301043 | SS1 | 50,000 | 50,000 | 50,000 | 60,000 | 60,000 | 60,000 | 60,000 | 60,000 | 60,000 | 60,000 | 50,000 | 50,000 |
| **TRANSPORTATION CONTRACT DEMAND** | | | | | **150,000** | **150,000** | **150,000** | **230,000** | **230,000** | **230,000** | **230,000** | **230,000** | **230,000** | **230,000** | **150,000** | **150,000** |

Agreement No. H222T000-FH12EPNG

**EXHIBIT A**
**(CONT.)**

Effective Dates: November 1, 2026 through November 30, 2026

| | | | | Contract Meter Quantity (CMQ(s)) 2/ | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Primary Delivery PIN Name | Del PIN | Meter No. | Description | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Delivery Pressure (p.s.i.g) Not less than 3/ | Delivery Pressure (p.s.i.g) Not greater than 3/ |
| DSRP PHX | 301043 | 800924 | SRP/EPNG MESQUITE PP BLOCK 1 MARICO | | | | | | | | | | | 52,335 | | | |
| DSRP PHX | 301043 | 334851 | SRP/EPNG SNOWBIRD DELIVERY PINAL | | | | | | | | | | | 10,000 | | 525 | |
| DSRP PHX | 301043 | 331983 | SRP/EPNG SANTAN POWER PLANT DELIVER | | | | | | | | | | | 30,000 | | 525 | |
| DSRP PHX | 301043 | 314988 | IHARQULA | | | | | | | | | | | | | | |
| DSRP PHX | 301043 | 314978 | SRP/EPNG DESERT BASIN POWER PLANT P | | | | | | | | | | | | | | |
| DSRP PHX | 301043 | 56933 | SRP/EPNG SNOWBIRD 2 PINAL | | | | | | | | | | | 10,000 | | 525 | |
| DSRP PHX | 301043 | 56226 | SRP/EPNG COPPER CROSSING DELIVERY P | | | | | | | | | | | | | 500 | |
| DSRP PHX | 301043 | 55408 | SRP/EPNG AGUA FRIA 4 DELIVERY MARIC | | | | | | | | | | | | | 250 | |
| DSRP PHL | 58396 | 334811 (b) | SRP/EPNG KYRENE POWER PLANT TURBIN | | | | | | | | | | | 32,665 | | 525 | |
| DSRP PHL | 58396 | 334810 | SRP/EPNG KYRENE POWER PLANT MARICOP | | | | | | | | | | | | | | |
| DSRP PHL | 58396 | 331798 (a) | SRP/EPNG AGUA FRIA GAS TURB FUEL MA | | | | | | | | | | | 15,000 | | 250 | |
| DSRP PHL | 58396 | 330250 | SRP/EPNG AGUA FRIA POWER PLANT MARI | | | | | | | | | | | | | | |
| DSRP PHL | 58396 | 320557 | SRP/EPNG AGUA FRIA PM 30-250 MARIC | | | | | | | | | | | | | | |
| DSRP PHL | 58396 | 55408 | SRP/EPNG AGUA FRIA 4 DELIVERY MARIC | | | | | | | | | | | | | 250 | |
| | | | **CONTRACT METER QUANTITY (CMQ(s))** | | | | | | | | | | | **150,000** | | | |

Effective Dates: December 1, 2026 through October 31, 2049

| | | | | Contract Meter Quantity (CMQ(s)) 2/ | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Primary Delivery PIN Name | Del PIN | Meter No. | Description | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Delivery Pressure (p.s.i.g) Not less than 3/ | Delivery Pressure (p.s.i.g) Not greater than 3/ |
| DSRP PHX | 301043 | 800924 | SRP/EPNG MESQUITE PP BLOCK 1 MARICO | | | | | | | | | | | | | | |
| DSRP PHX | 301043 | 334851 | SRP/EPNG SNOWBIRD DELIVERY PINAL | 10,000 | 10,000 | 10,000 | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 | 10,000 | 10,000 | 525 | |
| DSRP PHX | 301043 | 331983 | SRP/EPNG SANTAN POWER PLANT DELIVER | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | 525 | |
| DSRP PHX | 301043 | 314988 | IHARQULA | | | | | | | | | | | | | | |
| DSRP PHX | 301043 | 314978 | SRP/EPNG DESERT BASIN POWER PLANT P | | | | | | | | | | | | | | |
| DSRP PHX | 301043 | 56933 | SRP/EPNG SNOWBIRD 2 PINAL | 10,000 | 10,000 | 10,000 | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 | 10,000 | 10,000 | 525 | |
| DSRP PHX | 301043 | 56226 | SRP/EPNG COPPER CROSSING DELIVERY P | | | | | | | | | | | | | 500 | |
| DSRP PHX | 301043 | 55408 | SRP/EPNG AGUA FRIA 4 DELIVERY MARIC | | | | | | | | | | | | | 250 | |
| DSRP PHL | 58396 | 334811 (b) | SRP/EPNG KYRENE POWER PLANT TURBIN | 50,000 | 50,000 | 50,000 | 90,000 | 90,000 | 90,000 | 90,000 | 90,000 | 90,000 | 90,000 | 50,000 | 50,000 | 525 | |
| DSRP PHL | 58396 | 334810 | SRP/EPNG KYRENE POWER PLANT MARICOP | | | | | | | | | | | | | | |
| DSRP PHL | 58396 | 331798 (a) | SRP/EPNG AGUA FRIA GAS TURB FUEL MA | 50,000 | 50,000 | 50,000 | 80,000 | 80,000 | 80,000 | 80,000 | 80,000 | 80,000 | 80,000 | 50,000 | 50,000 | 250 | |

| | | | | Contract Meter Quantity (CMQ(s)) 2/ | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Primary Delivery PIN Name | Del PIN | Meter No. | Description | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Delivery Pressure (p.s.i.g) Not less than 3/ | Delivery Pressure (p.s.i.g) Not greater than 3/ |
| DSRP PHL | 58396 | 330250 | SRP/EPNG AGUA FRIA POWER PLANT MARI | | | | | | | | | | | | | | |
| DSRP PHL | 58396 | 320557 | SRP/EPNG AGUA FRIA PM 30-250 MARIC | | | | | | | | | | | | | | |
| DSRP PHL | 58396 | 55408 | SRP/EPNG AGUA FRIA 4 DELIVERY MARIC | | | | | | | | | | | | | 250 | |
| | | | CONTRACT METER QUANTITY (CMQ(s)) | 150,000 | 150,000 | 150,000 | 230,000 | 230,000 | 230,000 | 230,000 | 230,000 | 230,000 | 230,000 | 150,000 | 150,000 | | |

(a) Sum total for Agua Fria meters.
(b) Sum total for Kyrene meters.

Notes:

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.

3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.