



October 28, 2025

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Negotiated Rate Agreements Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP26-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed in Appendix A for inclusion in its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff").

Proposed with an effective date of November 1, 2025, these tariff records update EPNG's Tariff to reflect temporary point redesignations on two existing transportation service agreements ("TSAs") between EPNG and Pioneer Natural Resources USA, Inc. ("Pioneer"). Additionally, EPNG is updating its Tariff to remove two negotiated rate TSAs as explained below. EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the proposed effective date, as discussed below.

Background

EPNG's Tariff includes Agreement Nos. FT3HH000-FT1EPNG and FT3JH000-FT1EPNG, both non-conforming, negotiated rate agreements with Pioneer ("Pioneer TSAs"). Among other things, these TSAs reflect the application of a fixed negotiated rate at various primary and alternate points for at least some time period. Since the initial acceptance of the tariff records reflecting the TSAs,¹ Pioneer has redesignated primary points on each of these TSAs consistent with EPNG's Tariff. Currently, the tariff records reflecting the Pioneer TSAs include point redesignations that were accepted by the Commission on August 14, 2025 and October 22, 2025.²

¹ *El Paso Natural Gas Co.*, Docket No. RP17-215-000 (Dec. 16, 2016) (unpublished letter order); *El Paso Natural Gas Co.*, Docket No. RP22-542-000 (Mar. 2, 2022) (unpublished letter order).

² *El Paso Natural Gas Co.*, Docket No. RP25-1043-000 (Aug. 14, 2025) (unpublished letter order); *El Paso Natural Gas Co.*, Docket No. RP26-31-000 (Oct. 22, 2025) (unpublished letter order).

Reason for Filing

Pursuant to Section 8.1(f)(iii) of the General Terms and Conditions (“GT&C”) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.³ An acceptance of a re-designation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, Pioneer submitted a redesignation request for Agreement No. FT3HJ000-FT1EPNG to temporarily shift some capacity from the primary receipt point of IMIDKIFF (PIN 314602) to ITLEGACY (PIN 55934) for November 1, 2025 through January 31, 2026. ITLEGACY is currently listed as a primary receipt point at which the negotiated rate specified in the TSA applies. Similarly, Pioneer submitted two requests to temporarily redesignate capacity rights from the primary receipt points of IUTBENED (PIN 377040) and IEDWRDPL (PIN 47817) to the IJOYCEPL receipt point (PIN 50532) on Agreement No. FT3HH000-FT1EPNG for November 1, 2025 through November 30, 2025, as indicated on the attached tariff record. Agreement No. FT3HH000-FT1EPNG is currently subject to the maximum tariff rate⁴ and, consequently, redesignation requests accepted for this TSA will be subject to the applicable maximum tariff rate as well. Pioneer’s requests were accepted by EPNG and, therefore, the TSAs were deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.⁵ Given that Pioneer’s temporary redesignation requests affect non-conforming, negotiated rate agreements, EPNG is proposing tariff records to reflect the receipt point modifications and the relevant time periods.⁶ No other changes to the Pioneer TSAs have been made.

Additionally, as noted earlier, EPNG is proposing to update its Tariff to remove two negotiated rate agreements, Agreement Nos. 617944-FT1EPNG and 620689-FT1EPNG. Agreement No. 617944-FT1EPNG, an agreement between EPNG and ETC Marketing, Ltd., will expire on October 31, 2025. Agreement No.

³ See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

⁴ The primary and alternate points specified in Agreement No. FT3HH000-FT1EPNG were subject to a negotiated reservation rate from January 1, 2017 through December 31, 2023. Beginning January 1, 2024 and continuing through the remaining term (i.e., through March 31, 2029), Pioneer’s Agreement No. FT3HH000-FT1EPNG is subject to the applicable maximum reservation rate.

⁵ See Appendix A for copies of the redesignation reports for the Pioneer TSAs. These reports reflect the details regarding Pioneer’s redesignation requests and EPNG’s approval of such requests.

⁶ These temporary redesignations are similar to other receipt point redesignations, which were filed by EPNG and accepted by the Commission in Docket Nos. RP25-599-000, RP25-981-000 and RP25-1043-000. See, e.g., *El Paso Natural Gas Co.*, Docket No. RP25-981-000 (July 21, 2025) (unpublished letter order).

