El Paso Natural Gas Company, L.L.C.
a Kinder Morgan company

October 30, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Negotiated Rate Agreement Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP26-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff record listed below for inclusion in its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Part II Section 5.13 - EOG Resources, Inc. #610720-FT1EPNG Version 13.0.0

Proposed with an effective date of November 1, 2026, this tariff record updates EPNG's Tariff to reflect two temporary point redesignations on an existing transportation service agreement ("TSA") between EPNG and EOG Resources, Inc. ("EOG"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the proposed effective date, as discussed below.

Background

EPNG's Tariff includes Agreement No. 610720-FT1EPNG, a negotiated rate agreement with EOG ("EOG TSA"). Among other things, this TSA reflects the application of a fixed negotiated rate at various primary and alternate points. Since the initial acceptance of the tariff record reflecting the TSA,[1] EOG has redesignated primary points on this TSA consistent with EPNG's Tariff. Currently, the tariff record reflecting the TSA includes point redesignations that were accepted by the Commission on August 12, 2026 in Docket No. RP26-994-000.[2]

[1] *El Paso Natural Gas Co.,* Docket No. RP20-171-000 (Nov. 25, 2019) (unpublished letter order).
[2] *El Paso Natural Gas Co.*, Docket No. RP26-994-000 (Aug. 12, 2026) (unpublished letter order).

El Paso Natural Gas Company, L.L.C.
Two North Nevada Colorado Springs, CO 80903
PO Box 1087 Colorado Springs, CO 80944
Telephone: 719.473.2300

Reason for Filing

Pursuant to General Terms and Conditions ("GT&C") Section 8.1(f)(iii) of EPNG's Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.[3] An acceptance of a redesignation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, EOG submitted two separate requests to temporarily redesignate capacity rights from its primary receipt point of IROCKDOV (PIN 48279) to ITIGERRE (PIN 54859) on Agreement No. 610720-FT1EPNG for the period November 1, 2026 through January 31, 2027, as indicated on the attached tariff record.[4] ITIGERRE is currently listed as an alternate receipt point at which the negotiated rate specified in the TSA applies.[5] EOG's redesignation requests were accepted by EPNG and, therefore, the EOG TSA was deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.[6] Given that EOG's temporary redesignation requests affect a negotiated rate agreement, EPNG is proposing an updated tariff record to reflect the receipt point modifications and the changes in the relevant time periods as a result of the amendments.[7] Other than the changes described herein, no other changes to the EOG TSA have been made.

Tariff Provisions

EPNG is submitting the following tariff record pursuant to 18 C.F.R. § 154.112(b) (2025) and Subpart C of Part 154 of the Commission's regulations.[8]

Part II, Section 5.13 is updated to reflect the point redesignations for the relevant time period for the EOG TSA.

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3 *See* Section 8.1(f)(iii)(B) of the GT&C of EPNG's Tariff.

4 EOG submitted a redesignation request for the period November 1, 2026 through January 31, 2027 and a subsequent redesignation request for the same period. The two requests involved different primary delivery points.

5 As shown on the applicable tariff record submitted herewith, the relevant fixed negotiated rate applies to all receipt points included within STML PER (PIN 302346) on an alternate basis. Specifically, the ITIGERRE receipt point is included within STML PER (PIN 302346).

6 *See* Appendix A for copies of the redesignation reports for the EOG TSA. These reports reflect the details regarding EOG's redesignation requests and EPNG's approval of such requests.

7 These temporary redesignations are similar to other receipt point redesignations, which were filed by EPNG and accepted by the Commission in Docket Nos. RP26-154-000, RP26-432-000, and RP26-805-000. *See, e.g., El Paso Natural Gas Co.*, Docket No. RP26-805-000 (May 20, 2026) (unpublished letter order).

8 *See* 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,[9] EPNG is submitting an eTariff XML filing package, which includes the following:

a) a transmittal letter;
b) Appendix A, copies of the redesignation reports for the EOG TSA; and
c) clean and marked versions of the tariff record in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective November 1, 2026, consistent with the effective date of the point redesignations. As such, EPNG requests the Commission grant a waiver of the 30-day notice requirements for the proposed tariff record, as permitted by 18 C.F.R. § 154.207 (2025) of the Commission's regulations.[10] With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4657
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Ms. Jenny Smith
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El Paso Natural Gas Company, L.L.C.
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Colorado Springs, CO 80944
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Jenny_Smith@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

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9 *See* 18 C.F.R. §§ 154.1 – 154.603 (2025).
10 *See, e.g., Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By: /s/
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's regulations.

Dated at Colorado Springs, Colorado as of this 30th day of October 2026.

/s/
Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO
(719) 520-4657

Appendix A

Primary Receipt and Delivery Point ReDesignation Report

Request # : 115249 **Company Name :** EOG RESOURCES, INC.

