



El Paso Natural Gas
Company, L.L.C.
a Kinder Morgan company

November 26, 2025

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Annual Recomputation of Fuel and Lost
and Unaccounted-for Retention Percentages,
and EPC Charges with the Operational
Purchases and Sales Report;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP26-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission"), Version 22.0.0 of Part II, Statement of Rates, Section 3 "Fuel, L&U and EPC Charges" of the Third Revised Volume No. 1A Tariff of its FERC Gas Tariff ("Tariff").

This tariff record revises the Fuel and Lost and Unaccounted-For ("L&U") retention percentages as well as EPC Charges applicable to transportation service on EPNG's system and is proposed to become effective on January 1, 2026.

Background

Section 13 of the General Terms and Conditions ("GT&C") of the Tariff provides that EPNG will annually restate its Fuel and L&U percentages to be effective January 1st of each year. Pursuant to the Tariff and Subpart C of Part 154 of the Commission's Regulations,¹ EPNG is hereby filing to revise its Fuel and L&U retention percentages to become effective January 1, 2026. The filing uses a twelve-month data collection period ending September 30, 2025 and includes true-up computations as specified by the Tariff.

On August 29, 2025, EPNG filed tariff records to revise the tracking method for recovering the costs of electrical service for electric compression facilities.² Prior to the filing, those costs were converted to a dekatherm equivalent quantity of natural gas and

¹ 18 C.F.R. §§ 154.201 -154.210 (2025).

² See "Electric Power Cost Filing," Docket No. RP25-1120-000 (Aug. 29, 2025) ("EPC Filing"); Section 15 of the GT&C of the Tariff.

included in the Permian Basin Fuel reimbursement percentage. The only electric compression facilities operated were in the Waha area in the Permian Basin. The filing proposed to recover the electrical costs more directly through an electric power cost (“EPC”) charge. The tariff records contemplated that the first EPC rate would be filed with the annual filing for the Fuel and Lost and Unaccounted for gas required to be effective January 1, 2026. The EPC rate would be comprised of a Projected EPC Requirement (“Current Period Electric Power Costs”) and an EPC Requirement Adjustment (i.e., a true-up or prior period).³ The Commission accepted the tariff records to be effective October 1, 2025.⁴

Description of Filing

The development of the Fuel and L&U retention percentages involves two computations in accordance with EPNG’s Tariff provisions. First, the current period Fuel and L&U retention percentages⁵ are calculated based on Fuel consumption and L&U experienced during the twelve-month data collection period ending September 30, 2025.

Second, a volumetric true-up is computed by comparing the Fuel and L&U reimbursement during the same data collection period against actual Fuel use and L&U experienced. EPNG computes and collects L&U through a system-wide L&U retention percentage, while the Fuel charges are separated into defined categories such as Mainline Fuel, Production Area Fuel⁶ (further defined as Anadarko Basin Fuel, Permian Basin Fuel, and San Juan Basin Fuel), Permian Basin-Anadarko Basin Fuel, Willcox Lateral Incremental Fuel, and Interruptible Storage Service (“ISS”) Fuel.⁷

Lost and Unaccounted-for Gas

The total overall system-wide L&U retention percentage will increase from 0.02% to 0.22%.⁸ The current period collection percentage will increase to 0.17% from 0.10% and the volumetric true-up increases from negative 0.08% to 0.05%.

Mainline Fuel

EPNG proposes a Total Mainline Fuel Retention percentage of 2.08%, which is an increase of 0.18% from the existing Total Mainline Fuel Retention percentage of 1.90%.⁹

³ The tariff provisions permitted additional EPC charges associated with other electric compression facilities installed in the future in areas other than the Permian Basin. See EPC Filing at 3; Section 15 of the GT&C in the Tariff.

⁴ *El Paso Natural Gas Co.*, Docket No. RP25-1120-000 (Sept. 23, 2025) (unpublished letter order).

⁵ The term “current period” percentage refers to the “collection period.” The term “prior period true-up” percentage refers to “volumetric true-up” percentage.

⁶ The term “Within Basin” in the attached schedule is synonymous with the term “Production Area.”

⁷ The calculation of the ISS Fuel Retention Percentage is shown in Appendix F.

⁸ See Appendix D, Schedule 1, Line 13.

⁹ See Appendix A, Schedule 1, Line 1.

The Total Mainline Fuel Retention percentage is composed of a current period retention percentage of 2.07% and a prior period true-up retention percentage of 0.01%. This represents an increase in the current period retention percentage from 2.05% to 2.07% and an increase in the prior period true-up retention percentage from negative 0.15% to 0.01%. The current period increase is primarily due to decreased system throughput relative to the quantity of fuel consumed during the data collection period. The increase in the true-up percentage is due primarily to over-collected fuel volumes being returned in the previous periods and to decreased system throughput.

Production Area Fuel

Anadarko Basin Fuel

The Total Fuel Retention percentage for the Anadarko Basin is proposed to be 0.23%, which is composed of a current period Fuel retention percentage of 0.29% and a volumetric true-up retention percentage of negative 0.06%.¹⁰ This is a decrease of 0.19% as compared to the existing Total Fuel Retention percentage of 0.42%. The decrease is primarily due to over-collected fuel volumes in the previous period resulting in a true-up reimbursement percentage of negative 0.06% compared to the existing volumetric true-up of 0.06%.

Permian Basin Fuel

The Total Fuel Retention percentage for the Permian Basin is proposed to be 0.19%, which is a decrease from the existing Total Fuel Retention percentage of 0.45%. This is composed of a current period fuel retention percentage of 0.19%, and a prior period true-up retention percentage of 0.00%.¹¹ This represents a decrease in the current period retention percentage from 0.36% to 0.19% and a decrease in the prior period true-up retention percentage from 0.09% to 0.00%. The current period decrease is primarily attributable to the tariff revisions removing the dekatherm equivalent calculation of the electric costs described earlier. In accordance with those revisions, EPNG has excluded any dekatherm equivalents from the calculation of the current period retention percentage.

San Juan Basin Fuel

The Total Fuel Retention percentage for the San Juan Basin is proposed to be 0.56% which is composed of a current period fuel retention percentage of 0.54%, and a

¹⁰ See Appendix A, Schedule 1, Line 3.

¹¹ See Appendix A, Schedule 1, Line 4.

prior period true-up retention percentage of 0.02%.¹² This is an increase of 0.03% from the existing total fuel retention percentage of 0.53%.

Permian-Anadarko Area Fuel

The Total Fuel Retention percentage for the Permian-Anadarko Area Fuel category is proposed to be 0.50% which is composed of a current period fuel retention percentage of 0.42%, and a prior period true-up retention percentage of 0.08%.¹³ This represents no change compared to the existing Total Fuel Retention.

Willcox Lateral Incremental Fuel

Based on the throughput and fuel burned during the data collection period, EPNG proposes a Total Fuel Retention percentage for the Willcox Lateral of 1.38%, which is composed of a current period fuel retention percentage of 1.37% and a prior period true-up retention percentage of 0.01%.¹⁴ Overall, this increase of 0.24% from the existing Total Fuel Retention percentage of 1.14% is primarily due to the return of over-collected fuel volumes in the previous period resulting in a true-up reimbursement percentage of 0.01% compared to negative 0.17% in the previous filing.

Electric Power Cost Charge

This is the initial EPC charge for the Permian Basin as discussed earlier. The data collection period is the twelve months ending September 30, 2025.¹⁵ As shown in Appendix C, the relevant electric power costs were \$1,174,795. Because this is the initial filing, no amount was collected during the data collection period and there also were no true-up amounts expected or collected. The throughput for the Permian Basin during the data collection period was 790,370,700 Dth.¹⁶ EPNG, therefore, proposes for both the Current Period EPC and Total EPC a rate of \$.0015 per Dth.¹⁷

Tariff Record

Section 3 “Fuel and L&U” of Part II Statement of Rates is tendered to revise the Fuel and Lost and Unaccounted Retention Percentages, as follows:

¹² See Appendix A, Schedule 1, Line 5.

¹³ See Appendix A, Schedule 1, Line 6.

¹⁴ See Appendix A, Schedule 1, Line 8.

¹⁵ See Section 15.3(c) of the GT&C of the Tariff.

¹⁶ See Appendix C, Schedule 1, Line 7, Col. (b).

¹⁷ See Appendix C, Schedule 1, Lines 8, 9 and 10. As noted, because this is the initial EPC rate, the True-up rate is \$0 and a rate will be calculated in the next filing.

Retention Category	Currently Effective Total Percentage (Inclusive of True-ups)	Current Collection Period Percentage	Volumetric True-up Percentage	Proposed Total Retention Percentage
Mainline Fuel	1.90%	2.07%	0.08%	2.15%
Anadarko Within Basin	0.42%	0.29%	-0.06%	0.23%
Permian Within Basin	0.45%	0.19%	0.00%	0.19%
San Juan Within Basin	0.53%	0.54%	0.02%	0.56%
Permian-Anadarko Area	0.50%	0.42%	0.08%	0.50%
Interruptible Storage Service	1.74%	2.87%	-0.02%	2.85%
Willcox Lateral Incremental	1.14%	1.37%	0.01%	1.38%
Lost and Unaccounted—for gas	0.02%	0.17%	0.13%	0.30%
EPC Charge Permian Basin	\$0.0000	\$0.0015	\$0.0000	\$0.0015

Operational Purchases and Sales Report

As required by GT&C Section 13.3(b) of the Tariff, EPNG is including, as Appendix G, Schedules 1 through 7 of its Operational Purchases and Sales report for the time period of October 2024 through September 2025.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2025), EPNG states the following:

- (a) EPNG does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) EPNG is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,¹⁸ EPNG is submitting an eTariff filing XML package, which includes the following:

- 1) a transmittal letter;
- 2) clean and marked versions of the tariff record in PDF format;
- 3) workpapers under Appendices A-F in PDF format, and;
- 4) Operational Purchases and Sales Report pursuant to Section 13.3(b) of the GT&C under Appendix G.

EPNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on January 1, 2026, which is not less than 30 days nor more than 60 days from the date of this filing. With respect to any tariff provisions the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

¹⁸ 18 C.F.R. §§ 154.1 - 154.603 (2025).

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's system and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 26th day of November, 2025.

/s/

Shelly L. Busby

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STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS

FUEL, L&U and EPC CHARGES 1/

<u>Fuel and L&U</u>	<u>Collection Period</u>	<u>Volumetric True-up</u>	<u>Total Retention</u>
Mainline Fuel	2.07%	0.01%	2.08%
Production Area Fuel:			
Anadarko Basin	0.29%	-0.06%	0.23%
Permian Basin	0.19%	0.00%	0.19%
San Juan Basin	0.54%	0.02%	0.56%
Permian - Anadarko Fuel	0.42%	0.08%	0.50%
Rate Schedule ISS Fuel	2.87%	-0.02%	2.85%
Willcox Lateral Incremental Fuel 2/	1.37%	0.01%	1.38%
L&U 3/	0.17%	0.05%	0.22%
<u>Electric Power Cost 4/</u>	<u>Collection Period</u>	<u>True-up</u>	<u>Total</u>
Permian Basin	\$0.0015	\$0.0000	\$0.0015

- 1/ The Fuel charges are applicable to the quantity received. The Fuel charge may be discounted by Transporter; provided, however, that the discounted fuel shall not be less than actual fuel incurred. See Section 13 of the GT&C for further information.
- 2/ New firm service in effect after the in service date of the Willcox Lateral Expansion facilities shall be assessed the Willcox Lateral Incremental Fuel percentage.
- 3/ Transporter shall assess L&U charges only once. As long as Transporter is the sole supplier of quantities to the Willcox Lateral, L&U charges will be assessed on a Shipper's mainline TSA. If, in the future, a third party physically interconnects with the Willcox Lateral, Transporter will assess a Commission-approved L&U charge on the quantities supplied by the third party.
- 4/ The EPC charges are applicable to the quantity delivered by Transporter to Shipper and will be adjusted pursuant to Section 15 of the GT&C.

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS

FUEL, L&U and EPC CHARGES 1/

<u>Fuel and L&U</u>	<u>Collection Period</u>	<u>Volumetric True-up</u>	<u>Total Retention</u>
Mainline Fuel	2.0 75 %	<u>0.01</u> - 0.15 %	<u>2.08</u> 1.90 %
Production Area Fuel:			
Anadarko Basin	0. <u>29</u> 36 %	<u>-0.06</u> %	0. <u>23</u> 42 %
Permian Basin	0. <u>19</u> 36 %	0.00 <u>9</u> %	0. <u>19</u> 45 %
San Juan Basin	0.5 <u>4</u> 3 %	0.0 <u>2</u> 9 %	0.5 <u>6</u> 3 %
Permian - Anadarko Fuel	0. <u>42</u> 37 %	0. <u>08</u> 13 %	0.50%
Rate Schedule ISS Fuel	<u>2.87</u> 1.75 %	-0.0 <u>2</u> 1 %	<u>2.85</u> 1.74 %
Willcox Lateral Incremental Fuel 2/	1.3 <u>7</u> 1 %	<u>0.01</u> - 0.17 %	1. <u>38</u> 14 %
L&U 3/	0.1 <u>7</u> 0 %	<u>0.05</u> - 0.08 %	0. <u>22</u> 02 %
<u>Electric Power Cost 4/</u>	<u>Collection Period</u>	<u>True-up</u>	<u>Total</u>
Permian Basin	<u>\$0.0015</u> TBD	<u>\$0.0000</u> TBD	<u>\$0.0015</u> TBD

- 1/ The Fuel charges are applicable to the quantity received. The Fuel charge may be discounted by Transporter; provided, however, that the discounted fuel shall not be less than actual fuel incurred. See Section 13 of the GT&C for further information.
- 2/ New firm service in effect after the in service date of the Willcox Lateral Expansion facilities shall be assessed the Willcox Lateral Incremental Fuel percentage.
- 3/ Transporter shall assess L&U charges only once. As long as Transporter is the sole supplier of quantities to the Willcox Lateral, L&U charges will be assessed on a Shipper's mainline TSA. If, in the future, a third party physically interconnects with the Willcox Lateral, Transporter will assess a Commission-approved L&U charge on the quantities supplied by the third party.
- 4/ The EPC charges are applicable to the quantity delivered by Transporter to Shipper and will be adjusted pursuant to Section 15 of the GT&C.

El Paso Natural Gas Company, L.L.C.

Docket No. RP26-___

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El Paso Natural Gas Company, L.L.C.

Docket No. RP26-____

Appendix A

FL&U Reimbursement Percentages and EPC Charge Summary

El Paso Natural Gas Company, L.L.C.
Proposed Retention Percentages and EPC Charge to be Effective January 1, 2026

Line No.	Retention Category	Collection Period Percentage	Volumetric True- up Percentage	Total Retention Percentage
	(a)	(b)	(c)	(d) [(b) + (c)]
1	Mainline Fuel (Forward Haul) 1/	2.07%	0.01%	2.08%
2	Production Area Fuel: 2/			
3	Anadarko Basin	0.29%	-0.06%	0.23%
4	Permian Basin	0.19%	0.00%	0.19%
5	San Juan Basin	0.54%	0.02%	0.56%
6	Permian-Anadarko Fuel 3/	0.42%	0.08%	0.50%
7	Rate Schedule ISS Fuel 4/	2.87%	-0.02%	2.85%
8	Willcox Lateral Incremental Fuel 5/	1.37%	0.01%	1.38%
9	L&U 6/	0.17%	0.05%	0.22%
10	EPC Charge 7/	\$0.0015	\$0.0000	\$0.0015

Notes:

- 1/ See Appendix B, Schedule 1, Page 1, Column (b), Lines 13-15.
2/ See Appendix B, Schedule 1, Page 1, Columns (c), (d), and (f), Lines 13-15.
3/ See Appendix B, Schedule 1, Page 1, Column (e), Lines 13-15.
4/ See Appendix F, Schedule 1, Page 1, Column (b), Lines 20-22.
5/ See Appendix B, Schedule 1, Page 1, Column (g), Lines 13-15.
6/ See Appendix D, Schedule 1, Page 1, Column (b), Lines 11-13.
7/ See Appendix C, Schedule 1, Page 1, Column (b), Lines 8-10.

El Paso Natural Gas Company, L.L.C.

Docket No. RP26-____

Appendix B

Fuel Reimbursement Percentages

El Paso Natural Gas Company, L.L.C.
Fuel Percentages
(Quantities in Dth unless otherwise noted)

Line No.	Description	Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Fuel								
1	Fuel Gas - October 2024 - September 2025 1/	28,035,986	111,145	1,500,279	338,015	540,550	695,921	31,221,896
2	EPC Dth Equivalent October 2024 through September 2025 2/			1,166,390				
3	Fuel Gas - October 2024 - September 2025 (Including EPC Dth Equivalent) [line 1 + line 2]			2,666,669				
4	Current Period Fuel Retention - October 2024 - September 2025 3/	27,869,702	128,977	2,657,607	269,144	518,474	686,724	32,130,627
5	Fuel Retention Deficiency/(Gain) [line 1 - line 4], Permian Basin [line 3 - line 4]	166,284	(17,832)	9,062	68,871	22,076	9,197	257,658
6	True-up Quantity Sought in RP25-230 Deficiency/(Gain) 4/	(1,524,080)	13,951	530,086	76,127	(3,214)	(61,589)	(968,717)
7	Remaining Fuel True-up Quantity Sought in RP24-193 Deficiency/(Gain) 5/	(41,138)	(18,774)	(27,791)	527	(24,015)	40,995	(70,195)
8	Net Prior Period Fuel Deficiency/(Gain) [line 6 + line 7]	(1,565,218)	(4,823)	502,296	76,654	(27,228)	(20,594)	(1,038,912)
9	Prior Period Volumetric True-up Retention 6/	(1,483,236)	207	525,130	78,615	(23,196)	(17,694)	(920,173)
10	Prior Period Fuel True-up Deficiency/(Gain) [line 8 - line 9]	(81,982)	(5,030)	(22,834)	(1,961)	(4,032)	(2,900)	(118,739)
11	Net Fuel True-up Deficiency/(Gain) [lines 5 + 10]	84,302	(22,862)	(13,773)	66,910	18,044	6,297	138,919
12	System Throughput - Fuel 7/	1,326,592,739	38,522,570	790,370,700	80,263,444	99,200,861	50,219,107	2,385,169,421
13	Fuel Collection Period Retention Percentage [line 1 / (line 1 + line 12)]	2.07%	0.29%	0.19%	0.42%	0.54%	1.37%	
14	Fuel Volumetric True-up Retention Percentage [line 11 / (line 11 + line 12)]	0.01%	-0.06%	0.00%	0.08%	0.02%	0.01%	
15	Total Fuel Retention Percentage [line 13 + line 14]	2.08%	0.23%	0.19%	0.50%	0.56%	1.38%	

Notes:

- 1/ See Appendix B, Schedule 2, Line 13.
2/ See Appendix B, Schedule 10, Line 13 for Dth/Equivalent Data used for true-up.
3/ See Appendix B, Schedule 2, Line 26.
4/ See EPNG's "Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages, Including the Operational Purchases and Sales Report," filing in Docket No. RP25-230-000 (Nov. 27, 2024)
The below quantities for each fuel retention category were sought for true-up during the 12-month period commencing January 2025.
Since only 9 months of the 12-month true-up period have elapsed as of September 2025, EPNG is only reflecting 9/12th of the true-up amount for comparison. The remaining quantities will be reflected in EPNG's next annual FL&U filing.

