



January 30, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Negotiated Rate Agreements Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP26-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed below for inclusion in its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Part VII Section 95.1 Pioneer Natural #FT3HH000-FT1EPNG Exh A Version 49.0.0
Part VII Section 96.1 Pioneer Natural #FT3HJ000-FT1EPNG Exh A Version 31.0.0

These tariff records update EPNG's Tariff to reflect temporary point redesignations on two existing transportation service agreements ("TSAs") between EPNG and Pioneer Natural Resources USA, Inc. ("Pioneer"). EPNG proposes an effective date for the Section 95.1 tariff record of March 1, 2026, and for the Section 96.1 tariff record of February 2, 2026, to coincide with the effective dates of the redesignations. Consequently, EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the proposed effective dates, as discussed below.

Background

EPNG's Tariff includes Agreement Nos. FT3HH000-FT1EPNG and FT3JH000-FT1EPNG, both non-conforming, negotiated rate agreements with Pioneer ("Pioneer TSAs"). Among other things, these TSAs reflect the application of a fixed negotiated rate at various primary and alternate points that applied during certain portions of the term of the underlying agreement. Since the initial acceptance of the tariff records reflecting the TSAs,¹ Pioneer has redesignated primary points on each of these TSAs consistent with EPNG's Tariff. Currently,

¹ *El Paso Natural Gas Co.*, Docket No. RP17-215-000 (Dec. 16, 2016) (unpublished letter order);
El Paso Natural Gas Co., Docket No. RP22-542-000 (Mar. 2, 2022) (unpublished letter order).

the tariff records reflecting the Pioneer TSAs include point redesignations that were accepted by the Commission recently.²

Reason for Filing

Pursuant to Section 8.1(f)(iii) of the General Terms and Conditions (“GT&C”) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.³ An acceptance of a redesignation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, Pioneer submitted a request to temporarily redesignate capacity rights from its primary receipt point of ITLEGACY (PIN 55934) to IMIDKIFF (PIN 314602) on Agreement No. FT3HJ000-FT1EPNG for February 2, 2026 through March 31, 2026. IMIDKIFF is currently listed as a primary receipt point at which the negotiated rate specified in the TSA applies. Additionally, Pioneer submitted a separate request to temporarily redesignate capacity rights for Agreement No. FT3HH000-FT1EPNG from IUTBENED (PIN 377040) to IJOYCEPL (PIN 50532) for March 1, 2026 through March 31, 2026. IJOYCEPL is currently listed as an alternate receipt point at which the underlying rate specified in the TSA applies.⁴ Pioneer’s redesignation requests applicable to Agreement Nos. FT3HH000-FT1EPNG and FT3HJ000-FT1EPNG were accepted by EPNG and, therefore, the TSAs were deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.⁵ Given that Pioneer’s temporary redesignation requests affect non-conforming, negotiated rate agreements, EPNG is proposing tariff records to reflect the receipt point modifications and the changes in the relevant time periods as a result of the amendments.⁶ No other changes to the Pioneer TSAs have been made.

² *El Paso Natural Gas Co.*, Docket No. RP26-335-000 (Jan. 14, 2026) (unpublished letter order); *El Paso Natural Gas Co.*, Docket No. RP26-93-000 (Nov. 12, 2025) (unpublished letter order).

³ See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

⁴ The primary and alternate points specified in Agreement No. FT3HH000-FT1EPNG were subject to a negotiated reservation rate for the term January 1, 2017 through December 31, 2023. Beginning January 1, 2024 and continuing through the remaining term (i.e., through March 31, 2029), Pioneer’s Agreement No. FT3HH000-FT1EPNG is subject to the applicable maximum reservation rate.

⁵ See Appendix A for copies of the redesignation reports for the Pioneer TSAs. These reports reflect the details regarding Pioneer’s redesignation requests and EPNG’s approval of such requests.

