



October 30, 2025

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Negotiated Rate Agreement Update Filing;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP26-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff record listed below for inclusion in EPNG's FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Part II Section 5.14 Marathon Petroleum Company LP #610724-FT1EPNG Version 4.0.0

Proposed with an effective date of December 5, 2025, this tariff record updates the Statement of Negotiated Rates in EPNG's Tariff to reflect an amendment to an existing Rate Schedule FT-1 negotiated rate transportation service agreement ("TSA") between EPNG and Marathon Petroleum Company LP ("Marathon"). EPNG respectfully requests that tariff record become effective on the proposed date of December 5, 2025, consistent with the effective date of the amended TSA.

Reason for Filing

Section 4.18 of the General Terms and Conditions ("GT&C") of the Tariff allows EPNG and a shipper to agree to a service rate that varies as to the form of the rate and/or from the minimum-to-maximum range provided on the Statement of Rates. TSA No. 610724-FT1EPNG ("Marathon TSA") is an existing negotiated rate TSA currently included in EPNG's Tariff which was previously reviewed and accepted by the Commission.¹ EPNG has executed an amendment to the Marathon TSA updating certain contractual terms, as described below.

¹ This TSA was most recently reviewed by the Commission in Docket No. RP21-511-000. See *El Paso Natural Gas Co.*, Docket No. RP21-511-000 (Mar. 9, 2021) (unpublished letter order).

When implementing a negotiated rate TSA, the Commission's policy requires pipelines to file either the TSA or a Statement of Rates tariff record identifying the transaction.² In accordance with this policy, EPNG is submitting a tariff record to reflect the negotiated rates and certain modified contractual terms for the Commission's review and acceptance.

Description of TSA

The Marathon TSA was amended to extend the term through December 31, 2035. Additionally, as shown in the attached marked tariff record, the negotiated rate was updated to reflect a total negotiated reservation rate of \$17.7938 per Dekatherm ("Dth") per month during the that extended term. This negotiated rate continues to apply to the transactions between the specified primary and alternate receipt points and primary and alternate delivery points.³

Description of Filing

EPNG is submitting the following tariff record pursuant to 18 C.F.R. § 154.112(b) (2025) and Subpart C of Part 154 of the Commission's regulations.⁴

Part II, Section 5.14 reflects the updated terms applicable to the amended negotiated rate Marathon TSA as discussed earlier. Additionally, consistent with the Commission's policy, the proposed tariff record includes a statement that the underlying agreement conforms in all material respects with EPNG's Rate Schedule FT-1 pro forma service agreement.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁵ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter; and
- b) clean and marked versions of the tariff record in PDF format.

² See *Natural Gas Pipeline Negotiated Rate Policies and Practices; Modification of Negotiated Rate Policy*, 104 FERC ¶ 61,134, at PP 25-33 (2003), *order on reh'g and clarification*, 114 FERC ¶ 61,042 (2006), *reh'g dismissed and clarification denied*, 114 FERC ¶ 61,304 (2006).

³ The Marathon TSA retains the existing primary receipt point of KEYSTONE (PIN 302132), the primary delivery point of DPG&ETOP (PIN 314604) and the transportation contract demand quantity of 20,000 Dth per day.

⁴ 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

⁵ 18 C.F.R. §§ 154.101 – 154.603 (2025).

EPNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on December 5, 2025, which is not less than thirty days nor more than sixty days following the submission of this filing. With respect to any tariff record the Commission allows to go in to effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
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El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
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Colorado Springs, CO 80944-1087
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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____/s/_____
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 30th day of October, 2025.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4657

Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Marathon Petroleum Company LP #610724-FT1EPNG	12/5/2025 – 12/31/2035 DPG&ETOP (314604)	3525	20,000	1a/	1/	KEYSTONE (302132)
			1a/	1/	Alternate Receipt Point(s)	Alternate Delivery Point(s)
					STML ANA (302344)	DSCALTOP (332503)
					STML PER (302346)	DPG&ETOP (314604)
					STML SJN (302347)	DSCALEHR (301016)
						SOCWR (332531)
						KRAMER (332554)
			1a/	1/	Primary and Alternate Receipt Point(s)	Primary and Alternate Delivery Point(s)
					All Receipt Points	All Delivery Point(s)
					as they may change	as they may change
					from time to time,	from time to time,
					excluding those	excluding those
					requiring incremental	requiring incremental
					rates (e.g. Willcox	rates (e.g. Willcox
					Lateral Receipt Points	Lateral Receipts Points
					or Third Party Charges	or Third Party Charges
					pursuant to GT&C	pursuant to GT&C
					Section 4.9 of Transporter's	Section 4.9 of Transporter's
					Tariff as that provision	Tariff as that provision
					may move or change	may move or change
					from time to time.	from time to time.

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$~~171.79380077~~ per Dekatherm per ~~M~~month which shall not be subject to the applicable maximum or minimum ~~Rate Schedule FT-1~~ reservation rate ~~for the corresponding rate zone~~ as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

- 4/ This contract does not deviate in any material aspect from the form of service agreement.

Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Marathon Petroleum Company LP #610724-FT1EPNG	12/5/2025 – 12/31/2035	20,000	1a/	1/	KEystone (302132)	DPG&ETOP (314604)
			1a/	1/	Alternate Receipt Point(s)	Alternate Delivery Point(s)
					STML ANA (302344)	DSCALTOP (332503)
					STML PER (302346)	DPG&ETOP (314604)
					STML SJN (302347)	DSCALEHR (301016)
						SOCWR (332531)
						KRAMER (332554)
			1a/	1/	Primary and Alternate Receipt Point(s)	Primary and Alternate Delivery Point(s)
					All Receipt Points as they may change from time to time, excluding those requiring incremental rates (e.g. Willcox Lateral Receipt Points or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff as that provision may move or change from time to time.	All Delivery Point(s) as they may change from time to time, excluding those requiring incremental rates (e.g. Willcox Lateral Receipts Points or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff as that provision may move or change from time to time.

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$17.7938 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

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The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

- 4/ This contract does not deviate in any material aspect from the form of service agreement.