



August 26, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Non-Conforming Agreements Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP24-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed in Appendix A for inclusion in EPNG's FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"). Proposed with an effective date of September 1, 2026, these tariff records update EPNG's Tariff to reflect amendments to two existing firm transportation service agreements ("TSAs") with Salt River Project Agricultural Improvement and Power District ("SRP"). Additionally, EPNG is proposing to include a new operator point aggregation service agreement ("OPASA") with SRP in the Tariff. Collectively, these three agreements shall be referred to herein as the "SRP Package". EPNG respectfully requests a waiver of the notice requirement to effectuate the September 1, 2026 effective date, as discussed below.

Background

EPNG's Tariff includes Agreement Nos. H222T000-FH12EPNG and 611550-FT1EPNG, agreements with SRP that reflect negotiated reservation rates and previously accepted non-conforming provisions (collectively these current TSAs are referred to herein as the "SRP TSAs"). The non-conforming provisions in the agreements include creditworthiness, governing law, rate provisions addressing point redesignations, and the inapplicability of Article XI of a previous settlement of EPNG's rate case in Docket No. RP95-363.¹ Further, SRP's current OPASA (i.e., Agreement No. OA237000-OPASEPNG) is reflected in the Tariff with a previously accepted non-conforming provision pertaining to governing law.

¹ The settlement filed in Docket No. RP95-363-000 ("1996 Settlement"), *inter alia*, established rate certainty for a ten-year period and a risk and revenue sharing mechanism for unsubscribed capacity resulting from contract terminations. Further, Article XI of the 1996 Settlement included provisions applicable to firm shippers with TSAs that were in effect on December 31, 1995 and that remained in effect, in their present form or as amended, in the post-1996 Settlement period (i.e., after December 31, 2005).

Reason for Filing

On July 24, 2025, the Commission approved EPNG's expansion of the Maricopa Lateral in Docket No. CP24-520-000 to provide an annual average of 50,517 dekatherms per day ("Dth/d") of incremental firm transportation capacity ("New Firm Service") that is expected to be in service by September 1, 2026. Additionally, EPNG held an open season in 2026 and awarded firm service for an annual average of 23,291 Dth/d on the Maricopa Lateral ("Supplemental Service").

To provide the New Firm Service and the Supplemental Service (collectively, "Incremental Maricopa Capacity") and to ensure continued firm service reliability, revisions to SRP's delivery codes ("D-Codes"), Maximum Delivery Obligations ("MDOs") and Maximum Hourly Obligations ("MHOs") as well as the D-Codes, MDOs and MHOs of other DP Operators in the area were necessary.² Therefore, changes were incorporated in a new OPASA³ for SRP and the relevant TSAs with a proposed effective date of September 1, 2026, to coincide with the anticipated in-service date of the expansion of the Maricopa Lateral.

As relevant here, SRP's existing D-Code of DSRP PHX was modified to remove certain meters and include those meters in a newly established D-Code (i.e., DSRP PHL). In addition to providing the ability to serve the Incremental Maricopa Capacity, the new D-Code will prevent the undue reliance on displacement to serve meters that are not located on the Maricopa Lateral or the Phoenix lateral system, thereby supporting firm service reliability.

In accordance with Section 154.112(b) of the Commission's regulations⁴ and the Commission's policy statement regarding negotiated rates,⁵ EPNG is submitting the SRP Package for the Commission's review and acceptance. Each of the agreements comprising the SRP Package contain non-conforming provisions that are not included in the applicable Form of Service Agreement for Rate Schedules FT-1, FT-H or OPAS ("Pro Forma").

² See Sections 2.5(d) and 6 of Rate Schedule OPAS of EPNG's Tariff.

³ SRP's new OPASA (Agreement No. 623553-OPASEPNG) constitutes the underlying agreement upon which the modifications reflected in the TSAs are based. Therefore, should the Commission require modifications to the new OPASA, not accept the new OPASA, or require an effective date other than the one requested, the parties may be required to modify the relevant TSAs as well.

⁴ 18 C.F.R. § 154.112(b) (2025).

⁵ *Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Transportation Services of Natural Gas Pipelines*, 74 FERC ¶ 61,076 (1996); *Natural Gas Pipeline Negotiated Rate Policies and Practices*, 104 FERC ¶ 61,134 (2003) ("Policy Statement").

Description of the Agreements

Given the prior submissions of SRP's TSAs to the Commission and the Commission's acceptances of such agreements,⁶ EPNG has described below only those non-conforming provisions that are new or modified with the SRP Package for the Commission's review and acceptance.⁷ To assist with this review, Appendix B includes the agreements comprising the SRP Package marked for provisions that do not conform to the relevant Pro Forma and the marked tariff records submitted herewith reflect the changes from the current agreements.

Article XI of the 1996 Settlement

Consistent with SRP's current Agreement No. H222T000-FH12EPNG, the amendment for this TSA continues to address the inapplicability of Article XI of the 1996 Settlement in paragraph 15 of the underlying TSA. With the amendment to Agreement No. H222T000-FH12EPNG, EPNG and SRP agreed to a minor update of the previous non-conforming provision simply to confirm that such provision continues to apply to the amendment.⁸ In particular, the provision states that any and all rights and obligations under Article XI of the 1996 Settlement will not apply to SRP. Additionally, Article XI and any rights and obligations under that article will not apply to the underlying agreement or to any other agreement held by SRP, its assignees or successor-in-interests.

OPASA Governing Law

Paragraph 9 of the Pro Forma for Rate Schedule OPAS contains the governing law provision. Specifically, this provision states that the laws of the State of Colorado will govern the validity, construction, interpretation and effect of the OPASA and of the applicable tariff provisions.

SRP, however, is a political subdivision of the State of Arizona and, as such, is governed by the laws of the State of Arizona and not regulated by the Commission as a public utility. Accordingly, in recognition of this unique organizational status, the parties agreed to include the following proviso in paragraph 9 of SRP's new OPASA:

⁶ *El Paso Natural Gas Co.*, Docket No. RP25-612-000 (Mar. 12, 2025) (unpublished letter order); *El Paso Natural Gas Co.*, Docket No. RP23-494-000 (Mar. 15, 2023) (unpublished letter order); *El Paso Natural Gas Co.*, Docket No. RP20-919-000 (Jun. 16, 2020) (unpublished letter order); *El Paso Natural Gas Co.*, Docket No. RP14-206-000 (Dec. 12, 2013) (unpublished letter order).

⁷ EPNG has not described the non-conforming provisions regarding creditworthiness, governing law, clarifying notes for certain delivery meters, and the rate provisions applicable to redesignations shown in the TSAs of the SRP Package as such provisions remain unaltered since their previous acceptance by the Commission.

⁸ The marked tariff records submitted with this filing show the few changes to the current language of paragraph 15 of Agreement No. H222T000-FH12EPNG.

"... provided however, that any question concerning DP Operator's status as a political subdivision of the State of Arizona, and any privileges and immunities related to such status shall be determined in accordance with the laws of the State of Arizona except that no such privileges or immunities shall create exceptions to Tariff terms and conditions."

The addition of this language merely clarifies that the parties agreed to use Arizona law to determine any questions regarding SRP's status as a political subdivision of Arizona, and any privileges and immunities related to such status. Further, no privileges or immunities created by this status will create any exceptions to EPNG's tariff requirements. Except for this limited exception, Colorado law applies to all matters related to the OPASA and EPNG's Tariff. Accordingly, the Commission should accept this provision as a permissible non-conforming provision since it is not unduly discriminatory and applies only to SRP because of its unique status as a political subdivision of the State of Arizona.⁹ In addition, the rights of other similarly situated delivery point operators are not affected.

Tariff Records

EPNG is submitting the following tariff records pursuant to Subpart C of Part 154 of the Commission's regulations.¹⁰

Part I, Section 1 updates the Tariff Table of Contents to include Agreement No. 623553-OPASEPNG and to remove references to the current SRP OPASA. Similarly, the index page for Part VII is modified to reflect these same updates.¹¹

Part VII, Sections 48.0 – 48.2 and 108.0 – 108.2 reflect the amendments to SRP's Agreement Nos. H222T000-FH12EPNG and 611550-FT1EPNG. Additionally, Part VII, Sections 49.0 – 49.1 are updated to reflect the removal of SRP's current OPASA and the inclusion of the new OPASA.¹²

⁹ The Commission previously approved language in Docket Nos. RP14-206-000 and RP16-730-000 that is identical to the non-conforming language proposed herein.

¹⁰ See 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

¹¹ Currently, the tariff records for Part I, Section 1 and the index for Part VII remain pending before the Commission in Docket Nos. RP26-1069-000 and RP26-1090-000. Those tariff records reflect updates to the lists for non-conforming agreements effective September 1, 2026. For purposes of this instant filing, the tariff records proposed herein include the modifications proposed in the aforementioned proceedings. Should those filings not be accepted by the Commission, EPNG will file to modify the tariff records proposed herein.

¹² Agreement No. 623553-OPASEPNG supersedes and cancels in its entirety Agreement No. OA237000-OPASEPNG.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,¹³ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, list of proposed tariff records;
- c) Appendix B, marked versions of the agreements in the SRP Package, reflecting changes from the applicable Pro Forma;
- d) Appendix C, executed copies of the agreements in the SRP Package; and
- e) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective September 1, 2026, consistent with the effective date of the SRP Package and the anticipated date of the agreements for the Incremental Maricopa Capacity. Moreover, the agreements comprising the SRP Package have only recently been executed by the parties. As such, EPNG requests the Commission waive the notice requirements for good cause shown as permitted by 18 C.F.R. § 154.207 (2025) of the Commission's regulations.¹⁴ With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record into effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 520-4657
EPNGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 520-4534
David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

¹³ 18 C.F.R. §§ 154.1 – 154.603 (2025).

¹⁴ See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____/s/_____
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's regulations.

Dated at Colorado Springs, Colorado as of this 26th day of August 2026.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944-1087
(719) 520-4657

EL PASO NATURAL GAS COMPANY, L.L.C.
Non-Conforming Agreements Update

Third Revised Volume No. 1A

Part I: Overview

Section 1.0	Table of Contents	Version 115.0.0
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Part VII: Non-Conforming Agreements (index)

Version 108.0.0

Section 48.0	Salt River Project #H222T000-FH12EPNG	Version 5.0.0
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Section 48.1	Salt River Project #H222T000-FH12EPNG Exhibit A	Version 21.0.0
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Section 48.2	Salt River Project #H222T000-FH12EPNG Exhibit B	Version 20.0.0
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Section 49.0	Salt River Project #623553-OPASEPNG	Version 7.0.0
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Section 49.1	Salt River Project #623553-OPASEPNG Exhibit A	Version 7.0.0
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Section 108.0	Salt River Project #611550-FT1EPNG	Version 4.0.0
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Section 108.1	Salt River Project #611550-FT1EPNG Exhibit A	Version 6.0.0
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Section 108.2	Salt River Project #611550-FT1EPNG Exhibit B	Version 6.0.0
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Appendix B

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
(Shipper)

Dated: August 11, 2026

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Dated: August 11, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Firm Hourly Transportation Service:** Twelve Hour Peaking "FTH-12"

Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B. Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-H and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes X No

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period September 1, 2026 through October 31, 2049
150,000	November – March (Winter only)
230,000	April – October (Summer only)

11. **Term of Firm Transportation Service:** Beginning: January 1, 2014
Ending: October 31, 2049

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the General Terms and Conditions.

12. **Notices, Statements, and Bills:**

To Shipper:

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
P.O. Box 52025
Mail Station PAB360
Phoenix, AZ 85072-2025
Attn: Director Fuels (Notices)
Manager Power Accounting Services (Invoices)

Federal Express Address: (Hand Deliveries, Packages)
1500 North Mill Avenue
Tempe, AZ 85288-1252

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Hourly Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. H222T000-FH12EPNG, last amended on January 6, 2025.

14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions; provided however, that any question concerning Shipper's status as a political subdivision of the State of Arizona, and any privileges and immunities related to such status shall be determined in accordance with the laws of the State of Arizona except that no such privileges or immunities shall create exceptions to Tariff terms and conditions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

15. Shipper agrees that Article XI of the 1996 Settlement Stipulation and Agreement ("1996 Settlement") in FERC Docket No. RP95-363, and any and all rights and obligations under Article XI of the 1996 Settlement, shall not apply to Shipper. Article XI and any and all rights and obligations under Article XI, including without limitation any and all rights under Article 11.2(a) and 11.2(b), do not apply to this Agreement or to any other agreement held at any time by Shipper, its assignees or successor-in-interests.

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

**SALT RIVER PROJECT AGRICULTURAL
IMPROVEMENT AND POWER DISTRICT**

Accepted and agreed to this

_____ day of _____, 2026.

Accepted and agreed to this

_____ day of _____, 2026.

EXHIBIT A
 To The
 Firm Hourly Transportation Service Agreement
 Rate Schedule FT-H
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
 (Shipper)

Dated: August 11, 2026

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: September 1, 2026 through October 31, 2049

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DSRP PHL	58396	NS3	21,000	21,000	21,000	25,000	25,000	35,000	35,000	35,000	25,000	25,000	21,000	21,000
BONDADST	300724	DSRP PHL	58396	NS2	15,104	26,559	30,275	41,532	43,630	38,617	34,966	34,957	35,419	38,904	36,131	24,007
BLANCO	300714	DSRP PHL	58396	CC1	10,000	10,000	10,000	25,000	25,000	35,000	35,000	35,000	25,000	24,000	10,000	10,000
WAHA	302404	DSRP PHL	58396	SS1	14,000	14,000	14,000	21,000	20,000	20,000	20,000	20,000	21,000	21,000	14,000	14,000
ITRICRWN	334863	DSRP PHL	58396	SS1	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335
BONDADST	300724	DSRP PHL	58396	NS3	13,896	6,441	4,725	5,468	4,370	383	4,034	4,043	11,581	9,596		5,493
KEYSTONE	302132	DSRP PHL	58396	SS1	8,665	4,665	2,665	34,665	34,665	23,665	23,665	23,665	34,665	34,165	1,534	8,165
KEYSTONE	302132	DSRP PHX	301043	SS1	50,000	50,000	50,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	50,000	50,000
TRANSPORTATION CONTRACT DEMAND					150,000	150,000	150,000	230,000	230,000	230,000	230,000	230,000	230,000	230,000	150,000	150,000

**EXHIBIT A
(CONT.)**

Effective Dates: September 1, 2026 through October 31, 2049

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSRP PHX	301043	800924	SRP/EPNG MESQUITE PP BLOCK 1 MARICO														
DSRP PHX	301043	334851	SRP/EPNG SNOWBIRD DELIVERY PINAL	10,000	10,000	10,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	10,000	10,000	525	
DSRP PHX	301043	331983	SRP/EPNG SANTAN POWER PLANT DELIVER	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	525	
DSRP PHX	301043	314988	IHARQULA														
DSRP PHX	301043	314978	SRP/EPNG DESERT BASIN POWER PLANT P														
DSRP PHX	301043	56933	SRP/EPNG SNOWBIRD 2 PINAL	10,000	10,000	10,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	10,000	10,000	525	
DSRP PHX	301043	56226	SRP/EPNG COPPER CROSSING DELIVERY P													500	
DSRP PHX	301043	55408	SRP/EPNG AGUA FRIA 4 DELIVERY MARIC													250	
DSRP PHL	58396	334811 (b)	SRP/EPNG KYRENE POWER PLANT TURBIN	50,000	50,000	50,000	90,000	90,000	90,000	90,000	90,000	90,000	90,000	50,000	50,000	525	
DSRP PHL	58396	334810	SRP/EPNG KYRENE POWER PLANT MARICOP														
DSRP PHL	58396	331798 (a)	SRP/EPNG AGUA FRIA GAS TURB FUEL MA	50,000	50,000	50,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	50,000	50,000	250	
DSRP PHL	58396	330250	SRP/EPNG AGUA FRIA POWER PLANT MARI														
DSRP PHL	58396	320557	SRP/EPNG AGUA FRIA PM 30-250 MARIC														
DSRP PHL	58396	55408	SRP/EPNG AGUA FRIA 4 DELIVERY MARIC													250	
CONTRACT METER QUANTITY (CMQ(s))				150,000	150,000	150,000	230,000	230,000	230,000	230,000	230,000	230,000	230,000	150,000	150,000		

(a) Sum total for Agua Fria meters.