Fuel Category	From RP25-230, App B.	Volumetric True-up	Recovered in Docket No.	3/12 of True-up Deferred
	Sch. 1, Ln. 9	Sought in RP25-230-000	RP26-____-000	to the next filing
Mainline	Column (b)	(2,032,106)	(1,524,080)	(508,027)
Anadarko Basin	Column (c)	18,602	13,951	4,650
Permian Basin	Column (d)	706,782	530,086	176,695
Permian-Anadarko	Column (e)	101,503	76,127	25,376
San Juan	Column (f)	(4,285)	(3,214)	(1,071)
Willcox Lateral	Column (g)	(82,118)	(61,589)	(20,530)

- 5/ See Appendix B, Schedule 7, Line 3.
6/ See Appendix B, Schedule 2, Page 1, Line 39.
7/ See Appendix E, Schedule 1.

El Paso Natural Gas Company, L.L.C.
Transportation Fuel Gas
(Quantities in Dth)

Fuel Gas 1/								
Line No.	Month	Mainline System	Anadarko Basin	Permian Basin 2/	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental 3/	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Pre October - 24	(171)						(171)
1	October-24	2,537,157	9,593	128,019	17,665	48,131	51,803	2,792,368
2	November-24	2,828,794	11,866	135,203	25,771	46,580	49,336	3,097,550
3	December-24	2,881,456	11,598	148,490	28,811	48,134	57,433	3,175,922
4	January-25	2,540,838	10,434	132,165	31,275	43,884	58,193	2,816,789
5	February-25	1,852,909	10,716	114,777	34,854	37,484	48,287	2,099,027
6	March-25	1,948,415	6,067	125,098	28,152	40,379	56,931	2,205,042
7	April-25	2,065,888	11,205	128,770	31,541	40,224	57,698	2,335,326
8	May-25	2,010,114	12,762	132,877	37,833	40,954	63,701	2,298,241
9	June-25	1,970,191	9,867	113,720	15,759	47,910	60,184	2,217,631
10	July-25	2,339,000	7,749	104,277	27,771	47,835	63,310	2,589,942
11	August-25	2,645,921	4,822	124,418	29,919	51,253	63,903	2,920,236
12	September-25	2,415,474	4,466	112,465	28,664	47,782	65,142	2,673,993
13	Total	28,035,986	111,145	1,500,279	338,015	540,550	695,921	31,221,896
Current Period Fuel Retention 4/								
	Month	Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental	Total
14	October-24	2,620,611	6,598	175,668	12,482	35,606	65,536	2,916,501
15	November-24	2,578,713	8,652	159,801	16,942	47,688	62,884	2,874,680
16	December-24	2,718,710	9,536	147,339	15,969	32,686	64,599	2,988,838
17	January-25	2,496,260	14,455	206,190	28,091	44,572	53,720	2,843,288
18	February-25	1,973,024	11,090	218,200	27,895	41,073	48,336	2,319,617
19	March-25	2,090,946	10,448	226,705	25,717	46,331	54,512	2,454,659
20	April-25	2,007,188	9,552	241,724	21,585	62,262	44,646	2,386,957
21	May-25	2,022,915	9,432	282,138	25,832	34,373	54,583	2,429,273
22	June-25	2,070,727	11,243	242,734	17,141	34,589	55,763	2,432,198
23	July-25	2,454,102	12,744	235,492	24,971	48,882	60,662	2,836,853
24	August-25	2,487,296	15,501	254,681	25,998	35,887	62,219	2,881,583
25	September-25	2,349,209	9,728	266,935	26,520	54,525	59,263	2,766,179
26	Total	27,869,702	128,977	2,657,607	269,144	518,474	686,724	32,130,627
Volumetric True-up Retention 4/								
	Month	Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental	Total
27	October-24	(12,051)	(4,568)	(6,756)	-	(7,121)	15,746	(14,750)
28	November-24	(11,619)	(5,990)	(6,146)	-	(9,538)	15,109	(18,184)
29	December-24	(12,314)	(6,602)	(5,667)	0	(6,537)	15,520	(15,599)
30	January-25	(179,812)	2,409	51,547	9,870	-	(6,971)	(122,957)
31	February-25	(143,644)	1,848	54,550	9,801	-	(6,273)	(83,717)
32	March-25	(152,585)	1,741	56,676	9,036	-	(7,074)	(92,206)
33	April-25	(146,228)	1,592	60,431	7,584	-	(5,794)	(82,415)
34	May-25	(147,016)	1,572	70,534	9,076	-	(7,083)	(72,917)
35	June-25	(150,045)	1,874	60,684	6,023	-	(7,236)	(88,701)
36	July-25	(178,616)	2,124	58,873	8,773	0	(7,872)	(116,718)
37	August-25	(180,073)	2,584	63,670	9,135	-	(8,074)	(112,759)
38	September-25	(169,232)	1,621	66,734	9,318	-	(7,691)	(99,249)
39	Total	(1,483,236)	207	525,130	78,615	(23,196)	(17,694)	(920,173)

Notes:

1/ See Appendix B, Schedule 3, Page 1, Line 29 for the within basin and the Permian-Anadarko fuel allocations and Line 42 for the total mainline fuel.

2/ Excludes electric cost dekatherm equivalent as shown on Appendix B, Schedule 8, Column (d) which will be included in the True-up Reimbursement

3/ See Appendix B, Schedule 6, Line 152 for Willcox Lateral Incremental Fuel.

4/ Includes FL&U amounts retained from shippers using EPNG's capacity on the Mojave system. The retention rates during the collection period were:

	Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental
Collection Period						
Oct 24 - Dec 24	2.20%	0.26%	0.26%	0.23%	0.50%	1.54%
Jan 25 - Current	2.05%	0.36%	0.36%	0.37%	0.53%	1.31%
Volumetric True-up						
Oct 24 - Dec 24	-0.01%	-0.18%	-0.01%	0.00%	-0.10%	0.37%
Jan 25 - Current	-0.15%	0.06%	0.09%	0.13%	0.00%	-0.17%

**El Paso Natural Gas Company, L.L.C.
Within Basin Gas Used and Allocation Workpaper**

Total Gas Used by Area 1/							
Line No.	Description	Anadarko Basin	Permian Basin	San Juan Basin	Permian-Anadarko	Mainline	Total Gas Used
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October-24	28,540	293,253	236,447	20,840	2,161,485	2,740,565
2	November-24	35,303	309,710	228,831	30,403	2,443,967	3,048,214
3	December-24	34,505	340,145	236,463	33,990	2,473,386	3,118,489
4	January-25	31,044	302,749	215,585	36,897	2,172,321	2,758,596
5	February-25	31,883	262,919	184,143	41,119	1,530,676	2,050,740
6	March-25	18,049	286,562	198,367	33,213	1,611,920	2,148,111
7	April-25	33,337	294,973	197,607	37,211	1,714,500	2,277,628
8	May-25	37,970	304,380	201,189	44,634	1,646,367	2,234,540
9	June-25	29,355	260,499	235,364	18,592	1,613,637	2,157,447
10	July-25	23,054	238,866	234,996	32,763	1,996,953	2,526,632
11	August-25	14,347	285,005	251,788	35,297	2,269,896	2,856,333
12	September-25	13,288	257,624	234,737	33,816	2,069,386	2,608,851
13	Total Area Fuel	330,675	3,436,685	2,655,517	398,775	23,704,494	30,526,146
Allocation of Basin Fuel to Mainline							
14	Within Basin/Path Fuel Used 2/	111,145	1,500,279	540,550	618,305		
15	Total Area Fuel 3/	330,675	3,436,685	2,655,517	729,450		
	Percentage Applicable to Basin/Path	33.6%	43.7%	20.4%	84.8%		
16	[Line 14 / Line 15]						

Within Basin, Permian-Anadarko, and Storage Transactions Fuel Allocation 4/						
Month	Anadarko Basin	Permian Basin	San Juan Basin	Permian-Anadarko	Storage	Total Area Fuel
17	October-24	9,593	128,019	48,131	17,665	203,408
18	November-24	11,866	135,203	46,580	25,771	219,420
19	December-24	11,598	148,490	48,134	28,811	237,033
20	January-25	10,434	132,165	43,884	31,275	217,758
21	February-25	10,716	114,777	37,484	34,854	197,831
22	March-25	6,067	125,098	40,379	28,152	199,696
23	April-25	11,205	128,770	40,224	31,541	211,740
24	May-25	12,762	132,877	40,954	37,833	224,426
25	June-25	9,867	113,720	47,910	15,759	187,256
26	July-25	7,749	104,277	47,835	27,771	187,632
27	August-25	4,822	124,418	51,253	29,919	210,412
28	September-25	4,466	112,465	47,782	28,664	193,377
29	Total Area Fuel	111,145	1,500,279	540,550	338,015	2,489,989

Mainline Fuel Allocation				
Month		Area Gas Used		Total Mainline Fuel
		Total Gas Used	After Allocation	
		[col (g), lines 1-12]	[col (g), lines 17-28]	[(b) - (c)]
30	October-24	2,740,565	203,408	2,537,157
31	November-24	3,048,214	219,420	2,828,794
32	December-24	3,118,489	237,033	2,881,456
33	January-25	2,758,596	217,758	2,540,838
34	February-25	2,050,740	197,831	1,852,909
35	March-25	2,148,111	199,696	1,948,415
36	April-25	2,277,628	211,740	2,065,888
37	May-25	2,234,540	224,426	2,010,114
38	June-25	2,157,447	187,256	1,970,191
39	July-25	2,526,632	187,632	2,339,000
40	August-25	2,856,333	210,412	2,645,921
41	September-25	2,608,851	193,377	2,415,474
42	Total Mainline Fuel	30,526,146	2,489,989	28,036,157

Notes:

- 1/ See Appendix B, Schedule 6 for total compressor and other fuel gas consumed.
- 2/ See Appendix B, Schedule 4, Page 1, Line 9 for the basin fuel; See Appendix B, Schedule 5, Page 1, Line 5 for the Permian-Anadarko fuel.
- 3/ See Appendix B, Schedule 4, Page 1, Line 1 for the basin fuel total; See Appendix B, Schedule 5, Page 1, Line 3 for the Permian-Anadarko fuel total.
- 4/ Since a portion of the fuel consumed within a particular basin is attributable to the basin's receipts that are transported on the mainline, a portion of the basin fuel is allocated to the mainline, based on a ratio of throughput contained within a basin to total receipts from the same basin. A similar allocation is performed for the Permian-Anadarko fuel. The indicated percentages calculated on line 16 are multiplied by the area fuel detailed in lines 1 through 12. The result is shown on lines 17 through 28.

El Paso Natural Gas Company, L.L.C.
Within Basin Allocation Workpaper

Line No.	Description	Anadarko Basin	Permian Basin 2/	San Juan Basin
	(a)	(b)	(c)	(d)
1	Fuel 1/	330,675	3,436,685	2,655,517
2	Throughput - Deliveries Sourced From Basin 2/	38,934,580	1,810,183,014	487,336,142
3	Additional Throughput Volumes 3/	75,676,619	317,246	-
4	Total Fuel [line 1]	330,675	3,436,685	2,655,517
5	Total Throughput and Fuel Volumes [line 2 + line 3 + line 4]	114,941,874	1,813,936,945	489,991,659
6	Basin Fuel Percentage for Collection Period [line 1 / line 5]	0.29%	0.19%	0.54%
7	Within Basin Volumes Received [line 8 / (1 - line 6)] 4/	38,633,715	791,870,979	99,741,411
8	Within Basin Volumes Delivered 5/	38,522,570	790,370,700	99,200,861
9	Actual Within Basin Fuel [line 7 - line 8] 6/	111,145	1,500,279	540,550

Notes:

1/ See Appendix B, Schedule 6, Page 2-3 totals for each basin.

2/ See Appendix E, Schedule 1, Page 1 for deliveries sourced from each basin.

3/ See Appendix E, Schedule 4, Page 1, Line 13.

4/ Within basin deliveries grossed upward for basin fuel, based on fuel percentage calculated on line 6.

5/ See the deliveries within the basin in Appendix E, Schedule 1, Page 1, Column (d).

6/ Fuel attributable to the transactions within a basin.

El Paso Natural Gas Company, L.L.C.
Permian-Anadarko Allocation Workpaper

Line No.	Description	Permian-Anadarko
	(a)	(b)
1	Anadarko Basin Fuel 1/	330,675
2	Permian-Anadarko Fuel 2/	398,775
3	Total Fuel North & East of Plains [line 1 + line 2]	729,450
4	Less Anadarko Within Basin Fuel 3/	111,145
5	Permian-Anadarko Fuel [line 3 - line 4] 4/	618,305

Notes:

- 1/ See Appendix B, Schedule 6, Page 2, line 99 for Anadarko Basin total.
- 2/ See Appendix B, Schedule 6, Page 2, line 126 for Permian-Anadarko total.
- 3/ See Appendix B, Schedule 4, Page 1, Column (b), Line 9.
- 4/ Total fuel north and east of the Plains compressor station less the portion of fuel applicable to transactions within the Anadarko Basin.

