



January 30, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Negotiated Rate Agreement Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP26-

Commissioners:

El Paso Natural Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed below for inclusion in Part VII of its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Section 33.1 Southern California Gas #615178-FT1EPNG Exh A Version 38.0.0
Section 33.2 Southern California Gas #615178-FT1EPNG Exh B Version 36.0.0

Proposed with an effective date of February 1, 2026, these tariff records update EPNG's Tariff to reflect a temporary point redesignation on an existing transportation service agreement ("TSA") between EPNG and Southern California Gas Company ("SoCal"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the February 1, 2026 effective date, as discussed below.

Background

EPNG's Tariff includes Agreement No. 615178-FT1EPNG, a non-conforming, fixed negotiated rate agreement with SoCal. Among other things, this TSA reflects the application of a negotiated rate at various primary and alternate points. Since the initial acceptance of the tariff records reflecting the TSA,¹ SoCal has redesignated primary points consistent with EPNG's Tariff. Currently, the tariff

¹ *El Paso Natural Gas Co.*, Docket No. RP21-1107-000 (Oct. 12, 2021) (unpublished letter order).

records reflecting the subject TSA include a point redesignation that was accepted by the Commission on December 12, 2025.²

Reason for Filing

Pursuant to General Terms and Conditions (“GT&C”) Section 8.1(f)(iii) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.³ An acceptance of a redesignation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, SoCal submitted a request to temporarily redesignate capacity rights from its primary receipt point of KEYSTONE (PIN 302132) to IRAMSEYS (PIN 800908) on Agreement No. 615178-FT1EPNG during the period February 1, 2026 through April 30, 2026, as indicated on the attached tariff records. Currently, IRAMSEYS is listed as primary receipt point at which the negotiated rate specified in the TSA applies. SoCal’s request was accepted by EPNG and, therefore, Agreement No. 615178-FT1EPNG was amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.⁴ Given that SoCal’s temporary redesignation request affects a non-conforming, negotiated rate agreement, EPNG is proposing to update the relevant tariff records to reflect the temporary receipt point modifications and the applicable time periods.⁵ No other changes to the TSA have been made.

Tariff Provisions

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2025) and Part 154, Subpart C of the Commission’s regulations.⁶

Part VII, Sections 33.1 and 33.2 are updated to reflect a receipt point redesignation from KEYSTONE to IRAMSEYS for the period February 1, 2026 through April 30, 2026 for SoCal’s Agreement No. 615178-FT1EPNG.

² *El Paso Natural Gas Co.*, Docket No. RP26-235-000 (Dec. 12, 2025) (unpublished letter order).

³ See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

⁴ See Appendix A for a copy of the redesignation report for Agreement No. 615178-FT1EPNG. This report reflects the details regarding SoCal’s redesignation request and EPNG’s approval of such request.

⁵ This temporary redesignation is similar to other receipt point redesignations applicable to Agreement No. 615178-FT1EPNG, which were filed by EPNG and accepted by the Commission in Docket Nos. RP25-1045-000, RP26-119-000 and RP26-235-000. See, e.g., *El Paso Natural Gas Co.*, Docket No. RP26-235-000 (Dec. 12, 2025) (unpublished letter order).

⁶ See 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁷ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, a copy of the redesignation report for Agreement No. 615178-FT1EPNG; and
- d) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective February 1, 2026, contemporaneous with the effective date of the point redesignation. As such, EPNG requests the Commission waive the notice requirements as permitted by 18 C.F.R. § 154.207 (2025) of the Commission's regulations.⁸ With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record into effect at the end of any minimal suspension period specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4657
EPNGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4534
David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

⁷ 18 C.F.R. §§ 154.1 – 154.603 (2025).

⁸ See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By: _____/s/
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 30th day of January 2026.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4657

Appendix A

Primary Receipt and Delivery Point ReDesignation Report

Request # : 112099

Company Name : SOUTHERN CA. GAS CO.

Contract No : 615178-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 43

Submit Date & Time : 1/22/2026 2:31:33PM

Executed Date & time : 1/22/2026 4:28:47PM

Effective Date : 02/01/2026

ReDesignation End Date : 04/30/2026

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	02/01/2026	02/28/2026	80,000
Re-Designation								
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	02/01/2026	02/28/2026	15,000
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	02/01/2026	02/28/2026	65,000
Current								
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	03/01/2026	03/31/2026	80,000
Re-Designation								
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	03/01/2026	03/31/2026	15,000
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	03/01/2026	03/31/2026	65,000
Current								
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	04/01/2026	04/30/2026	80,000
Re-Designation								
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	04/01/2026	04/30/2026	15,000
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	04/01/2026	04/30/2026	65,000
Current								
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	CC1	27	02/01/2026	02/28/2026	83,000
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	NS3	27	02/01/2026	02/28/2026	87,000