(b) Sum total for Kyrene meters.

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

EXHIBIT B

To The
Firm Hourly Transportation Service Agreement
Rate Schedule FT-H

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
(Shipper)

Dated: August 11, 2026

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
As listed in Exhibit A	As listed in Exhibit A	September 1, 2026 through March 31, 2027	1a/					
As listed in Exhibit A	As listed in Exhibit A	April 1, 2027 through October 31, 2049	1b/					

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
302344 STML ANA 302346 STML PER 302347 STML SJN	All Delivery Points within the State of Arizona as they may be changed from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff	September 1, 2026 through March 31, 2027	1a/					
302344 STML ANA 302346 STML PER 302347 STML SJN	All Delivery Points within the State of Arizona as they may be changed from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff	April 1, 2027 through October 31, 2049	1b/					

**EXHIBIT B
(CONT.)**

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-H or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the Parties agree to the following negotiated rate(s) of \$14.6760 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Alternate Point ("Eligible Alternate Point") listed in the table immediately above in this Exhibit B, with the exception of those requiring incremental rates (e.g., points on the Willcox Lateral) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the Parties agree to the following negotiated rate(s) of \$13.8396 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Alternate Point ("Eligible Alternate Point") listed in the table immediately above in this Exhibit B, with the exception of those requiring incremental rates (e.g., points on the Willcox Lateral) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.

Operator Point Aggregation Service Agreement

Rate Schedule OPAS

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
(Shipper)

Dated: August 12, 2026

Operator Point Aggregation Service Agreement

Rate Schedule OPAS

Dated: August 12, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **DP Operator:** SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. Delivery point aggregation service shall be provided in accordance with the Tariff.

Delivery Points: The individual delivery meters, Maximum Delivery Obligations ("MDOs") and Maximum Hourly Obligations ("MHOs") at the meter level that are subject to this Agreement are set forth in Exhibit A.

D-Codes: The D-Codes and Maximum Delivery Quantity ("MDQ") at each D-Code subject to this Agreement are set forth in Exhibit A.

Transporter and DP Operator agree to the use of:

1. The identified D-Code for the purpose of nominating, scheduling, and accounting for gas quantities received by DP Operator at the identified delivery point meters; and
2. The identified MDOs and MHOs for the purpose of defining Transporter's maximum delivery obligations on a daily and hourly basis, respectively, at the individual delivery point meters.

In addition, Transporter and DP Operator may mutually agree to an alternate set of MDOs/MHOs pursuant to Section 2.8 of Rate Schedule OPAS.

Exhibit A, attached to this Agreement, is hereby incorporated by reference as part of this Agreement.

6. **Term of Operator Point Aggregation Service:** Beginning: September 1, 2026
Ending: August 31, 2027
(This primary term shall not be for a period longer than one year.)

This Agreement shall continue in full force and effect year to year thereafter unless terminated by written notice from one Party to the other upon 365 Days written notice.

7. **Notices and Statements:**

To DP Operator:

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
P.O. Box 52025
Mail Station PAB360
Phoenix, AZ 85072-2025
Attn: Manager Supply & Trading (Notices)
Manager Power Accounting Services (Invoices)

To Transporter: See "Points of Contact" in the Tariff.

8. **Effect on Prior Agreement(s):** This Agreement will supersede and cancel in its entirety the following agreement between the Parties effective September 1, 2026: The Operator Point Aggregation Service Agreement between Transporter and Salt River Project Agricultural Improvement and Power District, referred to as Transporter's Agreement No. OA237000-OPASEPNG, last amended on January 6, 2025.

9. **Governing Law:** Transporter and DP Operator expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions; provided however, that any question concerning DP Operator's status as a political subdivision of the State of Arizona, and any privileges and immunities related to such status shall be determined in accordance with the laws of the State of Arizona except that no such privileges or immunities shall create exceptions to Tariff terms and conditions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

IN WITNESS HEREOF, the parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

**SALT RIVER PROJECT AGRICULTURAL
IMPROVEMENT AND POWER DISTRICT**

Accepted and agreed to this

Accepted and agreed to this

_____ day of _____, 2026.

_____ day of _____, 2026.

EXHIBIT A
To The
Operator Point Aggregation Service Agreement
Rate Schedule OPAS
between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
(DP Operator)

Dated: August 12, 2026

D-Code Maximum Delivery Quantity ("MDQ"): As reflected for the appropriate D-Codes in the firm transportation service agreement(s) and as shown on Transporter's Electronic Bulletin Board including, without limitation, the categories of "Index of Customers" and "Transactional Reports."

Maximum Delivery Obligation ("MDO")

[illegible]

EXHIBIT A
(CONT.)

Maximum Hourly Obligation ("MHO")

D-Code	Meter PIN	January dth/h	February dth/h	March dth/h	April dth/h	May dth/h	June dth/h	July dth/h	August dth/h	September dth/h	October dth/h	November dth/h	December dth/h
DSRP PHX	56226	0	0	0	0	0	0	0	0	0	0	0	0
DSRP PHX	56933	6,542	6,542	6,542	6,542	6,542	6,542	6,542	6,542	6,542	6,542	6,542	6,542
DSRP PHX**	58398 / 331983*	1,875	1,875	1,875	4,243	4,243	4,243	4,243	4,243	4,243	4,243	1,875	1,875
DSRP PHX	314978	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760
DSRP PHX	314988	7,417	7,417	7,417	7,417	7,417	7,417	7,417	7,417	7,417	7,417	7,417	7,417
DSRP PHX	334851	6,670	6,670	6,670	6,670	6,670	6,670	6,670	6,670	6,670	6,670	6,670	6,670
DSRP PHX	800924	5,464	5,464	5,464	5,464	5,464	5,464	5,464	5,464	5,464	5,464	5,464	5,464
DSRP PHL	320557 330250 55408 331798*	5,000	5,000	5,000	5,789	6,150	6,244	6,232	6,200	5,900	5,789	5,000	5,000
DSRP PHL	334810 334811*	3,319	3,363	3,350	6,016	6,016	6,016	6,016	6,016	6,016	6,016	3,263	3,250

*Conditions: The MDO or MHO quantity specified is the maximum sum total for these meters.

**Conditions: Because the Transporter and a third-party pipeline deliver natural gas quantities using the same lateral, the MDO quantity and MHO quantity specified are applicable to quantities attributable to deliveries only from Transporter for managing reliability.

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
(Shipper)

Dated: August 11, 2026

Transportation Service Agreement

Rate Schedule FT-1

Dated: August 11, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
	September 1, 2026 through October 31, 2047
50,000	April through October (Summer only)

11. **Term of Firm Transportation Service:** Beginning: July 9, 2020
Ending: October 31, 2047

The primary term of this Agreement is defined as September 1, 2026 through October 31, 2032 ("Primary Term").

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the General Terms and Conditions.

12. **Notices, Statements, and Bills:**

To Shipper:

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
P.O. Box 52025
Mail Station PAB360
Phoenix, AZ 85072-2025
Attn: Director, Supply & Trading & Fuels (Notices)
Manager, Gas Trading (Notices)
Manager Power Accounting Services (Invoices)

Federal Express Address: (Hand Deliveries, Packages)
1500 North Mill Avenue
Tempe, AZ 85288-1252

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. 611550-FT1EPNG, last amended on January 30, 2025.

14. **Creditworthiness:** Shipper shall demonstrate and maintain throughout the Primary Term of this Agreement (as defined in paragraph 11), satisfaction of creditworthiness in the manner set forth below:

- (i) If Shipper is rated by Standard & Poor's Corporation ("S&P") and/or Moody's Investor Service ("Moody's") (hereinafter referred to as a "Rated Shipper"), then the Rated Shipper shall satisfy its creditworthiness obligations by making a demonstration to Transporter that: (a) Rated Shipper's senior unsecured debt securities are rated at least BBB- by S&P or Baa3 by Moody's or Rated Shipper's long-term issuer rating is at least BBB- by S&P or Baa3 by Moody's or Rated Shipper has Revenue Bonds rated at least BBB- by S&P or Baa3 by Moody's (in the event Rated Shipper is rated differently by multiple agencies, the lowest rating shall be used in making such determination); and (b) Rated Shipper is not under review for possible downgrade by S&P and/or Moody's to a level below that set forth in subpart (a) of this section (i).

If at any time during the term of this Agreement, a Rated Shipper's S&P or Moody's rating falls below the levels described above, or a Rated Shipper becomes unrated or otherwise fails to satisfy the requirements of this section (i), then for the time period that the Rated Shipper's ratings are below that level or a Rated Shipper is unrated or is otherwise unable to satisfy the requirements of this section (i), Rated Shipper shall satisfy its creditworthiness obligation by providing one of the forms of credit support described in section (ii) below. If a Rated Shipper subsequently becomes able to satisfy the S&P or Moody's rating levels described above, the Rated Shipper may immediately satisfy its creditworthiness obligations in the manner provided in this section (i).

- (ii) If at the time of the execution of this Agreement, or at any time thereafter, Shipper is unable to satisfy its creditworthiness obligations in the manner set forth in section (i) above, then Shipper shall satisfy its creditworthiness obligations by providing and maintaining, at its option: (a) an irrevocable, unconditional guarantee of its obligations under this Agreement, acceptable to Transporter and issued by another person or entity which satisfies the creditworthiness standards set forth in section (i); or (b) an irrevocable letter of credit acceptable to Transporter and from a bank acceptable to Transporter equal to one (1) year of anticipated charges under this Agreement; or (c) such other credit arrangements which are mutually agreed to by Transporter and Shipper, and which are accepted by Transporter on a nondiscriminatory basis.
- (iii) If at any time Shipper is unable to satisfy the creditworthiness standards set forth in section (i) above, then, upon reasonable request by Transporter, Shipper shall promptly provide evidence to Transporter of Shipper's creditworthiness, which Transporter may share with its lenders or creditors or any nationally recognized rating agency that is then maintaining a rating of Transporter's debt securities.
- (iv) If any change in ratings or conditions requires Shipper to change the manner in which it demonstrates its satisfaction of its creditworthiness requirements, Shipper shall make that demonstration (including if necessary the provision of any guarantee or letter of credit) within fifteen (15) business days of the change in ratings or conditions requiring the new demonstration of creditworthiness.
- (v) Notwithstanding any statement to the contrary set forth elsewhere in this creditworthiness section, Shipper shall at no time be required to provide a guaranty or letter of credit in an amount exceeding the remaining anticipated charges under this Agreement.

Transporter will treat the financial statements provided by the Shippers as confidential.

1544. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

**SALT RIVER PROJECT AGRICULTURAL
IMPROVEMENT AND POWER DISTRICT**

Accepted and agreed to this

_____ day of _____, 2026.

Accepted and agreed to this

_____ day of _____, 2026.

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
(Shipper)

Dated: August 11, 2026

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: September 1, 2026 through October 31, 2047

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
KEYSTONE	302132	DSRP PHX	301043	SS1				50,000	50,000	50,000	50,000	50,000	50,000	50,000		
TRANSPORTATION CONTRACT DEMAND								50,000	50,000	50,000	50,000	50,000	50,000	50,000		

EXHIBIT A
(CONT.)

Effective Dates: September 1, 2026 through October 31, 2047

				Contract Meter Quantity (CMQ(s)) 2/													
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DSRP PHX	301043	800924	SRP/EPNG MESQUITE PP BLOCK 1 MARICO														
DSRP PHX	301043	334851	SRP/EPNG SNOWBIRD DELIVERY PINAL													525	
DSRP PHX	301043	331983	SRP/EPNG SANTAN POWER PLANT DELIVER				50,000	50,000	50,000	50,000	50,000	50,000	50,000			525	
DSRP PHX	301043	314988	IHARQULA														
DSRP PHX	301043	314978	SRP/EPNG DESERT BASIN POWER PLANT P														
DSRP PHX	301043	56933	SRP/EPNG SNOWBIRD 2 PINAL													525	
DSRP PHX	301043	56226	SRP/EPNG COPPER CROSSING DELIVERY P													500	
CONTRACT METER QUANTITY (CMQ(s))							50,000	50,000	50,000	50,000	50,000	50,000	50,000				

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

EXHIBIT B

To The
Firm Transportation Service Agreement
Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
(Shipper)

Dated: August 11, 2026

<i>Primary Receipt Point</i>	<i>Primary Delivery Point</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
As listed in Exhibit A	As listed in Exhibit A	September 1, 2026 through October 31, 2032	1a/					
As listed in Exhibit A	As listed in Exhibit A	November 1, 2032 through October 31, 2047	1b/					

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
302346 STML PER 302347 STML SJN 302344STML ANA	301043 DSRP PHX 398668 IGILARVR 58396 DSRPPHL	September 1, 2026 through October 31, 2032	1a/					
302346 STML PER 302347 STML SJN 302344 STML ANA	All Delivery Points within the State of Arizona as they may be changed from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff	November 1, 2032 through October 31, 2047	1b/					

**EXHIBIT B
(CONT.)**

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the Parties agree to the following negotiated rate(s) of \$12.7447 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the Parties agree to the following negotiated rate(s) of \$12.4708 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Alternate Point ("Eligible Alternate Point") listed in the table immediately above in this Exhibit B, with the exception of those requiring incremental rates (e.g., points on the Willcox Lateral) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

Appendix C

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
(Shipper)

Dated: August 11, 2026

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Dated: August 11, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Firm Hourly Transportation Service:** Twelve Hour Peaking "FTH-12"

Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B. Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-H and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes X No

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period September 1, 2026 through October 31, 2049
150,000	November – March (Winter only)
230,000	April – October (Summer only)

11. **Term of Firm Transportation Service:** Beginning: January 1, 2014
Ending: October 31, 2049

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the General Terms and Conditions.