**El Paso Natural Gas Company, L.L.C.
Compressor Fuel - FERC Accounts 810 - 812**

Line No.	Fuel Consumption Location	Location		Quantity (Dth)													Total
		State	County	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
1	Mainline																
2	316030 AFTON COMPRESSOR NM	NM	DONA ANA	54,485	36,243	69,585	73,529	22,978	7,524	63,446	60,701	47,852	39,151	66,875	68,701	611,070	
3	316032 AFTON STA EXP NEW MEXICO	NM	DONA ANA	93	179	181	723	232	70	615	616	564	259	239	377	4,148	
4	315402 ALAMO LAKE TURBINE STATION FUEL	AZ	LA PAZ	-	-	-	906	175	-	-	-	20,786	20,203	29,071	8,298	79,439	
5	315342 ALAMO TURBINE STATION	AZ	LA PAZ	16,858	3,936	-	3,863	4,030	118	21,239	12,922	12,819	21,491	17,180	11,936	126,392	
6	315466 BALCK RIVER GENERATOR FUEL (ROTARY)	TX	CULBERSON	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	315056 BELEN AUXILIARY FUEL	NM	VALENCIA	1	232	273	306	227	242	207	81	4	25	1	-	1,599	
8	316106 BELEN EXPANSION GAS	NM	VALENCIA	187	247	33	280	56	96	84	113	350	20	106	41	1,613	
9	316105 BELEN TURBINE FUEL	NM	VALENCIA	8,858	11,111	11,732	10,485	3,747	14,363	11,497	4,489	10,606	8,847	10,446	4,044	110,225	
10	315467 BLACK RIVER GENERATOR FUEL (ORIFICE)	TX	CULBERSON	73,539	73,928	77,216	78,203	64,362	70,204	15,473	-	1,558	69,030	70,977	68,958	663,448	
11	316392 BOWIE COMP EXPAN GAS	AZ	COCHISE	153	106	100	109	-	73	172	140	182	171	133	142	1,481	
12	316391 BOWIE COMPRESSOR FUEL	AZ	COCHISE	21,109	25,824	45,492	22,789	225	9,704	38,840	32,481	6,161	12,061	19,949	9,449	244,084	
13	316035 CASA GRANDE A PLANT FUEL	AZ	PINAL	-	-	-	-	-	-	-	-	-	-	-	-	-	
14	316037 CASA GRANDE TURBINE EXPANSION FUEL	AZ	PINAL	-	-	-	-	-	-	-	-	-	-	-	-	-	
15	316036 CASA GRANDE TURBINE FUEL	AZ	PINAL	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	315355 CASTLE DOME TURB STATION	AZ	LA PAZ	4,734	1,279	2,892	614	85	-	3	133	124	-	548	583	10,995	
17	315461 CIMARRON AUXILIARY FUEL	AZ	COCHISE	20,557	36,829	44,945	22,084	5,621	10,581	6,091	-	350	5,906	17,136	9,958	180,058	
18	315460 CIMARRON TURBINE FUEL	AZ	COCHISE	75,362	80,552	78,631	79,237	57,689	75,514	28,617	8,005	7,152	34,920	74,407	53,495	653,581	
19	316038 CORNUDAS A PLT COMP	TX	HUDSPETH	84,022	81,548	87,939	93,722	57,651	87,682	77,788	62,927	74,549	42,898	57,880	66,101	874,707	
20	316378 CORNUDAS B COMP	TX	HUDSPETH	64,389	82,155	81,464	86,526	61,998	72,261	77,802	73,603	76,803	76,557	77,003	67,311	897,872	
21	316379 CORNUDAS B EXPANSION TEX	TX	HUDSPETH	34	-	64	-	127	32	-	148	-	31	92	64	592	
22	316039 CORNUDAS STA EXP TEXAS	TX	HUDSPETH	21	278	468	211	386	171	113	177	310	118	86	383	2,722	
23	315494 DAG RETAINED BURN BY MOJAVE	AZ	MOHAVE	15,155	15,305	14,081	79,176	74,725	98,654	95,874	61,511	87,295	93,790	98,839	100,710	835,115	
24	315304 DEMING B PLANT COMP FUEL	NM	LUNA	-	-	-	-	-	-	-	-	-	-	-	-	-	
25	316010 DEMING COMPRESSOR NM	NM	LUNA	-	-	-	-	-	-	-	-	-	-	-	-	-	
26	315323 DILCON B TURBINE FUEL	AZ	NAVAJO	23,935	-	6,319	157	711	-	11,063	2,728	34,332	37,421	50,000	29,860	196,526	
27	316229 DILCON COMPRESSOR ARIZONA	AZ	NAVAJO	5,931	87,052	97,303	56,259	-	1	-	-	17	44	-	-	246,607	
28	315339 DUTCH FLAT TURBINE FUEL	AZ	MOHAVE	6,435	2	2	954	215	35	-	-	7,238	28,789	34,903	17,288	95,863	
29	315433 E.P. D PLANT 2000 TURBINE FUEL	TX	EL PASO	71,488	75,733	72,757	79,351	54,838	62,852	8,009	3	1,484	70,416	72,689	66,495	636,115	
30	316388 EL PASO C PLANT	TX	EL PASO	35,991	41,601	49,485	57,646	45,110	54,947	51,961	52,454	48,310	48,328	46,898	48,640	581,371	
31	316389 EL PASO C PLANT EXPANSION	TX	EL PASO	23	59	183	1	35	-	-	-	128	93	62	79	663	
32	315471 EL PASO C PLANT FUEL	TX	HUDSPETH	81,361	99,927	99,962	93,215	60,825	56,602	20,487	64	2,456	57,017	94,978	76,772	743,666	
33	315432 EL PASO D PLANT FUEL	TX	EL PASO	60,634	60,307	62,818	54,624	44,076	61,991	43,792	56,700	55,840	52,802	71,190	51,141	675,915	
34	316232 FLAGSTAFF COMP AND	AZ	COCONINO	141	253	387	515	265	466	291	247	256	102	90	505	3,518	
35	316406 FLORIDA B PLT COMP FUEL	NM	LUNA	32,356	48,339	52,115	30,297	15,192	9,142	41,140	48,153	38,065	20,860	38,693	22,366	396,718	
36	316407 FLORIDA B PLT EXP GAS	NM	LUNA	416	201	392	300	309	255	326	398	376	246	218	261	3,698	
37	315440 FLORIDA C PLANT COMPRESSOR FUEL	NM	LUNA	69,079	77,504	79,927	81,274	59,122	61,508	22,446	-	-	58,698	73,896	70,917	654,371	
38	316040 FLORIDA COMPRESSOR NM	NM	LUNA	58,801	60,239	80,187	81,583	33,167	57,971	48,198	61,312	51,631	47,580	45,443	52,086	678,198	
39	316043 FLORIDA STATION EXP NM	NM	LUNA	182	262	526	618	42	223	597	609	181	82	76	167	3,565	
40	316400 GRESHAM EXPANSION GAS	TX	CULBERSON	1,040	545	256	626	-	-	1,490	1,268	1,324	2,247	2,202	1,438	12,436	
41	316399 GRESHAM TURBINE FUEL	TX	CULBERSON	14,891	6,905	4,634	8,391	81	-	35,130	34,729	31,358	43,699	47,288	39,866	266,972	
42	315295 GUADALUPE GENERATOR FUEL	TX	CULBERSON	622	4	876	1,745	1,652	877	2,070	2,211	2,346	1,571	499	461	14,934	
43	315294 GUADALUPE TURBINE FUEL AT	TX	CULBERSON	160,154	249,061	69,616	153,344	126,363	24,113	161,422	152,161	153,077	124,482	148,353	53,599	1,575,745	
44	316357 HACKBERRY EXPANSION GAS	AZ	MOHAVE	-	-	-	-	-	-	-	-	-	-	-	-	-	
45	316358 HACKBERRY TURBINE FUEL	AZ	MOHAVE	83,103	68,860	50,186	12,192	29,064	2,911	5,388	13,194	43,534	43,973	65,811	61,198	479,414	
46	316044 HUECO COMPRESSOR TX	TX	HUDSPETH	87,077	94,856	119,798	87,229	28,711	46,761	66,369	77,552	41,044	23,390	42,603	39,223	754,613	
47	316046 HUECO STA EXP TEXAS	TX	HUDSPETH	1,445	392	400	452	1,110	194	405	196	260	120	57	31	5,062	
48	315060 LAGUNA AUX FUEL NM	NM	CIBOLA	31	456	549	564	460	530	487	163	-	-	-	-	3,240	
49	316108 LAGUNA COMPRESSOR FUEL	NM	CIBOLA	4,016	31,308	1,107	161	18,134	8,407	5,868	19,073	8,657	307	-	-	97,038	
50	316021 LEUPP A COMPRESSO AZ	AZ	COCONINO	78,980	89,019	80,225	73,615	59,315	57,489	68,930	89,680	74,812	79,719	77,130	71,657	900,571	
51	315268 LEUPP AUX TURBINE FUEL	AZ	COCONINO	4,863	4,676	4,319	-	3,405	1,902	3,257	4,772	4,662	4,807	4,483	4,770	45,916	
52	316299 LEUPP C PLT TURBINE FUEL	AZ	COCONINO	20,597	35,825	41,089	24,066	28,778	40,490	14,954	11,207	36,319	27,222	22,422	11,436	314,405	
53	315420 LEUPP D TURBINE FUEL	AZ	COCONINO	21,729	-	-	-	-	-	1	-	-	313	27,562	45,228	94,833	
54	315418 LINCOLN AUX FUEL	NM	LINCOLN	1	27	54	123	26	22	50	95	72	50	81	54	655	
55	315373 LINCOLN TURBINE FUEL	NM	LINCOLN	50,480	58,225	60,694	56,278	47,013	59,595	54,382	48,118	44,242	57,252	56,881	44,753	637,913	
56	316381 LORDSBURG B PLT COMP FUEL	NM	HIDALGO	52,911	52,572	55,652	53,561	43,542	51,414	46,891	51,817	47,773	49,020	42,417	46,241	593,811	
57	316380 LORDSBURG B PLT EXPANSION	NM	HIDALGO	105	1	-	-	110	4	70	5	57	118	72	90	632	
58	315435 LORDSBURG C PLANT AUXILIARY FUEL	NM	HIDALGO	1	1	1	-	-	-	-	-	-	-	-	-	3	
59	315436 LORDSBURG C PLANT COMPRESSOR FUEL	NM	HIDALGO	75,378	78,520	82,064	81,410	60,977	66,138	11,714	377	1,803	67,632	72,330	68,932	667,275	
60	316047 LORDSBURG COMPRESSOR NM	NM	HIDALGO	33,550	30,824	41,314	49,513	27,057	16,066	32,555	31,392	28,164	15,605	44,614	46,277	396,731	
61	316049 LORDSBURG STA EXP NM	NM	HIDALGO	707	670	693	252	208	463	211	196	241	256	68	182	4,147	
62	315321 NAVAJO C PLT TURBINE FUEL	AZ	APACHE	44,616	40,552	8,800	10,487	5,214	17,393	10,140	3,437	4,283	4,435	1,229	37,994	188,580	
63	315330 NAVAJO D PLT TURBINE FUEL	AZ	APACHE	16,499	22,488	36,725	167	8	-	12,297	30	37,346	44,109	47,770	3,898	221,337	
64	316397 ORACLE COMP FUEL	AZ	PINAL	61,474	78,358	81,483	75,233	59,273	61,298	73,792	75,362	69,439	65,534	69,762	46,094	817,102	

**El Paso Natural Gas Company, L.L.C.
Compressor Fuel - FERC Accounts 810 - 812**

Line No.	Fuel Consumption Location		Location		Quantity (Dth)													Total
			State	County	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25		
	(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
65	316398	ORACLE EXPANSION GAS	AZ	PINAL	444	277	97	356	369	315	219	42	98	118	95	553	2,983	
66	316099	PICACHO COMPRESSOR STATION	AZ	PINAL	-	-	-	200	-	-	-	-	-	-	-	-	200	
67	315061	ROSWELL AUX FUEL NEW MEX	NM	CHAVES	-	-	-	-	-	-	-	-	-	-	-	-	-	
68	315497	ROSWELL COMP UNIT #1	NM	CHAVES	516	520	1	-	546	4,770	17,468	12,555	11,317	4,023	2,593	2,844	57,153	
69	315498	ROSWELL COMP UNIT #2	NM	CHAVES	9,886	519	5	33	507	4,759	3,506	2	5,065	6,746	1,643	2,732	35,403	
70	315499	ROSWELL COMP UNIT #3	NM	CHAVES	12,244	39	8	53	-	9,100	14,177	11,717	15,914	10,511	4,045	24	77,832	
71	316053	SAN SIMON COMPRESSOR FUEL AZ	AZ	COCHISE	38,016	38,085	50,171	37,812	36,876	37,096	36,771	40,281	40,805	42,402	41,435	40,653	480,403	
72	316054	SAN SIMON STA EXP AZ	AZ	COCHISE	88	989	253	376	550	-	991	259	407	153	178	58	4,302	
73	315424	SELIGMAN C TURBINE FUEL	AZ	YAVAPAI	3,759	-	-	5	34	287	4,808	9,820	-	-	-	196	18,909	
74	316302	SELIGMAN TURBINE FUEL	AZ	YAVAPAI	-	-	35	1,156	2	-	92	134	-	87	-	7	1,513	
75	315447	TOM MIX TURBINE	AZ	PINAL	53,509	74,225	60,858	68,862	41,385	35,448	7,459	2	2,969	49,011	53,294	60,330	507,352	
76	316026	TUCSON COMP. ARIZONA	AZ	PIMA	-	-	-	-	-	-	-	-	-	-	-	-	-	
77	316027	TUCSON ST. AUXILIARY ARIZONA	AZ	PIMA	-	-	-	-	-	-	-	-	-	-	-	-	-	
78	316055	VAIL COMPRESSOR ARIZONA	AZ	PIMA	18,255	40,716	45,527	29,829	7,713	2	34,313	7,316	593	-	-	89,893	274,157	
79	316056	VAIL STA EXP AZ	AZ	PIMA	379	229	136	15	4	-	27	3	42	48	12	31	926	
80	303064	WASHINGTON RANCH TOTAL PLANT FUEL	NM	EDDY	1,844	2,969	4,560	5,476	4,003	-	7,091	-	-	17,994	10,982	13,849	68,768	
81	315403	WENDEN TURBINE FUEL	AZ	LA PAZ	28,680	26,333	50,004	40,287	50,193	21,195	-	14,623	5,027	23,111	10,607	12,557	282,617	
82	315404	WENDEN TURBINE FUEL	AZ	LA PAZ	15,611	17,652	3,115	10,669	1,025	21,912	34,019	24,356	22,266	18,257	24,552	24,679	218,113	
83	315298	WILCOX COMPRESSOR TURBIN	AZ	COCHISE	-	-	-	-	-	-	-	-	-	-	-	-	-	
84	315299	WILCOX TURBIN EXPANSION	AZ	COCHISE	-	-	-	-	-	-	-	-	-	-	-	-	-	
85	315035	WILLIAMS AUX GEN ARIZONA	AZ	COCONINO	-	-	-	-	-	-	-	-	-	-	-	-	-	
86	316057	WILLIAMS B PLANT COMPRESSOR FUEL AZ	AZ	COCONINO	19,310	22,204	21,303	28,205	15,988	11,144	3,814	3,654	19,007	23,709	18,270	14,685	201,293	
87	315332	WILLIAMS C PLT FUEL GAS	AZ	COCONINO	110,976	114,968	108,200	61,212	75,697	88,382	96,903	104,204	115,686	120,399	117,591	112,530	1,226,748	
88	315465	WINK TURBINE FUEL	TX	WINKLER	35,346	31,272	34,189	35,995	34,893	34,277	35,787	36,394	33,975	27,612	33,995	20,911	394,646	
89	54210	EPNG RED MOUNTAIN TOTAL STATION FUEL	NM	LUNA	17,747	27,665	27,311	1,438	4	156	34,145	52,020	32,225	23,223	40,521	46,406	302,861	
90	54211	EPNG DRAGON TOTAL STATION FUEL GAS	AZ	COCHISE	40,640	32,547	48,442	33,334	17,390	3,517	33,087	45,831	12,609	22,176	18,449	30,105	338,127	
91	54733	EPNG/EPNG TC SEAMLESS RETAINED FUEL	TX	BLANCO	-	-	-	-	-	-	-	-	-	-	-	-	-	
92	FERC Account 812 Usage				53,835	67,382	161,177	38,994	34,036	70,031	55,744	125,404	77,040	103,556	47,896	65,793	900,888	
93	Total Mainline				2,161,485	2,443,967	2,473,386	2,172,321	1,530,676	1,611,920	1,714,500	1,646,367	1,613,637	1,996,953	2,269,896	2,069,386	23,704,494	
94	Anadarko																	
95	312644	#3 TURBINE FUEL SCHAFER	TX	CARSON	-	-	-	-	-	-	-	-	-	-	-	-	-	
96	310227	DUMAS PLANT FUEL	TX	MOORE	21,231	27,044	25,311	22,328	23,837	9,713	25,201	29,927	22,055	13,162	-	4,747	224,556	
97	312609	SCHAFER TURBINE FUEL	TX	CARSON	7,309	8,259	9,194	8,716	8,046	8,336	8,136	8,043	7,300	9,892	14,347	8,541	106,119	
98	FERC Account 812 Usage				-	-	-	-	-	-	-	-	-	-	-	-	-	
99	Total Anadarko				28,540	35,303	34,505	31,044	31,883	18,049	33,337	37,970	29,355	23,054	14,347	13,288	330,675	
100	Permian																	
101	315058	AUXILIARY NEW MEXICO	NM	LEA	1	1	4	1	1	3	1	1	1	1	1	1	17	
102	315341	B PLANT TURBINE FUEL	NM	LEA	-	-	-	-	-	-	-	-	-	-	-	-	-	
103	316102	CAPROCK COMPRESSOR NM	NM	LEA	48,694	50,817	74,078	48,062	35,784	50,501	48,794	47,750	40,746	52,060	46,074	38,078	581,438	
104	316103	CAPROCK EXP GAS NM	NM	LEA	302	453	24	285	105	257	-	163	236	158	112	38	2,133	
105	316100	EUNICE C PLANT	NM	LEA	51,596	50,027	54,770	54,692	47,132	53,239	45,157	49,217	18,695	36,647	48,761	51,293	561,226	
106	316957	GE TURBINE FUEL TEXAS	TX	REEVES	-	-	-	-	-	-	-	-	-	-	-	-	-	
107	315308	KEYSTONE B	TX	WINKLER	6,640	8,795	10,085	10,146	9,089	10,563	8,932	9,698	11,581	9,977	9,522	8,776	113,804	
108	316327	KEYSTONE ML COMP TEXAS	TX	WINKLER	35,118	32,335	29,330	28,954	21,516	24,364	28,716	27,407	30,976	25,908	35,472	25,609	345,705	
109	316787	M/L COMP FUEL	NM	LEA	-	-	-	-	-	-	-	-	-	-	-	-	-	
110	311068	MONUMENT A AUXILIARY NM	NM	LEA	-	-	-	-	-	1	-	-	1	-	-	-	2	
111	316887	MONUMENT A COMPRESSOR NM	NM	LEA	6,391	5,933	5,910	6,312	5,814	6,988	6,423	5,288	6,256	2,154	-	-	57,469	
112	316050	PECOS RIVER COMPRESSOR NM	NM	EDDY	52,183	51,614	53,641	49,445	43,142	37,441	44,733	51,311	52,727	12,108	47,799	52,607	548,751	
113	316051	PECOS RIVER STA AUX	NM	EDDY	-	10	22	58	24	3	1	-	-	-	-	-	118	
114	316052	PECOS RIVER STA EXP NM	NM	EDDY	920	-	59	64	-	78	977	2,507	5,380	722	83	171	10,961	
115	316319	PLAINS AUXILIARY TEXAS	TX	YOAKUM	-	10	176	396	218	123	45	-	-	-	-	-	968	
116	316320	PLAINS COMPRESSOR TEXAS	TX	YOAKUM	57,360	75,333	77,937	70,143	65,783	68,654	69,727	65,587	55,535	63,772	61,501	46,578	777,910	
117	316933	PUCKETT PLT COMP FUEL TEX	TX	PECOS	-	164	5	-	-	146	7,557	11,286	4,399	1,011	865	-	25,433	
118	316943	WAHA SOLAR FUEL	TX	REEVES	-	-	-	-	1	-	27	272	127	259	8	10	704	
119	FERC Account 812 Usage				34,048	34,218	34,104	34,191	34,310	34,201	33,883	33,893	33,839	34,089	34,807	34,463	410,046	
120	Total Permian				293,253	309,710	340,145	302,749	262,919	286,562	294,973	304,380	260,499	238,866	285,005	257,624	3,436,685	
121	Permian-Anadarko																	
122	316231	COMPRESSOR FUEL TEXAS	TX	RANDALL	1,667	5,935	7,433	9,655	15,152	10,562	14,756	16,751	3,194	11,718	13,845	12,462	123,130	
123	316059	DIMMITT AUX TEXAS	TX	LAMB	6	141	176	365	270	176	107	47	10	-	-	2	1,300	
124	316058	DIMMITT COMPRESSOR TEXAS	TX	LAMB	19,166	24,325	26,381	26,699	25,574	22,415	22,347	27,835	15,388	21,042	21,450	21,351	273,973	
125	FERC Account 812 Usage				1	2	-	178	123	60	1	1	-	3	2	1	372	

El Paso Natural Gas Company, L.L.C.
Compressor Fuel - FERC Accounts 810 - 812

Line No.	Fuel Consumption Location		Location		Quantity (Dth)												Total
			State	County	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	
	(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
126	Total Permian-Anadarko				20,840	30,403	33,990	36,897	41,119	33,213	37,211	44,634	18,592	32,763	35,297	33,816	398,775
127	San Juan																
128	316889 A PLANT COM FUEL NM		NM	SAN JUAN	16,121	22,692	20,637	24,387	8,153	16,778	17,645	20,402	15,774	18,753	29,567	29,402	240,311
129	312872 BLANCO MISC FUEL NM		NM	SAN JUAN	9	296	400	469	300	262	152	41	-	-	-	-	1,929
130	315481 BLUEWATER TURBINE FUEL NM		NM	MCKINLEY	51,448	50,343	53,623	44,863	43,002	55,870	53,104	53,496	53,968	63,202	57,749	38,491	619,159
131	316973 BONDAD TURBINE FUEL CO		CO	LA PLATA	58,302	51,110	52,509	53,102	45,423	26,158	30,989	33,154	60,947	55,317	50,009	55,722	572,742
132	316330 GALLUP COMP STA B PLT NM		NM	MCKINLEY	-	-	-	-	-	-	-	1	-	-	-	-	1
133	316356 GALLUP COMP STA B PLT NM		NM	MCKINLEY	-	-	-	-	-	-	-	-	-	-	-	-	-
134	315313 GALLUP C PLANT COMPRESSOR FUEL NM		NM	MCKINLEY	-	-	-	-	-	-	-	-	-	-	-	-	-
135	315336 RIO VISTA AUX GEN FUEL NM		NM	SAN JUAN	-	-	-	-	-	-	-	-	-	-	-	-	-
136	315334 RIO VISTA CENTAR FUEL NM		NM	SAN JUAN	-	-	-	-	-	-	-	-	-	-	-	-	-
137	315333 RIO VISTA EXPANSION GAS NM		NM	SAN JUAN	-	-	-	-	-	-	-	-	-	-	-	-	-
138	315335 RIO VISTA SATURN FUEL NM		NM	SAN JUAN	-	-	-	-	-	-	-	-	-	-	-	-	-
139	316907 SJ ML TURBINE FUEL NM		NM	SAN JUAN	-	-	-	-	-	-	-	-	-	-	-	-	-
140	316355 WHITE ROCK EXPANSION GAS NM		NM	SAN JUAN	-	-	3	-	2	-	-	-	-	-	-	-	5
141	316354 WHITE ROCK TURBINE FUEL NM		NM	SAN JUAN	-	-	3	65	2	-	-	-	-	4	-	-	74
142	316110 WINDOW ROCK A PLANT AZ		AZ	APACHE	99,077	98,620	102,958	85,978	81,525	93,203	90,135	88,612	99,507	92,303	108,914	105,895	1,146,727
143	315369 WINDOW ROCK EXPAN FUEL AZ		AZ	APACHE	-	-	-	-	-	-	-	-	-	-	-	-	-
144	315066 WINDOW ROCK PLANT AZ		AZ	APACHE	4,728	4,930	5,033	5,275	4,592	4,825	4,589	5,026	4,943	5,187	5,328	5,009	59,465
145	315322 W R TURBINE 7A COMP FUEL AZ		AZ	APACHE	6,571	-	-	-	-	-	-	-	-	-	-	-	6,571
146	FERC Account 812 Usage				191	840	1,297	1,446	1,144	1,271	993	457	225	230	221	218	8,533
147	Total San Juan				236,447	228,831	236,463	215,585	184,143	198,367	197,607	201,189	235,364	234,996	251,788	234,737	2,655,517
148	Willcox Lateral Incremental Fuel																
149	315298 WILCOX COMPRESSOR TURBIN AZ		AZ	COCHISE	50,829	49,303	57,311	58,148	48,097	56,652	57,144	62,489	57,769	61,208	61,775	63,986	684,711
150	315299 WILCOX TURBIN EXPANSION AZ		AZ	COCHISE	974	33	122	45	190	279	554	1,212	2,415	2,102	2,128	1,156	11,210
151	FERC Account 812 Usage				0	0	0	0	0	0	0	0	0	0	0	0	-
152	Total Willcox Lateral Incremental Fuel				51,803	49,336	57,433	58,193	48,287	56,931	57,698	63,701	60,184	63,310	63,903	65,142	695,921

El Paso Natural Gas Company, L.L.C.
RP24-193 Prior Period True-up
(Quantities in Dth unless otherwise noted)

Line No.	Description	Mainline System	Anadarko Basin	Permian Basin	Permian-Anadarko	San Juan Basin	Willcox Lateral Incremental	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Fuel Deficiency/(Gain) Reported in RP24-193 1/	(164,554)	(75,098)	(111,165)	2,110	(96,060)	163,981	(280,785)
2	Portion Included in RP25-230 2/	(123,416)	(56,324)	(83,374)	1,583	(72,045)	122,986	(210,590)
3	Remaining Fuel True-up Quantities - Deficiency/(Gain) [line 1 - line 2]	(41,138)	(18,774)	(27,791)	527	(24,015)	40,995	(70,195)

Notes:

1/ See EPNG's Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages filing in Docket No. RP24-193-000 (Nov. 30, 2023), Appendix B, Schedule 1, Page 1, Line 9.

