



March 4, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Negotiated Rate Agreement Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP26-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed below for inclusion in its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Part VII	Section 76.1	#620084-FT1EPNG Exhibit A	Version 4.0.0
Part VII	Section 76.2	#620084-FT1EPNG Exhibit B	Version 4.0.0

Proposed with an effective date of March 5, 2026, these tariff records update EPNG's Tariff to reflect a permanent receipt point redesignation for an existing transportation service agreement between EPNG and ExxonMobil Oil Corporation ("Exxon"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the proposed March 5, 2026 effective date, as discussed below.

Background

EPNG's Tariff includes Agreement No. 620084-FT1EPNG, a fixed negotiated rate agreement with Exxon ("TSA"). This TSA reflects the application of the negotiated rate at various primary and alternate points. Additionally, the TSA includes a non-conforming provision addressing creditworthiness. The TSA was reviewed and accepted by the Commission in an order dated December 18, 2023 in Docket No. RP24-206-000.¹

¹ *El Paso Natural Gas Co.*, Docket No. RP24-206-000 (Dec. 18, 2023) (unpublished letter order accepting the non-conforming negotiated rate agreement). The TSA contains a transportation contract demand of 100,000 Dth per day. For additional background, see "Non-Conforming Agreements Filing," Docket No. RP20-90-000 (Oct. 24, 2019) (unpublished letter order approving XTO Energy Inc.'s non-conforming (including the creditworthiness provision) negotiated rate agreement); *ExxonMobil Oil Corp.*, 184 FERC ¶ 61,162 (2023) (granting waiver of capacity release requirements permitting, among other things, the permanent release of capacity from XTO Energy Inc. to Exxon for the TSA with the non-conforming creditworthiness provision and negotiated rate).

Reason for Filing

Pursuant to General Terms and Conditions (“GT&C”) Section 8.1(f)(iii) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. An acceptance of a redesignation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, Exxon submitted a request to permanently redesignate the primary receipt point capacity rights at IWARMONU (PIN 314598) to ITIGERRE (PIN 54859) from March 5, 2026 through the end of the TSA’s term of September 24, 2029, as indicated on the attached Appendix A. ITIGERRE is currently listed as a receipt point at which the negotiated rate specified in the TSA applies.

Exxon’s request was accepted by EPNG and, therefore, the TSA was amended pursuant to Section 8.1(f)(iii)(F) of the GT&C. Given that Exxon’s permanent redesignation request affects a negotiated rate, non-conforming agreement, EPNG is submitting updated tariff records to reflect the changes necessary to implement the permanent redesignation, including the applicable time periods. Other than changes described herein, no other changes have been made to the TSA. Significantly, the non-conforming creditworthiness provision remains the same as the provision previously reviewed and accepted by the Commission.

Tariff Provisions

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2025) and Subpart C of Part 154 of the Commission’s regulations.²

Part VII, Sections 76.1 and 76.2 is updated to reflect amendments to implement the permanent receipt point redesignation for Exxon’s Agreement No. 620084-FT1EPNG effective March 5, 2026 through September 24, 2029, as described earlier.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission’s regulations,³ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, a copy of the redesignation report for the Exxon TSA; and
- c) Marked and clean versions of the tariff records in PDF format.

² See 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

³ See 18 C.F.R. §§ 154.1 – 154.603 (2025) (Part 154).

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective March 5, 2026, the effective date of the redesignation request. The non-conforming provision in the TSA previously has been reviewed and accepted twice by the Commission.⁴ As discussed above, the only changes in the TSA are to reflect change in the primary receipt point for the relevant time period. Therefore, for the good cause shown, EPNG requests the Commission grant a waiver of the notice requirements as permitted by 18 C.F.R. § 154.207 (2025) of the Commission's regulations. With respect to any tariff record the Commission allows to go in to effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4657
EPNGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4534
David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By: _____ /s/
Shelly L. Busby
Director, Regulatory

Enclosures

⁴ See *El Paso Natural Gas Co.*, Docket No. RP20-90-000 (Nov. 18, 2019) (unpublished letter order accepting the non-conforming negotiated rate agreement); *El Paso Natural Gas Co.*, Docket No. RP24-206-000 (Dec. 18, 2023) (unpublished letter order accepting the non-conforming negotiated rate agreement). See also *supra* note 1.

