

December 30, 2025

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Negotiated Rate Agreement Update;  
El Paso Natural Gas Company, L.L.C.;  
Docket No. RP26-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff record listed below for inclusion in its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Part VII Section 95.1 Pioneer Natural #FT3HH000-FT1EPNG Exh A Version 48.0.0

Proposed with an effective date of February 1, 2026, this tariff record updates EPNG's Tariff to reflect a temporary point redesignation on an existing transportation service agreement ("TSA") between EPNG and Pioneer Natural Resources USA, Inc. ("Pioneer").

### **Background**

EPNG's Tariff includes Agreement No. FT3HH000-FT1EPNG, a non-conforming, negotiated rate agreement with Pioneer ("Pioneer TSA"). Among other things, this TSA reflects a fixed negotiated rate at various primary and alternate points that applied during the initial portion of the term of the Agreement. Since the initial acceptance of the tariff records reflecting the TSA,<sup>1</sup> Pioneer has redesignated primary points on this TSA consistent with EPNG's Tariff. Currently, the tariff records reflecting the Pioneer TSA include point redesignations that were accepted by the Commission on December 16, 2025.<sup>2</sup>

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<sup>1</sup> *El Paso Natural Gas Co.*, Docket No. RP17-215-000 (Dec. 16, 2016) (unpublished letter order).

<sup>2</sup> *El Paso Natural Gas Co.*, Docket No. RP26-233-000 (Dec. 16, 2025) (unpublished letter order).

## **Reason for Filing**

Pursuant to Section 8.1(f)(iii) of the General Terms and Conditions (“GT&C”) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.<sup>3</sup> An acceptance of a re-designation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, Pioneer submitted a resignation request for Agreement No. FT3HH000-FT1EPNG to temporarily shift some capacity from the primary receipt point of IEDWRDPL (PIN 47817) to IJOYCEPL (PIN 50532) for February 1, 2026 through February 28, 2026. IJOYCEPL is currently listed as a primary receipt point at which the underlying contract rate specified in the TSA applies.<sup>4</sup> Pioneer’s request was accepted by EPNG and, therefore, Agreement No. FT3HH000-FT1EPNG was deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.<sup>5</sup> Given that Pioneer’s temporary redesignation request affects a non-conforming, negotiated rate agreement, EPNG is proposing a tariff record to reflect the receipt point modification and the relevant time period.<sup>6</sup> No other changes to the Pioneer TSA have been made.

## **Tariff Provisions**

EPNG is submitting the following tariff record pursuant to 18 C.F.R. § 154.112(b) (2025) and Subpart C of Part 154 of the Commission’s regulations.<sup>7</sup>

Part VII, Section 95.1 is updated to reflect a point redesignation occurring during the period of February 1, 2026 through February 28, 2026 for Pioneer’s Agreement No. FT3HH000-FT1EPNG.

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<sup>3</sup> See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

<sup>4</sup> IJOYCEPL is reflected as a primary receipt point for a portion of the underlying capacity in the month of February due to a previous point redesignation request. (See *El Paso Natural Gas Co.*, Docket No. RP26-233-000 (Dec. 16, 2025) (unpublished letter order).)

<sup>5</sup> See Appendix A for a copy of the redesignation report for the Pioneer TSA. This report reflects the details regarding Pioneer’s redesignation request and EPNG’s approval of such request.

<sup>6</sup> This temporary redesignation is similar to other receipt point redesignations, which were filed by EPNG and accepted by the Commission in Docket Nos. RP25-1099-000, RP26-31-000, RP26-93-000 and RP26-233-000. See, e.g., *El Paso Natural Gas Co.*, Docket No. RP26-233-000 (Dec. 16, 2025) (unpublished letter order).

<sup>7</sup> 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

### **Procedural Matters**

In accordance with the applicable provisions of Part 154 of the Commission's regulations,<sup>8</sup> EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, a copy of the redesignation report for the Pioneer TSA; and
- c) clean and marked versions of the tariff record in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective February 1, 2026, which is not less than 30 days nor more than 60 days following the submission of this filing. With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby  
Director, Regulatory  
El Paso Natural Gas Company, L.L.C.  
Post Office Box 1087  
Colorado Springs, CO 80944-1087  
Telephone: (719) 520-4657  
EPNGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain  
Assistant General Counsel  
El Paso Natural Gas Company, L.L.C.  
Post Office Box 1087  
Colorado Springs, CO 80944-1087  
Telephone: (719) 520-4534  
David\_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

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<sup>8</sup> 18 C.F.R. §§ 154.1 – 154.603 (2025).