12. **Notices, Statements, and Bills:**

To Shipper:

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
P.O. Box 52025
Mail Station PAB360
Phoenix, AZ 85072-2025
Attn: Director Fuels (Notices)
Manager Power Accounting Services (Invoices)

Federal Express Address: (Hand Deliveries, Packages)
1500 North Mill Avenue
Tempe, AZ 85288-1252

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Hourly Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. H222T000-FH12EPNG, last amended on January 6, 2025.
14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions; provided however, that any question concerning Shipper's status as a political subdivision of the State of Arizona, and any privileges and immunities related to such status shall be determined in accordance with the laws of the State of Arizona except that no such privileges or immunities shall create exceptions to Tariff terms and conditions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.
15. Shipper agrees that Article XI of the 1996 Settlement Stipulation and Agreement ("1996 Settlement") in FERC Docket No. RP95-363, and any and all rights and obligations under Article XI of the 1996 Settlement, shall not apply to Shipper. Article XI and any and all rights and obligations under Article XI, including without limitation any and all rights under Article 11.2(a) and 11.2(b), do not apply to this Agreement or to any other agreement held at any time by Shipper, its assignees or successor-in-interests.

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

Will W. Brown

WILL W BROWN

Chief Commercial Officer

Accepted and agreed to this
8/19/2026
_____ day of _____, 2026.

**SALT RIVER PROJECT AGRICULTURAL
IMPROVEMENT AND POWER DISTRICT**

DocuSigned by:
Brian Koch
8C1489492B0246A...

Brian Koch

AGM & Chief Financial Executive

Accepted and agreed to this

19 day of August, 2026.

EXHIBIT A

To The

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

between

EL PASO NATURAL GAS COMPANY, L.L.C.

and

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

(Shipper)

Dated: August 11, 2026

Shipper's Transportation Contract Demand: See ¶10
Effective Dates: September 1, 2026 through October 31, 2049

Primary Receipt PIN Name		Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/											
						Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO		300714	DSRP PHL	58396	NS3	21,000	21,000	21,000	25,000	25,000	35,000	35,000	35,000	25,000	25,000	21,000	21,000
BONDADST		300724	DSRP PHL	58396	NS2	15,104	26,559	30,275	41,532	43,630	38,617	34,966	34,957	35,419	38,904	36,131	24,007
BLANCO		300714	DSRP PHL	58396	CC1	10,000	10,000	10,000	25,000	25,000	35,000	35,000	35,000	25,000	24,000	10,000	10,000
WAHA		302404	DSRP PHL	58396	SS1	14,000	14,000	14,000	21,000	20,000	20,000	20,000	20,000	21,000	21,000	14,000	14,000
ITRICRWN		334863	DSRP PHL	58396	SS1	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335
BONDADST		300724	DSRP PHL	58396	NS3	13,896	6,441	4,725	5,468	4,370	383	4,034	4,043	11,581	9,596		5,493
KEYSTONE		302132	DSRP PHL	58396	SS1	8,665	4,665	2,665	34,665	34,665	23,665	23,665	23,665	34,665	34,165	1,534	8,165
KEYSTONE		302132	DSRP PHX	301043	SS1	50,000	50,000	50,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	50,000	50,000
TRANSPORTATION CONTRACT DEMAND						150,000	150,000	150,000	230,000	230,000	230,000	230,000	230,000	230,000	230,000	150,000	150,000

**EXHIBIT A
(CONT.)**

Effective Dates: September 1, 2026 through October 31, 2049

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSRP PHX	301043	800924	SRP/EPNG MESQUITE PP BLOCK 1 MARICO														
DSRP PHX	301043	334851	SRP/EPNG SNOWBIRD DELIVERY PINAL	10,000	10,000	10,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	10,000	10,000	525	
DSRP PHX	301043	331983	SRP/EPNG SANTAN POWER PLANT DELIVER	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	525	
DSRP PHX	301043	314988	I HARQUILA														
DSRP PHX	301043	314978	SRP/EPNG DESERT BASIN POWER PLANT P														
DSRP PHX	301043	56933	SRP/EPNG SNOWBIRD 2 PINAL	10,000	10,000	10,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	10,000	10,000	525	
DSRP PHX	301043	56226	SRP/EPNG COPPER CROSSING DELIVERY P													500	
DSRP PHX	301043	55408	SRP/EPNG AGUA FRIA 4 DELIVERY MARIC													250	
DSRP PHL	58396	334811	(b) SRP/EPNG KYRENE POWER PLANT TURBIN	50,000	50,000	50,000	90,000	90,000	90,000	90,000	90,000	90,000	90,000	50,000	50,000	525	
DSRP PHL	58396	334810	SRP/EPNG KYRENE POWER PLANT MARICOP														
DSRP PHL	58396	331798	(a) SRP/EPNG AGUA FRIA GAS TURB FUEL MA	50,000	50,000	50,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	50,000	50,000	250	
DSRP PHL	58396	330250	SRP/EPNG AGUA FRIA POWER PLANT MARI														
DSRP PHL	58396	320557	SRP/EPNG AGUA FRIA PM 30-250 MARIC														
DSRP PHL	58396	55408	SRP/EPNG AGUA FRIA 4 DELIVERY MARIC													250	
CONTRACT METER QUANTITY (CMQ(s))				150,000	150,000	150,000	230,000	230,000	230,000	230,000	230,000	230,000	230,000	150,000	150,000		

- (a) Sum total for Agua Fria meters.
(b) Sum total for Kyrene meters.

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

EXHIBIT B
To The
Firm Hourly Transportation Service Agreement
Rate Schedule FT-H

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
(Shipper)

Dated: August 11, 2026

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/ 1a/</i>	<i>Usage Rate 1/ 1a/</i>	<i>Authorized Overrun Rate 1/ 1a/</i>	<i>Fuel 2/ 2a/</i>	<i>Surcharges 3/ 3a/</i>	<i>Electric Power Cost 4/ 4a/</i>
As listed in Exhibit A	As listed in Exhibit A	September 1, 2026 through March 31, 2027	1a/					
As listed in Exhibit A	As listed in Exhibit A	April 1, 2027 through October 31, 2049	1b/					

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/ 1a/</i>	<i>Usage Rate 1/ 1a/</i>	<i>Authorized Overrun Rate 1/ 1a/</i>	<i>Fuel 2/ 2a/</i>	<i>Surcharges 3/ 3a/</i>	<i>Electric Power Cost 4/ 4a/</i>
302344 STML ANA 302346 STML PER 302347 STML SJN	All Delivery Points within the State of Arizona as they may be changed from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff	September 1, 2026 through March 31, 2027	1a/					
302344 STML ANA 302346 STML PER 302347 STML SJN	All Delivery Points within the State of Arizona as they may be changed from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff	April 1, 2027 through October 31, 2049	1b/					

EXHIBIT B (CONT.)

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-H or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the Parties agree to the following negotiated rate(s) of \$14.6760 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Alternate Point ("Eligible Alternate Point") listed in the table immediately above in this Exhibit B, with the exception of those requiring incremental rates (e.g., points on the Willcox Lateral) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the Parties agree to the following negotiated rate(s) of \$13.8396 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Alternate Point ("Eligible Alternate Point") listed in the table immediately above in this Exhibit B, with the exception of those requiring incremental rates (e.g., points on the Willcox Lateral) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
- ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.

Operator Point Aggregation Service Agreement

Rate Schedule OPAS

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
(Shipper)

Dated: August 12, 2026

Operator Point Aggregation Service Agreement

Rate Schedule OPAS

Dated: August 12, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **DP Operator:** SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. Delivery point aggregation service shall be provided in accordance with the Tariff.

Delivery Points: The individual delivery meters, Maximum Delivery Obligations ("MDOs") and Maximum Hourly Obligations ("MHOs") at the meter level that are subject to this Agreement are set forth in Exhibit A.

D-Codes: The D-Codes and Maximum Delivery Quantity ("MDQ") at each D-Code subject to this Agreement are set forth in Exhibit A.

Transporter and DP Operator agree to the use of:

1. The identified D-Code for the purpose of nominating, scheduling, and accounting for gas quantities received by DP Operator at the identified delivery point meters; and
2. The identified MDOs and MHOs for the purpose of defining Transporter's maximum delivery obligations on a daily and hourly basis, respectively, at the individual delivery point meters.

In addition, Transporter and DP Operator may mutually agree to an alternate set of MDOs/MHOs pursuant to Section 2.8 of Rate Schedule OPAS.

Exhibit A, attached to this Agreement, is hereby incorporated by reference as part of this Agreement.

6. **Term of Operator Point Aggregation Service:** Beginning: September 1, 2026
Ending: August 31, 2027
(This primary term shall not be for a period longer than one year.)

This Agreement shall continue in full force and effect year to year thereafter unless terminated by written notice from one Party to the other upon 365 Days written notice.

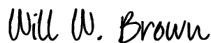
7. **Notices and Statements:****To DP Operator:**

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
P.O. Box 52025
Mail Station PAB360
Phoenix, AZ 85072-2025
Attn: Manager Supply & Trading (Notices)
Manager Power Accounting Services (Invoices)

To Transporter: See "Points of Contact" in the Tariff.

8. **Effect on Prior Agreement(s):** This Agreement will supersede and cancel in its entirety the following agreement between the Parties effective September 1, 2026: The Operator Point Aggregation Service Agreement between Transporter and Salt River Project Agricultural Improvement and Power District, referred to as Transporter's Agreement No. OA237000-OPASEPNG, last amended on January 6, 2025.
9. **Governing Law:** Transporter and DP Operator expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions; provided however, that any question concerning DP Operator's status as a political subdivision of the State of Arizona, and any privileges and immunities related to such status shall be determined in accordance with the laws of the State of Arizona except that no such privileges or immunities shall create exceptions to Tariff terms and conditions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

IN WITNESS HEREOF, the parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

WILL W BROWN

Chief Commercial Officer

Accepted and agreed to this

8/19/2026

_____ day of _____, 2026.**SALT RIVER PROJECT AGRICULTURAL
IMPROVEMENT AND POWER DISTRICT**

DocuSigned by:



8C1469492B0240A...

Brian Koch

AGM & Chief Financial Executive

Accepted and agreed to this

19 August

_____ day of _____, 2026.

Dated: August 12, 2026

Maximum Delivery Obligation ("MDO")

[illegible]

EXHIBIT A
(CONT.)

Maximum Hourly Obligation ("MHO")

D-Code	Meter PIN	January dth/h	February dth/h	March dth/h	April dth/h	May dth/h	June dth/h	July dth/h	August dth/h	September dth/h	October dth/h	November dth/h	December dth/h
DSRP PHX	56226	0	0	0	0	0	0	0	0	0	0	0	0
DSRP PHX	56933	6,542	6,542	6,542	6,542	6,542	6,542	6,542	6,542	6,542	6,542	6,542	6,542
DSRP PHX**	58398/ 331983*	1,875	1,875	1,875	4,243	4,243	4,243	4,243	4,243	4,243	4,243	1,875	1,875
DSRP PHX	314978	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760
DSRP PHX	314988	7,417	7,417	7,417	7,417	7,417	7,417	7,417	7,417	7,417	7,417	7,417	7,417
DSRP PHX	334851	6,670	6,670	6,670	6,670	6,670	6,670	6,670	6,670	6,670	6,670	6,670	6,670
DSRP PHX	800924	5,464	5,464	5,464	5,464	5,464	5,464	5,464	5,464	5,464	5,464	5,464	5,464
DSRP PHL	320557 330250 55408 331798*	5,000	5,000	5,000	5,789	6,150	6,244	6,232	6,200	5,900	5,789	5,000	5,000
DSRP PHL	334810 334811*	3,319	3,363	3,350	6,016	6,016	6,016	6,016	6,016	6,016	6,016	3,263	3,250

*Conditions: The MDO or MHO quantity specified is the maximum sum total for these meters.

**Conditions: Because the Transporter and a third-party pipeline deliver natural gas quantities using the same lateral, the MDO quantity and MHO quantity specified are applicable to quantities attributable to deliveries only from Transporter for managing reliability.

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
(Shipper)

Dated: August 11, 2026

Transportation Service Agreement

Rate Schedule FT-1

Dated: August 11, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period September 1, 2026 through October 31, 2047
50,000	April through October (Summer only)

11. **Term of Firm Transportation Service:** Beginning: July 9, 2020
Ending: October 31, 2047

The primary term of this Agreement is defined as September 1, 2026 through October 31, 2032 ("Primary Term").

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the General Terms and Conditions.

12. **Notices, Statements, and Bills:**

To Shipper:
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
P.O. Box 52025
Mail Station PAB360
Phoenix, AZ 85072-2025
Attn: Director, Supply & Trading & Fuels (Notices)
Manager, Gas Trading (Notices)
Manager Power Accounting Services (Invoices)

Federal Express Address: (Hand Deliveries, Packages)
1500 North Mill Avenue
Tempe, AZ 85288-1252

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. 611550-FT1EPNG, last amended on January 30, 2025.

14. **Creditworthiness:** Shipper shall demonstrate and maintain throughout the Primary Term of this Agreement (as defined in paragraph 11), satisfaction of creditworthiness in the manner set forth below:

(i) If Shipper is rated by Standard & Poor's Corporation ("S&P") and/or Moody's Investor Service ("Moody's") (hereinafter referred to as a "Rated Shipper"), then the Rated Shipper shall satisfy its creditworthiness obligations by making a demonstration to Transporter that: (a) Rated Shipper's senior unsecured debt securities are rated at least BBB- by S&P or Baa3 by Moody's or Rated Shipper's long-term issuer rating is at least BBB- by S&P or Baa3 by Moody's or Rated Shipper has Revenue Bonds rated at least BBB- by S&P or Baa3 by Moody's (in the event Rated Shipper is rated differently by multiple agencies, the lowest rating shall be used in making such determination); and (b) Rated Shipper is not under review for possible downgrade by S&P and/or Moody's to a level below that set forth in subpart (a) of this section (i).

