



September 29, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Negotiated Rate Agreement Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP26-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff record listed below for inclusion in Part VII of its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Section 48.1 Salt River Project #H222T000-FH12EPNG Exh A Version 22.0.0

Proposed with an effective date of October 1, 2026, this tariff record updates EPNG's Tariff to reflect two temporary point redesignations on an existing transportation service agreement ("TSA") between EPNG and Salt River Project Agricultural Improvement and Power District ("SRP"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the proposed effective date, as discussed below.

Background

EPNG's Tariff includes Agreement No. H222T000-FH12EPNG, a non-conforming, fixed negotiated rate agreement with SRP ("SRP TSA"). Among other things, this TSA reflects the application of a fixed negotiated rate at various primary and alternate points. Since the initial acceptance of the tariff records reflecting the TSA,¹ SRP has redesignated primary points on this TSA consistent with EPNG's Tariff.

¹ *El Paso Natural Gas Co.*, Docket No. RP14-206-000 (Dec. 12, 2013) (unpublished letter order); *El Paso Natural Gas Co.*, Docket No. RP25-612-000 (Mar. 12, 2025) (unpublished letter order); *El Paso Natural Gas Co.*, Docket No. RP26-1104-000 (Sept. 14, 2026) (unpublished letter order).

Reason for Filing

Pursuant to General Terms and Conditions (“GT&C”) Section 8.1(f)(iii) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.² An acceptance of a redesignation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, SRP submitted two separate requests to temporarily redesignate capacity rights from its primary delivery point of DSRP PHL (PIN 58396) to DSRP PHX (PIN 301043) for the period October 1, 2026 through October 31, 2026, as indicated on the attached tariff record.³ The DSRP PHX delivery point is currently listed as a primary delivery point at which the negotiated rate specified in the SRP TSA applies.⁴ SRP’s requests were evaluated and accepted by EPNG and, therefore, the SRP TSA was amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.⁵ Given that SRP’s temporary redesignation requests affect a negotiated rate agreement, EPNG is submitting an updated tariff record to reflect the delivery point modification and the relevant time periods as a result of the amendments. Other than the changes described herein, no other changes have been made to the SRP TSA.

Tariff Record

EPNG is submitting the following tariff record pursuant to 18 C.F.R. § 154.112(b) (2025) and Subpart C of Part 154 of the Commission’s regulations.⁶

Part VII, Section 48.1 is updated to reflect the redesignations to the DSRP PHX delivery point for the period October 1, 2026 through October 31, 2026 for Agreement No. H222T000-FH12EPNG.

² See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

³ SRP submitted a redesignation request for the period October 1, 2026 through October 31, 2026 and a subsequent redesignation request for the same period.

⁴ As indicated on the attached tariff record and in accordance with SRP’s redesignation requests in EPNG’s DART system, capacity will be reduced at the Kyrene Power Plant Turbine delivery meter (Meter No. 334881) and the Agua Fria Gas Turbine delivery meter (Meter No. 331798) within the DSRP PHL D-Code due to the redesignation in capacity rights to the DSRP PHX D-Code. Correspondingly, the Desert Basin Power Plant delivery meter (Meter No. 314978) within the DSRP PHX D-Code will reflect the increase for the period October 1, 2026 through October 31, 2026.

⁵ See Appendix A for a copy of the redesignation reports for the SRP TSA. These reports reflect the details regarding SRP’s redesignation requests and EPNG’s approval of such requests.

⁶ See 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁷ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, copies of the temporary redesignation reports for SRP's TSA; and
- c) clean and marked versions of the tariff record in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit it to become effective October 1, 2026, contemporaneous with the effective date of the point redesignation requests. As such, EPNG requests the Commission waive the notice requirements as permitted by 18 C.F.R. § 154.207 (2025) of the Commission's regulations.⁸ With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record into effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 520-4657
EPNGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
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El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 520-4534
David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

⁷ 18 C.F.R. §§ 154.1 – 154.603 (2025).