December 30, 2025

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

## EL PASO NATURAL GAS COMPANY, L.L.C.

By \_\_\_\_\_ /s/  
Shelly L. Busby  
Director, Regulatory

## Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 30<sup>th</sup> day of December 2025.

/s/

Shelly L. Busby

Post Office Box 1087  
Colorado Springs, CO 80944-1087  
(719) 520-4657

## **Appendix A**

### Primary Receipt and Delivery Point ReDesignation Report

Request # :	111689	Company Name :	PIONEER NATURAL RESOURCES USA
Contract No :	FT3HH000-FT1EPNG	Status :	EXECUTED
Acquired Capacity Agreement :	N	Amendment No :	71
Submit Date & Time :	11/21/2025 9:12:57AM	Executed Date & time :	11/25/2025 10:31:09AM
Effective Date :	02/01/2026	ReDesignation End Date :	02/28/2026
Customer Comments :			

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
<b>Current</b>								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2026	02/28/2026	95,316
<b>Re-Designation</b>								
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2026	02/28/2026	11,000
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2026	02/28/2026	84,316
<b>Current</b>								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SN2-NS3	27	02/01/2026	02/28/2026	2,684
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2026	02/28/2026	39,000
<b>Updated TSA Entitlements*</b>								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SN2-NS3	27	02/01/2026	02/28/2026	2,684
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2026	02/28/2026	84,316
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2026	02/28/2026	11,000
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	02/01/2026	02/28/2026	39,000

\*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
 El Paso Natural Gas Company, L.L.C.  
 and  
 Pioneer Natural Resources USA, Inc. (Shipper)  
 Dated: November 2544, 2025

Effective Dates: February~~December~~ 1, 2026 through  
 February 28, 2026

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/	
					January	February	March	April	May	June	July	August	September	October	November	December			
IUTBENED	377040	INORBAJA	301693	SS1															
IEDWRDPL	47817	INORBAJA	301693	SS1		<u>84,3169</u> <u>5,316</u>											<u>13,284</u>		
IEDWRDPL	47817	INORBAJA	301693	SN2- NS3	<u>87,644</u>	2,684												<u>73,716</u>	
IJOYCEPL	50532	INORBAJA	301693	SS1	<u>49,356</u>	<u>50,0003</u> <u>9,000</u>											<u>50,000</u>		
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>137,000</b>	<b>137,000</b>											<b>137,000</b>		

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 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
 El Paso Natural Gas Company, L.L.C.  
 and  
 Pioneer Natural Resources USA, Inc. (Shipper)  
 Dated: November 2544, 2025

Effective Dates: March 1, 2026 through March 31, 2029

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000		
IEDWRDPL	47817	INORBAJA	301693	SS1	10,356	95,316	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	24,284	
IEDWRDPL	47817	INORBAJA	301693	SN2-NS3	87,644	2,684											73,716	
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>		

Shipper's Transportation Contract Demand: See ¶ 11

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Issued on: December 30, 2025

Effective on: February 1, 2026

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
 El Paso Natural Gas Company, L.L.C.  
 and  
 Pioneer Natural Resources USA, Inc. (Shipper)  
 Dated: November 25, 2025

Effective Dates: February 1, 2026 through February 28,  
 2026

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1														
IEDWRDPL	47817	INORBAJA	301693	SS1		84,316												
IEDWRDPL	47817	INORBAJA	301693	SN2- NS3		2,684												
IJOYCEPL	50532	INORBAJA	301693	SS1		50,000												
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>137,000</b>													

Issued on: December 30, 2025

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 El Paso Natural Gas Company, L.L.C.  
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 Pioneer Natural Resources USA, Inc. (Shipper)  
 Dated: November 25, 2025

Effective Dates: March 1, 2026 through March 31, 2029

Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	Maximum Quantity - D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IUTBENED	377040	INORBAJA	301693	SS1	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000		
IEDWRDPL	47817	INORBAJA	301693	SS1	10,356	95,316	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	24,284	
IEDWRDPL	47817	INORBAJA	301693	SN2-NS3	87,644	2,684											73,716	
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>		

Shipper's Transportation Contract Demand: See ¶ 11

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Issued on: December 30, 2025

Effective on: February 1, 2026