



February 25, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Negotiated Rate Agreement Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP26-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff record for inclusion in Part II of EPNG's FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Section 5.15 Luminant Energy Company LLC #612237-FT1EPNG Version 1.0.0

Proposed with an effective date of April 1, 2026, this tariff record updates EPNG's Statement of Negotiated Rates in its Tariff to reflect an amendment to an existing negotiated rate transportation service agreement ("TSA") with Luminant Energy Company LLC ("Luminant").

Reason for Filing

Section 4.18 of the General Terms and Conditions ("GT&C") of the Tariff allows EPNG and a shipper to agree to a service rate that varies as to the form of the rate and/or from the minimum-to-maximum range provided on the Statement of Rates. Recently, EPNG and Luminant executed an amendment to an existing negotiated rate TSA (i.e., Agreement No. 612237-FT1EPNG). The amendment to Luminant's TSA includes a seven-year term extension on 75,000 dekatherms ("Dth") per day of capacity at a new fixed negotiated reservation rate of \$2.3299 per Dth per month ("Amendment").¹ Additionally, EPNG and Luminant agreed to a new fixed negotiated rate of \$0.05 per dekatherm for daily authorized overrun quantities up to a sum total of 17,000 Dth per day for the primary points listed in the Amendment. Finally, in the event Luminant redesignates primary point rights in accordance with EPNG's Tariff, Luminant will pay a negotiated reservation rate equal to the higher of the underlying negotiated reservation rate or the applicable

¹ EPNG's filing of the existing agreement was accepted by the Commission on February 15, 2019 in Docket No. RP19-606-000.

maximum reservation rate for the primary receipt and delivery points of any such redesignation(s).

When implementing a negotiated rate TSA, the Commission's policy requires pipelines to file either the TSA or a Statement of Rates tariff record identifying the transaction.² In accordance with this policy, EPNG is submitting an updated tariff record to reflect the contractual terms of the Amendment.

Description of Filing

EPNG is submitting the following tariff record pursuant to 18 C.F.R. § 154.112(b) (2025) and Subpart C of Part 154 of the Commission's regulations.³

Part II, Section 5.15 reflects the negotiated rates and terms applicable to the Amendment. Specifically, the proposed tariff record includes the legal name of the shipper, the negotiated rates, the receipt and delivery points, the transportation contract demand, the applicable Rate Schedule for the service, and the contract term. Additionally, consistent with the Commission's policy, a statement on the proposed tariff record continues to note that the underlying agreement conforms in all material respects with EPNG's Rate Schedule FT-1 pro forma service agreement.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁴ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter; and
- b) clean and marked versions of the tariff record in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on April 1, 2026, which is not less than thirty days nor more than sixty days following the submission of this filing. With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

² See *Natural Gas Pipeline Negotiated Rate Policies and Practices; Modification of Negotiated Rate Policy*, 104 FERC ¶ 61,134, at PP 25-33 (2003), *order on reh'g and clarification*, 114 FERC ¶ 61,042 (2006), *reh'g dismissed and clarification denied*, 114 FERC ¶ 61,304 (2006).

³ See 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

⁴ 18 C.F.R. §§ 154.1 – 154.603 (2025).

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____ /s/
Shelly L. Busby
Director, Regulatory

Enclosures

Clean Tariff Section(s)

Statement of Negotiated Rates
 (Rates per Dth/Day)

Rate Schedule FT-1 Shipper Identification	Term of Agreement	TCD (Dth/d)	Reservation Rate 1/ 1a/ 1b/	Usage Rate 1/	Authorized Overrun Rate 1/ 1c/	Primary Receipt Point(s)	Primary Delivery Point(s)
Luminant Energy Company LLC	4/1/26 – 3/31/33	75,000	1a/ 1b/		1c/	302132 KEYSTONE	320615 IODESAEC
	4/1/26 – 3/31/33		1a/			Primary and Alternate Receipt Point(s) 302346 STML PER	Primary and Alternate Delivery Point(s) 320615 IODESAEC

