



February 4, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Negotiated Rate Agreement Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP26-

Commissioners:

El Paso Natural Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff record listed below for inclusion in Part II of its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Section 5.26 Shell Energy North America #615861-FT1EPNG Version 8.0.1

Proposed with an effective date of February 5, 2026, this tariff record updates EPNG's Tariff to reflect a temporary point redesignation on an existing transportation service agreement ("TSA") between EPNG and Shell Energy North America (US) L.P. ("Shell"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the February 5, 2026 effective date, as discussed below.

Background

EPNG's Tariff includes a tariff record that reflects Agreement No. 615861-FT1EPNG, a negotiated rate TSA with Shell ("Shell TSA"). Among other things, the Shell TSA reflects the application of a fixed negotiated rate at various primary and alternate points. Since the initial acceptance of the tariff record reflecting the TSA,¹ Shell has redesignated primary points on this TSA consistent with EPNG's Tariff. Currently, the tariff record reflecting the subject TSA includes a point redesignation that was filed with the Commission on January 29, 2026.²

¹ *El Paso Natural Gas Co.*, Docket No. RP22-386-000 (Dec. 20, 2021) (unpublished letter order).

² See EPNG's "Negotiated Rate Agreement Update," Docket No. RP26-427-000 (Jan. 29, 2026).

Reason for Filing

Pursuant to General Terms and Conditions (“GT&C”) Section 8.1(f)(iii) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.³ An acceptance of a redesignation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, Shell submitted a request to temporarily redesignate capacity rights from its primary receipt point of ILONESTR (PIN 301620) to ILONEWA (PIN 301621) on Agreement No. 615861-FT1EPNG for the period February 5, 2026 through February 28, 2026, as indicated on the attached tariff record. The ILONEWA receipt point is currently listed as an alternate receipt point at which the negotiated rate specified in the Shell TSA applies.⁴ Shell’s request was evaluated and accepted by EPNG and, therefore, the Shell TSA was amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.⁵ Given that Shell’s temporary redesignation request affects a negotiated rate agreement, EPNG is submitting an updated tariff record to reflect the changes necessary to implement the redesignation, including the applicable time periods.⁶ Other than the changes described herein, no other changes have been made to the Shell TSA.

Tariff Provisions

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2025) and Part 154, Subpart C of the Commission's regulations.⁷

³ See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

⁴ As shown on the tariff record submitted herewith, the relevant fixed negotiated rate applies to all receipt points included within STML PER (PIN 302346) on an alternate basis. Specifically, the ILONEWA receipt point is included within STML PER (PIN 302346).

⁵ See Appendix A for a copy of the redesignation report for Agreement No. 615861-FT1EPNG. This report reflects the details regarding Shell’s redesignation request and EPNG’s approval of such request.

⁶ For purposes of clarification, term of service dates have been added to the alternate receipt and delivery points on the tariff record.

⁷ See 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

Part II, Section 5.26⁸ is updated to reflect the required changes resulting from the requested receipt point redesignation for the period February 5, 2026 through February 28, 2026 for the Shell TSA.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁹ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, a copy of the redesignation report for Agreement No. 615861-FT1EPNG; and
- d) clean and marked versions of the tariff record in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective February 5, 2026, contemporaneous with the effective date of the point redesignation. As such, EPNG requests the Commission waive the notice requirements as permitted by 18 C.F.R. § 154.207 (2025) of the Commission's regulations.¹⁰ With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record into effect at the end of any minimal suspension period specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

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Colorado Springs, CO 80944
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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

⁸ Currently, this tariff record remains pending before the Commission in Docket No. RP26-427-000. This tariff record reflects recent point redesignations for Agreement No. 615861-FT1EPNG that are proposed to become effective on March 1, 2026. For purposes of this instant filing, the proposed tariff record herein addresses only the time period from February 5, 2026 through February 28, 2026. Consequently, the proposed tariff record does not include the modifications filed in Docket No. RP26-427-000.

⁹ 18 C.F.R. §§ 154.1 – 154.603 (2025) (Part 154).

