



August 31, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Negotiated Rate Agreements Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP26-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed below for inclusion in Part II of its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Section 5.20 Sempra Gas & Power Marketing #615006-FT1EPNG Version 11.0.0
Section 5.49 Sempra Gas & Power Marketing #618975-FT1EPNG Version 15.0.0

Proposed with an effective date of October 1, 2026, these tariff records update EPNG's tariff to reflect temporary point redesignations on two existing transportation service agreements ("TSAs") between EPNG and Sempra Gas & Power Marketing ("Sempra").

Background

EPNG's Tariff includes Agreement Nos. 615006-FT1EPNG and 618975-FT1EPNG with Sempra that provide for fixed negotiated reservation rates. Since the initial acceptance of the tariff records reflecting the TSAs,¹ Sempra has redesignated primary points on its TSAs consistent with EPNG's Tariff. Currently, the tariff records reflecting the Sempra TSAs include point redesignations that were previously accepted by the Commission.²

¹ *El Paso Natural Gas Co.*, Docket No. RP20-763-000 (Apr. 17, 2020) (unpublished letter order); *El Paso Natural Gas Co.*, Docket No. RP24-182-000 (Dec. 20, 2023) (unpublished letter order).

² *El Paso Natural Gas Co.*, Docket No. RP26-935-000 (Jul. 24, 2026) (unpublished letter order); *El Paso Natural Gas Co.*, Docket No. RP25-1136-000 (Sep. 25, 2025) (unpublished letter order).

Reason for Filing

Pursuant to Section 8.1(f)(iii) of the General Terms and Conditions (“GT&C”) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.³ An acceptance of a re-designation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, Sempra submitted a request for Agreement No. 615006-FT1EPNG to temporarily redesignate capacity rights from its primary receipt point of IRAMSEYN (PIN 48164) to KEYSTONE (PIN 302132) for the period October 1, 2026 through October 31, 2026, as indicated on the attached tariff record. Similarly, Sempra submitted two separate requests to temporarily shift capacity from its primary receipt point of IMAYFLDR (PIN 50505) to PLAINS (PIN 302248) on Agreement No. 618975-FT1EPNG for October 1, 2026 through October 31, 2026, as indicated on the attached tariff record.⁴ Sempra’s requests were accepted by EPNG and, therefore, Agreement Nos. 615006-FT1EPNG and 618975-FT1EPNG were amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.⁵ Given that Sempra’s temporary redesignation requests affect negotiated rate agreements, EPNG is proposing to update the relevant tariff records to reflect the receipt point modifications and the applicable time periods.⁶ No other changes to the TSAs have been made.

Tariff Provisions

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2025) and Subpart C of Part 154 of the Commission’s regulations.⁷

³ See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

⁴ Sempra submitted a redesignation request for the period October 1, 2026 through October 31, 2026 and a subsequent redesignation request for the same period. The two requests involved different flow paths.

⁵ See Appendix A for copies of the redesignation reports for Agreement Nos. 615006-FT1EPNG and 618975-FT1EPNG. These reports reflect the details regarding Sempra’s redesignation requests and EPNG’s approval of such requests.

⁶ These temporary redesignations are similar to other receipt point redesignations, which were filed by EPNG and accepted by the Commission in Docket Nos. RP25-1173-000, RP26-879-000 and RP26-935-000. See, e.g., *El Paso Natural Gas Co.*, Docket No. RP26-935-000 (Jul. 24, 2026) (unpublished letter order).

⁷ 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

Part II, Sections 5.20 and 5.49 are updated to reflect point redesignations for Sempra's Agreement Nos. 615006-FT1EPNG and 618975-FT1EPNG applicable to October 1, 2026 through October 31, 2026.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁸ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, copies of the Sempra redesignation reports; and
- c) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective October 1, 2026, which is not less than 30 days nor more than 60 days prior to the proposed effective date. With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record into effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
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Colorado Springs, CO 80944-1087
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El Paso Natural Gas Company, L.L.C.
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Jenny_Smith@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

⁸ 18 C.F.R. §§ 154.1 – 154.603 (2025).