620689-FT1EPNG, an agreement between EPNG and Chevron U.S.A. Inc. ("Chevron"), was amended and extended effective July 1, 2025. As relevant here, the amended Chevron TSA is not subject to a negotiated rate during its term. Accordingly, these agreements should no longer be included in EPNG's Tariff as negotiated rate agreements.

Tariff Provisions

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2025) and Subpart C of Part 154 of the Commission's regulations.⁷

Part VII, Section 95.1 is updated to reflect two point redesignations for the period of November 1, 2025 through November 30, 2025 for Pioneer's Agreement No. FT3HH000-FT1EPNG.

Part VII, Section 96.1 is updated to reflect a point redesignation for November 1, 2025 through January 31, 2026 for Pioneer's Agreement No. FT3HJ000-FT1EPNG.

Part II, Sections 5.37 and 5.46 reflect the removal of negotiated rate Agreement Nos. 620689-FT1EPNG and 617944-FT1EPNG for the reasons explained earlier. Accordingly, the index page for Negotiated Rate Agreements found on Part II, Section 5.0 is updated to remove these two TSAs.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁸ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, a list of the proposed tariff records;
- c) Appendix B, copies of the redesignation reports for the Pioneer TSAs; and
- d) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective November 1, 2025, contemporaneous with the effective date of the point redesignations for the Pioneer TSAs. As such, EPNG requests the Commission grant a waiver of the notice requirements as permitted by 18 C.F.R. § 154.207 (2025) of the Commission's regulations.⁹ With respect to any tariff record the Commission

⁷ 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

⁸ 18 C.F.R. §§ 154.1 – 154.603 (2025).

⁹ See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 520-4657
EPNGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 520-4534
David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____ /s/_____
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 28th day of October 2025.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944-1087
(719) 520-4657

EL PASO NATURAL GAS COMPANY, L.L.C.
Negotiated Rate Agreements Update

Third Revised Volume No. 1A

Part II: Statement of Rates

Section 5.0	Statement of Negotiated Rates (index)	Version 64.0.0
Section 5.37	Reserved	Version 2.0.0
Section 5.46	Reserved	Version 1.0.0

Part VII: Non-Conforming Agreements

Section 95.1	Pioneer Natural #FT3HH000-FT1EPNG Exhibit A	Version 46.0.0
Section 96.1	Pioneer Natural #FT3HJ000-FT1EPNG Exhibit A	Version 30.0.0

Appendix B

Primary Receipt and Delivery Point ReDesignation Report

Request # : 111046

Company Name : PIONEER NATURAL RESOURCES USA

Contract No : FT3HH000-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 64

Submit Date & Time : 9/29/2025 9:29:08AM

Executed Date & time : 9/30/2025 10:53:50AM

Effective Date : 11/01/2025

ReDesignation End Date : 11/30/2025

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
377040	TARGAWTX/EPNG (IUTBENED) UTP BENEDU	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	11/01/2025	11/30/2025	39,000
Re-Designation								
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	11/01/2025	11/30/2025	39,000
Current								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	11/01/2025	11/30/2025	98,000
Updated TSA Entitlements*								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	11/01/2025	11/30/2025	98,000
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	11/01/2025	11/30/2025	39,000

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Primary Receipt and Delivery Point ReDesignation Report

Request # : 111094

Company Name : PIONEER NATURAL RESOURCES USA

Contract No : FT3HH000-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 65

Submit Date & Time : 10/1/2025 10:35:18AM

Executed Date & time : 10/2/2025 3:02:32PM

Effective Date : 11/01/2025

ReDesignation End Date : 11/30/2025

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	11/01/2025	11/30/2025	98,000
Re-Designation								
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	11/01/2025	11/30/2025	11,000
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	11/01/2025	11/30/2025	87,000
Current								
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	11/01/2025	11/30/2025	39,000
Updated TSA Entitlements*								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	11/01/2025	11/30/2025	87,000
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	11/01/2025	11/30/2025	11,000
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	11/01/2025	11/30/2025	39,000

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Primary Receipt and Delivery Point ReDesignation Report