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 4th day of March 2026.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO
(719) 520-4657

Appendix A

Primary Receipt and Delivery Point ReDesignation Report

Request # : 112437

Company Name : EXXONMOBIL OIL

Contract No : 620084-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 2

Submit Date & Time : 2/27/2026 12:21:24PM

Executed Date & time : 3/3/2026 9:31:10AM

Effective Date : 03/05/2026

ReDesignation End Date : 09/24/2029

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
314598	VERSADO/EPNG (IWARMONU) MONUMENT PL	302136	EPNG/EPNG (KEYTRAN) KEYSTONE TRANSF	VA	31	03/05/2026	09/24/2029	4,000
Re-Designation								
54859	DELAWAR/EPNG (ITIGERRE) TIGER RECEI	302136	EPNG/EPNG (KEYTRAN) KEYSTONE TRANSF	VA	31	03/05/2026	09/24/2029	4,000
Current								
48279	EFS/EPNG (IROCKDOV) ROCK DOVE REC	302136	EPNG/EPNG (KEYTRAN) KEYSTONE TRANSF	VA	31	03/05/2026	09/24/2029	10,000
48454	CARDDELB/EPNG (ISANDBND) SAND BEND	302136	EPNG/EPNG (KEYTRAN) KEYSTONE TRANSF	VA	31	03/05/2026	09/24/2029	10,000
49027	DELPROC/EPNG (IZORRO) ZORRO RECEIPT	302136	EPNG/EPNG (KEYTRAN) KEYSTONE TRANSF	VA	31	03/05/2026	09/24/2029	15,000
54431	XTO ENER/EPNG (ICOWBOYR) COWBOY REC	302136	EPNG/EPNG (KEYTRAN) KEYSTONE TRANSF	VA	31	03/05/2026	09/24/2029	51,000
301814	ET G&P/EPNG (IJALCPLX) #3 PLT 16 DI	302136	EPNG/EPNG (KEYTRAN) KEYSTONE TRANSF	VA	31	03/05/2026	09/24/2029	10,000
Updated TSA Entitlements*								
48279	EFS/EPNG (IROCKDOV) ROCK DOVE REC	302136	EPNG/EPNG (KEYTRAN) KEYSTONE TRANSF	VA	31	03/05/2026	09/24/2029	10,000
48454	CARDDELB/EPNG (ISANDBND) SAND BEND	302136	EPNG/EPNG (KEYTRAN) KEYSTONE TRANSF	VA	31	03/05/2026	09/24/2029	10,000

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
49027	DELPROC/EPNG (IZORRO) ZORRO RECEIPT	302136	EPNG/EPNG (KEYTRAN) KEYSTONE TRANSF	VA	31	03/05/2026	09/24/2029	15,000
54431	XTO ENER/EPNG (ICOWBOYR) COWBOY REC	302136	EPNG/EPNG (KEYTRAN) KEYSTONE TRANSF	VA	31	03/05/2026	09/24/2029	51,000
301814	ET G&P/EPNG (IJALCPLX) #3 PLT 16 DI	302136	EPNG/EPNG (KEYTRAN) KEYSTONE TRANSF	VA	31	03/05/2026	09/24/2029	10,000
54859	DELAWAR/EPNG (ITIGERRE) TIGER RECEI	302136	EPNG/EPNG (KEYTRAN) KEYSTONE TRANSF	VA	31	03/05/2026	09/24/2029	4,000

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Agreement No. 620084-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
EXXONMOBIL OIL CORPORATION
 (Shipper)

Dated: ~~March 3~~~~November 17,~~ 2026

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: ~~March 5, 2026 through September 24, 2029~~See ¶11

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
IROCKDOV	48279	KEYTRAN	302136	VA	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
ISANDBND	48454	KEYTRAN	302136	VA	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
IZORRO	49027	KEYTRAN	302136	VA	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000		
ICOWBOYR	54431	KEYTRAN	302136	VA	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000		
IJALCPLX	301814	KEYTRAN	302136	VA	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
ITIGERREIW ARMONU	5485934 4598	KEYTRAN	302136	VA	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000		
TRANSPORTATION CONTRACT DEMAND					100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. 620084-FT1EPNG

EXHIBIT B
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
EXXONMOBIL OIL CORPORATION
 (Shipper)

Dated: ~~March 3, 2026~~ November 17, 2023

Primary Receipt Point(s)	Primary Delivery Point(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Authorized Overrun Rate 1/	Fuel 2/	Surcharges 3/
As listed in Exhibit A	As listed in Exhibit A	<u>March 5, 2026 through September 24, 2029</u> See ¶14	1a/				