¹⁰ See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By: _____ /s/
Shelly L. Busby
Director, Regulatory

Enclosures

Appendix A

Primary Receipt and Delivery Point ReDesignation Report

Request # : 112192

Company Name : SHELL ENERGY NORTH

Contract No : 615861-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 27

Submit Date & Time : 2/2/2026 9:19:11AM

Executed Date & time : 2/2/2026 11:59:24AM

Effective Date : 02/05/2026

ReDesignation End Date : 02/28/2026

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
301620	ATMOS-TX/EPNG (ILONESTR) SWEETIE PE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	02/05/2026	02/28/2026	4,656
Re-Designation								
301621	ATMOS-TX/EPNG (ILONEWA) LONESTAR WA	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	02/05/2026	02/28/2026	1,049
301620	ATMOS-TX/EPNG (ILONESTR) SWEETIE PE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	02/05/2026	02/28/2026	3,607
Current								
301621	ATMOS-TX/EPNG (ILONEWA) LONESTAR WA	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	02/05/2026	02/28/2026	2,644
302132	(KEYSTONE) KEYSTONE POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	02/05/2026	02/28/2026	10,130
302248	(PLAINS) PLAINS POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	02/05/2026	02/28/2026	681
Updated TSA Entitlements*								
301620	ATMOS-TX/EPNG (ILONESTR) SWEETIE PE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	02/05/2026	02/28/2026	3,607
301621	ATMOS-TX/EPNG (ILONEWA) LONESTAR WA	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	02/05/2026	02/28/2026	1,049
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Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
302248	(PLAINS) PLAINS POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	02/05/2026	02/28/2026	681

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)		Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Shell Energy North America (US), L.P. #615861-FT1EPNG	2/5/2026 – 02/28/2026	3,693		1a/	1/	301621 ILONEWA	314604 DPG&ETOP
	2/5/2026 – 02/28/2026	3,607		1a/	1/	301620 ILONESTR	314604 DPG&ETOP
	3/1/2026 – 04/30/2026	2,644		1a/	1/	301621 ILONEWA	314604 DPG&ETOP
	3/1/2026 – 04/30/2026	4,656		1a/	1/	301620 ILONESTR	314604 DPG&ETOP
	5/1/2026 – 12/31/2026	7,300		1a/	1/	301620 ILONESTR	314604 DPG&ETOP
	2/5/2026 – 12/31/2026	10,130	February	1a/	1/	302132 KEYSTONE	314604 DPG&ETOP
		9,678	March				
		9,588	April				
		9,101	May				
		8,819	June				
		8,976	July				
		8,921	August				
		9,239	September				
		9,515	October				
	10,811	November					
	9,984	December					
	2/5/2026 – 12/31/2026	681	February	1a/	1/	302248 PLAINS	314604 DPG&ETOP
		1,133	March				
		1,223	April				
		1,710	May				
		1,992	June				
		1,835	July				
		1,890	August				
		1,572	September				
		1,296	October				
			November				
		827	December				

2/5/2026 – 12/31/2026	1a/	1/	Alternate Receipt Point(s)	Alternate Delivery Point(s)
			302344 STML ANA	301016 DSCALEHR
			302346 STML PER	301693 INORBAJA
			302347 STML SJN	314604 DPG&ETOP
			43886 IRYGULCH	332503 DSCALTOP
			42235 IRXLVRCH	314991 ICPSOUTH
			36100 IGRSWDQP	332554 KRAMER
			40237 IEXMBGRS	332531 SOCWR
			41781 IDRKCNGR	320614 IGRIFFTH
			332569 DAGMOJ	301881 ITCOLBLA
				300716 BLANTRAN
				300726 BONDTRAN
				41781 IDRKCNGR
				42223 DYELJKPS
				42235 IRXLVRCH
				40379 DAHRCNYN
				36106 ITWBLANCO
				332569 DAGMOJ

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter’s maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter’s Tariff, the parties agree to the following negotiated rate(s) of \$10.7676 per Dekatherm per Month which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter’s Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
 ACA:
 The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ This contract does not deviate in any material aspect from the form of service agreement.

Statement of Negotiated Rates
 (Rates per Dth/day)

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America (US), L.P. #615861-FT1EPNG	2/5/2026 – 02/28/2026	3,607	1a/	1/	301620 ILONESTR	314604 DPG&ETOP	
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1a/

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