Request # : 111187

Company Name : PIONEER NATURAL RESOURCES USA

Contract No : FT3HJ000-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 35

Submit Date & Time : 10/15/2025 11:12:20AM

Executed Date & time : 10/15/2025 12:49:37PM

Effective Date : 11/01/2025

ReDesignation End Date : 01/31/2026

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
55934	MIDLAND/EPNG (ITLEGACY) LEGACY RECE	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	11/01/2025	01/31/2026	1
Re-Designation								
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	11/01/2025	01/31/2026	1

Current

314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	11/01/2025	01/31/2026	84,099
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	11/01/2025	01/31/2026	11,900

Updated TSA Entitlements*

314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	11/01/2025	01/31/2026	1
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	11/01/2025	01/31/2026	84,099
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	11/01/2025	01/31/2026	11,900

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Clean Tariff Section(s)

Statement of Negotiated Rates

Section 5.1	BP Energy Company #619601-FT1EPNG
Section 5.2	ConocoPhillips Company #620980-FT1EPNG
Section 5.3	Mexicana de Cobre, S.A. de C.V. #FT3HK000
Section 5.4	Salt Creek Midstream, LLC #FT3JN000-FT1EPNG
Section 5.5	Citadel Energy Marketing LLC #619629-FT1EPNG
Section 5.6	Tenaska Marketing Ventures #618375-FT1EPNG
Section 5.7	Southwest Gas Corporation #621336-FT1EPNG
Section 5.8	GIGO Transport, Inc. #612658-FT1EPNG
Section 5.9	Texas Gas Service Company #620677-FH3EPNG
Section 5.10	Texas Gas Service Company #620670-FT1EPNG
Section 5.11	CFE International LLC #615955-FT1EPNG
Section 5.12	Pacific Gas & Electric Company (Core Gas Supply) #621240-FT1EPNG
Section 5.13	EOG Resources, Inc. #610720-FT1EPNG
Section 5.14	Marathon Petroleum Company LP #610724-FT1EPNG
Section 5.15	Luminant Energy Company LLC #612237-FT1EPNG
Section 5.16	Sempra Gas & Power Marketing, LLC #615003-FT1EPNG
Section 5.17	United Dairymen of Arizona #612441-FT1EPNG
Section 5.18	Sempra Gas & Power Marketing, LLC #615905-FT1EPNG
Section 5.19	Texas Gas Service Company #620673-FH3EPNG
Section 5.20	Sempra Gas & Power Marketing, LLC #615006-FT1EPNG
Section 5.21	Ameredev Operating, LLC #616464-FT1EPNG
Section 5.22	Reserved
Section 5.23	CIMA ENERGY, LP #616379-FT1EPNG
Section 5.24	Eco Energy Natural Gas, LLC #615797-FT1EPNG
Section 5.25	Red Willow Production Company #FT3HM000-FT1EPNG
Section 5.26	Shell Energy North America (US), L.P. #615861-FT1EPNG
Section 5.27	Hartree Partners, LP #615844-FT1EPNG
Section 5.28	NRG Business Marketing LLC #615903-FT1EPNG
Section 5.29	Hartree Partners, LP #615843-FT1EPNG
Section 5.30	ETC Marketing, LTD. #617007-FT1EPNG
Section 5.31	Calpine Energy Services #617113-FT1EPNG
Section 5.32	EDF Trading North America, LLC #612616-FT1EPNG
Section 5.33	Reserved
Section 5.34	Targa Gas Marketing LLC #617369-FT1EPNG
Section 5.35	Dezato Gas Inc. #617476-FT1EPNG
Section 5.36	Eco-Energy Natural Gas, LLC #617531-FT1EPNG
Section 5.37	Reserved
Section 5.38	Reserved
Section 5.39	Reserved
Section 5.40	Reserved
Section 5.41	Reserved

Section 5.42	Reserved
Section 5.43	Reserved
Section 5.44	Eco-Energy Natural Gas, LLC #612617-FT1EPNG
Section 5.45	Morgan Stanley Capital Group Inc. #612615-FT1EPNG
Section 5.46	Reserved
Section 5.47	Reserved
Section 5.48	Reserved
Section 5.49	Sempra Gas & Power Marketing, LLC #618975-FT1EPNG

