

December 19, 2025

Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Negotiated Rate Agreement Update;

El Paso Natural Gas Company, L.L.C.;

Docket No. RP26-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff record listed below for inclusion in its Third Revised Volume No. 1A of the FERC Gas Tariff ("Tariff"):

Part II Section 5.26 Shell Energy North America #615861-FT1EPNG Version 8.0.0

Proposed with an effective date of February 1, 2026, this tariff record updates EPNG's Tariff to implement a temporary point redesignation request on an existing transportation service agreement ("TSA") between EPNG and Shell Energy North America (US) L.P. ("Shell").

Background

TSA No. 615861-FT1EPNG ("Shell TSA") is a conforming, negotiated rate TSA which is included in EPNG's Tariff.¹ Among other things, this TSA reflects the application of a fixed negotiated rate at various primary and alternate points. Since the initial acceptance of the tariff record reflecting the TSA, 2 Shell has redesignated primary points on this TSA consistent with EPNG's Tariff. Currently, the tariff record reflecting the TSA includes point redesignations accepted by the Commission on August 19, 2025.³

See Part II: Stmt. of Rates, Section 5.26 of EPNG's Tariff.

² El Paso Natural Gas Co., Docket No. RP22-386-000 (Dec. 20, 2021) (unpublished letter order).

³ El Paso Natural Gas Co., Docket No. RP25-1024-000 (Aug. 19, 2025) (unpublished letter order).

Reason for Filing

Pursuant to General Terms and Conditions ("GT&C") Section 8.1(f)(iii) of EPNG's Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.⁴ An acceptance of a redesignation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Shell submitted a request to temporarily shift a portion of its primary receipt point capacity from the ILONESTR (PIN 301620) receipt point to the ILONEWA (PIN 301621) receipt point for the period February 1, 2026 through April 30, 2026. The ILONEWA receipt point is currently listed as an alternate receipt point at which the negotiated rate specified in the Shell TSA applies.⁵

Shell's request was evaluated and accepted by EPNG and, therefore, the Shell TSA was amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.⁶ Given that Shell's temporary redesignation request affects a negotiated rate agreement, EPNG is submitting an updated tariff record to reflect the changes discussed above. No other changes have been made to the Shell TSA and the TSA conforms to the *pro forma* FT-1 service agreement contained in the Tariff.

Tariff Provisions

EPNG is submitting the following tariff record pursuant to 18 C.F.R. § 154.112(b) (2025) and Subpart C of the Commission's regulations.⁷

<u>Part II, Section 5.26</u> is updated to reflect the requested capacity redesignations applicable to the Shell TSA.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations, 8 EPNG is submitting an eTariff XML filing package, which includes:

See Section 8.1(f)(iii)(B) of the GT&C of EPNG's Tariff.

As shown on the tariff record submitted herewith, the relevant fixed negotiated rate applies to all receipt points included within STML PER (PIN 302346) on an alternate basis. Specifically, the ILONEWA receipt point is included within STML PER (PIN 302346).

See Appendix A for a copy of the redesignation report for Agreement No. 615861-FT1EPNG. This report reflects the details regarding Shell's redesignation request and EPNG's approval of such request.

⁷ See 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

⁸ See 18 C.F.R. §§ 154.1 – 154.603 (2025) (Part 154).

- a) a transmittal letter;
- b) Appendix A, a copy of the redesignation report for Agreement No. 615861-FT1EPNG; and
- c) clean and marked versions of the tariff record in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective February 1, 2026, consistent with the effective date of the point redesignation and which is not less than 30 days nor more than 60 days from the date of this filing. With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby Director, Regulatory

El Paso Natural Gas Company, L.L.C.

Post Office Box 1087

Colorado Springs, CO 80944 Telephone: (719) 520-4657 EPNGRegulatoryAffairs@kindermorgan.com Mr. David R. Cain

Assistant General Counsel

El Paso Natural Gas Company, L.L.C.

Post Office Box 1087

Colorado Springs, CO 80944 Telephone: (719) 520-4534 David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

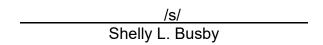
By:	/s/	
-	Shelly L. Busby	
	Director, Regulatory	

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 19th day of December 2025.