⁸ See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____/s/_____
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's regulations.

Dated at Colorado Springs, Colorado as of this 29th day of September 2026.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944-1087
(719) 520-4657

Appendix A

Primary Receipt and Delivery Point ReDesignation Report

Request # : 114807

Company Name : SALT RIVER PROJECT AGRICULTURA

Contract No : H222T000-FH12EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 35

Submit Date & Time : 9/24/2026 4:36:22PM

Executed Date & time : 9/25/2026 11:21:42AM

Effective Date : 10/01/2026

ReDesignation End Date : 10/31/2026

Customer Comments : Requesting to move 34,165 MDQ from DSRP PHL to DSRP PHX

Accordingly, requesting to remove 20,000 CMQ from Kyrene and 14,165 from Agua Fria

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
302132	(KEYSTONE) KEYSTONE POOL	58396	SRP/EPNG (DSRP PHL) SRP PHOENIX LAT	SS1	26	10/01/2026	10/31/2026	34,165
Re-Designation								
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	10/01/2026	10/31/2026	34,165

Current

300714	(BLANCO) BLANCO POOL	58396	SRP/EPNG (DSRP PHL) SRP PHOENIX LAT	CC1	26	10/01/2026	10/31/2026	24,000
300714	(BLANCO) BLANCO POOL	58396	SRP/EPNG (DSRP PHL) SRP PHOENIX LAT	NS3	26	10/01/2026	10/31/2026	25,000
300724	(BONDADST) BONDAD STATION	58396	SRP/EPNG (DSRP PHL) SRP PHOENIX LAT	NS2	26	10/01/2026	10/31/2026	38,904
300724	(BONDADST) BONDAD STATION	58396	SRP/EPNG (DSRP PHL) SRP PHOENIX LAT	NS3	26	10/01/2026	10/31/2026	9,596
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	10/01/2026	10/31/2026	60,000
302404	(WAHA) WAHA POOL	58396	SRP/EPNG (DSRP PHL) SRP PHOENIX LAT	SS1	26	10/01/2026	10/31/2026	21,000
334863	MARKWEST/EPNG (ITRICRWN) TRIPLE CRO	58396	SRP/EPNG (DSRP PHL) SRP PHOENIX LAT	SS1	26	10/01/2026	10/31/2026	17,335

Updated TSA Entitlements*

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
300714	(BLANCO) BLANCO POOL	58396	SRP/EPNG (DSRP PHL) SRP PHOENIX LAT	CC1	26	10/01/2026	10/31/2026	24,000
300714	(BLANCO) BLANCO POOL	58396	SRP/EPNG (DSRP PHL) SRP PHOENIX LAT	NS3	26	10/01/2026	10/31/2026	25,000
300724	(BONDADST) BONDAD STATION	58396	SRP/EPNG (DSRP PHL) SRP PHOENIX LAT	NS2	26	10/01/2026	10/31/2026	38,904
300724	(BONDADST) BONDAD STATION	58396	SRP/EPNG (DSRP PHL) SRP PHOENIX LAT	NS3	26	10/01/2026	10/31/2026	9,596
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	10/01/2026	10/31/2026	34,165
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	10/01/2026	10/31/2026	60,000
302404	(WAHA) WAHA POOL	58396	SRP/EPNG (DSRP PHL) SRP PHOENIX LAT	SS1	26	10/01/2026	10/31/2026	21,000
334863	MARKWEST/EPNG (ITRICRWN) TRIPLE CRO	58396	SRP/EPNG (DSRP PHL) SRP PHOENIX LAT	SS1	26	10/01/2026	10/31/2026	17,335

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Primary Receipt and Delivery Point ReDesignation Report

Request # : 114834

Company Name : SALT RIVER PROJECT AGRICULTURA

Contract No : H222T000-FH12EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 36