⁶ These temporary redesignations are similar to other receipt point redesignations, which were filed by EPNG and accepted by the Commission in Docket Nos. RP26-93-000, RP26-233-000, RP26-335-000. See, e.g., *El Paso Natural Gas Co.*, Docket No. RP26-233-000 (Dec. 16, 2025) (unpublished letter order).

Tariff Provisions

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2025) and Subpart C of Part 154 of the Commission's regulations.⁷

Part VII, Section 95.1 is updated to reflect amendments to implement a temporary point redesignation for the period of March 1, 2026 through March 31, 2026 for Pioneer's Agreement No. FT3HH000-FT1EPNG.

Part VII, Section 96.1 is updated to reflect amendments to implement a temporary point redesignation for the period of February 2, 2026 through March 31, 2026 for Pioneer's Agreement No. FT3HJ000-FT1EPNG.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁸ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, copies of the redesignation reports for the Pioneer TSAs; and
- c) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on February 2, 2026 and March 1, 2026, contemporaneous with the effective dates of the point redesignations for the Pioneer TSAs. As such, EPNG requests the Commission grant a waiver of the notice requirements for the proposed tariff records, as permitted by 18 C.F.R. § 154.207 (2025) of the Commission's regulations.⁹ With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

⁷ 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

⁸ 18 C.F.R. §§ 154.1 – 154.603 (2025).

⁹ See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

Correspondence and communications concerning this filing should be directed to:

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Colorado Springs, CO 80944-1087
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David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____/s/
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 30th day of January 2026.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944-1087
(719) 520-4657

Appendix A

Primary Receipt and Delivery Point ReDesignation Report

Request # : 112145

Company Name : PIONEER NATURAL RESOURCES USA

Contract No : FT3HJ000-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 37

Submit Date & Time : 1/27/2026 1:29:18PM

Executed Date & time : 1/28/2026 12:34:27PM

Effective Date : 02/02/2026

ReDesignation End Date : 03/31/2026

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
55934	BUFFALO/EPNG (ITLEGACY) LEGACY RECE	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	02/02/2026	03/31/2026	1
Re-Designation								
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	02/02/2026	03/31/2026	1

Current

314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	02/02/2026	03/31/2026	84,099
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	02/02/2026	03/31/2026	11,900

Updated TSA Entitlements*

314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	02/02/2026	03/31/2026	1
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	02/02/2026	03/31/2026	84,099
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	02/02/2026	03/31/2026	11,900

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Primary Receipt and Delivery Point ReDesignation Report

Request # : 112143

Company Name : PIONEER NATURAL RESOURCES USA

Contract No : FT3HH000-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 72

Submit Date & Time : 1/27/2026 12:49:49PM

Executed Date & time : 1/28/2026 12:34:53PM

Effective Date : 03/01/2026

ReDesignation End Date : 03/31/2026

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
377040	TARGAWTX/EPNG (IUTBENED) UTP BENEDU	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	03/01/2026	03/31/2026	39,000
Re-Designation								
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	03/01/2026	03/31/2026	39,000
Current								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	03/01/2026	03/31/2026	98,000
Updated TSA Entitlements*								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	03/01/2026	03/31/2026	98,000
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	03/01/2026	03/31/2026	39,000

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Clean Tariff Section(s)

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
 El Paso Natural Gas Company, L.L.C.
 and
 Pioneer Natural Resources USA, Inc. (Shipper)
 Dated: January 28, 2026

Effective Dates: March 1, 2026 through March 31, 2026

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1														
IEDWRDPL	47817	INORBAJA	301693	SS1			98,000											
IEDWRDPL	47817	INORBAJA	301693	SN2- NS3														
IJOYCEPL	50532	INORBAJA	301693	SS1			39,000											
TRANSPORTATION CONTRACT DEMAND							137,000											

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
 El Paso Natural Gas Company, L.L.C.
 and
 Pioneer Natural Resources USA, Inc. (Shipper)
 Dated: January 28, 2026