Post Office Box 1087 Colorado Springs, CO 80944 (719) 520-4657



Primary Receipt and Delivery Point ReDesignation Report

Request #: 111593 Company Name: SHELL ENERGY NORTH

 Contract No:
 615861-FT1EPNG
 Status:
 EXECUTED

 Acquired Capacity Agreement:
 N
 Amendment No:
 2

Effective Date: 02/01/2026 ReDesignation End Date: 04/30/2026

Customer Comments:

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
301620	ATMOS-TX/EPNG (ILONESTR) SWEETIE PE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	02/01/2026	02/28/2026	7,300
Re-Designati	ion							
301621	ATMOS-TX/EPNG (ILONEWA) LONESTAR WA	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	02/01/2026	02/28/2026	2,644
301620	ATMOS-TX/EPNG (ILONESTR) SWEETIE PE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	02/01/2026	02/28/2026	4,656
Current								
301620	ATMOS-TX/EPNG (ILONESTR) SWEETIE PE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	03/01/2026	03/31/2026	7,300
Re-Designati	ion							
301621	ATMOS-TX/EPNG (ILONEWA) LONESTAR WA	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	03/01/2026	03/31/2026	2,644
301620	ATMOS-TX/EPNG (ILONESTR) SWEETIE PE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	03/01/2026	03/31/2026	4,656
Current								
301620	ATMOS-TX/EPNG (ILONESTR) SWEETIE PE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	04/01/2026	04/30/2026	7,300
Re-Designati	ion							
301621	ATMOS-TX/EPNG (ILONEWA) LONESTAR WA	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	04/01/2026	04/30/2026	2,644
301620	ATMOS-TX/EPNG (ILONESTR) SWEETIE PE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	04/01/2026	04/30/2026	4,656
Current								
302132	(KEYSTONE) KEYSTONE POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	02/01/2026	02/28/2026	10,130
302248	(PLAINS) PLAINS POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	02/01/2026	02/28/2026	681

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
302132	(KEYSTONE) KEYSTONE POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	03/01/2026	03/31/2026	9,678
302248	(PLAINS) PLAINS POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	03/01/2026	03/31/2026	1,133
302132	(KEYSTONE) KEYSTONE POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	04/01/2026	04/30/2026	9,588
302248	(PLAINS) PLAINS POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	04/01/2026	04/30/2026	1,223
Updated TSA	A Entitlements*							
301620	ATMOS-TX/EPNG (ILONESTR) SWEETIE PE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	02/01/2026	02/28/2026	4,656
301621	ATMOS-TX/EPNG (ILONEWA) LONESTAR WA	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	02/01/2026	02/28/2026	2,644
302132	(KEYSTONE) KEYSTONE POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	02/01/2026	02/28/2026	10,130
302248	(PLAINS) PLAINS POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	02/01/2026	02/28/2026	681
301620	ATMOS-TX/EPNG (ILONESTR) SWEETIE PE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	03/01/2026	03/31/2026	4,656
301621	ATMOS-TX/EPNG (ILONEWA) LONESTAR WA	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	03/01/2026	03/31/2026	2,644
302132	(KEYSTONE) KEYSTONE POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	03/01/2026	03/31/2026	9,678
302248	(PLAINS) PLAINS POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	03/01/2026	03/31/2026	1,133
301620	ATMOS-TX/EPNG (ILONESTR) SWEETIE PE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	04/01/2026	04/30/2026	4,656
301621	ATMOS-TX/EPNG (ILONEWA) LONESTAR WA	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	04/01/2026	04/30/2026	2,644

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
302132	(KEYSTONE) KEYSTONE POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	04/01/2026	04/30/2026	9,588
302248	(PLAINS) PLAINS POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	04/01/2026	04/30/2026	1,223