2/ See EPNG's Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages filing in Docket No. RP25-230-000 (Nov. 27, 2024), Appendix B, Schedule 1, Page 1, Line 4.

El Paso Natural Gas Company, L.L.C.
Electric Cost Worksheet 1/ 2/

Line No.	Description	Permian Basin	Monthly System Cash	Electric Cost Dth Equivalent
			Out Index Price 3/	
	(a)	(b)	(c)	(d)
				(b) / (c)
1	October-24	\$73,330	\$0.5115	143,363
2	November-24	\$107,257	\$0.6009	178,494
3	December-24	\$88,483	\$2.2595	39,161
4	January-25	\$82,068	\$3.4857	23,544
5	February-25	\$148,535	\$2.5364	58,561
6	March-25	\$87,104	\$0.7605	114,535
7	April-25	\$126,770	\$1.2659	100,142
8	May-25	\$149,879	\$1.1514	130,171
9	June-25	\$151,045	\$1.8269	82,678
10	July-25	\$68,654	\$1.8994	36,145
11	August-25	\$51,294	\$1.2512	40,996
12	September-25	\$40,375	\$0.1847	218,599
13	Total Electric Costs	\$1,174,795		1,166,390

Notes:

- 1/ On April 7, 2020, EPNG placed in service an electric motor drive to replace the GE turbine drive at its Waha Compressor Station located in Reeves County, Texas in the Permian Basin. See "Notice of Request Under Blanket Authorization", Docket No. CP19-489-000 (July 26, 2019). No fuel gas for the GE turbine drive at the Waha Compressor has been included in this filing. See Appendix B, Schedule 6, Line 106.
- 2/ Section 13.6(f) of the General Terms and Conditions of EPNG's Tariff requires, for true-up purposes only, the inclusion of the fuel quantity attributable to electric compression facilities through September 30, 2025. That section requires the electric fuel costs to be converted to a gas quantity equivalent by dividing the electric expenses by the "Monthly System Cash-out Index Price for the Appropriate Month". The calculated quantity of gas is to be included in the category where the electric expenses occurred.
- 3/ See Appendix G, Schedule 5, Column (g).

El Paso Natural Gas Company, L.L.C.

Docket No. RP26-____

Appendix C

EPC Charge Calculations

EI Paso Natural Gas Company, L.L.C.
Electric Power Costs (EPC) Rate Calculation

Line No.	Description	Permian Basin
	(a)	(b)
	Electric Power Costs	
1	Electric Power Costs - October 2024 - September 2025 1/	\$1,174,795
2	Current Period EPC Retained - October 2024 - September 2025 2/	\$0
3	Current Period EPC Deficiency/(Gain) [line 1 - line 2]	\$1,174,795
4	EPC expected to be trued-up from Previous filing 3/	\$0
5	True-up EPC retained - October 2024 - September 2025 3/ 4/	\$0
6	Prior Period true-up Deficiency/(Gain) [line 3 + line 5]	\$0
7	System Throughput (Dth) - October 2024 - September 2025 5/	790,370,700
8	Current Period Electric Power Cost, \$/Dth [line 3 / line 7]	\$0.0015
9	Prior Period Electric Power Cost Gain, \$/Dth [line 6 / line 7]	\$0.0000
10	Total Electric Power Cost, \$/Dth [line 8 + line 9]	\$0.0015

Notes:

- 1/ See Appendix C, Schedule 2, Line 13.
- 2/ See Appendix C, Schedule 2, Line 26.
- 3/ Since this is the first filing proposing an Electric Power Cost recovery amount, these amounts are zero, but have been included for illustrative purposes.
- 4/ See Appendix C, Schedule 2, Line 39.
- 5/ See Appendix E, Schedule 1.

El Paso Natural Gas Company, L.L.C.
Electric Power Costs

Line No.	Month	Permian Basin
	(a)	(b)
1	October-24	\$73,330
2	November-24	\$107,257
3	December-24	\$88,483
4	January-25	\$82,068
5	February-25	\$148,535
6	March-25	\$87,104
7	April-25	\$126,770
8	May-25	\$149,879
9	June-25	\$151,045
10	July-25	\$68,654
11	August-25	\$51,294
12	September-25	\$40,375
13	Total	\$1,174,795

Current Period EPC Retained		
	Month	Permian Basin
14	October-24	\$0
15	November-24	\$0
16	December-24	\$0
17	January-25	\$0
18	February-25	\$0
19	March-25	\$0
20	April-25	\$0
21	May-25	\$0
22	June-25	\$0
23	July-25	\$0
24	August-25	\$0
25	September-25	\$0
26	Total	\$0

EPC True-up Retained		
	Month	Permian Basin
27	October-24	\$0
28	November-24	\$0
29	December-24	\$0
30	January-25	\$0
31	February-25	\$0
32	March-25	\$0
33	April-25	\$0
34	May-25	\$0
35	June-25	\$0
36	July-25	\$0
37	August-25	\$0
38	September-25	\$0
39	Total	\$0

El Paso Natural Gas Company, L.L.C.

Docket No. RP26-____

Appendix D

L&U Reimbursement Percentage Calculations

El Paso Natural Gas Company, L.L.C.
L&U Percentage
(Quantities in Dth unless otherwise noted)

Line No.	Description	L&U
	(a)	(b)
1	L&U Experienced 1/	4,195,080
2	Current Period L&U Retention 2/	2,950,455
3	L&U Retention Deficiency/(Gain) [line 2 - line 3]	1,244,625
4	L&U True-up Quantity Sought in RP25-230 Deficiency/(Gain) 3/	(1,437,950)
5	Remaining L&U True-up Quantities Sought in RP24-193 Deficiency/(Gain) 4/	(78,310)
6	Net Prior Period L&U Deficiency/(Gain) [line 4 + line 5]	(1,516,259)
7	Prior Period Volumetric True-up Retention 5/	(1,506,767)
8	Prior Period L&U True-up Deficiency/(Gain) [line 6 - line 7]	(9,492)
9	Net L&U True-up Deficiency/(Gain) [line 3 + line 8]	1,235,133
10	System Deliveries - L&U 6/	2,461,671,041
11	Current Period L&U Retention Percentage 10/ [line 1 / (line 1 + line 10)]	0.17%
12	Prior Period L&U Deficiency [line 9 / (line 9 + line 10)]	0.05%
13	Total L&U Retention Percentage [line 11 + line 12]	0.22%

Notes:

- 1/ See Appendix D, Schedule 2, Page 1, Column (b), Line 13.
- 2/ See Appendix D, Schedule 2, Page 1, Column (b), Line 26.
- 3/ See EPNG's "Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages, Including the Operational Purchases and Sales Report," Docket No. RP25-230-000 (Nov. 27, 2024) Appendix C, Schedule 1, Line 9. An over-collection of 1,917,266 Dth was sought for true-up. Since only 9 months of the 12-month true-up period has passed as of September 2025, 9/12ths of this over-collection is included here.
- 4/ See EPNG's "Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages, Including the Operational Purchases and Sales Report," Docket No. RP24-193-000 (Nov. 30, 2023), Appendix C, Schedule 1, Line 9. An over-collection balance of 313,238 Dth was sought for true-up during the period of January 2024 through December 2024 and EPNG reflected 234,929 Dth of that amount in RP25-230-000 (Nov. 27, 2024). This filing reflects the remaining L&U True-Up deficiency quantities.
- 5/ See Appendix D, Schedule 2, Column (b), Line 39.
- 6/ See Appendix E, Schedule 1, Page 1, Column (e), Line 6.

El Paso Natural Gas Company, L.L.C.
Lost and Unaccounted For Gas

Actual L&U		
Line No.	Month (a)	Quantity (Dth) (b)
	Pre October - 24	(159,612)
1	October-24	220,046
2	November-24	375,969
3	December-24	447,071
4	January-25	306,857
5	February-25	255,778
6	March-25	293,057
7	April-25	307,497
8	May-25	420,741
9	June-25	443,294
10	July-25	371,544
11	August-25	417,530
12	September-25	495,308
13	Total	4,195,080
Current Period L&U Retention 1/		
	Month	Quantity (Dth)
14	October-24	374,639
15	November-24	369,473
16	December-24	365,834
17	January-25	211,680
18	February-25	185,034
19	March-25	193,910
20	April-25	196,917
21	May-25	204,337
22	June-25	191,952
23	July-25	216,238
24	August-25	222,102
25	September-25	218,338
26	Total	2,950,455
Volumetric True-up L&U Retention 2/		
	Month	Quantity (Dth)
27	October-24	(20,011)
28	November-24	(20,160)
29	December-24	(19,556)
30	January-25	(164,950)
31	February-25	(146,777)
32	March-25	(153,075)
33	April-25	(154,412)
34	May-25	(160,190)
35	June-25	(151,101)
36	July-25	(169,924)
37	August-25	(174,651)
38	September-25	(171,959)
39	Total	(1,506,767)

Notes:

1/ Reflects current period retention of 0.18% during the October - December 2024, and 0.10% during the January - September 2025 period.

2/ Reflects volumetric true-up retention of -0.01% during the October - December 2024, and- 0.08% during the January - September 2025 period.

El Paso Natural Gas Company, L.L.C.

Docket No. RP26-____

Appendix E

Throughput

El Paso Natural Gas Company, L.L.C.
Summary of System Throughput

Line No.	Supply Receipt Area	Annual Delivered Quantities (Dth)			Total
		Backhaul and Other No-Fuel Transactions 1/	Mainline, Forward Haul	Production Area Transactions	
	(a)	(b)	(c)	(d)	(e)
1	Anadarko Basin	11,079	400,931	38,522,570	38,934,580
2	California	19,850,282	25,103,579	-	44,953,861
3	Permian Basin	106,770,016	913,042,298	790,370,700	1,810,183,014
4	Permian-Anadarko	-	-	80,263,444	80,263,444
5	San Juan Basin	89,350	388,045,931	99,200,861	487,336,142
6	Total	126,720,727	1,326,592,739	1,008,357,575	2,461,671,041
7	Willcox Lateral Incremental		50,219,107		50,219,107

Notes:

1/ See Appendix E, Schedule 3, for details on the backhaul and other no-fuel consuming transactions.

**El Paso Natural Gas Company, L.L.C.
System Throughput Detail**

Line No.	Item	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Total	Monthly Average
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Mainline															
1	Forward Haul	117,902,155	115,528,534	121,877,603	121,478,248	96,133,619	102,379,509	98,202,912	98,819,966	100,417,647	119,392,907	120,946,759	113,512,880	1,326,592,739	110,549,395
2	No Fuel Consumed	1,629,272	410,253	326,085	3,410,207	773,455	1,535,220	2,218,636	2,211,994	1,386,106	1,665,709	2,221,905	2,061,440	19,850,282	1,654,190
Within Anadarko Basin															
3	Forward Haul	2,552,868	3,324,567	3,683,439	4,012,044	3,080,892	2,909,098	2,655,070	2,623,492	3,127,882	3,545,389	4,303,696	2,704,133	38,522,570	3,210,214
4	No Fuel Consumed	-	-	-	-	-	-	-	-	9,773	-	-	-	9,773	814
Within Permian Basin															
5	Forward Haul	67,602,090	61,500,779	56,725,008	57,313,995	60,651,929	62,996,740	67,193,947	78,434,555	67,481,175	65,480,725	70,790,108	74,199,649	790,370,700	65,864,225
6	No Fuel Consumed	7,135,461	7,955,378	7,564,215	9,498,576	9,775,177	8,806,506	8,990,298	8,673,519	8,673,688	10,561,207	10,414,753	8,811,894	106,860,672	8,905,056
Within San Juan Basin															
7	Forward Haul	7,127,812	9,546,103	6,542,088	8,420,167	7,757,479	8,749,613	11,746,589	6,490,896	6,529,148	9,228,374	6,775,146	10,287,446	99,200,861	8,266,738
8	No Fuel Consumed	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Permian-Anadarko															
9	Forward Haul	5,437,270	7,354,070	6,938,321	7,594,326	7,544,260	6,947,364	5,843,311	6,998,496	4,637,229	6,751,192	7,034,718	7,182,887	80,263,444	6,688,620
10	Total	209,386,928	205,619,684	203,656,759	211,727,563	185,716,811	194,324,050	196,850,763	204,252,918	192,262,648	216,625,503	222,487,085	218,760,329	2,461,671,041	205,139,252
Willcox Lateral Incremental 1/															
11	Forward Haul	4,256,142	4,083,240	4,194,783	4,101,910	3,689,373	4,161,865	3,408,213	4,165,448	4,256,103	4,629,513	4,749,671	4,522,846	50,219,107	4,184,926

Notes:

1/ Only includes Willcox Lateral transactions subject to the incremental fuel rate.

El Paso Natural Gas Company, L.L.C.
Back Haul and Other No-Fuel Consuming Transactions 1/