Submit Date & Time : 9/25/2026 12:13:43PM

Executed Date & time : 9/25/2026 2:48:40PM

Effective Date : 10/01/2026

ReDesignation End Date : 10/31/2026

Customer Comments : Requesting to re-designate 21,000 of our Waha Pool rights from DSRP PHL to DSRP PHX

Accordingly, requesting to remove 21,000 CMQ from Agua Fria

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
302404	(WAHA) WAHA POOL	58396	SRP/EPNG (DSRP PHL) SRP PHOENIX LAT	SS1	26	10/01/2026	10/31/2026	21,000
Re-Designation								
302404	(WAHA) WAHA POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	10/01/2026	10/31/2026	21,000
Current								
300714	(BLANCO) BLANCO POOL	58396	SRP/EPNG (DSRP PHL) SRP PHOENIX LAT	CC1	26	10/01/2026	10/31/2026	24,000
300714	(BLANCO) BLANCO POOL	58396	SRP/EPNG (DSRP PHL) SRP PHOENIX LAT	NS3	26	10/01/2026	10/31/2026	25,000
300724	(BONDADST) BONDAD STATION	58396	SRP/EPNG (DSRP PHL) SRP PHOENIX LAT	NS2	26	10/01/2026	10/31/2026	38,904
300724	(BONDADST) BONDAD STATION	58396	SRP/EPNG (DSRP PHL) SRP PHOENIX LAT	NS3	26	10/01/2026	10/31/2026	9,596
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	10/01/2026	10/31/2026	94,165
334863	MARKWEST/EPNG (ITRICRWN) TRIPLE CRO	58396	SRP/EPNG (DSRP PHL) SRP PHOENIX LAT	SS1	26	10/01/2026	10/31/2026	17,335
Updated TSA Entitlements*								
300714	(BLANCO) BLANCO POOL	58396	SRP/EPNG (DSRP PHL) SRP PHOENIX LAT	CC1	26	10/01/2026	10/31/2026	24,000

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
300714	(BLANCO) BLANCO POOL	58396	SRP/EPNG (DSRP PHL) SRP PHOENIX LAT	NS3	26	10/01/2026	10/31/2026	25,000
300724	(BONDADST) BONDAD STATION	58396	SRP/EPNG (DSRP PHL) SRP PHOENIX LAT	NS2	26	10/01/2026	10/31/2026	38,904
300724	(BONDADST) BONDAD STATION	58396	SRP/EPNG (DSRP PHL) SRP PHOENIX LAT	NS3	26	10/01/2026	10/31/2026	9,596
302132	(KEYSTONE) KEYSTONE POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	10/01/2026	10/31/2026	94,165
302404	(WAHA) WAHA POOL	301043	SRP/EPNG (DSRP PHX) MARICOPA	SS1	26	10/01/2026	10/31/2026	21,000
334863	MARKWEST/EPNG (ITRICRWN) TRIPLE CRO	58396	SRP/EPNG (DSRP PHL) SRP PHOENIX LAT	SS1	26	10/01/2026	10/31/2026	17,335

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Marked Tariff Section(s)

Agreement No. H222T000-FH12EPNG

EXHIBIT A
 To The
 Firm Hourly Transportation Service Agreement
 Rate Schedule FT-H
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
 (Shipper)
 Dated: ~~August 11~~ September 25, 2026

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: October 1, 2026 through October 31, 2026

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DSRP PHL	58396	NS3										25,000		
BONDADST	300724	DSRP PHL	58396	NS2										38,904		
BLANCO	300714	DSRP PHL	58396	CC1										24,000		
WAHA	302404	DSRP PHX	301043	SS1										21,000		
ITRICRWN	334863	DSRP PHL	58396	SS1										17,335		
BONDADST	300724	DSRP PHL	58396	NS3										9,596		
KEYSTONE	302132	DSRP PHX	301043	SS1										94,165		
TRANSPORTATION CONTRACT DEMAND														230,000		

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: ~~September~~ November 1, 2026 through October 31, 2049

