



April 8, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Negotiated Rate Agreement Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP26-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed below for inclusion in Part VII of its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Section 116.1	WTG Gas Marketing #616953-FT1EPNG Exh A	Version 2.0.0
Section 116.2	WTG Gas Marketing #616953-FT1EPNG Exh B	Version 2.0.0

These tariff records update EPNG's Tariff to reflect a temporary point redesignation on an existing transportation service agreement ("TSA") between EPNG and WTG Gas Marketing, LLC ("WTG"). EPNG proposes an effective date of April 8, 2026, to coincide with the effective date of the redesignation. Consequently, EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the proposed effective date, as discussed below.

Background

EPNG's Tariff includes Agreement No. 616953-FT1EPNG, a non-conforming, negotiated rate agreement with WTG ("WTG TSA"). Among other things, this TSA reflects the application of a fixed negotiated reservation rate at various primary and alternate points throughout the term of the agreement. Additionally, the negotiated rate provision states that the underlying negotiated rate will also apply to any receipt or delivery point in the Permian Basin that WTG successfully redesignates to become a primary point pursuant to the applicable provisions of EPNG's Tariff. Since the initial acceptance of the tariff record reflecting the TSA,¹ WTG has redesignated primary points on this TSA consistent with EPNG's Tariff. Currently, the tariff record reflecting the TSA includes a point redesignation that was filed with the Commission on April 2, 2026.²

¹ *El Paso Natural Gas Co.*, Docket No. RP22-437-000 (Jan. 14, 2022) (unpublished letter order).

² See EPNG's "Negotiated Rate Agreement Update," Docket No. RP26-748-000 (Apr. 2, 2026).

Reason for Filing

Pursuant to Section 8.1(f)(iii) of the General Terms and Conditions (“GT&C”) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.³ An acceptance of a redesignation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, WTG submitted a request to temporarily redesignate capacity rights from its primary receipt point of ISUNJAME (PIN 377078) to IWTGBUCK (PIN 801264) on Agreement No. 616953-FT1EPNG for April 8, 2026 through April 30, 2026. IWTGBUCK is currently listed as a primary receipt point at which the negotiated rate specified in the TSA applies.⁴ WTG’s redesignation request was accepted by EPNG and, therefore, the TSA was deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.⁵ Given that WTG’s temporary redesignation request affects a non-conforming, negotiated rate agreement, EPNG is proposing tariff records to reflect the receipt point modification and the changes in the relevant time periods as a result of the amendments.⁶ Other than the changes described herein, no other changes to the WTG TSA have been made.

Tariff Provisions

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2025) and Subpart C of Part 154 of the Commission's regulations.⁷

Part VII, Sections 116.1 and 116.2⁸ are updated to reflect amendments to implement a temporary point redesignation for the period of April 8, 2026 through April 30, 2026 for the WTG TSA.

³ See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

⁴ As shown on the applicable tariff record submitted herewith, the relevant fixed negotiated rate applies to all receipt points included within STML PER (PIN 302346) on an alternate basis. Specifically, the IWTGBUCK receipt point is included within STML PER (PIN 302346).

⁵ See Appendix A for a copy of the redesignation report for the WTG TSA. This report reflects the details regarding WTG’s redesignation request and EPNG’s approval of such request.

⁶ This temporary redesignation is similar to other receipt point redesignation, which were filed by EPNG and accepted by the Commission in Docket Nos. RP26-433-000, RP26-446-000 and RP26-584-000. See, e.g., *El Paso Natural Gas Co.*, Docket No. RP26-446-000 (Feb. 19, 2026) (unpublished letter order).

⁷ 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

⁸ Currently, these tariff records remain pending before the Commission in Docket No. RP26-748-000. These tariff records reflect a recent point redesignation for Agreement No. 616953-FT1EPNG. For purposes of this instant filing, the proposed tariff records include the modifications filed in Docket No. RP26-748-000. Should that filing not be accepted by the Commission, EPNG will file to modify the tariff records proposed herein.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁹ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, a copy of the redesignation report for the WTG TSA; and
- c) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on April 8, 2026, contemporaneous with the effective date of the point redesignation for the WTG TSA. As such, EPNG requests the Commission grant a waiver of the notice requirements for the proposed tariff records, as permitted by 18 C.F.R. § 154.207 (2025) of the Commission's regulations.¹⁰ With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 520-4657
EPNGRegulatoryAffairs@kindermorgan.com

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Colorado Springs, CO 80944-1087
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David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

⁹ 18 C.F.R. §§ 154.1 – 154.603 (2025).