Reserved

Reserved

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
El Paso Natural Gas Company, L.L.C.
and
Pioneer Natural Resources USA, Inc. (Shipper)
Dated: October 2, 2025

Effective Dates: November 1, 2025 through November
30, 2025

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1														
IEDWRDPL	47817	INORBAJA	301693	SS1											87,000			
IEDWRDPL	47817	INORBAJA	301693	SN2- NS3														
IJOYCEPL	50532	INORBAJA	301693	SS1											50,000			
TRANSPORTATION CONTRACT DEMAND															137,000			

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
El Paso Natural Gas Company, L.L.C.
and
Pioneer Natural Resources USA, Inc. (Shipper)
Dated: October 2, 2025

Effective Dates: December 1, 2025 through March 31, 2029

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000		
IEDWRDPL	47817	INORBAJA	301693	SS1	10,356	95,316	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	24,284		
IEDWRDPL	47817	INORBAJA	301693	SN2- NS3	87,644	2,684										73,716		
TRANSPORTATION CONTRACT DEMAND					137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000		

Shipper's Transportation Contract Demand: See ¶ 11

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. FT3HJ000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
PIONEER NATURAL RESOURCES USA, INC.
 (Shipper)

Dated: October 15, 2025

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: November 1, 2025 through January 31, 2026

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1	84,100										84,100	84,100		
IMIDKIFF	314602	DPG&ETOP	314604	SN2	11,900										11,900	11,900		
ITLEGACY	55934	DSCALEHR	301016	SS1														
TRANSPORTATION CONTRACT DEMAND					96,000										96,000	96,000		

Effective Dates: February 1, 2026 through the Expiration Date

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099		
IMIDKIFF	314602	DPG&ETOP	314604	SN2	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900		
ITLEGACY	55934	DSCALEHR	301016	SS1	1	1	1	1	1	1	1	1	1	1	1	1		
TRANSPORTATION CONTRACT DEMAND					96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000		

Ex. A-1

**EXHIBIT A
(CONT.)**

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Marked Tariff Section(s)

Statement of Negotiated Rates

Section 5.1	BP Energy Company #619601-FT1EPNG
Section 5.2	ConocoPhillips Company #620980-FT1EPNG
Section 5.3	Mexicana de Cobre, S.A. de C.V. #FT3HK000
Section 5.4	Salt Creek Midstream, LLC #FT3JN000-FT1EPNG
Section 5.5	Citadel Energy Marketing LLC #619629-FT1EPNG
Section 5.6	Tenaska Marketing Ventures #618375-FT1EPNG
Section 5.7	Southwest Gas Corporation #621336-FT1EPNG
Section 5.8	GIGO Transport, Inc. #612658-FT1EPNG
Section 5.9	Texas Gas Service Company #620677-FH3EPNG
Section 5.10	Texas Gas Service Company #620670-FT1EPNG
Section 5.11	CFE International LLC #615955-FT1EPNG
Section 5.12	Pacific Gas & Electric Company (Core Gas Supply) #621240-FT1EPNG
Section 5.13	EOG Resources, Inc. #610720-FT1EPNG
Section 5.14	Marathon Petroleum Company LP #610724-FT1EPNG
Section 5.15	Luminant Energy Company LLC #612237-FT1EPNG
Section 5.16	Sempra Gas & Power Marketing, LLC #615003-FT1EPNG
Section 5.17	United Dairymen of Arizona #612441-FT1EPNG
Section 5.18	Sempra Gas & Power Marketing, LLC #615905-FT1EPNG
Section 5.19	Texas Gas Service Company #620673-FH3EPNG
Section 5.20	Sempra Gas & Power Marketing, LLC #615006-FT1EPNG
Section 5.21	Ameredev Operating, LLC #616464-FT1EPNG
Section 5.22	Reserved
Section 5.23	CIMA ENERGY, LP #616379-FT1EPNG
Section 5.24	Eco Energy Natural Gas, LLC #615797-FT1EPNG
Section 5.25	Red Willow Production Company #FT3HM000-FT1EPNG
Section 5.26	Shell Energy North America (US), L.P. #615861-FT1EPNG
Section 5.27	Hartree Partners, LP #615844-FT1EPNG
Section 5.28	NRG Business Marketing LLC #615903-FT1EPNG
Section 5.29	Hartree Partners, LP #615843-FT1EPNG
Section 5.30	ETC Marketing, LTD. #617007-FT1EPNG
Section 5.31	Calpine Energy Services #617113-FT1EPNG
Section 5.32	EDF Trading North America, LLC #612616-FT1EPNG
Section 5.33	Reserved
Section 5.34	Targa Gas Marketing LLC #617369-FT1EPNG
Section 5.35	Dezato Gas Inc. #617476-FT1EPNG
Section 5.36	Eco-Energy Natural Gas, LLC #617531-FT1EPNG
Section 5.37	Chevron U.S.A. Inc. #620689-FT1EPNG Reserved
Section 5.38	Reserved
Section 5.39	Reserved
Section 5.40	Reserved
Section 5.41	Reserved