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DSRP PHL	58396	NS3	21,000	21,000	21,000	25,000	25,000	35,000	35,000	35,000	25,000	25,000	21,000	21,000
BONDADST	300724	DSRP PHL	58396	NS2	15,104	26,559	30,275	41,532	43,630	38,617	34,966	34,957	35,419	38,904	36,131	24,007
BLANCO	300714	DSRP PHL	58396	CC1	10,000	10,000	10,000	25,000	25,000	35,000	35,000	35,000	25,000	24,000	10,000	10,000
WAHA	302404	DSRP PHL	58396	SS1	14,000	14,000	14,000	21,000	20,000	20,000	20,000	20,000	21,000	21,000	14,000	14,000
ITRICRWN	334863	DSRP PHL	58396	SS1	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335
BONDADST	300724	DSRP PHL	58396	NS3	13,896	6,441	4,725	5,468	4,370	383	4,034	4,043	11,581	9,596		5,493
KEYSTONE	302132	DSRP PHL	58396	SS1	8,665	4,665	2,665	34,665	34,665	23,665	23,665	23,665	34,665	34,165	1,534	8,165
KEYSTONE	302132	DSRP PHX	301043	SS1	50,000	50,000	50,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	50,000	50,000
TRANSPORTATION CONTRACT DEMAND					150,000	150,000	150,000	230,000	230,000	230,000	230,000	230,000	230,000	230,000	150,000	150,000

Ex. A-1

Agreement No. H222T000-FH12EPNG

**EXHIBIT A
(CONT.)**

Effective Dates: October 1, 2026 through October 31, 2026

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSRP PHX	301043	800924	SRP/EPNG MESQUITE PP BLOCK 1 MARICO														
DSRP PHX	301043	334851	SRP/EPNG SNOWBIRD DELIVERY PINAL										15,000			525	
DSRP PHX	301043	331983	SRP/EPNG SANTAN POWER PLANT DELIVER										30,000			525	
DSRP PHX	301043	314988	IHARQULA														
DSRP PHX	301043	314978	SRP/EPNG DESERT BASIN POWER PLANT P										55,165				
DSRP PHX	301043	56933	SRP/EPNG SNOWBIRD 2 PINAL										15,000			525	
DSRP PHX	301043	56226	SRP/EPNG COPPER CROSSING DELIVERY P													500	
DSRP PHX	301043	55408	SRP/EPNG AGUA FRIA 4 DELIVERY MARIC													250	
DSRP PHL	58396	334811 (b)	SRP/EPNG KYRENE POWER PLANT TURBIN										70,000			525	
DSRP PHL	58396	334810	SRP/EPNG KYRENE POWER PLANT MARICOP														
DSRP PHL	58396	331798 (a)	SRP/EPNG AGUA FRIA GAS TURB FUEL MA										44,835			250	
DSRP PHL	58396	330250	SRP/EPNG AGUA FRIA POWER PLANT MARI														
DSRP PHL	58396	320557	SRP/EPNG AGUA FRIA PM 30-250 MARIC														
DSRP PHL	58396	55408	SRP/EPNG AGUA FRIA 4 DELIVERY MARIC													250	
CONTRACT METER QUANTITY (CMQ(s))													230,000				