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter’s maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter’s Tariff, the parties agree to the following negotiated rate(s) of \$2.3299 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate for the corresponding rate zone as set forth in Transporter’s Tariff which shall be payable regardless of quantities transported.
- 1b/ As provided in Section 4.18 of the GT&C of Transporter’s Tariff, the parties agree to the following negotiated rate(s) for any redesignations of primary point rights made in accordance with Transporter’s then applicable Tariff provisions, currently described in Section 8.1(f)(iii) of the GT&C of the Tariff, and, as such, the applicable reservation rate for such redesignated points shall be equal to the higher of: (i) the negotiated reservation rate stated in Note 1a immediately above in this Exhibit B, or (ii) the applicable maximum reservation rate for the Primary Receipt and Delivery Points of any such redesignation(s).
- 1c/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s): \$0.0500 per Dth shall apply to Daily Authorized Overrun quantities up to a sum total of 17,000 Dth per Day for gas delivered from 302132 KEYSTONE to 320615 IODESAEC. The rate(s) charged under this Note 1c of Exhibit B, up to the quantity limitation in the preceding sentence, shall not be subject to the applicable maximum or minimum Daily Authorized Overrun rate set forth in Transporter’s Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
- ACA:
 The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ This contract does not deviate in any material aspect from the form of service agreement.

Marked Tariff Section(s)

Statement of Negotiated Rates
 (Rates per Dth/Day)

Rate Schedule FT-1 Shipper Identification	Term of Agreement	TCD (Dth/d)	Reservation Rate 1/	Usage Rate 1/ 1a/ 1b/	Authorized Overrun Rate 1/ 1c/	Primary Receipt Point(s)	Primary Delivery Point(s)
Luminant Energy KEYSTONE RAMSEYN Company LLC	24/1/19-26 – 3/31/ 2633 (48164)	320615	10075,000 IODESAEC (320615)	1a/ 1b/	1c/	302132 KEYSTONE (302132)	302132
<u>and Alternate Delivery</u>	<u>4/1/26 – 3/31/33</u>		1a/	1c/	1b/	<u>Receipt Point(s)</u> <u>302346 STML PER</u> (302346)	<u>Delivery Point(s)</u> <u>320615</u>
	IODESAEC (320615)						

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter’s maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter’s Tariff, the parties agree to the following negotiated rate(s) of \$~~2.3299-3.3829~~ per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate for the corresponding rate zone as set forth in Transporter’s Tariff which shall be payable regardless of quantities transported.
- ~~1b/ As provided in Section 4.18 of the GT&C of Transporter’s Tariff, the parties agree to the following negotiated rate(s) for any redesignations of primary point rights made in accordance with Transporter’s then applicable Tariff provisions, currently described in Section 8.1(f)(iii) of the GT&C of the Tariff, and, as such, the applicable reservation rate for such redesignated points shall be equal to the higher of: (i) the negotiated reservation rate stated in Note 1a immediately above in this Exhibit B, or (ii) the applicable maximum reservation rate for the Primary Receipt and Delivery Points of any such redesignation(s).~~
- ~~1c/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s): \$0.0500 per Dth shall apply to Daily Authorized Overrun quantities up to a sum total of 17,000 Dth per Day for gas delivered from 302132 KEYSTONE to 320615 IODESAEC. The rate(s) charged under this Note 1c of Exhibit B, up to the quantity limitation in the preceding sentence, shall not be subject to the applicable maximum or minimum Daily Authorized Overrun rate set forth in Transporter’s Tariff.~~
- ~~1b/ As provided in Section 4.17 of the GT&C of Transporter's Tariff, the parties agree to the following discount rate(s) of \$0.09 per Dth per day which shall apply to the first 30,000 Dth of Daily Authorized Overrun. The rate(s) charged under this Agreement shall not be less than the minimum, nor greater than the maximum rate provided in Transporter's Tariff.~~
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed

between the Parties.

- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

- 4/ This contract does not deviate in any material aspect from the form of service agreement.