



El Paso Natural Gas
Company, L.L.C.
a Kinder Morgan company

August 31, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Negotiated Rate Agreement Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP26-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff record listed below for inclusion in its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Part II Section 5.22 MRC Permian Company #613110-FT1EPNG Version 4.0.0

Proposed with an effective date of September 1, 2026, this tariff record updates EPNG's Tariff to reflect a temporary point redesignation on an existing transportation service agreement ("TSA") between EPNG and MRC Permian Company ("MRC"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the proposed effective date, as discussed below.

Background

On May 28, 2026, in Docket No. RP26-878-000, EPNG submitted two conforming, negotiated rate TSAs for the Commission's review and acceptance. One of the TSAs submitted in that proceeding was TSA No. 613110-FT1EPNG ("MRC TSA") between MRC and EPNG. The MRC TSA provides for firm transportation service between various primary and alternate receipt and delivery points at which the negotiated rate specified in the TSA applies. The Commission issued an order accepting the tariff records proposed in Docket No. RP26-878-000 on June 23, 2026.

El Paso Natural Gas Company, L.L.C.
Two North Nevada Colorado Springs, CO 80903
PO Box 1087 Colorado Springs, CO 80944
Telephone: 719.473.2300

Reason for Filing

Pursuant to General Terms and Conditions (“GT&C”) Section 8.1(f)(iii) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.¹ An acceptance of a redesignation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, MRC submitted a request to temporarily redesignate capacity rights from its primary receipt point of IPHEUNIC (PIN 377287) to KEYSTONE (PIN 302132) on Agreement No. 613110-FT1EPNG for the period September 1, 2026 through September 30, 2026, as indicated on the attached tariff record. KEYSTONE is currently included as an alternate receipt point at which the negotiated rate specified in the TSA applies. MRC’s redesignation request was accepted by EPNG and, therefore, the MRC TSA was deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.² Given that MRC’s temporary redesignation request affects a negotiated rate agreement, EPNG is submitting an updated tariff record to reflect the receipt point modifications and the changes in the relevant time periods as a result of the amendment. Other than the changes described herein, no other changes to the MRC TSA have been made.

Tariff Provisions

EPNG is submitting the following tariff record pursuant to 18 C.F.R. § 154.112(b) (2025) and Subpart C of Part 154 of the Commission’s regulations.³

Part II, Section 5.22 is updated to reflect amendments to implement a temporary point redesignation for the relevant time period for the MRC TSA.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission’s regulations,⁴ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;

¹ See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

² See Appendix A for a copy of the redesignation report for the MRC TSA. This report reflects the details regarding MRC’s redesignation request and EPNG’s approval of such request.

³ See 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

⁴ See 18 C.F.R. §§ 154.1 – 154.603 (2025).

- b) Appendix A, a copy of the redesignation report for the MRC TSA; and
- c) clean and marked versions of the tariff record in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on September 1, 2026, contemporaneous with the effective date of the point redesignation for the MRC TSA. As such, EPNG requests the Commission grant a waiver of the notice requirements for the proposed tariff record, as permitted by 18 C.F.R. § 154.207 (2025) of the Commission's regulations.⁵ With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

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Colorado Springs, CO 80944
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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

⁵ See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By: _____/s/
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's regulations.

Dated at Colorado Springs, Colorado as of this 31st day of August 2026.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO
(719) 520-4657

Appendix A

Primary Receipt and Delivery Point ReDesignation Report

Request # : 114473

Company Name : MRC PERMIAN COMPANY

Contract No : 613110-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 12

Submit Date & Time : 8/26/2026 11:27:55AM

Executed Date & time : 8/26/2026 4:22:40PM

Effective Date : 09/01/2026

ReDesignation End Date : 09/30/2026

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
377287	DCP OPER/EPNG (IPHEUNIC) PHIL EUNIC	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	09/01/2026	09/30/2026	39,323
Re-Designation								
302132	(KEYSTONE) KEYSTONE POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	09/01/2026	09/30/2026	33,814
377287	DCP OPER/EPNG (IPHEUNIC) PHIL EUNIC	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	09/01/2026	09/30/2026	5,509
Updated TSA Entitlements*								
302132	(KEYSTONE) KEYSTONE POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	09/01/2026	09/30/2026	33,814
377287	DCP OPER/EPNG (IPHEUNIC) PHIL EUNIC	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	09/01/2026	09/30/2026	5,509

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Statement of Negotiated Rates (Rates per Dth/day)						
Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)		Reservation Rate 1/ Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
MRC Permian Company #613110-FT1EPNG 4/	9/1/26 – 9/30/26	33,814 5,509		1a/ 1b/	1/ 2/ 3/ 302132 KEYSTONE 377287 IPHEUNIC	314604 DPG&ETOP 314604 DPG&ETOP
	10/1/26 – 9/30/36	46,731 39,061 35,718 36,198 36,029 39,323	April May June July August September	1a/ 1b/	1/ 2/ 3/ 377287 IPHEUNIC	314604 DPG&ETOP
	9/1/26 – 9/30/36			1a/	1/ 2/ 3/ Primary and Alternate Receipt Point(s)/Location(s) All Receipt Points as they may change from time to time, excluding those requiring incremental rates (e.g., Willcox Lateral Receipt Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff as that provision may move or change from time to time	Primary and Alternate Delivery Point(s)/Location(s) All Delivery Points as they may change from time to time, excluding those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant GT&C Section 4.9 of Transporter's Tariff as that provision may move or change from time to time

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$17.6417 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.

- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) for any redesignation(s) of primary point rights made in accordance with Transporter's then applicable Tariff provisions, currently described in Section 8.1(f)(iii) of the GT&C of the Tariff: a reservation rate equal to the higher of (i) the negotiated reservation rate stated in Note 1a immediately above in this Exhibit B, or (ii) the applicable maximum reservation rate for the Primary Receipt and Delivery Points of any such redesignation(s).
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

- 4/ This contract does not deviate in any material aspect from the form of service agreement.

Statement of Negotiated Rates
(Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
MRC Permian Company IPHEUNICKEYSTONE #613110-FT1EPNG 4/ DPG&ETOP	79/1/26 – 9/30/36 26 314604 DPG&ETOP	46,731 33,814 39,061 5,509 35,718 June 36,198 July 36,029 August 39,323 September	April	1a/ 1b/ May	1/ 2/ 3/ 377287 IPHEUNIC	377287 302132 314604
	10/1/26 – 9/30/36	46,731 April 39,061 May 35,718 June 36,198 July 36,029 August 39,323 September	1a/ 1b/	1/ 2/ 3/	377287 IPHEUNIC	314604 DPG&ETOP
	9/1/26 – 9/30/36		1a/	1/ 2/ 3/	Primary and Alternate Receipt Point(s)/Location(s) All Receipt Points as they may change from time to time, excluding those requiring incremental rates (e.g., Willcox Lateral Receipt Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff as that provision may move or change from time to time	Primary and Alternate Delivery Point(s)/Location(s) All Delivery Points as they may change from time to time, excluding those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant GT&C Section 4.9 of Transporter's Tariff as that provision may move or change from time to time

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$17.6417 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) for any redesignation(s) of primary point rights made in accordance with Transporter's then applicable Tariff provisions, currently described in Section 8.1(f)(iii) of the GT&C of the Tariff: a reservation rate equal to the higher of (i) the negotiated reservation rate stated in Note 1a immediately above in this Exhibit B, or (ii) the applicable maximum reservation rate for the Primary Receipt and Delivery Points of any such redesignation(s).
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- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ This contract does not deviate in any material aspect from the form of service agreement.