Line No.	Contract	Shipper	Receipt	Delivery	Delivered Quantities (Dth)													Total
			DRN	DRN	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
California Receipts																		
1	612616-FT1EPNG	EDF TRADING NORTH AMERICA, LLC	301693	301016	6,294	-	-	-	-	-	-	-	-	-	-	-	6,294	
2	620365-FT1EPNG	MIECO LLC	301693	301016	2,504	-	-	-	-	-	-	-	-	-	-	-	2,504	
3	620365-FT1EPNG	MIECO LLC	314604	332503	4,028	-	-	-	-	-	-	-	-	-	-	-	4,028	
4	620365-FT1EPNG	MIECO LLC	314604	314991	2,099	-	-	-	-	-	-	-	-	-	-	-	2,099	
5	620684-FT1EPNG	MIECO LLC	314604	314991	3,912	-	-	-	-	-	-	-	-	-	-	-	3,912	
6	620831-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	301016	301693	12	-	-	-	-	-	-	-	-	-	-	518	530	
7	620869-FT1EPNG	DXT COMMODITIES NORTH AMERICA INC	314604	314808	-	-	-	-	-	-	-	-	-	-	-	-	-	
8	620168-FT1EPNG	KOCH ENERGY SERVICES, LLC	301016	301693	-	6,400	-	-	-	-	-	-	-	-	-	18,000	24,400	
9	620799-FT1EPNG	MIECO LLC	301693	301016	-	6,583	35,000	12,360	2,023	-	17,678	-	10,377	22,297	60,329	38,677	205,324	
10	621017-FT1EPNG	MIECO LLC	301016	301693	-	900	-	-	-	-	-	-	-	-	-	-	900	
11	621017-FT1EPNG	MIECO LLC	301693	301016	-	1,237	-	33	-	-	-	-	-	-	-	-	1,270	
12	621035-FT1EPNG	DRW ENERGY TRADING LLC	332503	314604	-	-	-	-	-	-	-	-	-	-	-	-	-	
13	621076-FT1EPNG	DRW ENERGY TRADING LLC	332503	314604	-	-	-	-	-	-	-	-	-	-	-	-	-	
14	9BJT-IT1EPNG	BP ENERGY COMPANY	301693	320614	-	-	12,319	-	-	-	-	-	-	-	-	-	12,319	
15	618731-FT1EPNG	BP ENERGY COMPANY	301693	320614	-	-	10,000	-	-	-	-	-	-	-	-	-	10,000	
16	620810-FT1EPNG	SPOTLIGHT ENERGY, LLC	301693	301016	-	-	-	5,498	-	-	-	-	-	-	-	-	5,498	
17	621242-FT1EPNG	RADIATE ENERGY LLC	301693	301016	-	-	-	-	-	-	-	-	-	-	-	-	-	
18	620158-FT1EPNG	SPOTLIGHT ENERGY, LLC	301693	301016	-	-	-	-	7	2,186	-	-	-	-	-	-	2,193	
19	620084-FT1EPNG	EXXONMOBIL OIL CORPORATION	301693	301016	-	-	-	-	3,801	-	-	-	-	-	-	-	3,801	
20	617940-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	314604	332503	-	-	-	-	-	1,021	-	-	-	-	-	-	1,021	
21	617940-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	332503	314604	-	-	-	-	-	85	-	-	-	-	-	-	85	
22	620168-FT1EPNG	KOCH ENERGY SERVICES, LLC	301693	301016	-	-	-	-	-	-	-	-	-	-	12,645	312	12,957	
23	620460-FT1EPNG	TWIN EAGLE RESOURCE MANAGEMENT, LLC	301693	314980	-	-	-	-	-	48	-	-	-	-	-	1,993	2,041	
24	620836-FT1EPNG	KOCH ENERGY SERVICES, LLC	301693	301016	-	-	-	-	-	31,293	-	-	-	-	-	-	31,293	
25	621291-FT1EPNG	TENASKA MARKETING VENTURES	301016	314980	-	-	-	-	-	2,454	-	-	-	-	-	-	2,454	
26	621291-FT1EPNG	TENASKA MARKETING VENTURES	301016	300949	-	-	-	-	-	3,112	-	-	-	-	-	-	3,112	
27	621318-FT1EPNG	RADIATE ENERGY LLC	301693	301016	-	-	-	-	-	9,314	-	-	-	-	-	-	9,314	
28	610837-FT1EPNG	MRC PERMIAN COMPANY	314604	332503	-	-	-	-	-	-	-	-	-	-	-	-	-	
29	612815-FT1EPNG	MRC PERMIAN COMPANY	314604	332503	-	-	-	-	-	-	1,042	-	-	-	-	-	1,042	
30	620831-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	314604	332503	-	-	-	-	-	-	1,294	-	-	-	-	-	1,294	
31	620799-FT1EPNG	MIECO LLC	301016	301693	-	-	-	-	-	-	2,000	735	1,130	5,001	26,711	11,729	47,306	
32	620799-FT1EPNG	MIECO LLC	314604	332503	-	-	-	-	-	-	25,702	-	1,465	-	-	-	27,167	
33	620980-FT1EPNG	CONOCOPHILLIPS COMPANY	332503	314893	-	-	-	-	-	-	25,500	-	-	-	-	-	25,500	
34	621406-FT1EPNG	SPOTLIGHT ENERGY, LLC	301016	301693	-	-	-	-	-	-	-	-	-	-	-	-	-	
35	621406-FT1EPNG	SPOTLIGHT ENERGY, LLC	301693	301016	-	-	-	-	-	-	-	-	-	-	-	-	-	
36	621406-FT1EPNG	SPOTLIGHT ENERGY, LLC	314604	320614	-	-	-	-	-	-	-	-	-	-	-	-	-	
37	621406-FT1EPNG	SPOTLIGHT ENERGY, LLC	332503	314604	-	-	-	-	-	-	-	-	-	-	-	-	-	
38	621475-FT1EPNG	KOCH ENERGY SERVICES, LLC	301693	301016	-	-	-	-	-	-	-	-	-	5,000	-	-	5,000	
39	614848-IT1EPNG	ARM ENERGY MANAGEMENT LLC	301693	301016	-	-	-	-	-	-	-	19,476	-	-	-	-	19,476	
40	620024-FT1EPNG	J. ARON & COMPANY LLC	301693	301016	-	-	-	-	-	-	4,844	-	8,000	-	-	-	12,844	
41	620555-FT1EPNG	TENASKA MARKETING VENTURES	301016	314980	-	-	-	-	-	-	-	2,766	-	138	1,104	286	4,294	
42	620620-FT1EPNG	MRC PERMIAN COMPANY	314604	332503	-	-	-	-	-	-	-	16,491	15,316	-	-	-	31,807	
43	620831-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	301693	301016	-	-	-	-	-	-	-	11	-	-	-	-	11	
44	620980-FT1EPNG	CONOCOPHILLIPS COMPANY	332503	314604	-	-	-	-	-	-	-	8,600	-	-	-	-	8,600	
45	621421-FT1EPNG	SPOTLIGHT ENERGY, LLC	301016	301693	-	-	-	-	-	-	-	-	-	-	-	-	-	
46	617531-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	301693	301016	-	-	-	-	-	-	-	-	1,928	-	-	-	1,928	
47	620555-FT1EPNG	TENASKA MARKETING VENTURES	301016	301693	-	-	-	-	-	-	-	-	2,852	552	1,518	-	4,922	
48	621470-FT1EPNG	CASTLETON COMMODITIES MERCHANT 1	301016	301693	-	-	-	-	-	-	-	-	6,501	-	3,100	-	9,601	
49	616783-IT1EPNG	DXT COMMODITIES NORTH AMERICA INC	314604	314808	-	-	-	-	-	-	-	-	-	-	-	-	-	
50	617531-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	332503	314604	-	-	-	-	-	-	-	-	-	44	-	-	44	
51	620158-FT1EPNG	SPOTLIGHT ENERGY, LLC	301016	301693	-	-	-	-	-	-	-	-	-	-	-	-	-	
52	620799-FT1EPNG	MIECO LLC	314604	314991	-	-	-	-	-	-	-	-	-	21,261	-	-	21,261	
53	620799-FT1EPNG	MIECO LLC	314604	320614	-	-	-	-	-	-	-	-	-	13,960	-	-	13,960	
54	621475-FT1EPNG	KOCH ENERGY SERVICES, LLC	301016	301693	-	-	-	-	-	-	-	-	-	2,413	-	-	2,413	
55	621475-FT1EPNG	KOCH ENERGY SERVICES, LLC	301693	314980	-	-	-	-	-	-	-	-	-	1,778	-	-	1,778	

Line No.	Contract	Shipper	Receipt	Delivery	Delivered Quantities (Dth)													Total	
			DRN	DRN	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25			
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
56	621517-FT1EPNG	MIECO LLC	314604	314991	-	-	-	-	-	-	-	-	-	-	-	5,352	-	-	5,352
57	621517-FT1EPNG	MIECO LLC	314604	320614	-	-	-	-	-	-	-	-	-	-	-	9,134	-	-	9,134
58	621470-FT1EPNG	CASTLETON COMMODITIES MERCHANT 1	301016	314980	-	-	-	-	-	-	-	-	-	-	-	10,002	-	-	10,002
59	621613-FT1EPNG	ARM ENERGY MANAGEMENT LLC	301693	301016	-	-	-	-	-	-	-	-	-	-	-	2,020	15,002	36,006	53,028
60	621647-FT1EPNG	RADIATE ENERGY LLC	301693	301016	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61	621644-FT1EPNG	MIECO LLC	301016	320614	-	-	-	-	-	-	-	-	-	-	-	41	-	-	41
62	621644-FT1EPNG	MIECO LLC	314604	314991	-	-	-	-	-	-	-	-	-	-	-	150	-	-	150
63	621644-FT1EPNG	MIECO LLC	314604	320614	-	-	-	-	-	-	-	-	-	-	-	6,285	-	-	6,285
64	611700-IT1EPNG	MERCURIA ENERGY AMERICA, LLC	301016	301693	-	-	-	-	-	-	-	-	-	-	-	-	3,001	-	3,001
65	IT25P000-IT1EPNG	MIECO LLC	301693	301016	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
66	IT24Q000-IT1EPNG	MORGAN STANLEY CAPITAL GROUP INC.	301016	301693	-	-	-	-	-	-	-	-	-	-	-	-	3,301	-	3,301
67	615797-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	301016	301693	-	-	-	-	-	-	-	-	-	-	-	-	375	4,450	4,825
68	615178-FT1EPNG	SOUTHERN CALIFORNIA GAS COMPANY	301016	301693	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
69	617531-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	301016	301693	-	-	-	-	-	-	-	-	-	-	-	-	625	33	658
70	615178-FT1EPNG	SOUTHERN CALIFORNIA GAS COMPANY	301016	314980	-	-	-	-	-	-	-	-	-	-	-	-	-	4,791	4,791
71	620460-FT1EPNG	TWIN EAGLE RESOURCE MANAGEMENT,	301016	314980	-	-	-	-	-	-	-	-	-	-	-	-	-	7	7
72	620799-FT1EPNG	MIECO LLC	301016	314980	-	-	-	-	-	-	-	-	-	-	-	-	-	5,001	5,001
73	620799-FT1EPNG	MIECO LLC	301016	320614	-	-	-	-	-	-	-	-	-	-	-	-	-	2,334	2,334
74	620799-FT1EPNG	MIECO LLC	301693	314980	-	-	-	-	-	-	-	-	-	-	-	-	-	78	78
75	620799-FT1EPNG	MIECO LLC	301693	320614	-	-	-	-	-	-	-	-	-	-	-	-	-	158	158
76	620980-FT1EPNG	CONOCOPHILLIPS COMPANY	301016	301693	-	-	-	-	-	-	-	-	-	-	-	-	-	20,396	20,396
77	620991-FT1EPNG	TENASKA MARKETING VENTURES	301016	314980	-	-	-	-	-	-	-	-	-	-	-	-	-	36,000	36,000
78	621470-FT1EPNG	CASTLETON COMMODITIES MERCHANT 1	301693	301016	-	-	-	-	-	-	-	-	-	-	-	-	-	600	600
79	621599-FH16EPNG	TWIN EAGLE RESOURCE MANAGEMENT,	301016	314980	-	-	-	-	-	-	-	-	-	-	-	-	-	22,453	22,453
80	622120-FT1EPNG	MIECO LLC	301016	301693	-	-	-	-	-	-	-	-	-	-	-	-	-	3,194	3,194
81	622182-FTAEPNG	ECO-ENERGY NATURAL GAS, LLC	301016	301693	-	-	-	-	-	-	-	-	-	-	-	-	-	1,500	1,500
82	622183-FT1EPNG	ECO-ENERGY NATURAL GAS, LLC	301016	301693	-	-	-	-	-	-	-	-	-	-	-	-	-	1,800	1,800
83	Total California Receipts						18,849	15,120	57,319	17,891	5,831	49,513	73,216	52,923	47,569	105,428	127,711	210,316	781,686
Daggett Receipts																			
84	610053-SCAPEPNG	EL PASO NATURAL GAS COMPANY, L.L.C.	301377	300712			901,991	216,621	153,569	1,713,538	414,777	742,628	1,139,507	1,212,244	839,706	1,023,578	1,102,155	945,191	10,405,505
85	611700-IT1EPNG	MERCURIA ENERGY AMERICA, LLC	332569	301016			-	-	-	-	-	-	-	-	-	-	-	-	-
86	612616-FT1EPNG	EDF Trading North America, LLC	332569	301016			-	-	-	-	-	-	-	-	-	-	-	-	-
87	615584-IT1EPNG	NRG BUSINESS MARKETING LLC	332569	301016			-	-	-	-	-	-	-	251	-	-	-	-	251
88	615584-IT1EPNG	NRG BUSINESS MARKETING LLC	332569	301693			-	-	-	-	-	-	-	-	-	-	-	-	-
89	615903-FT1EPNG	NRG BUSINESS MARKETING LLC	332569	301693			-	-	-	-	-	-	-	-	-	-	-	4,769	4,769
90	616746-FT1EPNG	Southern California Gas Company	332569	301016			520,073	-	90,154	831,030	160,894	150,365	392,180	305,559	186,718	96,896	460,748	174,279	3,368,896
91	616746-FT1EPNG	Southern California Gas Company	332569	301693			-	-	-	-	-	-	-	-	-	-	-	218,012	218,012
92	616746-FT1EPNG	Southern California Gas Company	332569	314980			-	-	-	-	-	-	-	-	-	-	-	7,626	7,626
93	616752-FT1EPNG	Southern California Gas Company	332569	301016			96,186	143,000	25,043	814,938	160,894	563,747	402,813	305,560	50,617	86,896	419,869	175,976	3,245,539
94	616752-FT1EPNG	Southern California Gas Company	332569	301693			-	-	-	-	-	-	-	-	-	-	-	191,438	191,438
95	616752-FT1EPNG	Southern California Gas Company	332569	314980			-	-	-	-	-	-	-	-	-	-	-	9,444	9,444
96	618222-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301016			-	-	-	1,845	-	-	-	-	-	-	-	-	1,845
97	618222-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301693			-	-	-	692	-	-	-	-	-	-	-	-	692
98	618295-FT1EPNG	Tenaska Marketing Ventures	332569	314980			-	-	-	-	-	-	-	-	-	-	-	-	-
99	618731-FT1EPNG	BP Energy Company	332569	301693			4,979	-	-	-	-	-	-	-	-	-	-	-	4,979
100	618732-FT1EPNG	BP Energy Company	332569	301693			-	13,553	-	-	-	-	-	-	-	-	-	-	13,553
101	619601-FT1EPNG	BP Energy Company	332569	301693			3,180	-	-	-	-	-	-	-	-	-	-	-	3,180
102	619629-FT1EPNG	CITADEL ENERGY MARKETING LLC	332569	301016			-	-	-	-	-	-	-	-	-	-	-	-	-
103	620158-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301016			-	-	-	-	-	-	-	-	11,247	622	-	-	11,869
104	620158-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301693			1,603	-	-	-	-	-	5,000	6,767	-	-	-	13,038	26,408
105	620168-FT1EPNG	Koch Energy Services, LLC	332569	301693			-	-	-	-	-	-	-	-	-	-	21,000	81,321	102,321
106	620293-FT1EPNG	DRW ENERGY TRADING LLC	332569	301016			14,254	-	-	-	-	-	4,113	21,791	14,781	-	2,134	-	57,073
107	620293-FT1EPNG	DRW ENERGY TRADING LLC	332569	301693			-	12,792	-	-	-	-	53,365	15,015	-	-	7,020	-	88,192
108	620365-FT1EPNG	MIECO LLC	332569	301016			25,043	-	-	-	-	-	-	-	-	-	-	-	25,043
109	620460-FT1EPNG	Twin Eagle Resource Management, LLC	332569	300842			-	-	-	-	-	-	-	-	-	-	-	-	-
110	620460-FT1EPNG	Twin Eagle Resource Management, LLC	332569	301016			-	-	-	-	-	-	-	-	3,330	43,423	11,928	-	58,681
111	620460-FT1EPNG	Twin Eagle Resource Management, LLC	332569	301149			-	-	-	-	-	-	-	-	-	-	-	-	-
112	620460-FT1EPNG	Twin Eagle Resource Management, LLC	332569	301693			-	-	-	-	-	-	17,692	13,550	5,015	16,347	4,012	-	56,616
113	620460-FT1EPNG	Twin Eagle Resource Management, LLC	332569	302080			-	-	-	-	-	-	-	-	-	-	-	-	-

Line No.	Contract	Shipper	Receipt	Delivery	Delivered Quantities (Dth)													Total
			DRN	DRN	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
114	620461-FT1EPNG	Twin Eagle Resource Management, LLC	332569	301016	-	-	-	-	-	-	-	-	14,825	4,438	3,832	-	23,095	
115	620461-FT1EPNG	Twin Eagle Resource Management, LLC	332569	301693	-	-	-	-	-	-	-	-	6,642	7,036	2,993	-	16,671	
116	620555-FT1EPNG	Tenaska Marketing Ventures	332569	301693	-	-	-	-	-	-	-	-	-	-	50	-	50	
117	620555-FT1EPNG	Tenaska Marketing Ventures	332569	314980	1,000	-	-	-	-	-	-	-	-	-	38	-	1,038	
118	620684-FT1EPNG	MIECO LLC	332569	301693	12,883	-	-	-	-	-	-	-	-	-	-	-	12,883	
119	620799-FT1EPNG	MIECO LLC	332569	300754	-	-	-	-	-	-	-	-	-	-	-	-	-	
120	620799-FT1EPNG	MIECO LLC	332569	300777	-	-	-	-	-	-	-	-	-	-	-	-	-	
121	620799-FT1EPNG	MIECO LLC	332569	301016	-	14,304	-	10,000	7,890	-	17,957	17,199	20,072	41,804	2,364	-	131,590	
122	620799-FT1EPNG	MIECO LLC	332569	301693	-	2,398	-	2,006	-	19,392	22,638	11,429	10,820	21,659	17,746	1,000	109,088	
123	620799-FT1EPNG	MIECO LLC	332569	314563	-	-	-	-	-	-	-	-	-	-	-	-	-	
124	620799-FT1EPNG	MIECO LLC	332569	314985	-	-	-	-	-	-	-	-	-	-	-	-	-	
125	620799-FT1EPNG	MIECO LLC	332569	36106	-	-	-	-	-	-	7,638	20,421	-	-	-	-	28,059	
126	620799-FT1EPNG	MIECO LLC	332569	41781	-	-	-	-	-	-	-	784	-	-	-	-	784	
127	620810-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301693	15,026	-	-	-	-	-	-	-	-	-	-	-	15,026	
128	620850-FT1EPNG	MIECO LLC	332569	314604	-	-	-	-	-	-	-	-	-	-	-	-	-	
129	620934-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301016	-	-	-	-	-	-	-	-	-	-	-	-	-	
130	620934-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301693	67	65	-	6,607	-	-	-	-	-	-	-	-	6,739	
131	620980-FT1EPNG	ConocoPhillips Company	332569	301016	-	-	-	-	21,936	-	-	-	-	-	-	-	21,936	
132	620980-FT1EPNG	ConocoPhillips Company	332569	301693	-	-	-	7,500	-	-	-	-	-	-	-	-	7,500	
133	620980-FT1EPNG	ConocoPhillips Company	332569	398670	-	-	-	-	-	-	-	-	-	-	-	-	-	
134	620991-FT1EPNG	Tenaska Marketing Ventures	332569	301693	-	-	-	-	-	-	-	-	2,937	-	-	-	2,937	
135	620991-FT1EPNG	Tenaska Marketing Ventures	332569	314980	-	-	-	-	-	-	-	-	136	-	8,784	4,911	13,831	
136	621017-FT1EPNG	MIECO LLC	332569	301016	-	29	-	-	-	4,362	-	-	-	-	-	-	4,391	
137	621017-FT1EPNG	MIECO LLC	332569	301693	-	163	-	-	-	-	-	-	-	-	-	-	163	
138	621017-FT1EPNG	MIECO LLC	332569	36106	-	-	-	-	-	5,213	-	-	-	-	-	-	5,213	
139	621073-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301693	-	-	-	661	-	-	-	-	-	-	-	-	661	
140	621076-FT1EPNG	DRW ENERGY TRADING LLC	332569	301693	-	-	-	3,499	-	-	-	-	-	-	-	-	3,499	
141	621083-FT1EPNG	MIECO LLC	332569	301016	-	-	-	-	1,233	-	-	-	-	-	-	-	1,233	
142	621083-FT1EPNG	MIECO LLC	332569	398668	-	-	-	-	-	-	-	-	-	-	-	-	-	
143	621247-FT1EPNG	DRW ENERGY TRADING LLC	332569	301016	-	-	-	-	-	-	4,197	-	-	41,324	20,481	-	66,002	
144	621247-FT1EPNG	DRW ENERGY TRADING LLC	332569	301693	-	-	-	-	-	-	400	-	-	14,339	-	-	14,739	
145	621288-FT1EPNG	Tenaska Marketing Ventures	332569	314980	-	-	-	-	-	-	-	-	-	5,015	-	-	5,015	
146	621291-FT1EPNG	Tenaska Marketing Ventures	332569	314980	-	-	-	-	-	6,597	-	-	-	-	-	-	6,597	
147	621360-FT1EPNG	DRW ENERGY TRADING LLC	332569	301016	-	-	-	-	-	-	39	76,404	154,219	31,538	-	-	262,200	
148	621360-FT1EPNG	DRW ENERGY TRADING LLC	332569	301120	-	-	-	-	-	-	-	-	-	-	-	-	-	
149	621360-FT1EPNG	DRW ENERGY TRADING LLC	332569	301693	-	-	-	-	-	-	43,495	-	-	53,299	-	-	96,794	
150	621421-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	300777	-	-	-	-	-	-	-	-	-	-	-	-	-	
151	621421-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301016	-	-	-	-	-	-	-	-	-	1,522	-	2,131	3,653	
152	621421-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301693	-	-	-	-	-	-	-	-	6,619	1,285	-	-	7,904	
153	621421-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	314347	-	-	-	-	-	-	-	-	-	-	-	-	-	
154	621421-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	42235	-	-	-	-	-	-	-	-	-	-	-	-	-	
155	621465-FT1EPNG	RADIATE ENERGY LLC	332569	301016	-	-	-	-	-	-	-	-	-	14	-	-	14	
156	621465-FT1EPNG	RADIATE ENERGY LLC	332569	301693	-	-	-	-	-	-	-	-	-	752	-	301	1,053	
157	621471-FT1EPNG	RADIATE ENERGY LLC	332569	301016	-	-	-	-	-	-	-	-	-	79	-	-	79	
158	621471-FT1EPNG	RADIATE ENERGY LLC	332569	301693	-	-	-	-	-	-	-	-	4,600	1,755	-	702	7,057	
159	621475-FT1EPNG	Koch Energy Services, LLC	332569	301016	-	-	-	-	-	-	-	-	-	355	-	-	355	
160	621475-FT1EPNG	Koch Energy Services, LLC	332569	301693	-	-	-	-	-	-	5,015	4,996	-	30,000	8,145	-	48,156	
161	621476-FH16EPNG	SPOTLIGHT ENERGY, LLC	332569	301693	-	-	-	-	-	-	9,367	-	-	-	-	-	9,367	
162	621477-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301693	-	-	-	-	-	-	13,407	-	-	-	-	-	13,407	
163	621498-FTAEPNG	BP Energy Company	332569	301693	-	-	-	-	-	-	-	-	-	1,392	-	-	1,392	
164	621517-FT1EPNG	MIECO LLC	332569	301016	-	-	-	-	-	-	-	-	-	-	-	-	-	
165	621517-FT1EPNG	MIECO LLC	332569	314563	-	-	-	-	-	-	-	-	-	-	-	-	-	
166	621517-FT1EPNG	MIECO LLC	332569	314991	-	-	-	-	-	-	-	-	-	-	-	-	-	
167	621517-FT1EPNG	MIECO LLC	332569	320614	-	-	-	-	-	-	-	-	-	-	-	-	-	
168	621597-FH16EPNG	Koch Energy Services, LLC	332569	301693	-	-	-	-	-	-	-	-	-	-	-	-	21,000	
169	621599-FH16EPNG	Twin Eagle Resource Management, LLC	332569	301016	-	-	-	-	-	-	-	61,184	-	-	-	7,676	68,860	
170	621599-FH16EPNG	Twin Eagle Resource Management, LLC	332569	301149	-	-	-	-	-	-	-	-	-	-	-	-	-	
171	621599-FH16EPNG	Twin Eagle Resource Management, LLC	332569	301693	-	-	-	-	-	-	-	58,275	-	-	-	1,999	60,274	
172	621647-FT1EPNG	RADIATE ENERGY LLC	332569	301016	-	-	-	-	-	-	-	-	-	-	-	-	-	

