



June 26, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Negotiated Rate Agreement Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP26-

Commissioners:

El Paso Natural Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff record listed below for inclusion in Part II of its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Section 5.26 Shell Energy North America #615861-FT1EPNG Version 13.0.0

Proposed with an effective date of August 1, 2026, this tariff record updates EPNG's Tariff to reflect a temporary point redesignation on an existing transportation service agreement ("TSA") between EPNG and Shell Energy North America (US) L.P. ("Shell").

Background

EPNG's Tariff includes a tariff record that reflects Agreement No. 615861-FT1EPNG, a negotiated rate TSA with Shell ("Shell TSA"). Among other things, the Shell TSA reflects the application of a fixed negotiated rate at various primary and alternate points. Since the initial acceptance of the tariff record reflecting the TSA,¹ Shell has redesignated primary points on this TSA consistent with EPNG's Tariff. Currently, the tariff record reflecting the TSA includes a point redesignation that was accepted by the Commission on May 20, 2026.²

¹ *El Paso Natural Gas Co.*, Docket No. RP22-386-000 (Dec. 20, 2021) (unpublished letter order).

² *El Paso Natural Gas Co.*, Docket No. RP26-791-000 (May 20, 2026) (unpublished letter order).

Reason for Filing

Pursuant to General Terms and Conditions (“GT&C”) Section 8.1(f)(iii) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.³ An acceptance of a redesignation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, Shell submitted a request to temporarily redesignate capacity rights from its primary receipt point of ILONESTR (PIN 301620) to ILONEWA (PIN 301621) on Agreement No. 615861-FT1EPNG for the period August 1, 2026 through October 31, 2026, as indicated on the attached tariff record. The ILONEWA receipt point is currently listed as an alternate receipt point at which the negotiated rate specified in the Shell TSA applies.⁴ Shell’s request was evaluated and accepted by EPNG and, therefore, the Shell TSA was amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.⁵ Given that Shell’s temporary redesignation request affects a negotiated rate agreement, EPNG is submitting an updated tariff record to reflect the receipt point modification and the relevant time periods as a result of the amendment. Other than the change described herein, no other changes have been made to the Shell TSA.

Tariff Provisions

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2025) and Part 154 Subpart C of the Commission's regulations.⁶

Part II, Section 5.26 is updated to reflect the required changes resulting from the requested receipt point redesignation for the period August 1, 2026 through October 31, 2026 for the Shell TSA.

³ See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

⁴ As shown on the tariff record submitted herewith, the relevant fixed negotiated rate applies to all receipt points included within STML PER (PIN 302346) on an alternate basis. Specifically, the ILONEWA receipt point is included within STML PER (PIN 302346).

⁵ See Appendix A for a copy of the redesignation report for Agreement No. 615861-FT1EPNG. This report reflects the details regarding Shell’s redesignation request and EPNG’s approval of such request.

⁶ See 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁷ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, a copy of the redesignation report for Agreement No. 615861-FT1EPNG; and
- d) clean and marked versions of the tariff record in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective August 1, 2026, which is not less than 30 days nor more than 60 days prior to the proposed effective date. With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4657
EPNGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4534
David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

⁷ 18 C.F.R. §§ 154.1 – 154.603 (2025) (Part 154).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By: _____ /s/
Shelly L. Busby
Director, Regulatory

Enclosures

Appendix A

Primary Receipt and Delivery Point ReDesignation Report

Request # : 113288

Company Name : SHELL ENERGY NORTH

Contract No : 615861-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 32

Submit Date & Time : 5/26/2026 10:47:49AM

Executed Date & time : 5/26/2026 12:19:35PM

Effective Date : 08/01/2026

ReDesignation End Date : 10/31/2026

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
301620	ATMOS-TX/EPNG (ILONESTR) SWEETIE PE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	08/01/2026	08/31/2026	1,587
Re-Designation								
301621	ATMOS-TX/EPNG (ILONEWA) LONESTAR WA	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	08/01/2026	08/31/2026	1,587
Current								
301620	ATMOS-TX/EPNG (ILONESTR) SWEETIE PE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	09/01/2026	09/30/2026	7,300
Re-Designation								
301621	ATMOS-TX/EPNG (ILONEWA) LONESTAR WA	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	09/01/2026	09/30/2026	1,587
301620	ATMOS-TX/EPNG (ILONESTR) SWEETIE PE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	09/01/2026	09/30/2026	5,713
Current								
301620	ATMOS-TX/EPNG (ILONESTR) SWEETIE PE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	10/01/2026	10/31/2026	7,300
Re-Designation								
301621	ATMOS-TX/EPNG (ILONEWA) LONESTAR WA	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	10/01/2026	10/31/2026	1,587
301620	ATMOS-TX/EPNG (ILONESTR) SWEETIE PE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	10/01/2026	10/31/2026	5,713
Current								
301621	ATMOS-TX/EPNG (ILONEWA) LONESTAR WA	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	08/01/2026	08/31/2026	5,713
302132	(KEYSTONE) KEYSTONE POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	08/01/2026	08/31/2026	8,921
302248	(PLAINS) PLAINS POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	08/01/2026	08/31/2026	1,890

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
302132	(KEYSTONE) KEYSTONE POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	09/01/2026	09/30/2026	9,239
302248	(PLAINS) PLAINS POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	09/01/2026	09/30/2026	1,572
302132	(KEYSTONE) KEYSTONE POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	10/01/2026	10/31/2026	9,515
302248	(PLAINS) PLAINS POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	10/01/2026	10/31/2026	1,296