Effective Dates: ~~September~~ November 1, 2026 through October 31, 2049

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSRP PHX	301043	800924	SRP/EPNG MESQUITE PP BLOCK 1 MARICO														
DSRP PHX	301043	334851	SRP/EPNG SNOWBIRD DELIVERY PINAL	10,000	10,000	10,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	10,000	10,000	525	
DSRP PHX	301043	331983	SRP/EPNG SANTAN POWER PLANT DELIVER	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	525	
DSRP PHX	301043	314988	IHARQULA														
DSRP PHX	301043	314978	SRP/EPNG DESERT BASIN POWER PLANT P														
DSRP PHX	301043	56933	SRP/EPNG SNOWBIRD 2 PINAL	10,000	10,000	10,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	10,000	10,000	525	
DSRP PHX	301043	56226	SRP/EPNG COPPER CROSSING DELIVERY P													500	
DSRP PHX	301043	55408	SRP/EPNG AGUA FRIA 4 DELIVERY MARIC													250	
DSRP PHL	58396	334811 (b)	SRP/EPNG KYRENE POWER PLANT TURBIN	50,000	50,000	50,000	90,000	90,000	90,000	90,000	90,000	90,000	90,000	50,000	50,000	525	
DSRP PHL	58396	334810	SRP/EPNG KYRENE POWER PLANT MARICOP														

Issued on: September 29, 2026

Effective on: October 1, 2026

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSRP PHL	58396	331798 (a)	SRP/EPNG AGUA FRIA GAS TURB FUEL MA	50,000	50,000	50,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	50,000	50,000	250	
DSRP PHL	58396	330250	SRP/EPNG AGUA FRIA POWER PLANT MARI														
DSRP PHL	58396	320557	SRP/EPNG AGUA FRIA PM 30-250 MARIC														
DSRP PHL	58396	55408	SRP/EPNG AGUA FRIA 4 DELIVERY MARIC													250	
CONTRACT METER QUANTITY (CMQ(s))				150,000	150,000	150,000	230,000	230,000	230,000	230,000	230,000	230,000	230,000	150,000	150,000		

- (a) Sum total for Agua Fria meters.
 (b) Sum total for Kyrene meters.

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-2

Clean Tariff Section(s)

Agreement No. H222T000-FH12EPNG

EXHIBIT A
 To The
 Firm Hourly Transportation Service Agreement
 Rate Schedule FT-H
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
 (Shipper)
 Dated: September 25, 2026

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: October 1, 2026 through October 31, 2026

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/											
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DSRP PHL	58396	NS3										25,000		
BONDADST	300724	DSRP PHL	58396	NS2										38,904		
BLANCO	300714	DSRP PHL	58396	CC1										24,000		
WAHA	302404	DSRP PHX	301043	SS1										21,000		
ITRICRWN	334863	DSRP PHL	58396	SS1										17,335		
BONDADST	300724	DSRP PHL	58396	NS3										9,596		
KEystone	302132	DSRP PHX	301043	SS1										94,165		
TRANSPORTATION CONTRACT DEMAND														230,000		

Effective Dates: November 1, 2026 through October 31, 2049

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/											
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DSRP PHL	58396	NS3	21,000	21,000	21,000	25,000	25,000	35,000	35,000	35,000	25,000	25,000	21,000	21,000
BONDADST	300724	DSRP PHL	58396	NS2	15,104	26,559	30,275	41,532	43,630	38,617	34,966	34,957	35,419	38,904	36,131	24,007
BLANCO	300714	DSRP PHL	58396	CC1	10,000	10,000	10,000	25,000	25,000	35,000	35,000	35,000	25,000	24,000	10,000	10,000
WAHA	302404	DSRP PHL	58396	SS1	14,000	14,000	14,000	21,000	20,000	20,000	20,000	20,000	21,000	21,000	14,000	14,000
ITRICRWN	334863	DSRP PHL	58396	SS1	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335
BONDADST	300724	DSRP PHL	58396	NS3	13,896	6,441	4,725	5,468	4,370	383	4,034	4,043	11,581	9,596		5,493
KEystone	302132	DSRP PHL	58396	SS1	8,665	4,665	2,665	34,665	34,665	23,665	23,665	23,665	34,665	34,165	1,534	8,165
KEystone	302132	DSRP PHX	301043	SS1	50,000	50,000	50,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	50,000	50,000
TRANSPORTATION CONTRACT DEMAND					150,000	150,000	150,000	230,000	230,000	230,000	230,000	230,000	230,000	230,000	150,000	150,000

