El Paso Natural Gas Company, L.L.C.
a Kinder Morgan company

September 25, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Negotiated Rate Agreement Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP26-____

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff record listed below for inclusion in Part II of its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Section 5.26 Shell Energy North America #615861-FT1EPNG Version 16.0.0

Proposed with an effective date of November 1, 2026, this tariff record updates EPNG's Tariff to reflect a temporary point redesignation on an existing transportation service agreement ("TSA") between EPNG and Shell Energy North America (US) L.P. ("Shell").

Background

EPNG's Tariff includes a tariff record that reflects Agreement No. 615861-FT1EPNG, a negotiated rate TSA with Shell ("Shell TSA"). Among other things, the Shell TSA reflects the application of a fixed negotiated rate at various primary and alternate points. Since the initial acceptance of the tariff record reflecting the TSA,[1] Shell has redesignated primary points on this TSA consistent with EPNG's Tariff. Currently, the tariff record reflecting the TSA includes a point redesignation that was accepted by the Commission on September 15, 2026.[2]

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1 *El Paso Natural Gas Co.,* Docket No. RP22-386-000 (Dec. 20, 2021) (unpublished letter order).

2 *El Paso Natural Gas Co.,* Docket No. RP26-1135-000 (Sept. 15, 2026) (unpublished letter order).

El Paso Natural Gas Company, L.L.C.
Two North Nevada Colorado Springs, CO 80903
PO Box 1087 Colorado Springs, CO 80944
Telephone: 719.473.2300

Reason for Filing

Pursuant to General Terms and Conditions ("GT&C") Section 8.1(f)(iii) of EPNG's Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.[3] An acceptance of a redesignation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, Shell submitted a request to temporarily redesignate capacity rights from its primary receipt point of ILONESTR (PIN 301620) to ILONEWA (PIN 301621) on Agreement No. 615861-FT1EPNG for the period November 1, 2026 through November 30, 2026, as indicated on the attached tariff record. The ILONEWA receipt point is currently listed as an alternate receipt point at which the negotiated rate specified in the Shell TSA applies.[4] Shell's request was evaluated and accepted by EPNG and, therefore, the Shell TSA was amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.[5] Given that Shell's temporary redesignation request affects a negotiated rate agreement, EPNG is submitting an updated tariff record to reflect the receipt point modification and the relevant time periods as a result of the amendment.[6] Other than the change described herein, no other changes have been made to the Shell TSA.

Tariff Provisions

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2025) and Part 154 Subpart C of the Commission's regulations.[7]

Part II, Section 5.26 is updated to reflect the required changes resulting from the requested receipt point redesignation for the period November 1, 2026 through November 30, 2026 for the Shell TSA.

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3 *See* Section 8.1(f)(iii)(B) of the GT&C of EPNG's Tariff.

4 As shown on the tariff record submitted herewith, the relevant fixed negotiated rate applies to all receipt points included within STML PER (PIN 302346) on an alternate basis. Specifically, the ILONEWA receipt point is included within STML PER (PIN 302346).

5 *See* Appendix A for a copy of the redesignation report for Agreement No. 615861-FT1EPNG. This report reflects the details regarding Shell's redesignation request and EPNG's approval of such request.

6 This temporary redesignation is similar to other receipt point redesignations, which were filed by EPNG and accepted by the Commission in Docket Nos. RP26-934-000, RP26-988-000 and RP26-1135-000. *See, e.g., El Paso Natural Gas Co.*, Docket No. RP26-988-000 (Aug. 13, 2026) (unpublished letter order).

7 *See* 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,[8] EPNG is submitting an eTariff XML filing package, which includes the following:

a) a transmittal letter;
b) Appendix A, a copy of the redesignation report for Agreement No. 615861-FT1EPNG; and
d) clean and marked versions of the tariff record in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective November 1, 2026, which is not less than 30 days nor more than 60 days prior to the proposed effective date. With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record into effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
El Paso Natural Gas Company, L.L.C.
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Colorado Springs, CO 80944
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El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

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[8] 18 C.F.R. §§ 154.1 – 154.603 (2025) (Part 154).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By: /s/
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 25th day of September 2026.

