



September 29, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Negotiated Rate Agreement Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP26-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff record listed below for inclusion in Part II of its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Section 5.33 ExxonMobil Oil Corporation #623110-FT1EPNG Version 23.0.0

Proposed with an effective date of October 1, 2026, this tariff record updates EPNG's Tariff to reflect a temporary point redesignation on an existing transportation service agreement ("TSA") between EPNG and ExxonMobil Oil Corporation ("Exxon"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the proposed effective date, as discussed below.

Background

EPNG's Tariff includes a tariff record that represents Agreement No. 623110-FT1EPNG, a conforming, negotiated rate TSA with Exxon ("Exxon TSA").¹ This TSA reflects the application of a fixed negotiated reservation rate at various primary and alternate points.

Reason for Filing

Pursuant to Section 8.1(f)(iii) of the General Terms and Conditions ("GT&C") of EPNG's Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and,

¹ See *El Paso Natural Gas Co.*, Docket No. RP26-893-00 (June 12, 2026) (unpublished letter order).

in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.² An acceptance of a redesignation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, Exxon submitted a request to temporarily redesignate capacity rights from its primary receipt point of ITLEGACY (PIN 55934) to IMIDKIFF (PIN 314602) for the period October 1, 2026 through November 30, 2026. IMIDKIFF is currently listed as a primary receipt point at which the negotiated rate specified in the TSA applies. Exxon's redesignation request was accepted by EPNG and, therefore, the TSA was deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.³ Given that Exxon's temporary redesignation request affects a negotiated rate agreement, EPNG is proposing a tariff record to reflect the receipt point modifications and the changes in the relevant time periods as a result of the amendment.⁴ Other than the changes described herein, no other changes to the Exxon TSA have been made.

Description of Filing

EPNG is submitting the following tariff record pursuant to 18 C.F.R. § 154.112(b) (2025) and Subpart C of Part 154 of the Commission's regulations.⁵

Part II, Section 5.33 is updated to reflect the required changes resulting from the requested receipt point redesignation for the period October 1, 2026 through November 30, 2026 for the Exxon TSA.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁶ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter; and
- b) clean and marked versions of the tariff record in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on October 1, 2026,

² See Section 8.1(f)(iii)(B) of the GT&C of EPNG's Tariff.

³ See Appendix A for a copy of the redesignation report for the Exxon TSA. This report reflects the details regarding Exxon's redesignation request and EPNG's approval of such request.

⁴ This temporary redesignation is similar to other receipt point redesignations, which were filed by EPNG and accepted by the Commission in Docket Nos. RP26-446-000, RP26-525-000 and RP26-704-000. See, e.g., *El Paso Natural Gas Co.*, Docket No. RP26-704-000 (Apr. 21, 2026) (unpublished letter order).

⁵ See 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

⁶ 18 C.F.R. §§ 154.1 – 154.603 (2025).

contemporaneous with the effective date of the point redesignation. As such, EPNG requests the Commission grant a waiver of the notice requirements for the proposed tariff record, as permitted by 18 C.F.R. § 154.207 (2025) of the Commission's regulations.⁷ With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____ /s/
Shelly L. Busby
Director, Regulatory

Enclosures

⁷ See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 29th day of September 2026.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944-1087
(719) 520-4657

Appendix A

Primary Receipt and Delivery Point ReDesignation Report

Request # : 114695

Company Name : EXXONMOBIL OIL

Contract No : 623110-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 1

Submit Date & Time : 9/15/2026 2:28:33PM

Executed Date & time : 9/15/2026 4:32:09PM

Effective Date : 10/01/2026

ReDesignation End Date : 11/30/2026

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
55934	BUFFALO/EPNG (ITLEGACY) LEGACY RECE	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	10/01/2026	10/31/2026	1
Re-Designation								
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	10/01/2026	10/31/2026	1
Current								
55934	BUFFALO/EPNG (ITLEGACY) LEGACY RECE	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	11/01/2026	11/30/2026	1
Re-Designation								
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	11/01/2026	11/30/2026	1
Current								
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	10/01/2026	10/31/2026	84,099
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	10/01/2026	10/31/2026	11,900
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	11/01/2026	11/30/2026	84,099
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	11/01/2026	11/30/2026	11,900
Updated TSA Entitlements*								
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	10/01/2026	10/31/2026	1

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	10/01/2026	10/31/2026	84,099
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	10/01/2026	10/31/2026	11,900
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	11/01/2026	11/30/2026	1
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	11/01/2026	11/30/2026	84,099
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	11/01/2026	11/30/2026	11,900

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Marked Tariff Section(s)

Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
ExxonMobil Oil Corporation ~~55934 ITLEGACY~~ #623110-FT1EPNG 5/	~~710/1/2026 – 11/30/2026~~ 10/31/2031 301016 DSCALEHR	~~184,100~~ 84,099 11,900	1a/	1/2/3/4/	314602 IMIDKIFF	314602 IMIDKIFF ~~301016 DSCALEHR~~ 314604 DPG&ETOP
	12/1/2026 – 10/31/2031	1	1a/	1/2/3/4/	55934 ITLEGACY	301016 DSCALEHR
		84,099			314602 IMIDKIFF	301016 DSCALEHR
		11,900			314602 IMIDKIFF	314604 DPG&ETOP
					Primary and Alternate Receipt Point(s)	Primary and Alternate Delivery Point(s)
	10/1/2026 – 10/31/2031		1a/	1/2/3/4/	All EPNG Receipt Points except those requiring incremental rates, e.g., Willcox Lateral Receipt Points	All EPNG Delivery Points except those requiring incremental rates, e.g., Willcox Lateral Delivery Points

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$ 12.1667 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
- ACA:
 The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.

5/ This contract does not deviate in any material aspect from the form of service agreement.

Clean Tariff Section(s)

Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
ExxonMobil Oil Corporation #623110-FT1EPNG 5/	10/1/2026 – 11/30/2026	84,100 11,900	1a/	1/2/3/4/	314602 IMIDKIFF 314602 IMIDKIFF	301016 DSCALEHR 314604 DPG&ETOP
	12/1/2026 – 10/31/2031	1 84,099 11,900	1a/	1/2/3/4/	55934 ITLEGACY 314602 IMIDKIFF 314602 IMIDKIFF	301016 DSCALEHR 301016 DSCALEHR 314604 DPG&ETOP
	10/1/2026 – 10/31/2031		1a/	1/2/3/4/	Primary and Alternate Receipt Point(s) All EPNG Receipt Points except those requiring incremental rates, e.g., Willcox Lateral Receipt Points	Primary and Alternate Delivery Point(s) All EPNG Delivery Points except those requiring incremental rates, e.g., Willcox Lateral Delivery Points

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
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- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
- ACA:
 The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.
- 5/ This contract does not deviate in any material aspect from the form of service agreement.