Section 5.42	Reserved
Section 5.43	Reserved
Section 5.44	Eco-Energy Natural Gas, LLC #612617-FT1EPNG
Section 5.45	Morgan Stanley Capital Group Inc. #612615-FT1EPNG
Section 5.46	ETC Marketing, Ltd. #617944-FT1EPNG <u>Reserved</u>
Section 5.47	Reserved
Section 5.48	Reserved
Section 5.49	Sempra Gas & Power Marketing, LLC #618975-FT1EPNG

Statement of Negotiated Rates

(Rates per Dth/day)

Rate Schedule FT-1	Term of	TCD	Reservation	Usage	Primary			
Receipt	Primary Delivery							
Shipper Identification	Service	(Dth/d)	Rate 1/	Rate	Point(s)			
					Point(s)			
Chevron U.S.A. Inc.	7/1/2024	6/30/2025	50,000	1a/	1/	800907 ICELERO	54316	
DPHPWAHA								
#620689 FT1EPNG 4/			15,898	1a/	1/	800907 ICELERO	302407	
WAHATRAN								
						Primary and Alternate	Primary	
						Alternate	and	
						Receipt Point(s)	Delivery Point(s)	
						1a/	1/	Any Receipt and Delivery Point combinations in which the Receipt Point and Delivery Point are both Permian Basin locations, except for the combination of the Primary Receipt Point and Primary Delivery Points for which the rate is specified above in this Exhibit B.
						1b/	1/	All Receipt Points except those DPG&ETOP requiring incremental rates (e.g., Willcox Lateral Receipt Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff
						1c/	1/	Any Receipt and Delivery Point combinations not listed either in Exhibit A or above in this Exhibit B.

-
- ~~1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.~~
- ~~1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$2.4333 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.~~
- ~~1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of the greater of: 1) 90% of the difference between the daily NGI SoCal Border — DPG&ETOP Index and the daily NGI El Paso — Waha Pool Index as calculated on the Gas Day that charges are incurred; or 2) the otherwise applicable maximum daily reservation rate plus an incremental \$0.1000 per Dekatherm per Day.~~
- ~~1c/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of the greater of: 1) 90% of the difference between the daily NGI SoCal Border — Ehrenberg Index and the daily NGI El Paso — Waha Pool Index as calculated on the Gas Day that charges are incurred; or 2) the otherwise applicable maximum daily reservation rate plus an incremental \$0.1000 per Dekatherm per Day.~~
- ~~2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.~~

~~3/—Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.~~

~~ACA:~~

~~The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.~~

~~4/—This contract does not deviate in any material aspect from the form of service agreement.~~

Reserved

Statement of Negotiated Rates

(Rates per Dth/day)

Rate Schedule FT-1	Term of	TCD	Reservation	Usage	Primary Receipt	Primary Delivery
Shipper Identification	Service	(Dth/d)	Rate 1/	Rate	Point(s)	Point(s)
ETC MARKETING, LTD.	11/1/22 10/31/25	9,700	1a/	1/	377033 ISIDRICH	302136 KEYTRAN
		#617944 FT1EPNG				
					Alternate Receipt	Alternate Delivery
			1a/	1/	Point(s)	Point(s)
					800911 IREDBLUF	302136 KEYTRAN
					334856 IGDNIGHT	301560 IGRAMARI
					301814 IJALCPLX	
					301560 IGRAMARI	
					377033 ISIDRICH	
			1/		Any Receipt and Delivery Point combinations in which both points are Permian Basin locations, except for the combination of the Primary Receipt Point and Primary Delivery Point as specified in Exhibit A and the Receipt Point and Delivery Point combinations specified above in this Exhibit B.	
					Alternate Receipt	Alternate Delivery
			1b/	1/	Point(s)	Point(s)
					800911 IREDBLUF	314604 DPG&ETOP
					334856 IGDNIGHT	
					301814 IJALCPLX	
					377033 ISIDRICH	
					301560 IGRAMARI	