Effective Dates: April 1, 2026 through March 31, 2029

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000		
IEDWRDPL	47817	INORBAJA	301693	SS1	10,356	95,316	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	24,284		
IEDWRDPL	47817	INORBAJA	301693	SN2-NS3	87,644	2,684										73,716		
TRANSPORTATION CONTRACT DEMAND					137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000		

Shipper's Transportation Contract Demand: See ¶ 11

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. FT3HJ000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
PIONEER NATURAL RESOURCES USA, INC.
 (Shipper)

Dated: January 28, 2026

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: February 2, 2026 through March 31, 2026

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1		84,100	84,100											
IMIDKIFF	314602	DPG&ETOP	314604	SN2		11,900	11,900											
ITLEGACY	55934	DSCALEHR	301016	SS1														
TRANSPORTATION CONTRACT DEMAND						96,000	96,000											

Effective Dates: April 1, 2026 through the Expiration Date

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099		
IMIDKIFF	314602	DPG&ETOP	314604	SN2	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900		
ITLEGACY	55934	DSCALEHR	301016	SS1	1	1	1	1	1	1	1	1	1	1	1	1		
TRANSPORTATION CONTRACT DEMAND					96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000		

Ex. A-1

Issued on: January 30, 2026

Effective on: February 2, 2026

**EXHIBIT A
(CONT.)**

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Marked Tariff Section(s)

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
El Paso Natural Gas Company, L.L.C.
and
Pioneer Natural Resources USA, Inc. (Shipper)
Dated: ~~November 25, 2025~~January 28, 2026

Effective Dates: ~~February-March 1, 2026~~ through
~~February 28~~March 31, 2026

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1														
IEDW	47817	INORBAJA	301693	SS1		84,316	98,000											
IEDW	47817	INORBAJA	301693	SN2- NS3		2,684												
IJOYCE	50532	INORBAJA	301693	SS1		50,000	39,000											
TRANSPORTATION CONTRACT DEMAND						137,000	137,000											

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
El Paso Natural Gas Company, L.L.C.
and
Pioneer Natural Resources USA, Inc. (Shipper)
Dated: ~~November 25, 2025~~ January 28, 2026

Effective Dates: ~~March~~ April 1, 2026 through March 31, 2029

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000		
IEDWRDPL	47817	INORBAJA	301693	SS1	10,356	95,316	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	24,284		
IEDWRDPL	47817	INORBAJA	301693	SN2-NS3	87,644	2,684										73,716		
TRANSPORTATION CONTRACT DEMAND					137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000		

Shipper's Transportation Contract Demand: See ¶ 11

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. FT3HJ000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
PIONEER NATURAL RESOURCES USA, INC.
 (Shipper)

Dated: ~~October 15, 2025~~ January 28, 2026

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: ~~November 1, 2025~~ February 2, 2026 through ~~January~~ March 31, 2026

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1	84,100	<u>84,100</u>	<u>84,100</u>								84,100	<u>84,100</u>		
IMIDKIFF	314602	DPG&ETOP	314604	SN2	11,900	<u>11,900</u>	<u>11,900</u>								11,900	<u>11,900</u>		
ITLEGACY	55934	DSCALEHR	301016	SS1														
TRANSPORTATION CONTRACT DEMAND					96,000	<u>96,000</u>	<u>96,000</u>								96,000	<u>96,000</u>		

Effective Dates: ~~February-April~~ 1, 2026 through the Expiration Date

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099		
IMIDKIFF	314602	DPG&ETOP	314604	SN2	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900		
ITLEGACY	55934	DSCALEHR	301016	SS1	1	1	1	1	1	1	1	1	1	1	1	1		
TRANSPORTATION CONTRACT DEMAND					96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000		

Ex. A-1

Issued on: January 30, 2026

Effective on: February 2, 2026

**EXHIBIT A
(CONT.)**

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.