Primary and Alternate Receipt Point(s) / Location(s)	Primary and Alternate Delivery Point(s) / Location(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Authorized Overrun Rate 1/	Fuel 2/	Surcharges 3/
302132 KEYSTONE							
50506 IANGELES	53931 WAHA BI-DI ROLLUP						
302304 IHYBENDM	302136 KEYTRAN						
301814 IJALCPLX	48148 IMNDZTRL						
314598 IWARMONU	47835 DJMSLAKE						
314897 ILINAM	47838 DMARTINB						
48454 ISANDBND	47839 DEMBARBS						
48862 IBOUNDSR	47929 DSEMDRAW						
48279 IROCKDOV	48149 DQUAILRN						
301560 IGRAMARI	48155 DFOXHILL						
301641 IMCHRNCH	48280 DROCKDOV						
301676 INGPLLEA	48713 DEMMADEL	<u>March 5, 2026 through September 24, 2029</u> See ¶14	1a/				
334823 INUVISTA	48738 DPITBULL						
334853 ICRAWFRD	48801 DTEMPIGR						
334862 IROJGRN	48860 DGIDDING						
358846 IPINCPD2	49074 DBLAKEDR						
377003 IWAREUNI	49085 DCARLSBD						
49027 IZORRO	49548 DJALALLY						
334863 ITRICRWN	49549 DEAGLDEL						
800911 IREDBLUF	49637 DCATFISH						
800908 IRAMSEYS	49652 DSALTCRK						
54431 ICOWBOYR	49654 DCYPRESS						
54859 ITIGERRE	49715 DHOGGDEL						

EXHIBIT B (CONT'D)
 (Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	49748 DPECSTRL						
	49774 DWHTHORN						
	49775 DSALDRWD						
	49809 DHIGHROL						
	49820 DGPMMRTN						
	49865 DALLREDD						
	49961 DPINCPD2						
	49986 DPEGASUS						
	49987 DHADACOL						
	50018 DSTKHLDR						
	50053 DRZRSHP						
	50647 DARMDILO						
302132 KEYSTONE	53626 STERLING						
50506 IANGELES	53777 DELRYDEL						
302304 IHYBENDM	53595 BENEDUM						
301814 IJALCPLX	300834 DENSODIS						
314598 IWARMONU	300837 DENSJAL						
314897 ILINAM	300838 DENSOMID						
48454 ISANDBND	300839 DENSOSJX						
48862 IBOUNDSR	300841 DENSOSUT						
48279 IROCKDOV	300891 DGPMHOB						
301560 IGRAMARI	300910 DJAL JAL	<u>March 5, 2026 through</u>					
301641 IMCHRNCH	300912 DJALCPLX	<u>September 24,</u>	1a/				
301676 INGPLLEA	300954 DP-PFUEL	<u>2029 See ¶14</u>					
334823 INUVISTA	300992 DPNMTATU						
334853 ICRAWFRD	301056 DSUG CRN						
334862 IROJGRN	301062 DSUG KWX						
358846 IPINCPD2	301215 DWTG DIS						
377003 IWAREUNI	301220 DWTG JAL						
49027 IZORRO	301321 IARCOPUC						
334863 ITRICRWN	301375 ICABHOB						
800911 IREDBLUF	301530 IGCNMLSK						
800908 IRAMSEYS	301560 IGRAMARI						
54431 ICOWBOYR	301595 IKEYSTOR						
54859 ITIGERRE	301620 ILONESTR						
	301621 ILONEWA						
	301641 IMCHRNCH						
	301657 IMLWAHA						
	301678 INGPLUSK						
	301701 IOASISWA						
	301705 IOWNRNCH						
	301908 DWILSDEL						
	301938 IUTDOLHD						
	301945 IVALEROW						
	301952 IW40-043						

EXHIBIT B (CONT'D)
 (Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	335357 DTEX JAL						
	335442 DGPMFUL						
	335444 DPHCRAFL						
	341044 IW41-044						
302132 KEYSTONE	341054 IW41-054						
50506 IANGELES	341056 IW41-056						
302304 IHYBENDM	341062 IW41-062						
301814 IJALCPLX	341106 IW41-106						
314598 IWARMONU	341130 IW41-130						
314897 ILINAM	341133 IW41-133						
48454 ISANDBND	341157 DENSOGDL						
48862 IBOUNDSR	341194 I41-194						
48279 IROCKDOV	341233 DPHILSUT						
301560 IGRAMARI	341353 DWARNJAL						
301641 IMCHRNCH	341798 DPHILGLD	<u>March 5, 2026 through</u>					
301676 INGPLEA	341920 DPHIL311	<u>September 24,</u>	1a/				
334823 INUVISTA	341987 DARCODIS	<u>2029See ¶14</u>					
334853 ICRAWFRD	344215 DGGCHAVS						
334862 IROJGRN	344219 IARCOMID						
358846 IPINCPD2	344245 DPHBAYVU						
377003 IWAREUNI	344246 DWTGGARD						
49027 IZORRO	344250 DPHGAINS						
334863 ITRICRWN	344251 DGULFSJX						
800911 IREDBLUF	800912 DRDBLFBY						
800908 IRAMSEYS	800925 DSODALKE						
54431 ICOWBOYR	801187 DGAINESJ						
54859 ITIGERRE	801190 DSUMADM						
	801191 DSUMAYK						
	801265 DWTGBUCK						
	801267 DTYHLAKE						
	801492 DCTNHILS						