If at any time during the term of this Agreement, a Rated Shipper's S&P or Moody's rating falls below the levels described above, or a Rated Shipper becomes unrated or otherwise fails to satisfy the requirements of this section (i), then for the time period that the Rated Shipper's ratings are below that level or a Rated Shipper is unrated or is otherwise unable to satisfy the requirements of this section (i), Rated Shipper shall satisfy its creditworthiness obligation by providing one of the forms of credit support described in section (ii) below. If a Rated Shipper subsequently becomes able to satisfy the S&P or Moody's rating levels described above, the Rated Shipper may immediately satisfy its creditworthiness obligations in the manner provided in this section (i).

- (ii) If at the time of the execution of this Agreement, or at any time thereafter, Shipper is unable to satisfy its creditworthiness obligations in the manner set forth in section (i) above, then Shipper shall satisfy its creditworthiness obligations by providing and maintaining, at its option: (a) an irrevocable, unconditional guarantee of its obligations under this Agreement, acceptable to Transporter and issued by another person or entity which satisfies the creditworthiness standards set forth in section (i); or (b) an irrevocable letter of credit acceptable to Transporter and from a bank acceptable to Transporter equal to one (1) year of anticipated charges under this Agreement; or (c) such other credit arrangements which are mutually agreed to by Transporter and Shipper, and which are accepted by Transporter on a nondiscriminatory basis.
- (iii) If at any time Shipper is unable to satisfy the creditworthiness standards set forth in section (i) above, then, upon reasonable request by Transporter, Shipper shall promptly provide evidence to Transporter of Shipper's creditworthiness, which Transporter may share with its lenders or creditors or any nationally recognized rating agency that is then maintaining a rating of Transporter's debt securities.
- (iv) If any change in ratings or conditions requires Shipper to change the manner in which it demonstrates its satisfaction of its creditworthiness requirements, Shipper shall make that demonstration (including if necessary the provision of any guarantee or letter of credit) within fifteen (15) business days of the change in ratings or conditions requiring the new demonstration of creditworthiness.
- (v) Notwithstanding any statement to the contrary set forth elsewhere in this creditworthiness section, Shipper shall at no time be required to provide a guaranty or letter of credit in an amount exceeding the remaining anticipated charges under this Agreement.

Transporter will treat the financial statements provided by the Shippers as confidential.

15. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

Will W. Brown

WILL W BROWN

Chief Commercial Officer

Accepted and agreed to this

8/19/2026

_____ day of _____, 2026.

**SALT RIVER PROJECT AGRICULTURAL
IMPROVEMENT AND POWER DISTRICT**

DocuSigned by:
Brian Koch

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Brian Koch

AGM & Chief Financial Executive

Accepted and agreed to this

19 day of August, 2026.

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
(Shipper)

Dated: August 11, 2026

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: September 1, 2026 through October 31, 2047

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
KEYSTONE	302132	DSRP PHX	301043	SS1				50,000	50,000	50,000	50,000	50,000	50,000	50,000		
TRANSPORTATION CONTRACT DEMAND								50,000	50,000	50,000	50,000	50,000	50,000	50,000		

EXHIBIT A
(CONT.)

Effective Dates: September 1, 2026 through October 31, 2047

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSRP PHX	301043	800924	SRP/EPNG MESQUITE PP BLOCK 1 MARICO														
DSRP PHX	301043	334851	SRP/EPNG SNOWBIRD DELIVERY PINAL													525	
DSRP PHX	301043	331983	SRP/EPNG SANTAN POWER PLANT DELIVER				50,000	50,000	50,000	50,000	50,000	50,000	50,000			525	
DSRP PHX	301043	314988	IHARQUILA														
DSRP PHX	301043	314978	SRP/EPNG DESERT BASIN POWER PLANT P														
DSRP PHX	301043	569333	SRP/EPNG SNOWBIRD 2 PINAL													525	
DSRP PHX	301043	56226	SRP/EPNG COPPER CROSSING DELIVERY P													500	
CONTRACT METER QUANTITY (CMQ(s))							50,000	50,000	50,000	50,000	50,000	50,000	50,000				

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

EXHIBIT B

To The
Firm Transportation Service Agreement
Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
(Shipper)

Dated: August 11, 2026

Primary Receipt Point	Primary Delivery Point	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Authorized Overrun Rate 1/	Fuel 2/	Surcharges 3/	Electric Power Cost 4/
As listed in Exhibit A	As listed in Exhibit A	September 1, 2026 through October 31, 2032	1a/					
As listed in Exhibit A	As listed in Exhibit A	November 1, 2032 through October 31, 2047	1b/					
Primary and Alternate Receipt Point(s) / Location(s)	Primary and Alternate Delivery Point(s) / Location(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Authorized Overrun Rate 1/	Fuel 2/	Surcharges 3/	Electric Power Cost 4/
302346 STML PER 302347 STML SJN 302344STML ANA	301043 DSRP PHX 398668 IGILARVR 58396 DSRPHL	September 1, 2026 through October 31, 2032	1a/					
302346 STML PER 302347 STML SJN 302344 STML ANA	All Delivery Points within the State of Arizona as they may be changed from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff	November 1, 2032 through October 31, 2047	1b/					

**EXHIBIT B
(CONT.)**

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
 - 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the Parties agree to the following negotiated rate(s) of \$12.7447 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
 - 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the Parties agree to the following negotiated rate(s) of \$12.4708 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Alternate Point ("Eligible Alternate Point") listed in the table immediately above in this Exhibit B, with the exception of those requiring incremental rates (e.g., points on the Willcox Lateral) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
 - 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
 - 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
- ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

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List of Non-Conforming Agreements

Apache Corporation #612956-FT1EPNG
Apache Nitrogen Products, Inc. #97VV
Arizona Electric Power Cooperative, Inc. Letter Agreement dated March 3, 2015 for Agreement #FT3EH000, #FT3EJ000, #H222V000 and #H822F000
Arizona Public Service Company Letter Agreement dated April 3, 2013 for Agreement #FT24T000, #FT39H000, #H822E000, #FT39D000, #FT39E000 and #OA22X000
Arizona Public Service Company Letter Agreement dated August 13, 2013 to amend the Letter Agreement dated April 3, 2013

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Chemical Lime Company of Arizona #982F
City of Benson, Arizona #982B
City of Deming #982H
City of Denver City, Texas Letter Agreement dated September 10, 2014 for Agreement #FX227000
City of Dumas, Texas Letter Agreement dated November 12, 2014 for Agreement #FX224000
City of Lordsburg, NM Letter Agreement dated January 9, 2015 for Agreement #FX22B000
City of McLean, Texas Letter Agreement dated September 10, 2014 for Agreement #FX223000
City of Mesa, Arizona FT-1 Agreement #FT2AE000-FT1EPNG
City of Mesa, Arizona FT-1 Agreement #FT2AF000-FTAEPNG
City of Mesa, Arizona FT-1 Agreement #621388-FT1EPNG
City of Mesa, Arizona OPAS Agreement #623552-OPASEPNG
City of Morton, Texas Letter Agreement dated July 16, 2014 for Agreement #FX226000
City of Plains, Texas Letter Agreement dated July 16, 2014 for Agreement #FX225000
City of Safford, Arizona #9824
City of Socorro, New Mexico #9828
City of Sterling City, Texas #982T
City of Whiteface, Texas Letter Agreement dated September 10, 2014 for Agreement #FX222000
City of Willcox, Arizona #97YU
Comision Federal de Electricidad #FT3DM000
Comision Federal de Electricidad #FT3DP000
ConocoPhillips Company Letter Agreement dated February 20, 2015 for Agreement #FT3E9000, #FT3EA000, #FT3EB000, #FT276000, #FT3E2000 and #FT3DJ000
Duncan Valley Electric Cooperative, Inc. #982J
El Paso Electric Company FTH-16 Agreement #H6223000-FH16EPNG
El Paso Electric Company OPAS Agreement #616642-OPASEPNG
E.M.W. Gas Association Letter Agreement dated December 29, 2014 for Agreement #FX22A000
Freeport-McMoRan Corporation FT-1 Agreement #FT2CE000
Freeport-McMoRan Corporation FT-1 Agreement #FT2CF000
Las Cruces, New Mexico City of, FT-1 Agreement #FT2AG000
Las Cruces, New Mexico City of, FT-1 Agreement #FT2AH000
Mexicana de Cobre, S.A. de C.V. #FT369000
MGI Supply, Ltd. Master Replacement Agreement dated November 28, 1997 MGI Supply, Ltd. IT-1 Agreement #9HJH
MGI Supply, Ltd. IT-1 Agreement #9L5N
Mex Gas Supply, S.L. FT-1 Agreement #620798-FT1EPNG
Mex Gas Supply, S.L. FT-1 Agreement #620796-FT1EPNG
Mex Gas Supply, S.L. FT-1 Agreement #620797-FT1EPNG
Navajo Tribal Utility Authority FT-1 Agreement #FT2AL000-FTAEPNG
Navajo Tribal Utility Authority FT-1 Agreement #FT2AM000-FTAEPNG
Navajo Tribal Utility Authority FT-1 Agreement #FT2AN000-FT1EPNG
New Mexico Gas Company, Inc. Letter Agreement dated November 23, 2015 for Agreement #FT3FV000, #FT3FW000, #FT3FX000 and #FT3FY000

List of Non-Conforming Agreements (Continued)

Pioneer Natural Resources USA, Inc. Letter Agreement dated November 16, 2016 for Agreement #FT3HH000 and #FT3HJ000
Public Service Company of New Mexico Letter Agreement dated May 13, 2015 for Agreement #FT3EQ000, #FT3ER000, #FT3ET000, #FT3EU000, #H222W000 and #H222X000
Salt River Project Agricultural Improvement
and Power District OPASA #~~OA237000~~623553-OPASEPNG
Salt River Project Agricultural Improvement
and Power District Letter Agreement dated November 22, 2013 for Agreement #OA233000 and #H222T000
Salt River Project Agricultural Improvement
and Power District Master PAL Agreement
Sempra Gas & Power Marketing, LLC FT-1 Agreement #611727-FT1EPNG
Southwest Gas Corporation FT-1 Agreement #FT28M000-FTAEPNG
Texas Gas Service Company, a division of ONE Gas, Inc. Letter Agreement dated June 23, 2014 for Agreement #FT3CP000, #H322A000, #H322B000 and #OA232000
Town of Mountainair, NM Letter Agreement dated December 8, 2014 for Agreement #FX228000
Tucson Electric Power Company Letter Agreement dated August 1, 2013 for Agreement #FT3AC000-FT1EPNG, #H222R000-FH12EPNG and #H222Q000-FH12EPNG
UNS Gas, Inc. Letter Agreement dated August 1, 2013 for Agreement #H3229000, #FT3AB000, #H2229000 and #OA22Z000
UNS Gas, Inc. FTH-12 Agreement #H222P000-FH12EPNG
Village of Corona, NM Letter Agreement dated December 8, 2014 for Agreement #FX229000
Zia Natural Gas Company #9823

List of Non-Conforming Negotiated Rate Agreements

Apache Corporation #612956-FT1EPNG
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #FT3EH000-FT1EPNG
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #FT3EJ000-FT1EPNG
Arizona Electric Power Cooperative, Inc. FTH-12 Agreement #H222V000-FH12EPNG
Arizona Electric Power Cooperative, Inc. FTH-8 Agreement #H822F000-FH8EPNG
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Arizona Public Service Company FT-1 Agreement #FT39D000-FT1EPNG
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Arizona Public Service Company FT-1 Agreement #FT39H000-FT1EPNG
Arizona Public Service Company FT-1 Agreement #FT3HX000-FT1EPNG
Arizona Public Service Company FTH-8 Agreement #H822E000-FH8EPNG
Arizona Public Service Company FTH-8 Agreement #613904-FH8EPNG
Arizona Public Service Company FTH-16 Agreement #613878-FH16EPNG
Arizona Public Service Company FT-1 Agreement #613881-FT1EPNG
Arizona Public Service Company FTH-8 Agreement #617999-FH8EPNG
ASARCO L.L.C. FT-1 Agreement #FT2QE000-FT1EPNG
Comision Federal de Electricidad #FT3CM000
Comisión Federal de Electricidad #FT3H4000

List of Non-Conforming Negotiated Rate Agreements (continued)

ETC Marketing, Ltd. FT-1 Agreement #617716-FT1EPNG
ETC Marketing, Ltd. FT-1 Agreement #617729-FT1EPNG
ExxonMobil Oil Corporation FT-1 Agreement #620082-FT1EPNG
ExxonMobil Oil Corporation FT-1 Agreement #620083-FT1EPNG
ExxonMobil Oil Corporation FT-1 Agreement #620084-FT1EPNG
JBS Tolleson, Inc. FT-1 Agreement #FT2E4000-FT1EPNG
JPMorgan Chase Bank, N.A. FT-1 Agreement #620901-FT1EPNG
Mexicana de Cobre, S.A. de C.V. #FT399000
MRC Permian Company FT-1 Agreement #610837-FT1EPNG
MRC Permian Company FT-1 Agreement #612815-FT1EPNG
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FV000-FT1EPNG
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FW000-FT1EPNG
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FX000-FT1EPNG
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FY000-FT1EPNG
Phillips 66 Energy Trading LLC FT-1 Agreement #619809-FT1EPNG
Public Service Company of New Mexico FT-1 Agreement #FT3EQ000
Public Service Company of New Mexico FT-1 Agreement #FT3ER000
Public Service Company of New Mexico FT-1 Agreement #617905-FT1EPNG
Public Service Company of New Mexico FT-1 Agreement #617906-FT1EPNG
Public Service Company of New Mexico FTH-12 Agreement #617907-FH12EPNG
Public Service Company of New Mexico FTH-12 Agreement #617908-FH12EPNG
Salt River Project Agricultural Improvement and Power District FTH-12 Agreement #H222T000-FH12EPNG
Salt River Project Agricultural Improvement and Power District FT-1 Agreement #611550-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #614012-FT1EPNG
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Sempra Gas & Power Marketing, LLC FT-1 Agreement #615536-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615538-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615490-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #617961-FT1EPNG
Southern California Gas Company FT-1 Agreement #615178-FT1EPNG
Southwest Gas Corporation FT-1 Agreement #613297-FT1EPNG
Southwest Gas Corporation FTH-3 Agreement #616139-FH3EPNG
Southwest Gas Corporation FT-1 Agreement #616140-FT1EPNG
Southwest Gas Corporation FT-1 Agreement #618907-FT1EPNG
Tenaska Marketing Ventures FT-1 Agreement #618294-FT1EPNG
Tenaska Marketing Ventures FT-1 Agreement #618295-FT1EPNG
Tucson Electric Power Company FT-1 Agreement #FT3AC000-FT1EPNG
Tucson Electric Power Company FTH-12 Agreement #H222R000-FH12EPNG
Tucson Electric Power Company FTH-12 Agreement #H222Q000-FH12EPNG
Tucson Electric Power Company FT-1 Agreement #613296-FT1EPNG
UNS Gas, Inc. FT-1 Agreement #619448-FT1EPNG
UNS Gas, Inc. FTH-3 Agreement #619450-FH3EPNG

List of Non-Conforming Negotiated Rate Agreements (continued)

WTG Gas Marketing, Inc. FT-1 Agreement #616953-FT1EPNG

Third Revised Volume No. 2

Special rate schedules consisting of individual contracts between Transporter and various interstate pipeline system customers covering special gas transportation or exchange of natural gas. A detailed index of rate schedules is included in Transporter's FERC Gas Tariff, Third Revised Volume No. 2.