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 31st day of August 2026.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944-1087
(719) 520-4657

Appendix A

Primary Receipt and Delivery Point ReDesignation Report

Request # : 113923

Company Name : SEMPRA GAS & POWER MARKETING,

Contract No : 615006-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 19

Submit Date & Time : 7/9/2026 11:57:52AM

Executed Date & time : 7/9/2026 1:08:49PM

Effective Date : 10/01/2026

ReDesignation End Date : 10/31/2026

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	10/01/2026	10/31/2026	63,770
Re-Designation								
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	10/01/2026	10/31/2026	24,517
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	10/01/2026	10/31/2026	39,253
Current								
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	10/01/2026	10/31/2026	14,282
Updated TSA Entitlements*								
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	10/01/2026	10/31/2026	39,253
302132	(KEYSTONE) KEYSTONE POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	10/01/2026	10/31/2026	24,517
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	10/01/2026	10/31/2026	14,282

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Primary Receipt and Delivery Point ReDesignation Report

Request # : 113922

Company Name : SEMPRA GAS & POWER MARKETING,

Contract No : 618975-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 31

Submit Date & Time : 7/9/2026 11:55:01AM

Executed Date & time : 7/9/2026 1:11:16PM

Effective Date : 10/01/2026

ReDesignation End Date : 10/31/2026

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-CC1	27	10/01/2026	10/31/2026	14,853
Re-Designation								
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-CC1	27	10/01/2026	10/31/2026	14,853

Current

50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-NS3	27	10/01/2026	10/31/2026	31,277
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	332503	SOCETS/EPNG (DSCALTOP) TOPOCK SOCIAL	AN2-NN2	27	10/01/2026	10/31/2026	3,870

Updated TSA Entitlements*

302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-CC1	27	10/01/2026	10/31/2026	14,853
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-NS3	27	10/01/2026	10/31/2026	31,277
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	332503	SOCETS/EPNG (DSCALTOP) TOPOCK SOCIAL	AN2-NN2	27	10/01/2026	10/31/2026	3,870

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Primary Receipt and Delivery Point ReDesignation Report

Request # : 113926

Company Name : SEMPRA GAS & POWER MARKETING,

Contract No : 618975-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 32

Submit Date & Time : 7/9/2026 1:36:31PM

Executed Date & time : 7/10/2026 8:15:08AM

Effective Date : 10/01/2026

ReDesignation End Date : 10/31/2026

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-NS3	27	10/01/2026	10/31/2026	31,277
Re-Designation								
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-NS3	27	10/01/2026	10/31/2026	14,921
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-NS3	27	10/01/2026	10/31/2026	16,356
Current								
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	332503	SOCETS/EPNG (DSCALTOP) TOPOCK SOCIAL	AN2-NN2	27	10/01/2026	10/31/2026	3,870
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-CC1	27	10/01/2026	10/31/2026	14,853
Updated TSA Entitlements*								
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-NS3	27	10/01/2026	10/31/2026	16,356
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-NS3	27	10/01/2026	10/31/2026	14,921
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	332503	SOCETS/EPNG (DSCALTOP) TOPOCK SOCIAL	AN2-NN2	27	10/01/2026	10/31/2026	3,870
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-CC1	27	10/01/2026	10/31/2026	14,853

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Agreement	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Sempra Gas & Power	810 /1/26 – 108 /31/26	38,679 <u>39,253</u>		1a/	1/	48164 IRAMSEYN
Marketing, LLC	301016 DSCALEHR	46,585 <u>24,517</u>	<u>1a/</u>	1/		302132 KEYSTONE
#615006-FT1EPNG 2/ 3/ 4/	301016 DSCALEHR					
	911 /1/26 – 4/30/59	59,491 April 61,520 May 59,270 June 46,181 July 55,264 August 61,520 September 63,770 October 45,589 November 3,544 March	1a/	1/	48164 IRAMSEYN	301016 DSCALEHR
	910 /1/26 – 4/30/59	14,749 April 9,533 May 188 June 8,048 September 14,282 October 45,589 December – February 42,045 March	1a/	1/	800908 IRAMSEYS	301016 DSCALEHR

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$ 11.0077 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate set forth in Transporter's Tariff which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

- 4/ This contract does not deviate in any material aspect from the form of service agreement.

Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Sempra Gas & Power	10/1/2026 3/2025 – 10/31/2026 9/30/2025 301016 DSCALEHR			29,774 31,145	1a/	1/2/3/ 302248 PLAINS
Marketing, LLC DSCALTOP		3,870 18,855	1a/	1/2/3/	50505 IMAYFLDR	332503
#618975-FT1EPNG 4/ #618975-FT1EPN	G 4/	16,356	1a/	1/2/3/	50505 IMAYFLDR	301016 DSCALEHR
	11/1/2026 5 – 12/31/2038 332503 DSCALTOP	January	50,000	1a/	1/2/3/	50505 IMAYFLDR
	February	50,000				
	June	24,053				
	July	20,571				
	August	34,317				
	September	18,855				
	October	3,870				
	November	3,321				
	December	50,000				
	1/1/2039 – 12/31/2048	January	50,000	1/	1/2/3/	50505 IMAYFLDR
	February	50,000				332503 DSCALTOP
	June	24,053				
	July	20,571				
	August	34,317				
	September	18,855				
	October	3,870				
	November	3,321				
	December	50,000				
	11/1/2026 5 – 12/31/2038 301016 DSCALEHR	March	50,000	1a/	1/2/3/	50505 IMAYFLDR
	April	50,000		50,000		
	May	50,000				
	June	25,947				
	July	29,429				
	August	15,683				
	September	31,145				
	October	46,130				
	November	46,679				
	1/1/2039 – 12/31/2048	March	50,000	1/	1/2/3/	50505 IMAYFLDR
						301016 DSCALEHR

April	50,000
May	50,000
June	25,947
July	29,429
August	15,683
September	31,145
October	46,130
November	46,679

109/13/20265 – 12/31/2038

1a/

1/2/3/

Primary and Alternate Receipt Point(s)	Primary and Alternate Delivery Point(s)
All EPNG Receipt Points except those requiring incremental rates (e.g., Willcox Lateral Receipt Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff	All EPNG Delivery Points except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$12.1667 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
 ACA:
 The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ This contract does not deviate in any material aspect from the form of service agreement.

Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Agreement	TCD (Dth/d)		Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Sempra Gas & Power Marketing, LLC #615006-FT1EPNG 2/ 3/ 4/	10/1/26 – 10/31/26	39,253		1a/	1/	48164 IRAMSEYN	301016 DSCALEHR
		24,517		1a/	1/	302132 KEYSTONE	301016 DSCALEHR
	11/1/26 – 4/30/59	59,491	April	1a/	1/	48164 IRAMSEYN	301016 DSCALEHR
		61,520	May				
		59,270	June				
		46,181	July				
		55,264	August				
		61,520	September				
		63,770	October				
		45,589	November				
		3,544	March				
	10/1/26 – 4/30/59	14,749	April	1a/	1/	800908 IRAMSEYS	301016 DSCALEHR
		9,533	May				
		188	June				
		8,048	September				
		14,282	October				
		45,589	December – February				
		42,045	March				

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$ 11.0077 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate set forth in Transporter's Tariff which shall be payable regardless of quantities transported.
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- 4/ This contract does not deviate in any material aspect from the form of service agreement.

Statement of Negotiated Rates (Rates per Dth/day)						
Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Sempra Gas & Power Marketing, LLC #618975-FT1EPNG 4/	10/1/2026 – 10/31/2026	29,774	1a/	1/2/3/	302248 PLAINS	301016 DSCALEHR
		3,870	1a/	1/2/3/	50505 IMAYFLDR	332503 DSCALTOP
		16,356	1a/	1/2/3/	50505 IMAYFLDR	301016 DSCALEHR
	11/1/2026 – 12/31/2038	January 50,000 February 50,000 June 24,053 July 20,571 August 34,317 September 18,855 October 3,870 November 3,321 December 50,000	1a/	1/2/3/	50505 IMAYFLDR	332503 DSCALTOP
	1/1/2039 – 12/31/2048	January 50,000 February 50,000 June 24,053 July 20,571 August 34,317 September 18,855 October 3,870 November 3,321 December 50,000	1/	1/2/3/	50505 IMAYFLDR	332503 DSCALTOP
	11/1/2026 – 12/31/2038	March 50,000 April 50,000 May 50,000 June 25,947 July 29,429 August 15,683 September 31,145 October 46,130 November 46,679	1a/	1/2/3/	50505 IMAYFLDR	301016 DSCALEHR
	1/1/2039 – 12/31/2048	March 50,000 April 50,000 May 50,000 June 25,947	1/	1/2/3/	50505 IMAYFLDR	301016 DSCALEHR

July	29,429
August	15,683
September	31,145
October	46,130
November	46,679

10/1/2026 – 12/31/2038	1a/	1/2/3/	Primary and Alternate Receipt Point(s)	Primary and Alternate Delivery Point(s)
			All EPNG Receipt Points except those requiring incremental rates (e.g., Willcox Lateral Receipt Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff	All EPNG Delivery Points except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
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- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
 ACA:
 The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ This contract does not deviate in any material aspect from the form of service agreement.