Contract No : 610720-FT1EPNG **Status :** EXECUTED

Acquired Capacity Agreement : N **Amendment No :** 24

Submit Date & Time : 10/19/2026 1:53:05PM **Executed Date & time :** 10/20/2026 8:56:07AM

Effective Date : 11/01/2026 **ReDesignation End Date :** 01/31/2027

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
48279	EFS/EPNG (IROCKDOV) ROCK DOVE REC	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	11/01/2026	01/31/2027	10,000
Re-Designation								
54859	ONEDEMID/EPNG (ITIGERRE) TIGER RECE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	11/01/2026	01/31/2027	10,000
Current								
48279	EFS/EPNG (IROCKDOV) ROCK DOVE REC	332503	SOCETS/EPNG (DSCALTOP) TOPOCK SOCAL	SN2	27	11/01/2026	01/31/2027	10,000
Updated TSA Entitlements*								
54859	ONEDEMID/EPNG (ITIGERRE) TIGER RECE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	11/01/2026	01/31/2027	10,000
48279	EFS/EPNG (IROCKDOV) ROCK DOVE REC	332503	SOCETS/EPNG (DSCALTOP) TOPOCK SOCAL	SN2	27	11/01/2026	01/31/2027	10,000

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Primary Receipt and Delivery Point ReDesignation Report

Request # : 115263 **Company Name :** EOG RESOURCES, INC.

Contract No : 610720-FT1EPNG **Status :** EXECUTED

Acquired Capacity Agreement : N **Amendment No :** 25

Submit Date & Time : 10/20/2026 12:37:10PM **Executed Date & time :** 10/21/2026 8:14:55AM

Effective Date : 11/01/2026 **ReDesignation End Date :** 01/31/2027

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
48279	EFS/EPNG (IROCKDOV) ROCK DOVE REC	332503	SOCETS/EPNG (DSCALTOP) TOPOCK SOCAL	SN2	27	11/01/2026	01/31/2027	10,000
Re-Designation								
54859	ONEDEMID/EPNG (ITIGERRE) TIGER RECE	332503	SOCETS/EPNG (DSCALTOP) TOPOCK SOCAL	SN2	27	11/01/2026	01/31/2027	10,000
Current								
54859	ONEDEMID/EPNG (ITIGERRE) TIGER RECE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	11/01/2026	01/31/2027	10,000
Updated TSA Entitlements*								
54859	ONEDEMID/EPNG (ITIGERRE) TIGER RECE	332503	SOCETS/EPNG (DSCALTOP) TOPOCK SOCAL	SN2	27	11/01/2026	01/31/2027	10,000
54859	ONEDEMID/EPNG (ITIGERRE) TIGER RECE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	11/01/2026	01/31/2027	10,000

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Statement of Negotiated Rates
(Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
EOG Resources, Inc.	~~8~~11/1/26 – ~~10/31/26~~01/31/27 314604 DPG&ETOP		10,000	1a/	1/	54859 ITIGERRE
#610720-FT1EPNG		10,000			54859 ITIGERRE	332503 DSCALTOP
	~~11/1/26~~02/01/27 – 9/30/30 314604 DPG&ETOP		10,000	1a/	1/	48279 IROCKDOV
		10,000			48279 IROCKDOV	332503 DSCALTOP

Term of Service	Reservation Rate	Usage Rate	Primary and Alternate Receipt Point(s)	Primary and Alternate Delivery Point(s)
~~8~~11/1/26 – 9/30/30	1a/	1/	302344 STML ANA 302346 STML PER 302347 STML SJN	332503 DSCALTOP 314604 DPG&ETOP 301016 DSCALEHR 332531 SOCWR 332554 KRAMER

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of $12.1667 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.

2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

4/ This contract does not deviate in any material aspect from the form of service agreement.

Statement of Negotiated Rates
(Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
EOG Resources, Inc. #610720-FT1EPNG	11/1/26 – 01/31/27	10,000 10,000	1a/	1/	54859 ITIGERRE 54859 ITIGERRE	314604 DPG&ETOP 332503 DSCALTOP
	02/01/27 – 9/30/30	10,000 10,000	1a/	1/	48279 IROCKDOV 48279 IROCKDOV	314604 DPG&ETOP 332503 DSCALTOP
	11/1/26 – 9/30/30		1a/	1/	Primary and Alternate Receipt Point(s) 302344 STML ANA 302346 STML PER 302347 STML SJN	Primary and Alternate Delivery Point(s) 332503 DSCALTOP 314604 DPG&ETOP 301016 DSCALEHR 332531 SOCWR 332554 KRAMER

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4/ This contract does not deviate in any material aspect from the form of service agreement.