Rate Schedules

- | | |
|------|---|
| X-42 | Gas Exchange Agreement between El Paso Natural Gas Company and Atlantic Richfield Company. |
| T-18 | Gas Transportation Agreement between El Paso Natural Gas Company and Pacific Interstate Transmission Company. |
| T-23 | Gas Transportation Agreement between El Paso Natural Gas Company and Minco Oil and Gas Co. |
| T-30 | Gas Transportation Agreement between El Paso Natural Gas Company and Tenneco Oil Company. |
| T-31 | Gas Transportation Agreement between El Paso Natural Gas Company and Tenneco Oil Company. |
| T-32 | Gas Transportation Agreement between El Paso Natural Gas Company and Conoco Inc. |
| T-33 | Gas Transportation Agreement between El Paso Natural Gas Company and Conoco Inc. |

NON-CONFORMING AGREEMENTS

Section 1	El Paso Electric Company #616642-OPASEPNG
Section 2	Sempra Gas & Power Marketing, LLC #611727-FT1EPNG
Section 3	Phillips 66 Energy Trading #619809-FT1EPNG
Section 4	Navajo Tribal Utility Authority #FT2AN000-FT1EPNG
Section 5	Reserved
Section 6	City of Mesa, Arizona #FT2AE000-FT1EPNG
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Section 8	El Paso Electric Company #H6223000-FH16EPNG
Section 9	Arizona Electric Power Cooperative #618708-FT1EPNG
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Section 13	Mex Gas Supply, S.L. #620798-FT1EPNG
Section 14	Arizona Electric Power Cooperative #FT3EH000-FT1EPNG
Section 15	Arizona Electric Power Cooperative #FT3EJ000-FT1EPNG
Section 16	Mex Gas Supply, S.L. #620796-FT1EPNG
Section 17	Arizona Electric Power Cooperative #H222V000-FH12EPNG
Section 18	Arizona Electric Power Cooperative #H822F000-FH8EPNG
Section 19	Sempra Gas & Power Marketing, LLC #615001-FT1EPNG
Section 20	Mex Gas Supply, S.L. #620797-FT1EPNG
Section 21	Comisión Federal de Electricidad#FT3DM000
Section 22	Mexicana de Cobre, S.A. de C.V.#FT399000
Section 23	Mexicana de Cobre, S.A. de C.V.#FT369000
Section 24	Southwest Gas Corporation #FT28M000-FTAEPNG
Section 25	Arizona Public Service Company Letter Agreement
Section 26	Arizona Public Service Company #FT3HX000-FT1EPNG
Section 27	Arizona Public Service Company #FT39H000-FT1EPNG
Section 28	Arizona Public Service Company #H822E000-FH8EPNG
Section 29	Arizona Public Service Company #FT39D000-FT1EPNG
Section 30	Arizona Public Service Company #FT39E000-FT1EPNG
Section 31	ExxonMobil Oil Corporation #620083-FT1EPNG
Section 32	Southwest Gas Corporation #613297-FT1EPNG
Section 33	Southern California Gas Company #615178-FT1EPNG
Section 34	MRC Permian Company #612815-FT1EPNG
Section 35	City of Mesa, Arizona #FT2AF000-FTAEPNG
Section 36	MRC Permian Company #610837-FT1EPNG
Section 37	Tucson Electric Power Company #613296-FT1EPNG
Section 38	Tucson Electric Power Company Letter Agreement
Section 39	Tucson Electric Power Company #FT3AC000-FT1EPNG
Section 40	Tucson Electric Power Company #H222Q000-FH12EPNG
Section 41	Tucson Electric Power Company #H222R000-FH12EPNG

Section 42	UNS Gas, Inc. Letter Agreement
Section 43	UNS Gas, Inc. #619448-FT1EPNG
Section 44	UNS Gas, Inc. #H222P000-FH12EPNG
Section 45	UNS Gas, Inc. #619450-FH3EPNG
Section 46	City of Mesa, Arizona #621388-FT1EPNG
Section 47	Salt River Project Letter Agreement
Section 48	Salt River Project #H222T000-FH12EPNG
Section 49	Salt River Project # OA237000 <u>623553</u> -OPASEPNG
Section 50	Texas Gas Service Company Letter Agreement
Section 51	Reserved
Section 52	Reserved
Section 54	City of Mesa, Arizona #623552-OPASEPNG
Section 55	City of Plains, Texas Letter Agreement
Section 56	Reserved
Section 57	City of Morton, Texas Letter Agreement
Section 58	Reserved
Section 59	City of McLean, Texas Letter Agreement
Section 60	Reserved
Section 61	City of Denver City, Texas Letter Agreement
Section 62	Reserved
Section 63	City of Whiteface, Texas Letter Agreement
Section 64	Reserved
Section 65	City of Dumas, Texas Letter Agreement
Section 66	Reserved
Section 67	Village of Corona, NM Letter Agreement
Section 68	Reserved
Section 69	Town of Mountainair, NM Letter Agreement
Section 70	Reserved
Section 71	City of Lordsburg, NM Letter Agreement
Section 72	Reserved
Section 73	E.M.W. Gas Association Letter Agreement
Section 74	Reserved
Section 75	ConocoPhillips Company Letter Agreement
Section 76	ExxonMobil Oil Corporation #620084-FT1EPNG
Section 77	Reserved
Section 78	JPMorgan Chase Bank, N.A. #620901-FT1EPNG
Section 79	Public Service Company of New Mexico Letter Agreement
Section 80	Navajo Tribal Utility Authority #FT2AM000-FTAEPNG
Section 81	Navajo Tribal Utility Authority #FT2AL000-FTAEPNG
Section 82	Public Service Company of New Mexico #617905-FT1EPNG
Section 83	Public Service Company of New Mexico #617906-FT1EPNG
Section 84	Public Service Company of New Mexico #617907-FH12EPNG
Section 85	Public Service Company of New Mexico #617908-FH12EPNG
Section 86	New Mexico Gas Company, Inc. Letter Agreement

Section 87	New Mexico Gas Company, Inc. #FT3FV000-FT1EPNG
Section 88	New Mexico Gas Company, Inc. #FT3FW000-FT1EPNG
Section 89	New Mexico Gas Company, Inc. #FT3FX000-FT1EPNG
Section 90	New Mexico Gas Company, Inc. #FT3FY000-FT1EPNG
Section 91	Comisión Federal de Electricidad #FT3H4000
Section 92	Arizona Public Service Company #613904-FH8EPNG
Section 93	ExxonMobil Oil Corporation #620082-FT1EPNG
Section 94	Pioneer Natural Resources USA, Inc. Letter Agreement
Section 95	Reserved
Section 96	Reserved
Section 97	Reserved
Section 98	Apache Corporation #612956-FT1EPNG
Section 99	Reserved
Section 100	Sempra Gas & Power Marketing, LLC #617961-FT1EPNG
Section 101	Reserved
Section 102	Reserved
Section 103	Reserved
Section 104	Reserved
Section 105	Reserved
Section 106	Reserved
Section 107	Sempra Gas & Power Marketing, LLC #614012-FT1EPNG
Section 108	Salt River Project Agricultural Improvement #611550-FT1EPNG
Section 109	Sempra Gas & Power Marketing, LLC #615536-FT1EPNG
Section 110	Sempra Gas & Power Marketing, LLC #615538-FT1EPNG
Section 111	Sempra Gas & Power Marketing, LLC #615490-FT1EPNG
Section 112	Arizona Public Service Company #613878-FH16EPNG
Section 113	Arizona Public Service Company #613881-FT1EPNG
Section 114	Southwest Gas Corporation #616139-FH3EPNG
Section 115	Southwest Gas Corporation #616140-FT1EPNG
Section 116	WTG Gas Marketing, Inc. #616953-FT1EPNG
Section 117	ETC Marketing, Ltd. #617716-FT1EPNG
Section 118	ETC Marketing, Ltd. #617729-FT1EPNG
Section 119	Arizona Public Service Company #617999-FH8EPNG
Section 120	JBS Tolleson, Inc. #FT2E4000-FT1EPNG
Section 121	Tenaska Marketing Ventures #618294-FT1EPNG
Section 122	Tenaska Marketing Ventures #618295-FT1EPNG
Section 123	ASARCO L.L.C. #FT2QE000-FT1EPNG
Section 124	Arizona Electric Power Cooperative, Inc. #619229-FT1EPNG
Section 125	Southwest Gas Corporation #618907-FT1EPNG

Agreement No. H222T000-FH12EPNG

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

(Shipper)

Dated: ~~January 6, 2025~~ August 11, 2026

Agreement No. H222T000-FH12EPNG

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Dated: ~~January 6, 2025~~ August 11, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Firm Hourly Transportation Service:** Twelve Hour Peaking "FTH-12"

Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.

Agreement No. H222T000-FH12EPNG

6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B. Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-H and Section 4.17 or Section 4.18 of the GT&C.

8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.

9. **Negotiated Rate:** Yes X No

Agreement No. H222T000-FH12EPNG

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
2049	The In-Service Date <u>September 1, 2026</u> through October 31,
<u>150,000</u>	<u>November – March (Winter only)</u>
<u>230,000</u>	<u>April – October (Summer only)</u>
<u>150,000</u>	<u>November – March (Winter)</u>

~~For purposes of this Agreement, the in-service date of the Snowbird No. 2 Delivery Point, anticipated to be March 1, 2025, shall be referred to herein as the "In-Service Date" or "ISD."~~

11. **Term of Firm Transportation Service:** Beginning: January 1, 2014
Ending: October 31, 2049

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the General Terms and Conditions.

12. **Notices, Statements, and Bills:**

To Shipper:

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

P.O. Box 52025

Mail Station PAB360 ~~ISB664~~

Phoenix, AZ 85072-2025

Attn: Director Fuels (Notices)

Manager Power Accounting Services (Invoices)

Federal Express Address: (Hand Deliveries, Packages)

~~1500 North Mill Avenue~~

Tempe, AZ 85288-1252

~~2727 East Washington Street~~

~~Phoenix, AZ 85034-1403~~

To Transporter: See "Points of Contact" in the Tariff.

Agreement No. H222T000-FH12EPNG

13. **Effect on Prior Agreement(s):** This ~~A~~greement will amend the following agreement between the Parties with the changes to be effective on ~~April 1, 2023~~September 1, 2026: The Firm Hourly Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. H222T000-FH12EPNG, last amended on ~~April 20, 2022~~January 6, 2025.
14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions; provided however, that any question concerning Shipper's status as a political subdivision of the State of Arizona, and any privileges and immunities related to such status shall be determined in accordance with the laws of the State of Arizona except that no such privileges or immunities shall create exceptions to Tariff terms and conditions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.
15. Shipper agrees that Article XI of the 1996 Settlement Stipulation and Agreement ("1996 Settlement") in FERC Docket No. RP95-363, and any and all rights and obligations under Article XI of the 1996 Settlement, shall not apply ~~now or in the future~~ to Shipper. Article XI and any and all rights and obligations under Article XI, including without limitation any and all rights under Article 11.2(a) and 11.2(b), do not apply ~~now or in the future~~ to this Agreement or to any other agreement ~~that is or may be~~ held at any time by Shipper, its assignees or successor-in-interests.

Agreement No. H222T000-FH12EPNG

 IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

**SALT RIVER PROJECT AGRICULTURAL
IMPROVEMENT AND POWER DISTRICT**

Accepted and agreed to this

Accepted and agreed to this

_____ day of _____, 20265.

_____ day of _____, 20265.

Agreement No. H222T000-FH12EPNG

EXHIBIT A
To The
Firm Hourly Transportation Service Agreement
Rate Schedule FT-H
between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
(Shipper)
Dated: September 3, 2025

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: September 16, 2025 through October 31, 2025

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity -- D-Code (Dth/d) 1/											
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Novr	Dec
BLANCO	300714	DSRP-PHX	301043	NS3									25,000	25,000		
BLANCO	300714	DSRP-PHX	301043	CC1									25,000	24,000		
BONDADST	300724	DSRP-PHX	301043	NS3									11,581	9,596		
BONDADST	300724	DSRP-PHX	301043	NS2									5,419	8,904		
BLANCO	300714	DSRP-PHX	301043	NS2									30,000	30,000		
KEYSTONE	302132	DSRP-PHX	301043	SS1									94,665	94,165		
ITRICRWN	334863	DSRP-PHX	301043	SS1									17,335	17,335		
WAHA	302404	DSRP-PHX	301043	SS1									21,000	21,000		
TRANSPORTATION CONTRACT DEMAND													230,000	230,000		

Ex. A-1

Agreement No. H222T000-FH12EPNG

EXHIBIT A
To The
Firm Hourly Transportation Service Agreement
Rate Schedule FT-H
between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
(Shipper)

Dated: ~~September 3, 2025~~ August 11, 2026

Shipper's Transportation Contract Demand: See ¶10

~~Effective Dates: November 1, 2025 through October 31, 2049~~

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity – D-Code (Dth/d) 1/											
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Novr	Dec
BLANCO	14	P-PHX	43		21,000	21,000	21,000	25,000	25,000	35,000	35,000	35,000	25,000	25,000	21,000	21,000
BLANCO	14	P-PHX	43		10,000	10,000	10,000	25,000	25,000	35,000	35,000	35,000	25,000	24,000	10,000	10,000
BONDADST	24	P-PHX	43		13,896	6,441	4,725	5,468	4,370	383	4,034	4,043	11,581	9,596	-	5,493
BONDADST	24	P-PHX	43		15,104	26,559	30,275	41,532	43,630	38,617	34,966	34,957	35,419	38,904	36,131	24,007
BLANCO	32	P-PHX	43		58,665	54,665	52,665	94,665	94,665	83,665	83,665	83,665	94,665	94,165	51,534	58,165
BLANCO	63	P-PHX	43		17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335
BLANCO	04	P-PHX	43		14,000	14,000	14,000	21,000	20,000	20,000	20,000	20,000	21,000	21,000	14,000	14,000
TRANSPORTATION CONTRACT DEMAND					150,000	150,000	150,000	230,000	230,000	230,000	230,000	230,000	230,000	230,000	150,000	150,000