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			DRN	DRN	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
173	621647-FT1EPNG	RADIATE ENERGY LLC	332569	301693	-	-	-	-	-	-	-	-	-	-	-	-	-	
174	621804-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	300754	-	-	-	-	-	-	-	-	-	-	-	-	-	
175	621804-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	300777	-	-	-	-	-	-	-	-	-	-	-	-	-	
176	621804-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301016	-	-	-	-	-	-	-	-	-	39,125	-	-	39,125	
177	621804-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301115	-	-	-	-	-	-	-	-	-	-	-	-	-	
178	621804-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301120	-	-	-	-	-	-	-	-	-	-	-	-	-	
179	621804-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301122	-	-	-	-	-	-	-	-	-	-	-	-	-	
180	621804-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	301693	-	-	-	-	-	-	-	-	-	2,516	-	-	2,516	
181	621804-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	302080	-	-	-	-	-	-	-	-	-	-	-	-	-	
182	621804-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	314347	-	-	-	-	-	-	-	-	-	-	-	-	-	
183	621804-FT1EPNG	SPOTLIGHT ENERGY, LLC	332569	314980	-	-	-	-	-	-	-	-	-	96	-	-	96	
184	622032-FT1EPNG	CARBONBETTER, LLC	332569	301693	-	-	-	-	-	-	-	-	-	-	-	-	-	
185	622032-FT1EPNG	CARBONBETTER, LLC	332569	314980	-	-	-	-	-	-	-	-	-	-	-	-	-	
186	622087-FT1EPNG	Koch Energy Services, LLC	332569	301717	-	-	-	-	-	-	-	-	-	-	-	-	-	
187	622093-FT1EPNG	Koch Energy Services, LLC	332569	301717	-	-	-	-	-	-	-	-	-	-	-	-	-	
188	622169-FT1EPNG	CARBONBETTER, LLC	332569	301693	-	-	-	-	-	-	-	-	-	-	-	11,310	11,310	
189	9BJT-IT1EPNG	BP Energy Company	332569	301693	-	-	-	-	-	-	-	-	-	212	-	-	212	
190	FT3EA000-FT1EPNG	ConocoPhillips Company	332569	301016	1,346	-	-	-	-	-	-	-	-	-	-	-	1,346	
191	IT249000-IT1EPNG	Koch Energy Services, LLC	332569	301016	-	5,000	-	-	-	-	-	-	-	-	-	-	5,000	
192	IT249000-IT1EPNG	Koch Energy Services, LLC	332569	301881	-	-	-	-	-	-	-	-	-	-	-	-	-	
193	IT254000-IT1EPNG	FREEPOINT COMMODITIES LLC	332569	301016	-	-	-	-	-	-	-	-	5,859	-	-	-	5,859	
194	IT25P000-IT1EPNG	MIECO LLC	332569	301016	-	-	-	-	-	-	-	-	-	-	895	-	895	
195	Total Daggett Receipts					1,610,423	395,133	268,766	3,392,316	767,624	1,485,707	2,145,420	2,159,071	1,338,537	1,560,281	2,094,194	1,851,124	19,068,596
Permian Receipts																		
196	610181-FT1EPNG	MRC PERMIAN COMPANY	48862	302136	355,946	478,827	110,190	342,706	399,064	461,764	360,060	279,062	153,049	256,232	217,031	270,060	3,683,991	
197	610670-FT1EPNG	HARTREE PARTNERS, LP	800907	302407	-	-	-	-	-	-	-	-	-	-	10,002	-	10,002	
198	610670-FT1EPNG	HARTREE PARTNERS, LP	800907	49748	-	-	-	-	-	-	-	-	-	-	8,540	-	8,540	
199	610837-FT1EPNG	MRC PERMIAN COMPANY	48862	302136	-	18,000	-	-	-	10,002	1,499,074	-	9,089	-	-	191,359	1,727,524	
200	612237-FT1EPNG	LUMINANT ENERGY COMPANY LLC	301595	320615	-	119,500	65,000	447,725	291,320	66,754	100,000	27,100	105,000	89,203	82,500	12,500	1,406,602	
201	612237-FT1EPNG	LUMINANT ENERGY COMPANY LLC	301676	302136	-	-	-	-	-	-	-	-	-	-	-	-	-	
202	612237-FT1EPNG	LUMINANT ENERGY COMPANY LLC	377033	301595	-	-	-	-	-	-	-	-	-	-	-	-	-	
203	612237-FT1EPNG	LUMINANT ENERGY COMPANY LLC	377033	320615	-	-	-	-	-	-	-	-	-	-	-	-	-	
204	612237-FT1EPNG	LUMINANT ENERGY COMPANY LLC	48164	302136	-	-	-	-	-	-	-	-	-	-	-	-	-	
205	612237-FT1EPNG	LUMINANT ENERGY COMPANY LLC	50506	302136	-	-	-	-	-	-	-	-	-	-	-	-	-	
206	612237-FT1EPNG	LUMINANT ENERGY COMPANY LLC	50530	302136	-	-	-	-	-	-	-	-	-	-	-	-	-	
207	612237-FT1EPNG	LUMINANT ENERGY COMPANY LLC	800908	302136	-	-	-	-	-	-	-	-	-	-	-	-	-	
208	612815-FT1EPNG	MRC PERMIAN COMPANY	334863	302136	-	-	-	-	-	135,815	280,488	278,000	164,001	171,000	80,000	59,875	1,169,179	
209	612815-FT1EPNG	MRC PERMIAN COMPANY	48862	302136	2,118,720	2,461,865	3,207,722	4,052,317	2,884,674	3,269,399	2,840,231	2,562,840	2,243,857	2,491,682	2,970,821	3,158,458	34,262,586	
210	612815-FT1EPNG	MRC PERMIAN COMPANY	49027	302136	-	20,852	-	294,562	-	23,406	72,000	-	-	-	-	-	410,820	
211	612815-FT1EPNG	MRC PERMIAN COMPANY	54856	302136	-	-	-	24,785	516,646	73,391	19,833	-	168,971	6,316	-	-	809,942	
212	612956-FT1EPNG	APACHE CORPORATION	49027	302136	-	-	-	-	-	-	99,325	543,608	590,117	639,285	-	-	1,872,335	
213	612956-FT1EPNG	APACHE CORPORATION	49444	301621	-	-	-	-	-	-	-	-	-	-	-	-	-	
214	612956-FT1EPNG	APACHE CORPORATION	49444	302075	-	-	-	-	-	-	-	-	-	-	-	-	-	
215	612956-FT1EPNG	APACHE CORPORATION	49444	302407	236,813	-	-	-	-	-	-	-	-	-	-	-	236,813	
216	612956-FT1EPNG	APACHE CORPORATION	49444	49748	80,136	-	-	-	20,004	5,700	-	-	-	-	-	-	105,840	
217	612956-FT1EPNG	APACHE CORPORATION	50531	49748	-	60,102	10,017	55,011	65,013	44,009	-	-	-	-	-	-	234,152	
218	612956-FT1EPNG	APACHE CORPORATION	54856	302136	-	-	-	-	-	-	-	-	-	-	-	-	-	
219	613110-FT1EPNG	MRC PERMIAN COMPANY	48862	302136	-	-	-	-	-	-	-	-	-	35	-	-	35	
220	613509-FT1EPNG	DCP MIDSTREAM MARKETING, LLC	49635	302136	103,174	-	40,671	-	26,505	-	12,198	-	-	-	96,020	14,002	292,570	
221	613513-FT1EPNG	DCP MIDSTREAM MARKETING, LLC	49635	302136	241,129	31,855	7,513	-	79,515	27,006	14,257	-	1,200	-	5,001	-	407,476	
222	613565-FT1EPNG	CHEVRON U.S.A. INC.	334863	302136	418,570	469,969	239,579	503,447	604,278	585,088	442,769	231,480	351,882	535,680	409,664	393,878	5,186,284	
223	613565-FT1EPNG	CHEVRON U.S.A. INC.	48164	302136	41,278	-	-	-	-	-	-	-	-	-	-	-	41,278	
224	613835-FT1EPNG	BP Energy Company	48454	302136	-	-	-	-	-	-	-	40,016	-	-	-	-	40,016	
225	614427-FT1EPNG	Occidental Energy Marketing, Inc.	50506	302136	6,045	10,890	12,513	10,725	10,080	14,063	3,150	-	-	-	-	-	67,466	
226	614700-FT1EPNG	HARTREE PARTNERS, LP	800907	302407	5,000	-	-	-	-	-	-	-	-	-	-	-	5,000	
227	614700-FT1EPNG	HARTREE PARTNERS, LP	800907	49748	-	-	-	-	-	-	-	-	-	12,476	15,270	-	27,746	
228	615584-IT1EPNG	NRG BUSINESS MARKETING LLC	301676	302136	-	-	-	-	156	-	-	-	-	-	-	-	156	
229	615659-FT1EPNG	DCP MIDSTREAM MARKETING, LLC	49635	302136	-	-	-	-	600	-	2,705	-	-	-	-	334,393	337,698	
230	615659-FT1EPNG	DCP MIDSTREAM MARKETING, LLC	54856	302136	-	-	-	-	-	-	-	-	8,000	-	-	-	8,000	

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
231	616340-FT1EPNG	DEVON GAS SERVICES, L.P.	301676	302136	-	-	-	82,879	4,981	21,302	1	1	2	16,350	369,893	42,045	537,454	
232	616533-FT1EPNG	DCP MIDSTREAM MARKETING, LLC	49635	302136	6,009	-	3,005	-	3,001	-	8,702	-	-	-	-	-	20,717	
233	616705-FT1EPNG	DCP MIDSTREAM MARKETING, LLC	49635	302136	460,950	500,565	602,025	66,011	401,882	103,418	288,528	5,001	153,233	103,022	31,906	-	2,716,541	
234	617002-FT1EPNG	ConocoPhillips Company	48454	302136	5,024	-	-	-	-	-	24,278	-	-	-	-	-	29,302	
235	617002-FT1EPNG	ConocoPhillips Company	800908	302136	-	-	-	-	-	-	217,977	182,285	105,967	-	-	-	506,229	
236	617002-FT1EPNG	ConocoPhillips Company	800911	302136	-	-	-	-	-	-	-	10,081	58,187	-	-	-	68,268	
237	617003-FT1EPNG	ConocoPhillips Company	800908	302136	-	-	-	-	-	-	5,871	-	-	-	-	-	5,871	
238	617007-FT1EPNG	ETC MARKETING, LTD.	377033	301595	19,872	-	-	-	-	-	-	1,844	-	-	-	-	21,716	
239	617007-FT1EPNG	ETC MARKETING, LTD.	50506	302136	286,724	412,556	582,407	595,324	537,712	585,125	136,643	-	-	97,805	12,528	4,810	3,251,634	
240	617007-FT1EPNG	ETC MARKETING, LTD.	50530	302136	-	-	4,999	-	-	-	-	-	11,049	7,500	191,832	6,179	221,559	
241	617007-FT1EPNG	ETC MARKETING, LTD.	800911	302136	8,528	3,129	-	-	-	-	-	-	-	-	-	5,000	16,657	
242	617228-FT1EPNG	ConocoPhillips Company	801266	302075	-	-	-	-	-	-	1,568	-	-	-	-	-	1,568	
243	617716-FT1EPNG	ETC MARKETING, LTD.	50506	302136	-	7,886	846,244	883,138	853,922	974,666	68,333	-	-	679,926	835,738	63,631	5,213,484	
244	617716-FT1EPNG	ETC MARKETING, LTD.	50530	302136	-	-	-	112,895	258,140	100,888	323,569	651,501	630,846	126,039	69,507	494,467	2,767,852	
245	617716-FT1EPNG	ETC MARKETING, LTD.	800911	302136	1,245	7,666	-	-	-	-	-	-	-	-	-	10,000	18,911	
246	617729-FT1EPNG	ETC MARKETING, LTD.	377033	301595	-	-	-	-	-	-	-	-	-	-	-	3,883	3,883	
247	617729-FT1EPNG	ETC MARKETING, LTD.	50506	302136	81,954	508,298	234,545	342,867	478,189	190,184	96,157	-	-	342,384	1,201,145	911,437	4,387,160	
248	617729-FT1EPNG	ETC MARKETING, LTD.	50530	302136	-	-	-	168,579	377,735	242,625	66,026	83,632	93,958	738,550	13,586	66,766	1,851,457	
249	617729-FT1EPNG	ETC MARKETING, LTD.	800911	302136	168,092	58,234	-	-	-	-	-	-	-	-	-	-	226,326	
250	617944-FT1EPNG	ETC MARKETING, LTD.	377033	301595	5,076	-	-	-	-	-	-	-	-	-	-	-	5,076	
251	617944-FT1EPNG	ETC MARKETING, LTD.	50506	302136	8,154	85,128	26,950	81,475	-	41,927	11,567	-	-	99,529	-	24,101	378,831	
252	617944-FT1EPNG	ETC MARKETING, LTD.	50530	302136	-	-	-	-	71,099	37,955	740	-	2,503	-	-	-	112,297	
253	617944-FT1EPNG	ETC MARKETING, LTD.	800911	302136	6,027	4,081	-	-	-	-	-	-	-	-	-	-	10,108	
254	618731-FT1EPNG	BP Energy Company	48454	302136	-	-	-	-	-	-	10,000	-	-	-	-	-	10,000	
255	619555-FT1EPNG	ARM ENERGY MANAGEMENT LLC	50530	302136	35,000	18,200	36,800	-	-	-	-	-	-	-	-	-	90,000	
256	620010-FT1EPNG	CIMA ENERGY, LP	49444	301621	4,791	-	-	-	-	-	-	-	-	-	-	-	4,791	
257	620024-FT1EPNG	J. ARON & COMPANY LLC	800911	302136	21,407	-	-	-	-	-	-	-	-	-	-	-	21,407	
258	620082-FT1EPNG	EXXONMOBIL OIL CORPORATION	49444	301701	-	-	-	-	-	-	-	-	-	-	-	144,230	144,230	
259	620082-FT1EPNG	EXXONMOBIL OIL CORPORATION	49444	49748	-	293,797	143,244	72,954	30,006	-	9,002	10,002	84,265	-	-	-	643,270	
260	620083-FT1EPNG	EXXONMOBIL OIL CORPORATION	49444	301621	-	321,356	-	-	-	-	-	-	-	-	-	-	321,356	
261	620083-FT1EPNG	EXXONMOBIL OIL CORPORATION	49444	301701	135,231	-	-	-	154,780	83,767	40,008	-	-	-	-	1,500	415,286	
262	620083-FT1EPNG	EXXONMOBIL OIL CORPORATION	49444	49748	163,980	-	-	-	-	15,003	-	-	51,002	-	20,004	-	249,989	
263	620084-FT1EPNG	EXXONMOBIL OIL CORPORATION	48454	302136	3,700	-	-	-	-	-	-	-	-	-	-	-	3,700	
264	620084-FT1EPNG	EXXONMOBIL OIL CORPORATION	49444	301701	-	-	-	-	-	-	-	-	18,004	-	-	18,304	36,308	
265	620084-FT1EPNG	EXXONMOBIL OIL CORPORATION	49444	49748	-	-	-	-	15,703	140,827	93,009	-	-	-	-	50,000	299,539	
266	620084-FT1EPNG	EXXONMOBIL OIL CORPORATION	50506	302136	370	-	-	-	-	-	-	-	-	-	-	-	370	
267	620084-FT1EPNG	EXXONMOBIL OIL CORPORATION	800911	302136	13,324	-	-	-	-	-	-	-	-	-	-	-	13,324	
268	620084-FT1EPNG	EXXONMOBIL OIL CORPORATION	801266	49748	15,026	-	-	-	-	-	-	-	-	-	-	-	15,026	
269	620168-FT1EPNG	Koch Energy Services, LLC	334863	302136	-	-	-	-	-	-	-	315	-	-	-	-	315	
270	620551-FT1EPNG	ConocoPhillips Company	48164	302136	34,058	-	-	-	-	-	-	-	-	-	-	-	34,058	
271	620551-FT1EPNG	ConocoPhillips Company	54856	302136	-	-	-	-	-	-	-	5,412	-	-	-	-	5,412	
272	620551-FT1EPNG	ConocoPhillips Company	800911	302136	-	-	-	-	-	-	-	5,850	-	-	-	-	5,850	
273	620620-FT1EPNG	MRC PERMIAN COMPANY	334863	302136	-	-	-	-	-	-	-	-	-	-	-	35,000	35,000	
274	620620-FT1EPNG	MRC PERMIAN COMPANY	48862	302136	41,083	92,009	244,813	327,593	574,492	253,822	5,014	2,082,837	1,705,128	2,273,038	2,328,759	1,034,436	10,963,024	
275	620620-FT1EPNG	MRC PERMIAN COMPANY	49027	302136	-	-	-	150,062	-	27,000	-	-	-	-	-	-	177,062	
276	620620-FT1EPNG	MRC PERMIAN COMPANY	54856	302136	-	-	-	-	-	-	-	-	14,029	-	-	-	14,029	
277	620689-FT1EPNG	CHEVRON U.S.A. INC.	334863	302136	6,990	300,907	4,986	-	39,217	13,028	4,781	22,648	35,284	34,270	-	94,280	556,391	
278	620689-FT1EPNG	CHEVRON U.S.A. INC.	48164	302136	241,125	170,425	65,000	-	-	-	-	-	22,060	-	-	15,000	513,610	
279	620934-FT1EPNG	SPOTLIGHT ENERGY, LLC	301676	302136	-	-	-	-	-	-	-	-	-	-	-	-	-	
280	620960-FT1EPNG	ARM ENERGY MANAGEMENT LLC	50530	302136	-	-	-	-	-	42,000	-	-	-	-	-	-	42,000	
281	621004-FT1EPNG	ConocoPhillips Company	48454	302136	-	-	-	-	-	-	-	1,398	-	-	-	-	1,398	
282	621004-FT1EPNG	ConocoPhillips Company	800911	302136	-	-	-	-	-	-	-	18,155	-	-	-	-	18,155	
283	621004-FT1EPNG	ConocoPhillips Company	801266	49748	-	-	-	-	-	-	46,805	-	-	-	-	-	46,805	
284	621106-FT1EPNG	CIMA ENERGY, LP	49444	301621	-	-	-	-	4,200	7,472	-	-	-	-	-	-	11,672	
285	621210-FT1EPNG	ARM ENERGY MANAGEMENT LLC	50530	302136	-	-	-	34,749	37,600	-	-	-	-	-	-	-	72,349	
286	621406-FT1EPNG	SPOTLIGHT ENERGY, LLC	334853	302136	-	-	-	-	-	37,178	70,370	-	-	-	-	-	107,548	
287	621475-FT1EPNG	Koch Energy Services, LLC	334863	302136	-	-	-	-	-	-	489,947	201,824	229,901	-	-	-	921,672	
288	621497-FT1EPNG	BP Energy Company	48454	302136	-	-	-	-	-	-	-	61,774	-	-	-	-	61,774	
289	621498-FTAEPNG	BP Energy Company	48454	302136	-	-	-	-	-	-	-	4,234	-	-	-	-	4,234	