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	CC1	27	02/01/2026	02/28/2026	2,736
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	NS3	27	02/01/2026	02/28/2026	22,264
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-NS3	27	02/01/2026	02/28/2026	20,000
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	02/01/2026	02/28/2026	5,000
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	CC1	27	03/01/2026	03/31/2026	90,000
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	NS3	27	03/01/2026	03/31/2026	80,000
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	CC1	27	03/01/2026	03/31/2026	2,042
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	NS3	27	03/01/2026	03/31/2026	22,958
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-NS3	27	03/01/2026	03/31/2026	20,000
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	03/01/2026	03/31/2026	5,000
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	CC1	27	04/01/2026	04/30/2026	57,000
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	NS3	27	04/01/2026	04/30/2026	113,000
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	CC1	27	04/01/2026	04/30/2026	2,965

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	NS3	27	04/01/2026	04/30/2026	22,035
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-NS3	27	04/01/2026	04/30/2026	20,000
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	04/01/2026	04/30/2026	5,000

Updated TSA Entitlements*

300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	CC1	27	02/01/2026	02/28/2026	83,000
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	NS3	27	02/01/2026	02/28/2026	87,000
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	CC1	27	02/01/2026	02/28/2026	2,736
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	NS3	27	02/01/2026	02/28/2026	22,264
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	02/01/2026	02/28/2026	65,000
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	02/01/2026	02/28/2026	15,000
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-NS3	27	02/01/2026	02/28/2026	20,000
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	02/01/2026	02/28/2026	5,000
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	CC1	27	03/01/2026	03/31/2026	90,000

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	NS3	27	03/01/2026	03/31/2026	80,000
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	CC1	27	03/01/2026	03/31/2026	2,042
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	NS3	27	03/01/2026	03/31/2026	22,958
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	03/01/2026	03/31/2026	65,000
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	03/01/2026	03/31/2026	15,000
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-NS3	27	03/01/2026	03/31/2026	20,000
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	03/01/2026	03/31/2026	5,000
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	CC1	27	04/01/2026	04/30/2026	57,000
300714	(BLANCO) BLANCO POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	NS3	27	04/01/2026	04/30/2026	113,000
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	CC1	27	04/01/2026	04/30/2026	2,965
300724	(BONDADST) BONDAD STATION	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	NS3	27	04/01/2026	04/30/2026	22,035
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	04/01/2026	04/30/2026	65,000
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	04/01/2026	04/30/2026	15,000

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-NS3	27	04/01/2026	04/30/2026	20,000
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	04/01/2026	04/30/2026	5,000

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Agreement No. 615178-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
SOUTHERN CALIFORNIA GAS COMPANY
 (Shipper)

Dated: ~~January 22~~~~November 21~~, 2026~~5~~

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: ~~February 1~~~~December 4~~, 2026~~5~~ through ~~April 30~~~~December 31~~, 2026~~5~~

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
BLANCO	300714	DSCALEHR	301016	CC1		83,000	90,000	57,000								79,000		
BLANCO	300714	DSCALEHR	301016	NS3		87,000	80,000	113,000								91,000		
BONDADST	300724	DSCALEHR	301016	CC1		2,736	2,042	2,965								3,047		
BONDADST	300724	DSCALEHR	301016	NS3		22,264	22,958	22,035								21,953		
KEYSTONE	302132	DSCALEHR	301016	SS1		65,000	65,000	65,000								65,000		
ICOWBOYR	54431	DSCALEHR	301016	SS1												5,000		
IRAMSEYS	800908	DSCALEHR	301016	SS1		20,000	20,000	20,000								15,000		
PLAINS	302248	DSCALEHR	301016	AN2-NS3		20,000	20,000	20,000								20,000		
TRANSPORTATION CONTRACT DEMAND						300,000	300,000	300,000								300,000		

Ex. A-1

Agreement No. 615178-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1

 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
SOUTHERN CALIFORNIA GAS COMPANY
 (Shipper)

Dated: ~~January 22~~~~November 21~~, 2026~~65~~

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: ~~January-May~~ 1, 2026 through October 31, 2031

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
BLANCO	300714	DSCALEHR	301016	CC1	66,000	83,000	90,000	57,000	54,000	52,000	50,000	50,000	50,000	56,000	98,000	79,000		
BLANCO	300714	DSCALEHR	301016	NS3	104,000	87,000	80,000	113,000	116,000	118,000	120,000	120,000	120,000	114,000	72,000	91,000		
BONDADST	300724	DSCALEHR	301016	CC1	2,773	2,736	2,042	2,965	2,220	1,528	1,309	1,366	2,223	2,995	2,213	3,047		
BONDADST	300724	DSCALEHR	301016	NS3	22,227	22,264	22,958	22,035	22,780	23,472	23,691	23,634	22,777	22,005	22,787	21,953		
KEYSTONE	302132	DSCALEHR	301016	SS1	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000		
IRAMSEYS	800908	DSCALEHR	301016	SS1	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000		
PLAINS	302248	DSCALEHR	301016	AN2-NS3	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000		
TRANSPORTATION CONTRACT DEMAND					300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-2