Effective Dates: September 1, 2026 through October 31, 2049

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/											
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DSRP PHL	58396	NS3	21,000	21,000	21,000	25,000	25,000	35,000	35,000	35,000	25,000	25,000	21,000	21,000
BONDADST	300724	DSRP PHL	58396	NS2	15,104	26,559	30,275	41,532	43,630	38,617	34,966	34,957	35,419	38,904	36,131	24,007
BLANCO	300714	DSRP PHL	58396	CC1	10,000	10,000	10,000	25,000	25,000	35,000	35,000	35,000	25,000	24,000	10,000	10,000
WAHA	302404	DSRP PHL	58396	SS1	14,000	14,000	14,000	21,000	20,000	20,000	20,000	20,000	21,000	21,000	14,000	14,000
BLANCO	334863	DSRP PHL	58396	SS1	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335

Issued on: August 26, 2026

Effective on: September 1, 2026

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/											
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BONDADST	300724	DSRP PHL	58396	NS3	13,896	6,441	4,725	5,468	4,370	383	4,034	4,043	11,581	9,596		5,493
KEYSTONE	302132	DSRP PHL	58396	SS1	8,665	4,665	2,665	34,665	34,665	23,665	23,665	23,665	34,665	34,165	1,534	8,165
KEYSTONE	302132	DSRP PHX	301043	SS1	50,000	50,000	50,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	50,000	50,000
TRANSPORTATION CONTRACT DEMAND					150,000	150,000	150,000	230,000	230,000	230,000	230,000	230,000	230,000	230,000	150,000	150,000

Ex. A-21

Agreement No. H222T000-FH12EPNG

**EXHIBIT A
(CONT.)**

Effective Dates: September 16, 2025 through October 31, 2049

Contract Meter Quantity (CMQ(s)) 2/																	
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g.) Not less than 3/	Delivery Pressure (p.s.i.g.) Not greater than 3/
DSRP-PHX	301043	314978	DESERT-BASIN POWER PLANT														
DSRP-PHX	301043	320557	AGUA-FRIA-2														
DSRP-PHX	301043	330250	AGUA-FRIA-3														
DSRP-PHX	301043	55408	AGUA-FRIA-4													250	
DSRP-PHX	301043	331798 (a)	AGUA-FRIA-1	80,000	80,000	80,000	92,619	92,619	92,619	92,619	92,619	92,619	92,619	80,000	80,000	250	
DSRP-PHX	301043	331983	SANTAN-PP DELIVERY				11,139	11,139	11,139	11,139	11,139	11,139	11,139			525	
DSRP-PHX	301043	334810	KYRENE-POWER PLANT														
DSRP-PHX	301043	334811 (b)	KYRENE-POWER PLANT-TURBINE	50,000	50,000	50,000	96,242	96,242	96,242	96,242	96,242	96,242	96,242	50,000	50,000	525	
DSRP-PHX	301043	334851	SNOWBIRD DELIVERY	10,000	10,000	10,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	10,000	10,000	525	
DSRP-PHX	301043	56933	SNOWBIRD DELIVERY-2	10,000	10,000	10,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	10,000	10,000	525	
DSRP-PHX	301043	800924	MESQUITE-POWER PLANT-BLOCK-1														
DSRP-PHX	301043	56226	COPPER-CROSSING DELIVERY													500	
DSRP-PHX	301043	314988	HARQUAHALA POWER-PLANT-DEL														
CONTRACT METER QUANTITY (CMQ(s))				150,000	150,000	150,000	230,000	230,000	230,000	230,000	230,000	230,000	230,000	150,000	150,000		

Contract Meter Quantity (CMQ(s)) 2/																	
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g.) Not less than 3/	Delivery Pressure (p.s.i.g.) Not greater than 3/
DSRP-PHX	301043	800924	SRP/EPNG MESQUITE PP BLOCK 1 MARICO														
DSRP-PHX	301043	334851	SRP/EPNG SNOWBIRD DELIVERY PINAL	10,000	10,000	10,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	10,000	10,000	525	

Issued on: August 26, 2026

Effective on: September 1, 2026

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSRP PHX	301043	331983	SRP/EPNG SANTAN POWER PLANT DELIVER	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	525	
DSRP PHX	301043	314988	IHARQULA														
DSRP PHX	301043	314978	SRP/EPNG DESERT BASIN POWER PLANT P														
DSRP PHX	301043	56933	SRP/EPNG SNOWBIRD 2 PINAL	10,000	10,000	10,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	10,000	10,000	525	
DSRP PHX	301043	56226	SRP/EPNG COPPER CROSSING DELIVERY P													500	
DSRP PHX	301043	55408	SRP/EPNG AGUA FRIA 4 DELIVERY MARIC													250	
DSRP PHL	58396	334811 (b)	SRP/EPNG KYRENE POWER PLANT TURBIN	50,000	50,000	50,000	90,000	90,000	90,000	90,000	90,000	90,000	90,000	50,000	50,000	525	
DSRP PHL	58396	334810	SRP/EPNG KYRENE POWER PLANT MARICOP														
DSRP PHL	58396	331798 (a)	SRP/EPNG AGUA FRIA GAS TURB FUEL MA	50,000	50,000	50,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	50,000	50,000	250	
DSRP PHL	58396	330250	SRP/EPNG AGUA FRIA POWER PLANT MARI														
DSRP PHL	58396	320557	SRP/EPNG AGUA FRIA PM 30-250 MARIC														
DSRP PHL	58396	55408	SRP/EPNG AGUA FRIA 4 DELIVERY MARIC													250	
CONTRACT METER QUANTITY (CMQ(s))				150,000	150,000	150,000	230,000	230,000	230,000	230,000	230,000	230,000	230,000	150,000	150,000		

(a) Sum total for Agua Fria meters.

(b) Sum total for Kyrene meters.

Notes:

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.

3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-23

Agreement No. H222T000-FH12EPNG

EXHIBIT A

(CONT.)

Notes:

~~1/ — The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.~~

~~2/ — The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.~~

~~3/ — Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.~~

Ex. A-4

Agreement No. H222T000-FH12EPNG

EXHIBIT B
 To The
 Firm Hourly Transportation Service Agreement
 Rate Schedule FT-H
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
 (Shipper)

Dated: ~~January 6, 2025~~ August 11, 2026

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i><u>Electric Power Cost 4/</u></i>
As listed in Exhibit A	As listed in Exhibit A	The ISD -- <u>September 1, 2026 through</u> March 31, 2027	{1a}					
As listed in Exhibit A	As listed in Exhibit A	April 1, 2027 through October 31, 2049	{1b}					

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i><u>Electric Power Cost 4/</u></i>
302344 STML ANA 302346 STML PER 302347 STML SJN	All Delivery Points within the State of Arizona as they may be changed from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff	The ISD -- <u>September 1, 2026 through</u> March 31, 2027	{1a}					
302344 STML ANA 302346 STML PER 302347 STML SJN	All Delivery Points within the State of Arizona as they may be changed from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff	April 1, 2027 through October 31, 2049	{1b}					

Ex. B-1

Issued on: August 26, 2026

Effective on: September 1, 2026

Agreement No. H222T000-FH12EPNG

**EXHIBIT B
(CONT.)**

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-H or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the Parties agree to the following negotiated rate(s) of \$14.6760 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Alternate Point ("Eligible Alternate Point") listed in the table immediately above in this Exhibit B, with the exception of those requiring incremental rates (e.g., points on the Willcox Lateral) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the Parties agree to the following negotiated rate(s) of \$13.8396 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Alternate Point ("Eligible Alternate Point") listed in the table immediately above in this Exhibit B, with the exception of those requiring incremental rates (e.g., points on the Willcox Lateral) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.

Ex. B-24

Agreement No. ~~OA2370006~~623553-OPASEPNG

Operator Point Aggregation Service Agreement

Rate Schedule OPAS

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
(Shipper)

Dated: ~~January 6, 2025~~August 12, 2026

Agreement No. ~~QA237000623553~~-OPASEPNG

Operator Point Aggregation Service Agreement

Rate Schedule OPAS

Dated: ~~January 6, 2025~~August 12, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **DP Operator:** SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. Delivery point aggregation service shall be provided in accordance with the Tariff.

Delivery Points: The individual delivery meters, Maximum Delivery Obligations ("MDOs") and Maximum Hourly Obligations ("MHOs") at the meter level that are subject to this Agreement are set forth in Exhibit A.

D-Codes: The D-Codes and Maximum Delivery Quantity ("MDQ") at each D-Code subject to this Agreement are set forth in Exhibit A.

Transporter and DP Operator agree to the use of:

1. The identified D-Code for the purpose of nominating, scheduling, and accounting for gas quantities received by DP Operator at the identified delivery point meters; and
2. The identified MDOs and MHOs for the purpose of defining Transporter's maximum delivery obligations on a daily and hourly basis, respectively, at the individual delivery point meters.

In addition, Transporter and DP Operator may mutually agree to an alternate set of MDOs/MHOs pursuant to Section 2.8 of Rate Schedule OPAS.

Exhibit A, attached to this Agreement, is hereby incorporated by reference as part of this Agreement.

6. **Term of Operator Point Aggregation Service:** Beginning: ~~April 1, 2016~~September 1, 2026
Ending: ~~March 31, 2017~~August 31, 2027
(This primary term shall not be for a period longer than one year.)

This Agreement shall continue in full force and effect year to year thereafter unless terminated by written notice from one Party to the other upon 365 Days written notice.

Agreement No. OA237000623553-OPASEPNG

7. **Notices and Statements:**

To DP Operator:

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
P.O. Box 52025
Mail Station PAB360ISB250
Phoenix, AZ 85072-2025
Attn: Manager Supply & Trading (Notices)
Manager Power Accounting Services (Invoices)

To Transporter: See "Points of Contact" in the Tariff.

8. **Effect on Prior Agreement(s):** This Agreement will ~~amend-supersede and cancel in its entirety~~ the following agreement between the Parties ~~with the changes to be effective on the In-Service Date of the Snowbird No. 2 Delivery Point~~ September 1, 2026: The Operator Point Aggregation Service Agreement between Transporter and Salt River Project Agricultural Improvement and Power District, referred to as Transporter's Agreement No. OA237000-OPASEPNG, last amended on ~~February 7, 2024~~ January 6, 2025.

9. **Governing Law:** Transporter and DP Operator expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions; provided however, that any question concerning DP Operator's status as a political subdivision of the State of Arizona, and any privileges and immunities related to such status shall be determined in accordance with the laws of the State of Arizona except that no such privileges or immunities shall create exceptions to Tariff terms and conditions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

IN WITNESS HEREOF, the parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

**SALT RIVER PROJECT AGRICULTURAL
IMPROVEMENT AND POWER DISTRICT**

EL PASO NATURAL GAS COMPANY, L.L.C.

Accepted and agreed to this

Accepted and agreed to this

_____ day of _____, 20265.

_____ day of _____, 20265.

Agreement No. OA237000-OPASEPNG

EXHIBIT A
 To The
 Operator Point Aggregation Service Agreement
 Rate Schedule OPAS
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
 (DP Operator)

Dated: ~~January 6, 2025~~ August 12, 2026

D-Code Maximum Delivery Quantity ("MDQ"): As reflected for the appropriate D-Codes in the firm transportation service agreement(s) and as shown on Transporter's Electronic Bulletin Board including, without limitation, the categories of "Index of Customers" and "Transactional Reports."

Maximum Delivery Obligation ("MDO")

~~D-Code Maximum Delivery Quantity ("MDQ"): As reflected for the appropriate D-Codes in the firm transportation service agreement(s) and as shown on Transporter's Electronic Bulletin Board including, without limitation, the categories of "Index of Customers" and "Transactional Reports."~~

~~Maximum Delivery Obligation ("MDO")~~

		January	February	March	April	May	June	July	August	September	October	November	December
D-Code	Meter PIN	dth/d	dth/d	dth/d	dth/d	dth/d	dth/d	dth/d	dth/d	dth/d	dth/d	dth/d	dth/d
DSRP PHX	56226	0	0	0	0	0	0	0	0	0	0	0	0
DSRP PHX	314978	104,232	104,232	104,232	104,232	104,232	104,232	104,232	104,232	104,232	104,232	104,232	104,232
DSRP PHX	314988	150,000	150,000	150,000	178,000	178,000	178,000	178,000	178,000	178,000	178,000	178,000	178,000

Issued on: August 26, 2026

Effective on: September 1, 2026

											0	0
											0	0
											0	0
DSRP PHX	320557 330250 55408 331798*	100,00 0	100,000	100,0 00	151, 700	163,400	160,50 0	160,200	158,500	161,4 00	10 8, 10 00	10 0, 00 0
DSRP PHX	331983	245,77 0	245,770	245,7 70	245, 770	245,770	245,77 0	245,770	245,770	245,7 70	24 5, 77 0	24 5, 77 0
DSRP PHX	334810 334811*	117,48 0	117,480	117,4 80	132, 480	132,480	132,48 0	132,480	132,480	132,4 80	11 7, 48 0	11 7, 48 0
DSRP PHX	334851	144,00 0	144,000	144,0 00	144, 000	144,000	144,00 0	144,000	144,000	144,0 00	14 4, 00 0	14 4, 00 0
DSRP PHX	56933	157,00 0	157,000	157,0 00	157, 000	157,000	157,00 0	157,000	157,000	157,0 00	15 7, 00 0	15 7, 00 0
DSRP PHX	800924	100,00 0	100,000	100,0 00	100, 000	100,000	100,00 0	100,000	100,000	100,0 00	10 0, 00 0	10 0, 00 0

<u>D-Code</u>	<u>Meter PIN</u>	<u>January dth/d</u>	<u>February dth/d</u>	<u>March dth/d</u>	<u>April dth/d</u>	<u>May dth/d</u>	<u>June dth/d</u>	<u>July dth/d</u>	<u>August dth/d</u>	<u>September dth/d</u>	<u>October dth/d</u>	<u>November dth/d</u>	<u>December dth/d</u>
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DSRP PHX	56226	0	0	0	0	0	0	0	0	0	0	0	0
DSRP PHX	56933	157,000	157,000	157,000	157,000	157,000	157,000	157,000	157,000	157,000	157,000	157,000	157,000
DSRP PHX**	58398 / 331983*	30,000	30,000	30,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	30,000	30,000
DSRP PHX	314978	104,232	104,232	104,232	104,232	104,232	104,232	104,232	104,232	104,232	104,232	104,232	104,232
DSRP PHX	314988	150,000	150,000	150,000	178,000	178,000	178,000	178,000	178,000	178,000	178,000	150,000	150,000
DSRP PHX	334851	144,000	144,000	144,000	144,000	144,000	144,000	144,000	144,000	144,000	144,000	144,000	144,000
DSRP PHX	800924	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000
DSRP PHL	320557 330250 55408 331798*	80,000	80,000	80,000	92,619	98,400	99,900	99,700	99,200	94,400	92,619	80,000	80,000
DSRP PHL	334810 334811*	53,100	53,800	53,600	96,242	96,242	96,242	96,242	96,242	96,242	96,242	52,200	52,000