Line No.	Contract	Shipper	Receipt DRN	Delivery DRN	Delivered Quantities (Dth)													Total
	(a)	(b)	(c)	(d)	Oct-24 (e)	Nov-24 (f)	Dec-24 (g)	Jan-25 (h)	Feb-25 (i)	Mar-25 (j)	Apr-25 (k)	May-25 (l)	Jun-25 (m)	Jul-25 (n)	Aug-25 (o)	Sep-25 (p)	(q)	
290	621499-FT1EPNG	ConocoPhillips Company	334863	302136	-	-	-	-	-	-	250,955	336,046	340,073	252,042	-	-	1,179,116	
291	621597-FH16EPNG	Koch Energy Services, LLC	334863	302136	-	-	-	-	-	-	-	-	-	-	-	-	-	
292	9BJT-IT1EPNG	BP Energy Company	48454	302136	-	-	-	-	-	-	-	693	-	-	-	-	693	
293	9J9G-IT1EPNG	OCCIDENTAL PERMIAN, LTD.	377039	303930	47,492	57,474	77,573	63,560	59,684	67,564	50,875	60,869	60,930	61,969	59,679	59,970	727,639	
294	9QUV-IT1EPNG	MACQUARIE ENERGY LLC	301676	302136	-	-	-	-	-	-	-	-	-	-	-	-	-	
295	FT3EK000-FT1EPNG	CIMAREX ENERGY CO.	334863	302136	299,595	-	-	-	-	-	-	-	-	-	-	-	299,595	
296	FT3EK000-FT1EPNG	COTERRA ENERGY OPERATING CO.	334863	302136	-	-	-	73,013	18,002	69,882	-	-	-	-	-	-	160,897	
297	FT3FH000-FT1EPNG	CHEVRON U.S.A. INC.	334863	302136	95,143	215,526	80,997	208,288	225,701	279,088	258,855	80,466	80,014	191,564	89,777	161,356	1,966,775	
298	FT3FH000-FT1EPNG	CHEVRON U.S.A. INC.	48164	302136	727,434	439,037	315,000	269,405	262,840	250,833	169,000	243,274	335,919	377,500	368,960	385,000	4,144,202	
299	FT3FH000-FT1EPNG	CHEVRON U.S.A. INC.	49635	302136	-	140,000	-	10,000	-	-	-	-	-	-	-	-	150,000	
300	FT3GQ000-FT1EPNG	ANADARKO ENERGY SERVICES COMPANY	48164	302136	585,246	647,244	602,422	224,506	468,436	484,636	468,506	609,082	846,168	957,810	921,614	739,523	7,555,193	
301	Total Permian Receipts				7,135,461	7,955,378	7,564,215	9,498,576	9,775,177	8,786,587	8,963,492	8,641,015	8,673,688	10,561,207	10,409,777	8,805,443	106,770,016	
San Juan Receipts																		
302	610053-SCAPEPNG	EL PASO NATURAL GAS COMPANY, L.L.C.	53711	301881	-	-	-	-	-	5,113	7,491	20,798	-	-	-	-	33,402	
303	621406-FT1EPNG	SPOTLIGHT ENERGY, LLC	314347	301717	-	-	-	-	-	14,806	14,244	-	-	-	-	-	29,050	
304	621421-FT1EPNG	SPOTLIGHT ENERGY, LLC	314347	301717	-	-	-	-	-	-	-	11,706	-	-	3,670	-	15,376	
305	621477-FT1EPNG	SPOTLIGHT ENERGY, LLC	314347	301717	-	-	-	-	-	-	5,071	-	-	-	-	-	5,071	
306	621804-FT1EPNG	SPOTLIGHT ENERGY, LLC	300722	301717	-	-	-	-	-	-	-	-	-	-	-	6,151	6,151	
307	622264-FT1EPNG	CITIGROUP ENERGY INC.	314470	301717	-	-	-	-	-	-	-	-	-	-	-	300	300	
308	Total San Juan Receipts				-	-	-	-	-	19,919	26,806	32,504	-	-	3,670	6,451	89,350	
Anadarko Receipts																		
309	621502-FT1EPNG	ARM ENERGY MANAGEMENT LLC	301360	50796	-	-	-	-	-	-	-	-	9,773	-	-	-	9,773	
310	FT2RM000-FT1EPNG	SOUTHWESTERN PUBLIC SERVICE C	301360	50797	-	-	-	-	-	-	-	-	-	-	1,306	-	1,306	
311	Total Anadarko Receipts				-	-	-	-	-	-	-	-	9,773	-	1,306	-	11,079	

Notes:

1/ Pursuant to Section 13.4 of the GT&C of EPNG's FERC Gas Tariff.

El Paso Natural Gas Company, L.L.C.
Throughput Detail for Permian and Anadarko Basins

		Quantities from Plains South Flow Permian Basin - Caprock Area				Quantities from Plains North Flow Anadarko Basin - Dumas Area
Line No.	Month	San Juan To Plains	Less: Saunders Plant	Lusk	Total	
	(a)	(b)	(c)	(d)	(e)	(f)
1	October-24	48,774	0	0	48,774	5,161,183
2	November-24	12,731	0	0	12,731	6,557,394
3	December-24	0	0	0	-	6,347,070
4	January-25	1	0	0	1	6,642,612
5	February-25	98,662	0	0	98,662	6,906,416
6	March-25	0	0	0	-	6,184,189
7	April-25	0	0	0	-	6,684,920
8	May-25	0	0	0	-	7,358,761
9	June-25	4,201	0	0	4,201	4,649,543
10	July-25	15,489	0	0	15,489	6,169,735
11	August-25	0	0	0	-	6,162,761
12	September-25	137,388	0	0	137,388	6,852,035
13	Basin Total	317,246	-	-	317,246	75,676,619

El Paso Natural Gas Company, L.L.C.

Docket No. RP26-____

Appendix F

Interruptible Storage Service Reimbursement Percentage Calculation

El Paso Natural Gas Company, L.L.C.
Interruptible Storage Service Fuel Retention Percentage Calculation 1/

Line No.	Description (a)	Quantity (Dth) (b)
1	Washington Ranch Storage Fuel	
2	FERC Account 810 Usage	68,768
3	FERC Account 812 Usage	92,243
4	Total Fuel and Other Gas Use	161,011
5	Storage Injections	
6	October-24	52,137
7	November-24	0
8	December-24	0
9	January-25	0
10	February-25	86,190
11	March-25	791,715
12	April-25	454,370
13	May-25	253,437
14	June-25	540,032
15	July-25	1,362,844
16	August-25	815,558
17	September-25	1,100,739
18	Total Injections	5,457,022
19	Interruptible Storage (Over) or Under Collection - True Up 2/	(1,174)
20	Collection Period Interruptible Storage Retention Percentage	2.87%
21	Interruptible Storage (Over) or Under Collection - True Up	-0.02%
22	Proposed Interruptible Storage Service Retention Percentage	2.85%

Notes:

- 1/ In the current data collection period, there were no Rate Schedule ISS transactions. Therefore, EPNG proposes to continue to use the relationship of total fuel burned at the Washington Ranch storage field to the actual injected quantities to estimate a fuel retention percentage attributable to ISS service.
- 2/ See EPNG's Annual Recomputation of Fuel and Lost and Unaccounted-for Retention Percentages filing in Docket No. RP16-229-000 (Nov. 24, 2015), Appendix E, Schedule 1, Column (b), Line 19. 1,174 Dth were sought to be true-up. Since there was no ISS activity during 12-month data collection period, this quantity remains to be refunded.

El Paso Natural Gas Company, L.L.C.

Docket No. RP26-____

Appendix G

Operational Purchases and Sales Report

El Paso Natural Gas Company, L.L.C.
Operational Purchases and Sales Report - Source and Disposition Summary

Line No.	Particulars	Source	Quantity Dth	Amount Received
	(a)	(b)	(c)	(d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	(10,030,115)	\$ (13,889,951)
2	Operational Purchases	Schedule No. 2	(1,275,000)	\$ 1,059,525
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	(4,865,996)	\$ (887,143)
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	-	\$ -
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	(1,164,273)	\$ (1,173,277)
7	Total Source (Debit) Activity		(17,335,384)	\$ (14,890,846)
	Operational Sales and other Disposition (Credit) Activity:			
8	Imbalance Cashouts	Schedule No. 3	12,228,604	\$ 15,071,915
9	Operational Sales	Schedule No. 3	1,254,038	\$ 4,408,680
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	-	\$ -
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	3,830,186	\$ 692,632
12	Capitalized Line Pack and Base Gas	Schedule No. 7	22,556	\$ 32,605
13	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
14	Total Disposition Activity		17,335,384	20,205,832
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$ 5,314,986

El Paso Natural Gas Company, L.L.C.
Operational Purchases and other Debit Activity

Line No.	Month	Imbalance Cash Outs			Operational Purchases ¹			Total	
		Dth (a)	Amount Paid (b)	Cash Out Price (c)	Dth (d)	Average Purchase Price (e)	Amount Paid (f)	Dth (g)	Amount Paid (h)
1	October 2024	(993,735)	\$ (343,442)	\$ 0.346	-	\$ -	\$ -	(993,735)	\$ (343,442)
2	November	(706,566)	\$ (244,443)	\$ 0.346	-	\$ -	\$ -	(706,566)	\$ (244,443)
3	December	(856,329)	\$ (1,467,878)	\$ 1.714	-	\$ -	\$ -	(856,329)	\$ (1,467,878)
4	January 2025	(1,034,753)	\$ (3,526,504)	\$ 3.408	-	\$ -	\$ -	(1,034,753)	\$ (3,526,504)
5	February	(901,489)	\$ (2,301,838)	\$ 2.553	-	\$ -	\$ -	(901,489)	\$ (2,301,838)
6	March	(645,930)	\$ (626,166)	\$ 0.969	-	\$ -	\$ -	(645,930)	\$ (626,166)
7	April	(744,686)	\$ (909,246)	\$ 1.221	-	\$ -	\$ -	(744,686)	\$ (909,246)
8	May	(489,017)	\$ (422,922)	\$ 0.865	-	\$ -	\$ -	(489,017)	\$ (422,922)
9	June	(586,174)	\$ (827,878)	\$ 1.412	-	\$ -	\$ -	(586,174)	\$ (827,878)
10	July	(558,876)	\$ (921,603)	\$ 1.649	-	\$ -	\$ -	(558,876)	\$ (921,603)
11	August	(1,715,192)	\$ (1,751,132)	\$ 1.021	-	\$ -	\$ -	(1,715,192)	\$ (1,751,132)
12	September	(797,368)	\$ (546,899)	\$ 0.686	(1,275,000)	\$ (0.8310)	\$ 1,059,525	(2,072,368)	\$ 512,626
13	Total	(10,030,115)	\$ (13,889,951)	\$ 1.385	\$ (1,275,000)	\$ (0.831)	\$ 1,059,525	(11,305,115)	\$ (12,830,426)

Notes:

1) Schedule 4 details EPNG's Operational Purchases

El Paso Natural Gas Company, L.L.C.
Operational Sales and other Credit Activity

Line No.	Month	Imbalance Cash Outs			Operational Sales ¹			Total	
		Dth (a)	Amount Received (b)	Cash Out Price (c)	Dth (d)	Average Sale Price (e)	Amount Received (f)	Dth (g)	Amount Received (h)
1	October 2024	665,913	\$ 19,309	\$ 0.029	-	\$ -	\$ -	665,913	\$ 19,309
2	November	1,099,955	\$ 295,851	\$ 0.269	-	\$ -	\$ -	1,099,955	\$ 295,851
3	December	1,117,021	\$ 1,993,744	\$ 1.785	-	\$ -	\$ -	1,117,021	\$ 1,993,744
4	January 2025	679,775	\$ 2,012,731	\$ 2.961	-	\$ -	\$ -	679,775	\$ 2,012,731
5	February	545,584	\$ 1,631,514	\$ 2.990	-	\$ -	\$ -	545,584	\$ 1,631,514
6	March	906,383	\$ 1,232,184	\$ 1.359	-	\$ -	\$ -	906,383	\$ 1,232,184
7	April	714,535	\$ 799,222	\$ 1.119	-	\$ -	\$ -	714,535	\$ 799,222
8	May	1,329,976	\$ 1,641,261	\$ 1.234	-	\$ -	\$ -	1,329,976	\$ 1,641,261
9	June	1,667,591	\$ 2,833,977	\$ 1.699	-	\$ -	\$ -	1,667,591	\$ 2,833,977
10	July	916,813	\$ 1,567,278	\$ 1.709	331,711	\$ 3.220	\$ 1,068,146	1,248,524	\$ 2,635,424
11	August	990,202	\$ 1,268,238	\$ 1.281	454,852	\$ 3.993	\$ 1,816,018	1,445,054	\$ 3,084,256
12	September	1,594,856	\$ (223,394)	\$ (0.140)	467,475	\$ 3.261	\$ 1,524,516	2,062,331	\$ 1,301,122
13	Total	12,228,604	\$ 15,071,915	\$ 1.233	1,254,038	\$ 3.516	\$ 4,408,680	13,482,642	\$ 19,480,595

Notes:

1) Schedule 4(a) details EPNG's Operational Sales

El Paso Natural Gas Company, L.L.C.
Operational Purchases Detail

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	October 2024						
2	No Operational Purchases	October		2024	-	\$	-
3		October		2024	-	\$	-
4	October 2024 Total					\$	-
5	November 2024						
6	No Operational Purchases	November		2024	-	\$	-
7		November		2024	-	\$	-
8	November 2024 Total					\$	-
9	December 2024						
10	No Operational Purchases	December		2024	-	\$	-
11		December		2024	-	\$	-
12	December 2024 Total					\$	-
13	January 2025						
14	No Operational Purchases	January		2025	-	\$	-
15		January		2025	-	\$	-
16	January 2025 Total					\$	-
17	February 2025						
18	No Operational Purchases	February		2025	-	\$	-
19		February		2025	-	\$	-
20	February 2025 Total					\$	-
21	March 2025						
22	No Operational Purchases	March		2025	-	\$	-
23		March		2025	-	\$	-
24	March 2025 Total					\$	-
25	April 2025						
26	No Operational Purchases	April		2025	-	\$	-
27		April		2025	-	\$	-
28	April 2025 Total					\$	-
29	May 2025						
30	No Operational Purchases	May		2025	-	\$	-
31		May		2025	-	\$	-
32	May 2025 Total					\$	-
33	June 2025						
34	No Operational Purchases	June		2025	-	\$	-
35		June		2025	-	\$	-
36	June 2025 Total					\$	-