Agreement No. 615178-FT1EPNG

EXHIBIT B

To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
SOUTHERN CALIFORNIA GAS COMPANY
 (Shipper)

Dated: ~~January 22~~~~November 21~~, 2026~~5~~

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	February 1 December 1 , 2026 5 through October 31, 2031	(1a)			

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
All EPNG Receipt Points except those requiring incremental rates, e.g., Willcox Lateral Receipt Points		All EPNG Delivery Points except those requiring incremental rates, e.g. Willcox Lateral Delivery Points		See ¶ 11	(1a)			

Ex. B-1

Issued on: January 30, 2026

Effective on: February 1, 2026

Agreement No. 615178-FT1EPNG

EXHIBIT B

To The
Firm Transportation Service Agreement
Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SOUTHERN CALIFORNIA GAS COMPANY
(Shipper)

Dated: ~~January 22~~~~November 24~~, 2026~~65~~

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$ 11.0078 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any "Applicable Point", which is defined as all points with the exception of those requiring incremental rates (e.g., points on the Willcox Lateral), that is redesignated as a primary point. Shipper's request to redesignate its existing primary point rights to any Applicable Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Ex. B-2

Agreement No. 615178-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
SOUTHERN CALIFORNIA GAS COMPANY
 (Shipper)

Dated: January 22, 2026

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: February 1, 2026 through April 30, 2026

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
BLANCO	300714	DSCALEHR	301016	CC1		83,000	90,000	57,000										
BLANCO	300714	DSCALEHR	301016	NS3		87,000	80,000	113,000										
BONDADST	300724	DSCALEHR	301016	CC1		2,736	2,042	2,965										
BONDADST	300724	DSCALEHR	301016	NS3		22,264	22,958	22,035										
KEYSTONE	302132	DSCALEHR	301016	SS1		65,000	65,000	65,000										
IRAMSEYS	800908	DSCALEHR	301016	SS1		20,000	20,000	20,000										
PLAINS	302248	DSCALEHR	301016	AN2-NS3		20,000	20,000	20,000										
TRANSPORTATION CONTRACT DEMAND						300,000	300,000	300,000										

Ex. A-1

Agreement No. 615178-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1

 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
SOUTHERN CALIFORNIA GAS COMPANY
 (Shipper)

Dated: January 22, 2026

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: May 1, 2026 through October 31, 2031

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
BLANCO	300714	DSCALEHR	301016	CC1	66,000	83,000	90,000	57,000	54,000	52,000	50,000	50,000	50,000	56,000	98,000	79,000		
BLANCO	300714	DSCALEHR	301016	NS3	104,000	87,000	80,000	113,000	116,000	118,000	120,000	120,000	120,000	114,000	72,000	91,000		
BONDADST	300724	DSCALEHR	301016	CC1	2,773	2,736	2,042	2,965	2,220	1,528	1,309	1,366	2,223	2,995	2,213	3,047		
BONDADST	300724	DSCALEHR	301016	NS3	22,227	22,264	22,958	22,035	22,780	23,472	23,691	23,634	22,777	22,005	22,787	21,953		
KEYSTONE	302132	DSCALEHR	301016	SS1	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000		
IRAMSEYS	800908	DSCALEHR	301016	SS1	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000		
PLAINS	302248	DSCALEHR	301016	AN2-NS3	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000		
TRANSPORTATION CONTRACT DEMAND					300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-2

Agreement No. 615178-FT1EPNG

EXHIBIT B

To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
SOUTHERN CALIFORNIA GAS COMPANY
 (Shipper)

Dated: January 22, 2026

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	February 1, 2026 through October 31, 2031	(1a)			

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
All EPNG Receipt Points except those requiring incremental rates, e.g., Willcox Lateral Receipt Points		All EPNG Delivery Points except those requiring incremental rates, e.g. Willcox Lateral Delivery Points		See ¶ 11	(1a)			

Ex. B-1

Agreement No. 615178-FT1EPNG

EXHIBIT B

To The
Firm Transportation Service Agreement
Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SOUTHERN CALIFORNIA GAS COMPANY
(Shipper)
Dated: January 22, 2026

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$ 11.0078 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any "Applicable Point", which is defined as all points with the exception of those requiring incremental rates (e.g., points on the Willcox Lateral), that is redesignated as a primary point. Shipper's request to redesignate its existing primary point rights to any Applicable Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Ex. B-2