**EXHIBIT A
 (CONT.)**

Maximum Hourly Obligation ("MHO")

~~Maximum Hourly Obligation ("MHO")~~

		January	February	March	April	May	June	July	August	September	October	November	December
D-Code	Meter PIN	dth/h	dth/h	dth/h	dth/h	dth/h	dth/h	dth/h	dth/h	dth/h	dth/h	dth/h	dth/h
DSRP-PHX	56226	0	0	0	0	0	0	0	0	0	0	0	0
DSRP-PHX	314978	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760
DSRP-PHX	314988	7,417	7,417	7,417	7,417	7,417	7,417	7,417	7,417	7,417	7,417	7,417	7,417
DSRP-PHX	320557 330250 55408 331798*	6,250	6,250	6,250	9,482	10,212	10,032	10,032	9,907	10,088	10,088	6,757	6,757
DSRP-PHX	331983	12,760	12,760	12,760	12,760	12,760	12,760	12,760	12,760	12,760	12,760	12,760	12,760
DSRP-PHX	334810 334811*	7,342	7,342	7,342	7,785	7,785	7,785	7,785	7,785	7,785	7,785	7,785	7,785
DSRP-PHX	334851	6,670	6,670	6,670	6,670	6,670	6,670	6,670	6,670	6,670	6,670	6,670	6,670

							70	6 7 0		70	6 6 7 0	6 7 0	6 7 0
DSRP PHX	56933	6,542	6,542	6,542	6,542	6,542	6,542	6,542	6,542	6,542	6,542	6,542	6,542
DSRP PHX	800924	5,464	5,464	5,464	5,464	5,464	5,464	5,464	5,464	5,464	5,464	5,464	5,464

*Conditions: The MDO or MHO quantity specified is the maximum sum total for these meters.

D-Code	Meter PIN	January dth/h	February dth/h	March dth/h	April dth/h	May dth/h	June dth/h	July dth/h	August dth/h	September dth/h	October dth/h	November dth/h	December dth/h
DSRP PHX	56226	0	0	0	0	0	0	0	0	0	0	0	0
DSRP PHX	56933	6,542	6,542	6,542	6,542	6,542	6,542	6,542	6,542	6,542	6,542	6,542	6,542
DSRP PHX**	58398 / 331983*	1,875	1,875	1,875	4,243	4,243	4,243	4,243	4,243	4,243	4,243	1,875	1,875
DSRP PHX	314978	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760
DSRP PHX	314988	7,417	7,417	7,417	7,417	7,417	7,417	7,417	7,417	7,417	7,417	7,417	7,417
DSRP PHX	334851	6,670	6,670	6,670	6,670	6,670	6,670	6,670	6,670	6,670	6,670	6,670	6,670
DSRP PHX	800924	5,464	5,464	5,464	5,464	5,464	5,464	5,464	5,464	5,464	5,464	5,464	5,464
DSRP PHL	320557	5,000	5,000	5,000	5,789	6,150	6,244	6,232	6,200	5,900	5,789	5,000	5,000
	330250												
	55408												
	331798*												
DSRP PHL	334810	3,319	3,363	3,350	6,016	6,016	6,016	6,016	6,016	6,016	6,016	3,263	3,250
	334811*												

*Conditions: The MDO or MHO quantity specified is the maximum sum total for these meters.

**Conditions: Because the Transporter and a third-party pipeline deliver natural gas quantities using the same lateral, the MDO quantity and MHO quantity specified are applicable to quantities attributable to deliveries only from Transporter for managing reliability.

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
(Shipper)

Dated: ~~January 30, 2025~~August 11, 2026

Agreement No. 611550-FT1EPNG

Transportation Service Agreement
Rate Schedule FT-1

Dated: ~~January 30, 2025~~ August 11, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes X No

Agreement No. 611550-FT1EPNG

10. **Transportation Contract Demand ("TCD"):**

**TCD
(Dth/d)**

Time Period

~~The In-Service Date~~ September 1, 2026 through October 31, 2047

50,000

April ~~through~~- October (Summer only)

~~For purposes of this Agreement, the in-service date of the Snowbird No. 2 Delivery Point, anticipated to be March 1, 2025, shall be referred to herein as the "In-Service Date" or "ISD."~~

11. **Term of Firm Transportation Service:** Beginning: July 9, 2020
Ending: October 31, 2047

The primary term of this Agreement is defined as ~~July 9, 2020~~ September 1, 2026 through October 31, 2032 ("Primary Term").

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the General Terms and Conditions ~~GT&C~~.

12. **Notices, Statements, and Bills:**

To Shipper:

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
P.O. Box 52025

Mail Station ~~PAB360~~ ISB664

Phoenix, AZ 85072-2025

Attn: Director, Supply & Trading & Fuels (Notices)
Manager, Gas Trading (Notices)
Manager Power Accounting Services (Invoices)

Federal Express Address: (Hand Deliveries, Packages)

1500 North Mill Avenue

Tempe, AZ 85288-1252

~~2727 East Washington Street~~

~~Phoenix, AZ 85034-1403~~

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on ~~the In-Service Date~~ September 1, 2026: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. 611550-FT1EPNG, last amended on ~~January 17, 2023~~ January 30, 2025.

Agreement No. 611550-FT1EPNG

14. **Creditworthiness:** Shipper shall demonstrate, and maintain throughout the Primary Term of this Agreement (as defined in paragraph 11), satisfaction of creditworthiness in the manner set forth below:

- (i) If Shipper is rated by Standard & Poor's Corporation ("S&P") and/or Moody's Investor Service ("Moody's") (hereinafter referred to as a "Rated Shipper"), then the Rated Shipper shall satisfy its creditworthiness obligations by making a demonstration to Transporter that: (a) Rated Shipper's senior unsecured debt securities are rated at least BBB- by S&P or Baa3 by Moody's or Rated Shipper's long-term issuer rating is at least BBB- by S&P or Baa3 by Moody's or Rated Shipper has Revenue Bonds rated at least BBB- by S&P or Baa3 by Moody's (in the event Rated Shipper is rated differently by multiple agencies, the lowest rating shall be used in making such determination); and (b) Rated Shipper is not under review for possible downgrade by S&P and/or Moody's to a level below that set forth in subpart (a) of this section (i).

If at any time during the term of this Agreement, a Rated Shipper's S&P or Moody's rating falls below the levels described above, or a Rated Shipper becomes unrated or otherwise fails to satisfy the requirements of this section (i), then for the time period that the Rated Shipper's ratings are below that level or a Rated Shipper is unrated or is otherwise unable to satisfy the requirements of this section (i), Rated Shipper shall satisfy its creditworthiness obligation by providing one of the forms of credit support described in section (ii) below. If a Rated Shipper subsequently becomes able to satisfy the S&P or Moody's rating levels described above, the Rated Shipper may immediately satisfy its creditworthiness obligations in the manner provided in this section (i).

- (ii) If at the time of the execution of this Agreement, or at any time thereafter, Shipper is unable to satisfy its creditworthiness obligations in the manner set forth in section (i) above, then Shipper shall satisfy its creditworthiness obligations by providing and maintaining, at its option: (a) an irrevocable, unconditional guarantee of its obligations under this Agreement, acceptable to Transporter and issued by another person or entity which satisfies the creditworthiness standards set forth in section (i); or (b) an irrevocable letter of credit acceptable to Transporter and from a bank acceptable to Transporter equal to one (1) year of anticipated charges under this Agreement; or (c) such other credit arrangements which are mutually agreed to by Transporter and Shipper, and which are accepted by Transporter on a nondiscriminatory basis.
- (iii) If at any time Shipper is unable to satisfy the creditworthiness standards set forth in section (i) above, then, upon reasonable request by Transporter, Shipper shall promptly provide evidence to Transporter of Shipper's creditworthiness, which Transporter may share with its lenders or creditors or any nationally recognized rating agency that is then maintaining a rating of Transporter's debt securities.
- (iv) If any change in ratings or conditions requires Shipper to change the manner in which it demonstrates its satisfaction of its creditworthiness requirements, Shipper shall make that demonstration (including if necessary the provision of any guarantee or letter of credit) within fifteen (15) business days of the change in ratings or conditions requiring the new demonstration of creditworthiness.
- (v) Notwithstanding any statement to the contrary set forth elsewhere in this creditworthiness section, Shipper shall at no time be required to provide a guaranty or letter of credit in an amount exceeding the remaining anticipated charges under this Agreement.

Transporter will treat the financial statements provided by the Shippers as confidential.

Agreement No. 611550-FT1EPNG

15. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

**SALT RIVER PROJECT AGRICULTURAL
IMPROVEMENT AND POWER DISTRICT**

Accepted and agreed to this

Accepted and agreed to this

| _____ day of _____, 202~~6~~⁵.

_____ day of _____, 202~~5~~⁶.

Agreement No. 611550-FT1EPNG

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
(Shipper)

Dated: ~~January 30, 2025~~ August 11, 2026

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: ~~The ISD~~ September 1, 2026 through October 31, 2047

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
KEystone	302132	DSRP PHX	301043	SS1				50,000	50,000	50,000	50,000	50,000	50,000	50,000		
TRANSPORTATION CONTRACT DEMAND								50,000	50,000	50,000	50,000	50,000	50,000	50,000		

Ex. A-1

Agreement No. 611550-FT1EPNG

**EXHIBIT A
(CONT.)**

Effective Dates: ~~The ISD~~ September 1, 2026 through October 31, 2047

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSRP PHX	301043	800924	SRP/EPNG MESQUITE POWER PLANT PP BLOCK 1 MARICO														
DSRP PHX	301043	334851	SRP/EPNG SNOWBIRD DELIVERY PINAL													525	
DSRP PHX	301043	56933	SRP/EPNG SNOWBIRD 2 DELIVERY PINAL													525	
DSRP PHX	301043	334811	KYRENE POWER PLANT TURBINE														
DSRP PHX	301043	334810	KYRENE POWER PLANT														
DSRP PHX	301043	331983	SRP/EPNG SANTAN POWER PLANT DELIVER				50,000	50,000	50,000	50,000	50,000	50,000	50,000			525	
DSRP PHX	301043	331798	AGUA FRIA 1														
DSRP PHX	301043	55408	AGUA FRIA 4													250	
DSRP PHX	301043	330250	AGUA FRIA 3														
DSRP PHX	301043	320557	AGUA FRIA 2														
DSRP PHX	301043	314978	SRP/EPNG DESERT BASIN POWER PLANT P														
DSRP PHX	301043	56226	SRP/EPNG COPPER CROSSING DELIVERY P													500	
DSRP PHX	301043	314988	I HARQUAHALA POWER PLANT DEL														
CONTRACT METER QUANTITY (CMQ(s))							50,000	50,000	50,000	50,000	50,000	50,000	50,000				

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-2

Agreement No. 611550-FT1EPNG

EXHIBIT B
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
(Shipper)
Dated: ~~January 30, 2025~~ August 11, 2026

<i>Primary Receipt Point</i>	<i>Primary Delivery Point</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
As listed in Exhibit A	As listed in Exhibit A	The ISD--September 1, 2026 through October 31, 2032	(1a)					
As listed in Exhibit A	As listed in Exhibit A	November 1, 2032 - through October 31, 2047	(1b)					
<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
302346 STML PER 302347 STML SJN 302344 STML ANA	301043 DSRP PHX 398668 IGILARVR 58396 DSRP PHL	The ISD--September 1, 2026 through October 31, 2032	(1a)					
302346 STML PER 302347 STML SJN 302344 STML ANA	All Delivery Points within the State of Arizona as they may be changed from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff	November 1, 2032 through- October 31, 2047	(1b)					

Ex. B-1

Agreement No. 611550-FT1EPNG

**EXHIBIT B
(CONT.)**

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the ~~p~~Parties agree to the following negotiated rate(s) of \$12.7447 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the ~~p~~Parties agree to the following negotiated rate(s) of \$12.4708 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Alternate Point ("Eligible Alternate Point") listed in the table immediately above in this Exhibit B, with the exception of those requiring incremental rates (e.g., points on the Willcox Lateral) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

Ex. B-2

Clean Tariff Section(s)

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Section 124	Arizona Electric Power Cooperative, Inc. #619229-FT1EPNG
Section 125	Southwest Gas Corporation #618907-FT1EPNG

List of Non-Conforming Agreements

Apache Corporation #612956-FT1EPNG
Apache Nitrogen Products, Inc. #97VV
Arizona Electric Power Cooperative, Inc. Letter Agreement dated March 3, 2015 for Agreement #FT3EH000, #FT3EJ000, #H222V000 and #H822F000
Arizona Public Service Company Letter Agreement dated April 3, 2013 for Agreement #FT24T000, #FT39H000, #H822E000, #FT39D000, #FT39E000 and #OA22X000
Arizona Public Service Company Letter Agreement dated August 13, 2013 to amend the Letter Agreement dated April 3, 2013

List of Non-Conforming Agreements (Continued)