Ex. A-1

Agreement No. H222T000-FH12EPNG

**EXHIBIT A
(CONT.)**

Effective Dates: October 1, 2026 through October 31, 2026

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSRP PHX	301043	800924	SRP/EPNG MESQUITE PP BLOCK 1 MARICO														
DSRP PHX	301043	334851	SRP/EPNG SNOWBIRD DELIVERY PINAL										15,000			525	
DSRP PHX	301043	331983	SRP/EPNG SANTAN POWER PLANT DELIVER										30,000			525	
DSRP PHX	301043	314988	IHARQULA														
DSRP PHX	301043	314978	SRP/EPNG DESERT BASIN POWER PLANT P										55,165				
DSRP PHX	301043	56933	SRP/EPNG SNOWBIRD 2 PINAL										15,000			525	
DSRP PHX	301043	56226	SRP/EPNG COPPER CROSSING DELIVERY P													500	
DSRP PHX	301043	55408	SRP/EPNG AGUA FRIA 4 DELIVERY MARIC													250	
DSRP PHL	58396	334811 (b)	SRP/EPNG KYRENE POWER PLANT TURBIN										70,000			525	
DSRP PHL	58396	334810	SRP/EPNG KYRENE POWER PLANT MARICOP														
DSRP PHL	58396	331798 (a)	SRP/EPNG AGUA FRIA GAS TURB FUEL MA										44,835			250	
DSRP PHL	58396	330250	SRP/EPNG AGUA FRIA POWER PLANT MARI														
DSRP PHL	58396	320557	SRP/EPNG AGUA FRIA PM 30-250 MARIC														
DSRP PHL	58396	55408	SRP/EPNG AGUA FRIA 4 DELIVERY MARIC													250	
CONTRACT METER QUANTITY (CMQ(s))													230,000				

Effective Dates: November 1, 2026 through October 31, 2049

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSRP PHX	301043	800924	SRP/EPNG MESQUITE PP BLOCK 1 MARICO														
DSRP PHX	301043	334851	SRP/EPNG SNOWBIRD DELIVERY PINAL	10,000	10,000	10,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	10,000	10,000	525	
DSRP PHX	301043	331983	SRP/EPNG SANTAN POWER PLANT DELIVER	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	525	
DSRP PHX	301043	314988	IHARQULA														
DSRP PHX	301043	314978	SRP/EPNG DESERT BASIN POWER PLANT P														
DSRP PHX	301043	56933	SRP/EPNG SNOWBIRD 2 PINAL	10,000	10,000	10,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	10,000	10,000	525	
DSRP PHX	301043	56226	SRP/EPNG COPPER CROSSING DELIVERY P													500	
DSRP PHX	301043	55408	SRP/EPNG AGUA FRIA 4 DELIVERY MARIC													250	
DSRP PHL	58396	334811 (b)	SRP/EPNG KYRENE POWER PLANT TURBIN	50,000	50,000	50,000	90,000	90,000	90,000	90,000	90,000	90,000	90,000	50,000	50,000	525	
DSRP PHL	58396	334810	SRP/EPNG KYRENE POWER PLANT MARICOP														

Issued on: September 29, 2026

Effective on: October 1, 2026

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSRP PHL	58396	331798 (a)	SRP/EPNG AGUA FRIA GAS TURB FUEL MA	50,000	50,000	50,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	50,000	50,000	250	
DSRP PHL	58396	330250	SRP/EPNG AGUA FRIA POWER PLANT MARI														
DSRP PHL	58396	320557	SRP/EPNG AGUA FRIA PM 30-250 MARIC														
DSRP PHL	58396	55408	SRP/EPNG AGUA FRIA 4 DELIVERY MARIC													250	
CONTRACT METER QUANTITY (CMQ(s))				150,000	150,000	150,000	230,000	230,000	230,000	230,000	230,000	230,000	230,000	150,000	150,000		

- (a) Sum total for Agua Fria meters.
 (b) Sum total for Kyrene meters.

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-2