EXHIBIT B (CONT'D)

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$2.5850 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Agreement No. 620084-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
EXXONMOBIL OIL CORPORATION
 (Shipper)

Dated: March 3, 2026

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: March 5, 2026 through September 24, 2029

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
IROCKDOV	48279	KEYTRAN	302136	VA	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
ISANDBND	48454	KEYTRAN	302136	VA	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
IZORRO	49027	KEYTRAN	302136	VA	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000		
ICOWBOYR	54431	KEYTRAN	302136	VA	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000		
IJALCPLX	301814	KEYTRAN	302136	VA	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
ITIGERRE	54859	KEYTRAN	302136	VA	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000		
TRANSPORTATION CONTRACT DEMAND					100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. 620084-FT1EPNG

EXHIBIT B
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 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
EXXONMOBIL OIL CORPORATION
 (Shipper)

Dated: March 3, 2026

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	March 5, 2026 through September 24, 2029	1a/				

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
302132 KEYSTONE							
50506 IANGELES	53931 WAHA BI-DI ROLLUP						
302304 IHYBENDM	302136 KEYTRAN						
301814 IJALCPLX	48148 IMNDZTRL						
314598 IWARMONU	47835 DJMSLAKE						
314897 ILINAM	47838 DMARTINB						
48454 ISANDBND	47839 DEMBARBS						
48862 IBOUNDSR	47929 DSEMDRAW						
48279 IROCKDOV	48149 DQUAILRN						
301560 IGRAMARI	48155 DFOXHILL						
301641 IMCHRNCH	48280 DROCKDOV						
301676 INGPLLEA	48713 DEMMADEL	March 5, 2026 through September 24, 2029	1a/				
334823 INUVISTA	48738 DPITBULL						
334853 ICRAWFRD	48801 DTEMPIGR						
334862 IROJGRN	48860 DGIDDING						
358846 IPINCPD2	49074 DBLAKEDR						
377003 IWAREUNI	49085 DCARLSBD						
49027 IZORRO	49548 DJALALLY						
334863 ITRICRWN	49549 DEAGLDEL						
800911 IREDBLUF	49637 DCATFISH						
800908 IRAMSEYS	49652 DSALTCRK						
54431 ICOWBOYR	49654 DCYPRESS						
54859 ITIGERRE	49715 DHOGGDEL						

EXHIBIT B (CONT'D)
 (Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	49748 DPECSTRL						
	49774 DWHTHORN						
	49775 DSALDRWD						
	49809 DHIGHROL						
	49820 DGPMMRTN						
	49865 DALLREDD						
	49961 DPINCPD2						
	49986 DPEGASUS						
	49987 DHADACOL						
	50018 DSTKHLDR						
	50053 DRZRSHP						
	50647 DARMDILO						
302132 KEYSTONE	53626 STERLING						
50506 IANGELES	53777 DELRYDEL						
302304 IHYBENDM	53595 BENEDUM						
301814 IJALCPLX	300834 DENSODIS						
314598 IWARMONU	300837 DENSJAL						
314897 ILINAM	300838 DENSOMID						
48454 ISANDBND	300839 DENSOSJX						
48862 IBOUNDSR	300841 DENSOSUT						
48279 IROCKDOV	300891 DGPMHOB						
301560 IGRAMARI	300910 DJAL JAL						
301641 IMCHRNCH	300912 DJALCPLX	March 5, 2026 through September 24, 2029	1a/				
301676 INGPLLEA	300954 DP-PFUEL						
334823 INUVISTA	300992 DPNMTATU						
334853 ICRAWFRD	301056 DSUG CRN						
334862 IROJGRN	301062 DSUG KWX						
358846 IPINCPD2	301215 DWTG DIS						
377003 IWAREUNI	301220 DWTG JAL						
49027 IZORRO	301321 IARCOPUC						
334863 ITRICRWN	301375 ICABHOB						
800911 IREDBLUF	301530 IGCNMLSK						
800908 IRAMSEYS	301560 IGRAMARI						
54431 ICOWBOYR	301595 IKEYSTOR						
54859 ITIGERRE	301620 ILONESTR						
	301621 ILONEWA						
	301641 IMCHRNCH						
	301657 IMLWAHA						
	301678 INGPLUSK						
	301701 IOASISWA						
	301705 IOWNRNCH						
	301908 DWILSDEL						
	301938 IUTDOLHD						
	301945 IVALEROW						
	301952 IW40-043						