Updated TSA Entitlements*

301621	ATMOS-TX/EPNG (ILONEWA) LONESTAR WA	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	08/01/2026	08/31/2026	1,587
301621	ATMOS-TX/EPNG (ILONEWA) LONESTAR WA	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	08/01/2026	08/31/2026	5,713
302132	(KEYSTONE) KEYSTONE POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	08/01/2026	08/31/2026	8,921
302248	(PLAINS) PLAINS POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	08/01/2026	08/31/2026	1,890
301620	ATMOS-TX/EPNG (ILONESTR) SWEETIE PE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	09/01/2026	09/30/2026	5,713
301621	ATMOS-TX/EPNG (ILONEWA) LONESTAR WA	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	09/01/2026	09/30/2026	1,587
302132	(KEYSTONE) KEYSTONE POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	09/01/2026	09/30/2026	9,239
302248	(PLAINS) PLAINS POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	09/01/2026	09/30/2026	1,572

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
301620	ATMOS-TX/EPNG (ILONESTR) SWEETIE PE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	10/01/2026	10/31/2026	5,713
301621	ATMOS-TX/EPNG (ILONEWA) LONESTAR WA	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	10/01/2026	10/31/2026	1,587
302132	(KEYSTONE) KEYSTONE POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	10/01/2026	10/31/2026	9,515
302248	(PLAINS) PLAINS POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	10/01/2026	10/31/2026	1,296

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Shell Energy North ILONEWA America (US), L.P. #615861-FT1EPNG	8/1/2026 – 8/31/2026 6/1/2026 – 7/31/2026	6,413 7,300	7,300	1a/	1/	301621
	98/1/2026 – 108/31/2026	1,5875,713	1a/	1/	301621 ILONEWA	314604 DPG&ETOP
	98/1/2026 – 108/31/2026	5,7131,587	1a/	1/	301620 ILONESTR	314604 DPG&ETOP
	119/1/2026 – 12/31/2026	7,300	1a/	1/	301620 ILONESTR	314604 DPG&ETOP
	86/1/2026 – 12/31/2026 314604 DPG&ETOP	8,921	August 8,819 June	1a/	1/	302132 KEYSTONE
		9,239	September 8,976 July			
		9,515	October 8,921 August			
		10,811	November 9,239 September			
		9,984	December 9,515 October			
		10,811	November			
		9,984	December			
	86/1/2026 – 12/31/2026 314604 DPG&ETOP	1,890	August 1,992 June	1a/		1/ 302248 PLAINS
		1,572	September 1,835 July			
		1,296	October 1,890 August			
			November 1,572 September			
		827	December 1,296 October			
			November			
		827	December			

86/1/2026 - 12/31/2026

1a/

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Alternate Receipt Point(s)	Alternate Delivery Point(s)
302344 STML ANA	301016 DSCALEHR
302346 STML PER	301693 INORBAJA
302347 STML SJN	314604 DPG&ETOP
43886 IRYGULCH	332503 DSCALTOP
42235 IRXLVRCH	314991 ICPSOUTH
36100 IGRSWDQP	332554 KRAMER
40237 IEXMBGRS	332531 SOCWR
41781 IDRKCNGR	320614 IGRIFFTH
332569 DAGMOJ	301881 ITCOLBLA
	300716 BLANTRAN
	300726 BONDTRAN
	41781 IDRKCNGR
	42223 DYELJKPS
	42235 IRXLVRCH
	40379 DAHRCNYN
	36106 ITWBLANCO
	332569 DAGMOJ

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$10.7676 per Dekatherm per Month which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
 ACA:
 The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ This contract does not deviate in any material aspect from the form of service agreement.

Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)		Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Shell Energy North America (US), L.P. #615861-FT1EPNG	8/1/2026 – 8/31/2026	7,300		1a/	1/	301621 ILONEWA	314604 DPG&ETOP
	9/1/2026 – 10/31/2026	1,587		1a/	1/	301621 ILONEWA	314604 DPG&ETOP
	9/1/2026 – 10/31/2026	5,713		1a/	1/	301620 ILONESTR	314604 DPG&ETOP
	11/1/2026 – 12/31/2026	7,300		1a/	1/	301620 ILONESTR	314604 DPG&ETOP
	8/1/2026 – 12/31/2026	8,921 9,239 9,515 10,811 9,984	August September October November December	1a/	1/	302132 KEYSTONE	314604 DPG&ETOP
8/1/2026 – 12/31/2026	1,890 1,572 1,296 827	August September October November December	1a/	1/	302248 PLAINS	314604 DPG&ETOP	

8/1/2026 - 12/31/2026	1a/	1/	Alternate Receipt Point(s)	Alternate Delivery Point(s)
			302344 STML ANA	301016 DSCALEHR
			302346 STML PER	301693 INORBAJA
			302347 STML SJN	314604 DPG&ETOP
			43886 IRYGULCH	332503 DSCALTOP
			42235 IRXLVRCH	314991 ICPSOUTH
			36100 IGRSWDQP	332554 KRAMER
			40237 IEXMBGRS	332531 SOCWR
			41781 IDRKCNGR	320614 IGRIFFTH
			332569 DAGMOJ	301881 ITCOLBLA
				300716 BLANTRAN
				300726 BONDTRAN
				41781 IDRKCNGR
				42223 DYELJKPS
				42235 IRXLVRCH
				40379 DAHRCNYN
				36106 ITWBLANCO
				332569 DAGMOJ

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 ACA:
 The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ This contract does not deviate in any material aspect from the form of service agreement.