/s/
Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4657

Appendix A

Primary Receipt and Delivery Point ReDesignation Report

Request # : 114309 **Company Name :** SHELL ENERGY NORTH

Contract No : 615861-FT1EPNG **Status :** EXECUTED

Acquired Capacity Agreement : N **Amendment No :** 37

Submit Date & Time : 8/10/2026 8:45:34AM **Executed Date & time :** 8/10/2026 12:28:32PM

Effective Date : 11/01/2026 **ReDesignation End Date :** 11/30/2026

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
301620	ATMOS-TX/EPNG (ILONESTR) SWEETIE PE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	11/01/2026	11/30/2026	3,874
Re-Designation								
301621	ATMOS-TX/EPNG (ILONEWA) LONESTAR WA	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	11/01/2026	11/30/2026	3,874
Current								
301621	ATMOS-TX/EPNG (ILONEWA) LONESTAR WA	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	11/01/2026	11/30/2026	3,426
302132	(KEYSTONE) KEYSTONE POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	11/01/2026	11/30/2026	10,811
Updated TSA Entitlements*								
301621	ATMOS-TX/EPNG (ILONEWA) LONESTAR WA	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	11/01/2026	11/30/2026	3,874
301621	ATMOS-TX/EPNG (ILONEWA) LONESTAR WA	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	11/01/2026	11/30/2026	3,426
302132	(KEYSTONE) KEYSTONE POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	11/01/2026	11/30/2026	10,811

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Clean Tariff Section

Statement of Negotiated Rates
(Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)		Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Shell Energy North America (US), L.P. #615861-FT1EPNG	11/1/2026 – 11/30/2026	7,300		1a/	1/	301621 ILONEWA	314604 DPG&ETOP
	12/1/2026 – 12/31/2026	7,300		1a/	1/	301620 ILONESTR	314604 DPG&ETOP
	11/1/2026 – 12/31/2026	10,811 9,984	November December	1a/	1/	302132 KEYSTONE	314604 DPG&ETOP
	11/1/2026 – 12/31/2026	 827	November December	1a/	1/	302248 PLAINS	314604 DPG&ETOP

11/1/2026 - 12/31/2026	1a/	1/	302344 STML ANA 302346 STML PER 302347 STML SJN 43886 IRYGULCH 42235 IRXLVRCH 36100 IGRSWDQP 40237 IEXMBGRS 41781 IDRKCNGR 332569 DAGMOJ	301016 DSCALEHR 301693 INORBAJA 314604 DPG&ETOP 332503 DSCALTOP 314991 ICPSOUTH 332554 KRAMER 332531 SOCWR 320614 IGRIFFTH 301881 ITCOLBLA 300716 BLANTRAN 300726 BONDTRAN 41781 IDRKCNGR 42223 DYELJKPS 42235 IRXLVRCH 40379 DAHRCNYN 36106 ITWBLANCO 332569 DAGMOJ

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of $10.7676 per Dekatherm per Month which shall be payable regardless of quantities transported.

2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

4/ This contract does not deviate in any material aspect from the form of service agreement.

Marked Tariff Section

Statement of Negotiated Rates
(Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Shell Energy North America (US), L.P. #615861-FT1EPNG	11/1/2026 – 11/30/2026	7,300	1a/	1/	301621 ILONEWA	314604
	10/1/2026 – 10/31/2026	5,013	1a/	1/	301621 ILONEWA	314604 DPG&ETOP
	10/1/2026 – 10/31/2026	2,287	1a/	1/	301620 ILONESTR	314604 DPG&ETOP
	11/1/2026 – 11/30/2026	3,426	1a/	1/	301621 ILONEWA	314604 DPG&ETOP
	11/1/2026 – 11/30/2026	3,874	1a/	1/	301620 ILONESTR	314604 DPG&ETOP
	12/1/2026 – 12/31/2026	7,300	1a/	1/	301620 ILONESTR	314604 DPG&ETOP
	101/1/2026 – 12/31/2026 314604 DPG&ETOP	10,8119,515	November October	1a/	1/	302132 KEYSTONE
	10,811	November				
		9,984	December			
	110/1/2026 – 12/31/2026 314604 DPG&ETOP	1,296	November October	1a/	1/	302248 PLAINS
		November				
		827	December			

11/1/2026 - 12/31/2026		1a/	1/	Alternate Receipt Point(s)	Alternate Delivery Point(s)
				302344 STML ANA	301016 DSCALEHR
				302346 STML PER	301693 INORBAJA
				302347 STML SJN	314604 DPG&ETOP
				43886 IRYGULCH	332503 DSCALTOP
				42235 IRXLVRCH	314991 ICPSOUTH
				36100 IGRSWDQP	332554 KRAMER
				40237 IEXMBGRS	332531 SOCWR
				41781 IDRKCNGR	320614 IGRIFFTH
				332569 DAGMOJ	301881 ITCOLBLA
					300716 BLANTRAN
					300726 BONDTRAN
					41781 IDRKCNGR
					42223 DYELJKPS
					42235 IRXLVRCH
					40379 DAHRCNYN
					36106 ITWBLANCO
					332569 DAGMOJ

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ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

4/ This contract does not deviate in any material aspect from the form of service agreement.