¹⁰ See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____ /s/ _____
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 8th day of April 2026.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944-1087
(719) 520-4657

Appendix A

Primary Receipt and Delivery Point ReDesignation Report

Request # : 112840

Company Name : WTG GAS MARKETING, LLC

Contract No : 616953-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 2

Submit Date & Time : 4/2/2026 5:26:35PM

Executed Date & time : 4/6/2026 3:02:56PM

Effective Date : 04/08/2026

ReDesignation End Date : 04/30/2026

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
377078	ETCJAMES/EPNG (ISUNJAME) JAMESON PL	314943	ETCSPM/EPNG (DWILSDL1) NUSTAR DEL U	VA	31	04/08/2026	04/30/2026	2,500
Re-Designation								
801264	ET FUEL/EPNG (IWTGBUCK) BUCKHORN RE	314943	ETCSPM/EPNG (DWILSDL1) NUSTAR DEL U	VA	31	04/08/2026	04/30/2026	1,791
377078	ETCJAMES/EPNG (ISUNJAME) JAMESON PL	314943	ETCSPM/EPNG (DWILSDL1) NUSTAR DEL U	VA	31	04/08/2026	04/30/2026	709
Current								
302248	(PLAINS) PLAINS POOL	314430	NNG/EPNG (INN30PLA) EPNG TO NN PLAI	AN1	31	04/08/2026	04/30/2026	7,000
302404	(WAHA) WAHA POOL	301701	OASIS/EPNG (IOASISWA) OASIS WAHA PE	VA	31	04/08/2026	04/30/2026	770
377078	ETCJAMES/EPNG (ISUNJAME) JAMESON PL	314999	ETCSPM/EPNG (DNUSUPCO)MCGILL C/S FU	VA	31	04/08/2026	04/30/2026	230
801264	ET FUEL/EPNG (IWTGBUCK) BUCKHORN RE	301908	ETCSPM/EPNG (DWILSDEL) WILSHIRE TOT	VA	31	04/08/2026	04/30/2026	1,500
Updated TSA Entitlements*								
302248	(PLAINS) PLAINS POOL	314430	NNG/EPNG (INN30PLA) EPNG TO NN PLAI	AN1	31	04/08/2026	04/30/2026	7,000
302404	(WAHA) WAHA POOL	301701	OASIS/EPNG (IOASISWA) OASIS WAHA PE	VA	31	04/08/2026	04/30/2026	770
377078	ETCJAMES/EPNG (ISUNJAME) JAMESON PL	314943	ETCSPM/EPNG (DWILSDL1) NUSTAR DEL U	VA	31	04/08/2026	04/30/2026	709

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
801264	ET FUEL/EPNG (IWTGBUCK) BUCKHORN RE	314943	ETCSPM/EPNG (DWILSDL1) NUSTAR DEL U	VA	31	04/08/2026	04/30/2026	1,791
377078	ETCJAMES/EPNG (ISUNJAME) JAMESON PL	314999	ETCSPM/EPNG (DNUSUPCO)MCGILL C/S FU	VA	31	04/08/2026	04/30/2026	230
801264	ET FUEL/EPNG (IWTGBUCK) BUCKHORN RE	301908	ETCSPM/EPNG (DWILSDEL) WILSHIRE TOT	VA	31	04/08/2026	04/30/2026	1,500

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Agreement No. 616953-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
WTG GAS MARKETING, INC.
 (Shipper)

Dated: April 6, 2026

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: April 8, 2026 through June 30, 2026