El Paso Natural Gas Company, L.L.C.
Operational Purchases Detail

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
37	July 2025						
38	No Operational Purchases	July		2025	-	\$	-
39		July		2025	-	\$	-
40	July 2025 Total				-	\$	-
41	August 2025						
42	No Operational Purchases	August		2025	-	\$	-
43		August		2025	-	\$	-
44							
45	August 2025 Total				-	\$	-
46	September 2025						
47	Twin Eagle Resource Management, LLC	September	1	2025	42,500	\$ 0.7800	\$ 33,150
48	Twin Eagle Resource Management, LLC	September	2	2025	42,500	\$ 0.7800	\$ 33,150
49	Twin Eagle Resource Management, LLC	September	3	2025	42,500	\$ 0.9850	\$ 41,863
50	Twin Eagle Resource Management, LLC	September	4	2025	42,500	\$ 0.7600	\$ 32,300
51	Twin Eagle Resource Management, LLC	September	5	2025	42,500	\$ 0.8000	\$ 34,000
52	Twin Eagle Resource Management, LLC	September	6	2025	42,500	\$ 0.8850	\$ 37,613
53	Twin Eagle Resource Management, LLC	September	7	2025	42,500	\$ 0.8850	\$ 37,613
54	Twin Eagle Resource Management, LLC	September	8	2025	42,500	\$ 0.8850	\$ 37,613
55	Twin Eagle Resource Management, LLC	September	9	2025	42,500	\$ 0.7500	\$ 31,875
56	Twin Eagle Resource Management, LLC	September	10	2025	42,500	\$ 0.6200	\$ 26,350
57	Twin Eagle Resource Management, LLC	September	11	2025	42,500	\$ 0.0750	\$ 3,188
58	Twin Eagle Resource Management, LLC	September	12	2025	42,500	\$ (0.7900)	\$ (33,575)
59	Twin Eagle Resource Management, LLC	September	13	2025	42,500	\$ (2.8500)	\$ (121,125)
60	Twin Eagle Resource Management, LLC	September	14	2025	42,500	\$ (2.8500)	\$ (121,125)
61	Twin Eagle Resource Management, LLC	September	15	2025	42,500	\$ (2.8500)	\$ (121,125)
62	Twin Eagle Resource Management, LLC	September	16	2025	42,500	\$ (1.3850)	\$ (58,863)
63	Twin Eagle Resource Management, LLC	September	17	2025	42,500	\$ (2.5050)	\$ (106,463)
64	Twin Eagle Resource Management, LLC	September	18	2025	42,500	\$ (0.9450)	\$ (40,163)
65	Twin Eagle Resource Management, LLC	September	19	2025	42,500	\$ (0.0650)	\$ (2,763)
66	Twin Eagle Resource Management, LLC	September	20	2025	42,500	\$ (2.1350)	\$ (90,738)
67	Twin Eagle Resource Management, LLC	September	21	2025	42,500	\$ (2.1350)	\$ (90,738)
68	Twin Eagle Resource Management, LLC	September	22	2025	42,500	\$ (2.1350)	\$ (90,738)
69	Twin Eagle Resource Management, LLC	September	23	2025	42,500	\$ (2.6450)	\$ (112,413)
70	Twin Eagle Resource Management, LLC	September	24	2025	42,500	\$ (1.2300)	\$ (52,275)
71	Twin Eagle Resource Management, LLC	September	25	2025	42,500	\$ (1.5100)	\$ (64,175)
72	Twin Eagle Resource Management, LLC	September	26	2025	42,500	\$ (0.7850)	\$ (33,363)
73	Twin Eagle Resource Management, LLC	September	27	2025	42,500	\$ (1.7350)	\$ (73,738)
74	Twin Eagle Resource Management, LLC	September	28	2025	42,500	\$ (1.7350)	\$ (73,738)
75	Twin Eagle Resource Management, LLC	September	29	2025	42,500	\$ (1.7350)	\$ (73,738)
76	Twin Eagle Resource Management, LLC	September	30	2025	42,500	\$ (1.1150)	\$ (47,388)
77	Twin Eagle Resource Management, LLC Total				1,275,000	\$ (0.8310)	\$ (1,059,525)
78	September 2025 Total				1,275,000	\$ (0.8310)	\$ (1,059,525)
79	Total all Purchases				1,275,000	\$	\$ (1,059,525)

El Paso Natural Gas Company, L.L.C.
Operational Sales Detail

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	October 2024						
2	No Operational Sales	October		2024	-	\$	-
3		October		2024	-	\$	-
4	October 2024 Total				-	\$	-
5	November 2024						
6	No Operational Sales	November		2024	-	\$	-
7		November		2024	-	\$	-
8	November 2024 Total				-	\$	-
9	December 2024						
10	No Operational Sales	December		2024	-	\$	-
11		December		2024	-	\$	-
12	December 2024 Total				-	\$	-
13	January 2025						
14	No Operational Sales	January		2025	-	\$	-
15		January		2025	-	\$	-
16	January 2025 Total				-	\$	-
17	February 2025						
18	No Operational Sales	February		2025	-	\$	-
19		February		2025	-	\$	-
20	February 2025 Total				-	\$	-
21	March 2025						
22	No Operational Sales	March		2025	-	\$	-
23		March		2025	-	\$	-
24	March 2025 Total				-	\$	-
25	April 2025						
26	No Operational Sales	April		2025	-	\$	-
27		April		2025	-	\$	-
28	April 2025 Total				-	\$	-
29	May 2025						
30	No Operational Sales	May		2025	-	\$	-
31		May		2025	-	\$	-
32	May 2025 Total				-	\$	-
33	June 2025						
34	No Operational Sales	June		2025	-	\$	-
35		June		2025	-	\$	-
36	June 2025 Total				-	\$	-

El Paso Natural Gas Company, L.L.C.
Operational Sales Detail

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
37	July 2025						
38	Macquarie Energy LLC	July	18	2025	20,000	\$3.3000	\$ 66,000
39	Macquarie Energy LLC	July	19	2025	20,000	\$3.3000	\$ 66,000
40	Macquarie Energy LLC	July	20	2025	20,000	\$3.3000	\$ 66,000
41	Macquarie Energy LLC	July	21	2025	20,000	\$3.3000	\$ 66,000
42	Macquarie Energy LLC	July	22	2025	20,000	\$3.3000	\$ 66,000
43	Macquarie Energy LLC	July	23	2025	19,991	\$3.3000	\$ 65,970
44	Macquarie Energy LLC	July	24	2025	20,000	\$3.3000	\$ 66,000
45	Macquarie Energy LLC	July	25	2025	20,000	\$3.3000	\$ 66,000
46	Macquarie Energy LLC	July	26	2025	18,045	\$3.3000	\$ 59,549
47	Macquarie Energy LLC	July	27	2025	18,697	\$3.3000	\$ 61,700
48	Macquarie Energy LLC	July	28	2025	19,979	\$3.3000	\$ 65,931
49	Macquarie Energy LLC	July	29	2025	19,999	\$3.3000	\$ 65,997
50	Macquarie Energy LLC	July	30	2025	20,000	\$3.3000	\$ 66,000
51	Macquarie Energy LLC	July	31	2025	20,000	\$3.3000	\$ 66,000
52	Macquarie Energy LLC Total				276,711	\$3.3000	\$ 913,146
53	Mieco LLC	July	30	2025	15,000	\$2.9000	\$ 43,500
54	Mieco LLC	July	30	2025	30,000	\$2.8000	\$ 84,000
55	Mieco LLC	July	31	2025	10,000	\$2.7500	\$ 27,500
56	Mieco LLC Total				55,000	\$2.8182	\$ 155,000
57	July 2025 Total				331,711	\$3.2201	\$ 1,068,146
58	August 2025						
59	Mieco LLC	August	6	2025	36,019	\$3.3000	\$ 118,863
60	Mieco LLC	August	6	2025	35,000	\$3.2500	\$ 113,750
61	Mieco LLC	August	7	2025	43,587	\$3.2500	\$ 141,658
62	Mieco LLC	August	8	2025	28,995	\$3.2500	\$ 94,234
63	Mieco LLC	August	8	2025	30,485	\$3.3000	\$ 100,601
64	Mieco LLC	August	19	2025	20,000	\$3.6000	\$ 72,000
65	Mieco LLC	August	20	2025	20,000	\$4.2000	\$ 84,000
66	Mieco LLC	August	20	2025	20,000	\$4.1500	\$ 83,000
67	Mieco LLC	August	21	2025	19,800	\$4.3000	\$ 85,140
68	Mieco LLC	August	21	2025	49,323	\$4.7500	\$ 234,284
69	Mieco LLC	August	21	2025	24,661	\$5.5000	\$ 135,636
70	Mieco LLC	August	21	2025	8,582	\$5.3500	\$ 45,914
71	Mieco LLC	August	22	2025	5,000	\$4.4100	\$ 22,050
72	Mieco LLC	August	22	2025	25,000	\$4.0500	\$ 101,250
73	Mieco LLC	August	22	2025	50,000	\$5.1000	\$ 255,000
74	Mieco LLC Total				416,452	\$4.0518	\$ 1,687,378
75	Tenaska Marketing Ventures	August	8	2025	20,000	\$3.3500	\$ 67,000
76	Tenaska Marketing Ventures LLC Total				20,000	\$3.3500	\$ 67,000
77	Twin Eagle Management, LLC	August	7	2025	18,400	\$3.3500	\$ 61,640
78	Twin Eagle Management, LLC Total				18,400	\$3.3500	\$ 61,640
79	August 2025 Total				454,852	\$3.9925	\$ 1,816,018
80	September 2025						
81	Land's Ending Energy LLC	September	23	2025	10,000	\$ 2.6500	\$ 26,500
82	Land's Ending Energy LLC	September	24	2025	20,000	\$ 2.6500	\$ 53,000
83	Land's Ending Energy LLC	September	25	2025	30,000	\$ 2.6000	\$ 78,000
84	Land's Ending Energy LLC	September	26	2025	29,805	\$ 2.4800	\$ 73,916
85	Land's Ending Energy LLC	September	27	2025	19,667	\$ 1.8500	\$ 36,384
86	Land's Ending Energy LLC	September	28	2025	19,517	\$ 1.8500	\$ 36,106
87	Land's Ending Energy LLC	September	29	2025	18,803	\$ 1.8500	\$ 34,786
88	Land's Ending Energy LLC	September	30	2025	30,000	\$ 2.0600	\$ 61,800
89	Land's Ending Energy LLC Total				177,792	\$ 2.2526	\$ 400,492

El Paso Natural Gas Company, L.L.C.
Operational Sales Detail

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
90	Mieco LLC	September	4	2025	65,000	\$ 4.6000	\$ 299,000
91	Mieco LLC	September	4	2025	50,000	\$ 5.2500	\$ 262,500
92	Mieco LLC	September	5	2025	35,000	\$ 3.9000	\$ 136,500
93	Mieco LLC	September	19	2025	7,377	\$ 2.8500	\$ 21,024
94	Mieco LLC	September	19	2025	4,970	\$ 2.7000	\$ 13,419
95	Mieco LLC	September	19	2025	4,970	\$ 2.7000	\$ 13,419
96	Mieco LLC	September	22	2025	10,000	\$ 2.6000	\$ 26,000
97	Mieco LLC	September	23	2025	20,000	\$ 2.7500	\$ 55,000
98	Mieco LLC	September	25	2025	9,923	\$ 2.5500	\$ 25,304
99	Mieco LLC	September	24	2025	30,000	\$ 2.6500	\$ 79,500
100	Mieco LLC	September	26	2025	17,555	\$ 2.5500	\$ 44,765
101	Mieco LLC Total				254,795	\$ 3.8322	\$ 976,431
102	Tenaska Marketing Ventures	September	4	2025	11,000	\$ 4.6500	\$ 51,150
103	Tenaska Marketing Ventures	September	19	2025	288	\$ 2.7500	\$ 792
104	Tenaska Marketing Ventures	September	19	2025	3,600	\$ 2.7500	\$ 9,900
105	Tenaska Marketing Ventures Total				14,888	\$ 4.1538	\$ 61,842
106	Twin Eagle Resource Management, LLC	September	4	2025	5,000	\$ 4.6500	\$ 23,250
107	Twin Eagle Resource Management, LLC	September	19	2025	10,000	\$ 4.9000	\$ 49,000
108	Twin Eagle Resource Management, LLC	September	19	2025	5,000	\$ 2.7000	\$ 13,500
109	Twin Eagle Resource Management, LLC Total				20,000	\$ 4.2875	\$ 85,750
110	September 2025 Total				467,475	\$ 3.2612	\$ 1,524,516
111	Total all Sales				1,254,038		\$ 4,408,680

El Paso Natural Gas Company, L.L.C.
Line Pack and Net System Activity

Line No.	Month	Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)	Line Pack Increase / (Decrease) Dth (b)	System Storage Increase / (Decrease) Dth (c)	Net Shipper Transmission Imbalance Increase / (Decrease) Dth (d)	Current System Balance Activity Increase / (Decrease) Dth (e)	Ending Cumulative System Balance Activity Increase / (Decrease) Dth (f)	Index Price (g)	Revaluation Activity Amount (h)	Current Activity Amount (i)	Total Activity Amount (j)
1	Beginning Balance		520,547	3,558,103	(1,441,044)		2,637,606	\$ 0.1803			
2	October 2024	2,637,606	35,301	607,220	(102,597)	539,924	3,177,530	\$ 0.5115	\$ 873,575	\$ 276,171	\$ 1,149,746
3	November	3,177,530	(340,502)	(109,969)	(148,892)	(599,363)	2,578,167	\$ 0.6009	\$ 284,071	\$ (360,157)	\$ (76,086)
4	December	2,578,167	586,009	(2,137,010)	1,019,717	(531,284)	2,046,883	\$ 2.2595	\$ 4,276,148	\$ (1,200,436)	\$ 3,075,712
5	January 2025	2,046,883	97,181	(886,594)	801,699	12,286	2,059,169	\$ 3.4857	\$ 2,509,888	\$ 42,825	\$ 2,552,713
6	February	2,059,169	(171,951)	329,972	54,950	212,971	2,272,140	\$ 2.5364	\$ (1,954,769)	\$ 540,180	\$ (1,414,589)
7	March	2,272,140	(249,639)	(717,188)	776,942	(189,885)	2,082,255	\$ 0.7605	\$ (4,035,093)	\$ (144,408)	\$ (4,179,501)
8	April	2,082,255	111,427	(819,716)	411,409	(296,880)	1,785,375	\$ 1.2659	\$ 1,052,372	\$ (375,820)	\$ 676,552
9	May	1,785,375	38,584	(899,083)	(298,559)	(1,159,058)	626,317	\$ 1.1514	\$ (204,425)	\$ (1,334,539)	\$ (1,538,964)
10	June	626,317	(71,406)	(754,397)	(378,923)	(1,204,726)	(578,409)	\$ 1.8269	\$ 423,077	\$ (2,200,914)	\$ (1,777,837)
11	July	(578,409)	40,320	(206,220)	(382,274)	(548,174)	(1,126,583)	\$ 1.8994	\$ (41,935)	\$ (1,041,202)	\$ (1,083,137)
12	August	(1,126,583)	(38,467)	(450,265)	(262,416)	(751,148)	(1,877,731)	\$ 1.2512	\$ 730,251	\$ (939,836)	\$ (209,585)
13	September	(1,877,731)	200,048	541,659	(1,092,366)	(350,659)	(2,228,390)	\$ 0.1847	\$ 2,002,600	\$ (64,767)	\$ 1,937,833
14	Total - Current Activity		236,905	(5,501,591)	398,690	(4,865,996)			\$ 5,915,760	\$ (6,802,903)	\$ (887,143)

El Paso Natural Gas Company, L.L.C.
Net Fuel, LAUF and L&U Activity 1/

Line No.	Month	Beginning Balance Fuel and L&U Dth (a)	Net Fuel and L&U Retention (Gain)/Loss Dth (b)	Ending Cumulative Fuel & L&U Increase / (Decrease) Dth (c)	Index Price (d)	Revaluation Activity Amount on Fuel & L&U (e)	Current Activity Amount (f)	Total Activity Amount (g)
1	Beginning Balance		(3,364,508)	(3,364,508)	\$ 0.1803			
2	October 2024	(3,364,508)	(75,728)	(3,440,236)	\$ 0.5115	\$ (1,114,325)	\$ (38,735)	\$ (1,153,060)
3	November	(3,440,236)	382,922	(3,057,314)	\$ 0.6009	\$ (307,557)	\$ 230,098	\$ (77,459)
4	December	(3,057,314)	306,057	(2,751,257)	\$ 2.2595	\$ (5,070,861)	\$ 691,536	\$ (4,379,325)
5	January 2025	(2,751,257)	362,763	(2,388,494)	\$ 3.4857	\$ (3,373,591)	\$ 1,264,483	\$ (2,109,108)
6	February	(2,388,494)	201,158	(2,187,336)	\$ 2.5364	\$ 2,267,397	\$ 510,217	\$ 2,777,614
7	March	(2,187,336)	42,859	(2,144,477)	\$ 0.7605	\$ 3,884,490	\$ 32,594	\$ 3,917,084
8	April	(2,144,477)	424,446	(1,720,031)	\$ 1.2659	\$ (1,083,819)	\$ 537,306	\$ (546,513)
9	May	(1,720,031)	447,794	(1,272,237)	\$ 1.1514	\$ 196,944	\$ 515,590	\$ 712,534
10	June	(1,272,237)	205,647	(1,066,590)	\$ 1.8269	\$ (859,396)	\$ 375,697	\$ (483,699)
11	July	(1,066,590)	(106,574)	(1,173,164)	\$ 1.8994	\$ (77,328)	\$ (202,427)	\$ (279,755)
12	August	(1,173,164)	1,062,309	(110,855)	\$ 1.2512	\$ 760,445	\$ 1,329,161	\$ 2,089,606
13	September	(110,855)	576,533	465,678	\$ 0.1847	\$ 118,227	\$ 106,486	\$ 224,713
14	Total - Current Activity		3,830,186			\$ (4,659,374)	\$ 5,352,006	\$ 692,632

1/ Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

**El Paso Natural Gas Company, L.L.C.
Capitalized Linepack and Other Gas Costs**

<u>Line No.</u>	<u>Month</u>	<u>Capitalized Linepack and Base Gas Dth (a)</u>	<u>Index Price (b)</u>	<u>Capitalized Linepack and Base Gas Amount (c)</u>	<u>Other Gas Costs Dth (d)</u>	<u>Index Price (e)</u>	<u>Other Gas Costs Amount (f)</u>
1	October 2024	6,895	\$ 0.5115	\$ 3,527	(143,269)	\$ 0.5115	\$ (73,282)
2	November	268	\$ 0.6009	\$ 161	(177,216)	\$ 0.6009	\$ (106,489)
3	December	3,745	\$ 2.2595	\$ 8,462	(39,210)	\$ 2.2595	\$ (88,595)
4	January 2025	3,469	\$ 3.4857	\$ 12,092	(23,540)	\$ 3.4857	\$ (82,053)
5	February	241	\$ 2.5364	\$ 611	(58,465)	\$ 2.5364	\$ (148,291)
6	March	602	\$ 0.7605	\$ 458	(114,029)	\$ 0.7605	\$ (86,719)
7	April	2,674	\$ 1.2659	\$ 3,385	(100,089)	\$ 1.2659	\$ (126,703)
8	May	464	\$ 1.1514	\$ 534	(130,159)	\$ 1.1514	\$ (149,865)
9	June	255	\$ 1.8269	\$ 466	(82,593)	\$ 1.8269	\$ (150,889)
10	July	1,272	\$ 1.8994	\$ 2,416	(36,172)	\$ 1.8994	\$ (68,705)
11	August	-	\$ 1.2512	\$ -	(41,023)	\$ 1.2512	\$ (51,328)
12	September	2,671	\$ 0.1847	\$ 493	(218,508)	\$ 0.1847	\$ (40,358)
13	Total	22,556		\$ 32,605	(1,164,273)		\$ (1,173,277)