EXHIBIT B (CONT'D)
 (Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	302075 IWESTARW						
	302250 PLNSTRAN						
	302407 WAHATRAN						
	302803 DGPMGOLD						
	303930 DAMSLAFL						
	303953 DSUNDOWN						
	314109 DAMOCDIS						
	314416 DSHELJSX						
	314430 INN30PLA						
	314435 ITXGROBE						
	314464 DREVSGNS						
	314547 DWANTZDP						
302132 KEYSTONE	314874 DKERMFUL						
50506 IANGELES	314889 WTGREEVS						
302304 IHYBENDM	314943 DWILSDL1						
301814 IJALCPLX	314999 DNUSUPCO						
314598 IWARMONU	315319 DTERFUEL						
314897 ILINAM	315391 DCORNELL						
48454 ISANDBND	316115 DHOBSON						
48862 IBOUNDSR	316116 DGDNITBY						
48279 IROCKDOV	320214 DWHITDIS						
301560 IGRAMARI	320431 DRAM MID	March 5, 2026 through					
301641 IMCHRNCH	320474 DWTG SJX	September 24, 2029	1a/				
301676 INGPLLEA	320499 DWTG GLD						
334823 INUVISTA	320615 IODESAEC						
334853 ICRAWFRD	326482 DLEVEMER						
334862 IROJGRN	327707 DANGLYFM						
358846 IPINCPD2	330090 DPLTXDIS						
377003 IWAREUNI	330336 DWTG LLN						
49027 IZORRO	330662 DPLNSDIS						
334863 ITRICRWN	330727 DMORTDIS						
800911 IREDBLUF	330804 DDENVJAL						
800908 IRAMSEYS	330901 DWSTRGLD						
54431 ICOWBOYR	331543 DWTG KWX						
54859 ITIGERRE	333466 DWTGFUEL						
	333500 DJWMILLR						
	333520 DOXY DIS						
	334792 DGGSKEY						
	334841 DHOBBSPP						
	334854 DMOUNTN						
	334859 DAVALON						
	334871 DBENRNCH						
	334872 DVILFARM						
	334875 DGOLDHMR						
	334880 DWSTRDIS						

EXHIBIT B (CONT'D)
 (Table Cont'd)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
	335357 DTEX JAL						
	335442 DGPMFUL						
	335444 DPHCRAFL						
	341044 IW41-044						
302132 KEYSTONE	341054 IW41-054						
50506 IANGELES	341056 IW41-056						
302304 IHYBENDM	341062 IW41-062						
301814 IJALCPLX	341106 IW41-106						
314598 IWARMONU	341130 IW41-130						
314897 ILINAM	341133 IW41-133						
48454 ISANDBND	341157 DENSOGDL						
48862 IBOUNDSR	341194 I41-194						
48279 IROCKDOV	341233 DPHILSUT						
301560 IGRAMARI	341353 DWARNJAL						
301641 IMCHRNCH	341798 DPHILGLD						
301676 INGPLEA	341920 DPHIL311	March 5, 2026 through September 24, 2029	1a/				
334823 INUVISTA	341987 DARCODIS						
334853 ICRAWFRD	344215 DGGCHAVS						
334862 IROJGRN	344219 IARCOMID						
358846 IPINCPD2	344245 DPHBAYVU						
377003 IWAREUNI	344246 DWTGGARD						
49027 IZORRO	344250 DPHGAINS						
334863 ITRICRWN	344251 DGULFSJX						
800911 IREDBLUF	800912 DRDBLFBY						
800908 IRAMSEYS	800925 DSODALKE						
54431 ICOWBOYR	801187 DGAINESJ						
54859 ITIGERRE	801190 DSUMADM						
	801191 DSUMAYK						
	801265 DWTGBUCK						
	801267 DTYHLAKE						
	801492 DCTNHILS						

EXHIBIT B (CONT'D)

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$2.5850 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.