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
PLAINS	302248	INN30PLA	314430	AN1				7,000	7,000	7,000								
WAHA	302404	IOASISWA	301701	VA				770	770	770								
IWTGBUCK	801264	DWILSDEL	301908	VA				1,500	1,500	1,500								
ISUNJAME	377078	DWILSDL1	314943	VA				709	2,500	2,500								
IWTGBUCK	801264	DWILSDL1	314943	VA				1,791										
ISUNJAME	377078	DNUSUPCO	314999	VA				230	230	230								
TRANSPORTATION CONTRACT DEMAND								12,000	12,000	12,000								

Ex. A-1

Agreement No. 616953-FT1EPNG

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 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
WTG GAS MARKETING, INC.
 (Shipper)

Dated: April 6, 2026

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: July 1, 2026 through December 31, 2029

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
PLAINS	302248	INN30PLA	314430	AN1	2,000	2,000	2,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	2,000	2,000		
WAHA	302404	IOASISWA	301701	VA	770	770	770	770	770	770	770	770	770	770	770	770		
ISUNJAME	377078	DWILSDEL	301908	VA	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500		
ISUNJAME	377078	DWILSDL1	314943	VA	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500		
ISUNJAME	377078	DNUSUPCO	314999	VA	230	230	230	230	230	230	230	230	230	230	230	230		
TRANSPORTATION CONTRACT DEMAND					7,000	7,000	7,000	12,000	12,000	12,000	12,000	12,000	12,000	12,000	7,000	7,000		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-2

Agreement No. 616953-FT1EPNG

EXHIBIT B
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
WTG GAS MARKETING, INC.
 (Shipper)
 Dated: April 6, 2026

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	April 8, 2026 through December 31, 2029	(1a)			

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
302346 STML PER	All Delivery Points within the Permian Basin	See ¶11	(1a)			

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$3.0230 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rates as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. For avoidance of doubt, the negotiated reservation rate set forth in this note also shall apply to any receipt or delivery point in the Permian Basin that Shipper successfully redesignates to become a Primary Point pursuant to the applicable provisions of Transporter's Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Ex. B-1

Agreement No. 616953-FT1EPNG

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 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
WTG GAS MARKETING, INC.
 (Shipper)

Dated: ~~April 6~~ ~~March 31~~, 2026

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: April ~~86~~, 2026 through June 30, 2026

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
PLAINS	302248	INN30PLA	314430	AN1				7,000	7,000	7,000								
WAHA	302404	IOASISWA	301701	VA				770	770	770								
IWTGBUCK	801264	DWILSDEL	301908	VA				1,500	1,500	1,500								
ISUNJAME	377078	DWILSDL1	314943	VA				7092,500	2,500	2,500								
<u>IWTGBUCK</u>	<u>801264</u>	<u>DWILSDL1</u>	<u>314943</u>	<u>VA</u>				<u>1,791</u>										
ISUNJAME	377078	DNUSUPCO	314999	VA				230	230	230								
TRANSPORTATION CONTRACT DEMAND								12,000	12,000	12,000								

Ex. A-1

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 (Shipper)

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 Effective Dates: July 1, 2026 through December 31, 2029

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
PLAINS	302248	INN30PLA	314430	AN1	2,000	2,000	2,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	2,000	2,000		
WAHA	302404	IOASISWA	301701	VA	770	770	770	770	770	770	770	770	770	770	770	770		
ISUNJAME	377078	DWILSDEL	301908	VA	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500		
ISUNJAME	377078	DWILSDL1	314943	VA	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500		
ISUNJAME	377078	DNUSUPCO	314999	VA	230	230	230	230	230	230	230	230	230	230	230	230		
TRANSPORTATION CONTRACT DEMAND					7,000	7,000	7,000	12,000	12,000	12,000	12,000	12,000	12,000	12,000	7,000	7,000		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-2

Agreement No. 616953-FT1EPNG

EXHIBIT B
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 (Shipper)
 Dated: ~~April 6~~ ~~March 31~~, 2026

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	April 8 6, 2026 through December 31, 2029	(1a)			

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
302346 STML PER	All Delivery Points within the Permian Basin	See ¶11	(1a)			

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$3.0230 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rates as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. For avoidance of doubt, the negotiated reservation rate set forth in this note also shall apply to any receipt or delivery point in the Permian Basin that Shipper successfully redesignates to become a Primary Point pursuant to the applicable provisions of Transporter's Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Ex. B-1