^{*}Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Statement of Negotiated Rates (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)		Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)		y Delivery int(s)
Shell Energy North	29/1/202 <u>6</u> 5 – <u>0411</u> /30/202 <u>0</u> 314604 DPG&ETOP	<u>6</u> 5	<u>2</u> 7, <u>644</u> 300		1a/	1/	301621	ILONEWA
America (US), L.P.	2/1/2026 – 04/30/2026	4,656		1a/	1/	301620 ILONESTR	314604 DI	PG&ETOP
#615861-FT1EPNG								
	<u>5</u> 12/1/202 <u>6</u> 5 – 12/31/2026	7,300		1a/	1/	301620 ILONESTR	314604 DI	PG&ETOP
KEYSTONE	29/1/202 <u>6</u> 5 – 12/31/2026 314604 DPG&ETOP	9,942	January	Eshanson	1a/	1/	30.	2132
		9,678 9,588 9,101 8,819 8,976 8,921 9,239 9,515 10,811	10,130 March April May June July August September October November	February				
	29/1/202 <u>6</u> 5 – 12/31/2026 314604 DPG&ETOP	9,984	December January		1a/	1/	30.	2248 PLAINS
	51.001 DI G@2101	681 1,133 1,223 1,710 1,992 1,835 1,890 1,572 1,296	February March April May June July August September October					

Issued on: December 19, 2025

Effective on: February 1, 2026

El Paso Natural Gas Company, L.L.C. FERC Gas Tariff
Third Revised Volume No. 1A

Part II: Stmt. of Rates Section 5.26 - Shell Energy North America #615861-FT1EPNG Version 8.0.0

November 827 December

		Alternate Receipt	Alternate Delivery
1a/	1/	Point(s)	Point(s)
		302344 STML ANA	301016 DSCALEHR
		302346 STML PER	301693 INORBAJA
		302347 STML SJN	314604 DPG&ETOP
		43886 IRYGULCH	332503 DSCALTOP
		42235 IRXLVRCH	314991 ICPSOUTH
		36100 IGRSWDQP	332554 KRAMER
		40237 IEXMBGRS	332531 SOCWR
		41781 IDRKCNGR	320614 IGRIFFTH
		332569 DAGMOJ	301881 ITCOLBLA
			300716 BLANTRAN
			300726 BONDTRAN
			41781 IDRKCNGR
			42223 DYELJKPS
			42235 IRXLVRCH
			40379 DAHRCNYN
			36106 ITWBLANCO
			332569 DAGMOJ

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$10.7676 per Dekatherm per Month which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

4/ This contract does not deviate in any material aspect from the form of service agreement.

Statement of Negotiated Rates (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)		Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Shell Energy North America (US), L.P. #615861-FT1EPNG	2/1/2026 - 04/30/2026 2/1/2026 - 04/30/2026	2,644 4,656		1a/ 1a/	1/ 1/	301621 ILONEWA 301620 ILONESTR	314604 DPG&ETOP 314604 DPG&ETOP
	5/1/2026 - 12/31/2026	7,300		1a/	1/	301620 ILONESTR	314604 DPG&ETOP
	2/1/2026 — 12/31/2026	10,130 9,678 9,588 9,101 8,819 8,976 8,921 9,239 9,515 10,811 9,984	February March April May June July August September October November December		1/	302132 KEYSTONE	314604 DPG&ETOP
	2/1/2026 — 12/31/2026	681 1,133 1,223 1,710 1,992 1,835 1,890 1,572 1,296	February March April May June July August September October November December		1/	302248 PLAINS	314604 DPG&ETOP

		Alternate Receipt	Alternate Delivery
1a/	1/	Point(s)	Point(s)
		302344 STML ANA	301016 DSCALEHR
		302346 STML PER	301693 INORBAJA
		302347 STML SJN	314604 DPG&ETOP
		43886 IRYGULCH	332503 DSCALTOP
		42235 IRXLVRCH	314991 ICPSOUTH
		36100 IGRSWDQP	332554 KRAMER
		40237 IEXMBGRS	332531 SOCWR
		41781 IDRKCNGR	320614 IGRIFFTH
		332569 DAGMOJ	301881 ITCOLBLA
			300716 BLANTRAN
			300726 BONDTRAN
			41781 IDRKCNGR
			42223 DYELJKPS
			42235 IRXLVRCH
			40379 DAHRCNYN
			36106 ITWBLANCO
			332569 DAGMOJ

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$10.7676 per Dekatherm per Month which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

4/ This contract does not deviate in any material aspect from the form of service agreement.