~~1c/~~ ~~1/~~ ~~Any Receipt and Delivery Point combinations not listed either in Exhibit A or above in this Exhibit B.~~

~~1/~~ ~~Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.~~

~~1a/~~ ~~As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$2.4333 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.~~

~~1b/~~ ~~As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of the greater of: 1) 90% of the difference between the daily NGI Southern Border PG&E Index and the daily NGI El Paso – Waha Pool Index as calculated on the Gas Day that charges are incurred; or 2) the otherwise applicable maximum daily recourse rate plus an incremental \$0.1000 per Dekatherm per Day.~~

~~1c/~~ ~~As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of the greater of: 1) 90% of the difference between the daily NGI SoCal Border – Ehrenberg Index and the daily NGI El Paso – Waha Pool Index as calculated on the Gas Day that charges are incurred; or 2) the otherwise applicable maximum daily recourse rate plus an incremental \$0.1000 per Dekatherm per Day.~~

~~2/~~ ~~Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.~~

~~3/~~ ~~Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.~~

ACA:

~~The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.~~

~~4/~~ ~~This contract does not deviate in any material aspect from the form of service agreement.~~

Reserved

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
El Paso Natural Gas Company, L.L.C.
and
Pioneer Natural Resources USA, Inc. (Shipper)
Dated: ~~July 17~~October 2, 2025

Effective Dates: ~~August 1~~November 1, 2025 through
~~October 31~~November 30, 2025

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1														
IEDWRDPL	47817	INORBAJA	301693	SS1								87,000	87,000	87,000	87,000			
IEDWRDPL	47817	INORBAJA	301693	SN2- NS3														
IJOYCEPL	50532	INORBAJA	301693	SS1								50,000	50,000	50,000	50,000			
IJOYCEPL	50532	INORBAJA	301693	SN2- NS3														
TRANSPORTATION CONTRACT DEMAND												137,000	137,000	137,000	137,000			

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
El Paso Natural Gas Company, L.L.C.
and
Pioneer Natural Resources USA, Inc. (Shipper)
Dated: ~~July 17~~October 2, 2025

Effective Dates: ~~November-December~~ 1, 2025 through March 31, 2029

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000		
IEDWRDPL	47817	INORBAJA	301693	SS1	10,356	95,316	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	24,284		
IEDWRDPL	47817	INORBAJA	301693	SN2-NS3	87,644	2,684										73,716		
TRANSPORTATION CONTRACT DEMAND					137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000		

Shipper's Transportation Contract Demand: See ¶ 11

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. FT3HJ000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
PIONEER NATURAL RESOURCES USA, INC.
 (Shipper)

Dated: ~~September 30~~ October 15, 2025

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: ~~October 2~~ November 1, 2025 through ~~October 31, 2025~~ January 31, 2026

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1	<u>84,100</u>									84,100	<u>84,100</u>	<u>84,100</u>		
IMIDKIFF	314602	DPG&ETOP	314604	SN2	<u>11,900</u>									11,900	<u>11,900</u>	<u>11,900</u>		
ITLEGACY	55934	DSCALEHR	301016	SS1														
TRANSPORTATION CONTRACT DEMAND					<u>96,000</u>									96,000	<u>96,000</u>	<u>96,000</u>		

Effective Dates: ~~November 1, 2025~~ February 1, 2026 through the Expiration Date

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099		
IMIDKIFF	314602	DPG&ETOP	314604	SN2	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900		
ITLEGACY	55934	DSCALEHR	301016	SS1	1	1	1	1	1	1	1	1	1	1	1	1		
TRANSPORTATION CONTRACT DEMAND					96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000		

Ex. A-1

**EXHIBIT A
(CONT.)**

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.