Chemical Lime Company of Arizona #982F
City of Benson, Arizona #982B
City of Deming #982H
City of Denver City, Texas Letter Agreement dated September 10, 2014 for Agreement #FX227000
City of Dumas, Texas Letter Agreement dated November 12, 2014 for Agreement #FX224000
City of Lordsburg, NM Letter Agreement dated January 9, 2015 for Agreement #FX22B000
City of McLean, Texas Letter Agreement dated September 10, 2014 for Agreement #FX223000
City of Mesa, Arizona FT-1 Agreement #FT2AE000-FT1EPNG
City of Mesa, Arizona FT-1 Agreement #FT2AF000-FTAEPNG
City of Mesa, Arizona FT-1 Agreement #621388-FT1EPNG
City of Mesa, Arizona OPAS Agreement #623552-OPASEPNG
City of Morton, Texas Letter Agreement dated July 16, 2014 for Agreement #FX226000
City of Plains, Texas Letter Agreement dated July 16, 2014 for Agreement #FX225000
City of Safford, Arizona #9824
City of Socorro, New Mexico #9828
City of Sterling City, Texas #982T
City of Whiteface, Texas Letter Agreement dated September 10, 2014 for Agreement #FX222000
City of Willcox, Arizona #97YU
Comision Federal de Electricidad #FT3DM000
Comision Federal de Electricidad #FT3DP000
ConocoPhillips Company Letter Agreement dated February 20, 2015 for Agreement #FT3E9000, #FT3EA000, #FT3EB000, #FT276000, #FT3E2000 and #FT3DJ000
Duncan Valley Electric Cooperative, Inc. #982J
El Paso Electric Company FTH-16 Agreement #H6223000-FH16EPNG
El Paso Electric Company OPAS Agreement #616642-OPASEPNG
E.M.W. Gas Association Letter Agreement dated December 29, 2014 for Agreement #FX22A000
Freeport-McMoRan Corporation FT-1 Agreement #FT2CE000
Freeport-McMoRan Corporation FT-1 Agreement #FT2CF000
Las Cruces, New Mexico City of, FT-1 Agreement #FT2AG000
Las Cruces, New Mexico City of, FT-1 Agreement #FT2AH000
Mexicana de Cobre, S.A. de C.V. #FT369000
MGI Supply, Ltd. Master Replacement Agreement dated November 28, 1997 MGI Supply, Ltd. IT-1 Agreement #9HJH
MGI Supply, Ltd. IT-1 Agreement #9L5N
Mex Gas Supply, S.L. FT-1 Agreement #620798-FT1EPNG
Mex Gas Supply, S.L. FT-1 Agreement #620796-FT1EPNG
Mex Gas Supply, S.L. FT-1 Agreement #620797-FT1EPNG
Navajo Tribal Utility Authority FT-1 Agreement #FT2AL000-FTAEPNG
Navajo Tribal Utility Authority FT-1 Agreement #FT2AM000-FTAEPNG
Navajo Tribal Utility Authority FT-1 Agreement #FT2AN000-FT1EPNG
New Mexico Gas Company, Inc. Letter Agreement dated November 23, 2015 for Agreement #FT3FV000, #FT3FW000, #FT3FX000 and #FT3FY000

List of Non-Conforming Agreements (Continued)

Pioneer Natural Resources USA, Inc. Letter Agreement dated November 16, 2016 for Agreement #FT3HH000 and #FT3HJ000
Public Service Company of New Mexico Letter Agreement dated May 13, 2015 for Agreement #FT3EQ000, #FT3ER000, #FT3ET000, #FT3EU000, #H222W000 and #H222X000
Salt River Project Agricultural Improvement
and Power District OPASA #623553-OPASEPNG
Salt River Project Agricultural Improvement
and Power District Letter Agreement dated November 22, 2013 for Agreement #OA233000 and #H222T000
Salt River Project Agricultural Improvement
and Power District Master PAL Agreement
Sempra Gas & Power Marketing, LLC FT-1 Agreement #611727-FT1EPNG
Southwest Gas Corporation FT-1 Agreement #FT28M000-FTAEPNG
Texas Gas Service Company, a division of ONE Gas, Inc. Letter Agreement dated June 23, 2014 for Agreement #FT3CP000, #H322A000, #H322B000 and #OA232000
Town of Mountainair, NM Letter Agreement dated December 8, 2014 for Agreement #FX228000
Tucson Electric Power Company Letter Agreement dated August 1, 2013 for Agreement #FT3AC000-FT1EPNG, #H222R000-FH12EPNG and #H222Q000-FH12EPNG
UNS Gas, Inc. Letter Agreement dated August 1, 2013 for Agreement #H3229000, #FT3AB000, #H2229000 and #OA22Z000
UNS Gas, Inc. FTH-12 Agreement #H222P000-FH12EPNG
Village of Corona, NM Letter Agreement dated December 8, 2014 for Agreement #FX229000
Zia Natural Gas Company #9823

List of Non-Conforming Negotiated Rate Agreements

Apache Corporation #612956-FT1EPNG
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #FT3EH000-FT1EPNG
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #FT3EJ000-FT1EPNG
Arizona Electric Power Cooperative, Inc. FTH-12 Agreement #H222V000-FH12EPNG
Arizona Electric Power Cooperative, Inc. FTH-8 Agreement #H822F000-FH8EPNG
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #619229-FT1EPNG
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #618708-FT1EPNG
Arizona Public Service Company FT-1 Agreement #FT39D000-FT1EPNG
Arizona Public Service Company FT-1 Agreement #FT39E000-FT1EPNG
Arizona Public Service Company FT-1 Agreement #FT39H000-FT1EPNG
Arizona Public Service Company FT-1 Agreement #FT3HX000-FT1EPNG
Arizona Public Service Company FTH-8 Agreement #H822E000-FH8EPNG
Arizona Public Service Company FTH-8 Agreement #613904-FH8EPNG
Arizona Public Service Company FTH-16 Agreement #613878-FH16EPNG
Arizona Public Service Company FT-1 Agreement #613881-FT1EPNG
Arizona Public Service Company FTH-8 Agreement #617999-FH8EPNG
ASARCO L.L.C. FT-1 Agreement #FT2QE000-FT1EPNG
Comision Federal de Electricidad #FT3CM000
Comisión Federal de Electricidad #FT3H4000

List of Non-Conforming Negotiated Rate Agreements (continued)

ETC Marketing, Ltd. FT-1 Agreement #617716-FT1EPNG
ETC Marketing, Ltd. FT-1 Agreement #617729-FT1EPNG
ExxonMobil Oil Corporation FT-1 Agreement #620082-FT1EPNG
ExxonMobil Oil Corporation FT-1 Agreement #620083-FT1EPNG
ExxonMobil Oil Corporation FT-1 Agreement #620084-FT1EPNG
JBS Tolleson, Inc. FT-1 Agreement #FT2E4000-FT1EPNG
JPMorgan Chase Bank, N.A. FT-1 Agreement #620901-FT1EPNG
Mexicana de Cobre, S.A. de C.V. #FT399000
MRC Permian Company FT-1 Agreement #610837-FT1EPNG
MRC Permian Company FT-1 Agreement #612815-FT1EPNG
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FV000-FT1EPNG
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FW000-FT1EPNG
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FX000-FT1EPNG
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FY000-FT1EPNG
Phillips 66 Energy Trading LLC FT-1 Agreement #619809-FT1EPNG
Public Service Company of New Mexico FT-1 Agreement #FT3EQ000
Public Service Company of New Mexico FT-1 Agreement #FT3ER000
Public Service Company of New Mexico FT-1 Agreement #617905-FT1EPNG
Public Service Company of New Mexico FT-1 Agreement #617906-FT1EPNG
Public Service Company of New Mexico FTH-12 Agreement #617907-FH12EPNG
Public Service Company of New Mexico FTH-12 Agreement #617908-FH12EPNG
Salt River Project Agricultural Improvement and Power District FTH-12 Agreement #H222T000-FH12EPNG
Salt River Project Agricultural Improvement and Power District FT-1 Agreement #611550-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #614012-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615001-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615536-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615538-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615490-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #617961-FT1EPNG
Southern California Gas Company FT-1 Agreement #615178-FT1EPNG
Southwest Gas Corporation FT-1 Agreement #613297-FT1EPNG
Southwest Gas Corporation FTH-3 Agreement #616139-FH3EPNG
Southwest Gas Corporation FT-1 Agreement #616140-FT1EPNG
Southwest Gas Corporation FT-1 Agreement #618907-FT1EPNG
Tenaska Marketing Ventures FT-1 Agreement #618294-FT1EPNG
Tenaska Marketing Ventures FT-1 Agreement #618295-FT1EPNG
Tucson Electric Power Company FT-1 Agreement #FT3AC000-FT1EPNG
Tucson Electric Power Company FTH-12 Agreement #H222R000-FH12EPNG
Tucson Electric Power Company FTH-12 Agreement #H222Q000-FH12EPNG
Tucson Electric Power Company FT-1 Agreement #613296-FT1EPNG
UNS Gas, Inc. FT-1 Agreement #619448-FT1EPNG
UNS Gas, Inc. FTH-3 Agreement #619450-FH3EPNG

List of Non-Conforming Negotiated Rate Agreements (continued)

WTG Gas Marketing, Inc. FT-1 Agreement #616953-FT1EPNG

Third Revised Volume No. 2

Special rate schedules consisting of individual contracts between Transporter and various interstate pipeline system customers covering special gas transportation or exchange of natural gas. A detailed index of rate schedules is included in Transporter's FERC Gas Tariff, Third Revised Volume No. 2.

Rate Schedules

- | | |
|------|---|
| X-42 | Gas Exchange Agreement between El Paso Natural Gas Company and Atlantic Richfield Company. |
| T-18 | Gas Transportation Agreement between El Paso Natural Gas Company and Pacific Interstate Transmission Company. |
| T-23 | Gas Transportation Agreement between El Paso Natural Gas Company and Minco Oil and Gas Co. |
| T-30 | Gas Transportation Agreement between El Paso Natural Gas Company and Tenneco Oil Company. |
| T-31 | Gas Transportation Agreement between El Paso Natural Gas Company and Tenneco Oil Company. |
| T-32 | Gas Transportation Agreement between El Paso Natural Gas Company and Conoco Inc. |
| T-33 | Gas Transportation Agreement between El Paso Natural Gas Company and Conoco Inc. |

NON-CONFORMING AGREEMENTS

Section 1	El Paso Electric Company #616642-OPASEPNG
Section 2	Sempra Gas & Power Marketing, LLC #611727-FT1EPNG
Section 3	Phillips 66 Energy Trading #619809-FT1EPNG
Section 4	Navajo Tribal Utility Authority #FT2AN000-FT1EPNG
Section 5	Reserved
Section 6	City of Mesa, Arizona #FT2AE000-FT1EPNG
Section 7	Comision Federal de Electricidad #FT3CM000
Section 8	El Paso Electric Company #H6223000-FH16EPNG
Section 9	Arizona Electric Power Cooperative #618708-FT1EPNG
Section 10	Reserved
Section 11	Duncan Valley Electric Cooperative, Inc. #982J
Section 12	AEPCO Letter Agreement
Section 13	Mex Gas Supply, S.L. #620798-FT1EPNG
Section 14	Arizona Electric Power Cooperative #FT3EH000-FT1EPNG
Section 15	Arizona Electric Power Cooperative #FT3EJ000-FT1EPNG
Section 16	Mex Gas Supply, S.L. #620796-FT1EPNG
Section 17	Arizona Electric Power Cooperative #H222V000-FH12EPNG
Section 18	Arizona Electric Power Cooperative #H822F000-FH8EPNG
Section 19	Sempra Gas & Power Marketing, LLC #615001-FT1EPNG
Section 20	Mex Gas Supply, S.L. #620797-FT1EPNG
Section 21	Comisión Federal de Electricidad#FT3DM000
Section 22	Mexicana de Cobre, S.A. de C.V.#FT399000
Section 23	Mexicana de Cobre, S.A. de C.V.#FT369000
Section 24	Southwest Gas Corporation #FT28M000-FTAEPNG
Section 25	Arizona Public Service Company Letter Agreement
Section 26	Arizona Public Service Company #FT3HX000-FT1EPNG
Section 27	Arizona Public Service Company #FT39H000-FT1EPNG
Section 28	Arizona Public Service Company #H822E000-FH8EPNG
Section 29	Arizona Public Service Company #FT39D000-FT1EPNG
Section 30	Arizona Public Service Company #FT39E000-FT1EPNG
Section 31	ExxonMobil Oil Corporation #620083-FT1EPNG
Section 32	Southwest Gas Corporation #613297-FT1EPNG
Section 33	Southern California Gas Company #615178-FT1EPNG
Section 34	MRC Permian Company #612815-FT1EPNG
Section 35	City of Mesa, Arizona #FT2AF000-FTAEPNG
Section 36	MRC Permian Company #610837-FT1EPNG
Section 37	Tucson Electric Power Company #613296-FT1EPNG
Section 38	Tucson Electric Power Company Letter Agreement
Section 39	Tucson Electric Power Company #FT3AC000-FT1EPNG
Section 40	Tucson Electric Power Company #H222Q000-FH12EPNG
Section 41	Tucson Electric Power Company #H222R000-FH12EPNG

Section 42	UNS Gas, Inc. Letter Agreement
Section 43	UNS Gas, Inc. #619448-FT1EPNG
Section 44	UNS Gas, Inc. #H222P000-FH12EPNG
Section 45	UNS Gas, Inc. #619450-FH3EPNG
Section 46	City of Mesa, Arizona #621388-FT1EPNG
Section 47	Salt River Project Letter Agreement
Section 48	Salt River Project #H222T000-FH12EPNG
Section 49	Salt River Project #623553-OPASEPNG
Section 50	Texas Gas Service Company Letter Agreement
Section 51	Reserved
Section 52	Reserved
Section 54	City of Mesa, Arizona #623552-OPASEPNG
Section 55	City of Plains, Texas Letter Agreement
Section 56	Reserved
Section 57	City of Morton, Texas Letter Agreement
Section 58	Reserved
Section 59	City of McLean, Texas Letter Agreement
Section 60	Reserved
Section 61	City of Denver City, Texas Letter Agreement
Section 62	Reserved
Section 63	City of Whiteface, Texas Letter Agreement
Section 64	Reserved
Section 65	City of Dumas, Texas Letter Agreement
Section 66	Reserved
Section 67	Village of Corona, NM Letter Agreement
Section 68	Reserved
Section 69	Town of Mountainair, NM Letter Agreement
Section 70	Reserved
Section 71	City of Lordsburg, NM Letter Agreement
Section 72	Reserved
Section 73	E.M.W. Gas Association Letter Agreement
Section 74	Reserved
Section 75	ConocoPhillips Company Letter Agreement
Section 76	ExxonMobil Oil Corporation #620084-FT1EPNG
Section 77	Reserved
Section 78	JPMorgan Chase Bank, N.A. #620901-FT1EPNG
Section 79	Public Service Company of New Mexico Letter Agreement
Section 80	Navajo Tribal Utility Authority #FT2AM000-FTAEPNG
Section 81	Navajo Tribal Utility Authority #FT2AL000-FTAEPNG
Section 82	Public Service Company of New Mexico #617905-FT1EPNG
Section 83	Public Service Company of New Mexico #617906-FT1EPNG
Section 84	Public Service Company of New Mexico #617907-FH12EPNG
Section 85	Public Service Company of New Mexico #617908-FH12EPNG
Section 86	New Mexico Gas Company, Inc. Letter Agreement

Section 87	New Mexico Gas Company, Inc. #FT3FV000-FT1EPNG
Section 88	New Mexico Gas Company, Inc. #FT3FW000-FT1EPNG
Section 89	New Mexico Gas Company, Inc. #FT3FX000-FT1EPNG
Section 90	New Mexico Gas Company, Inc. #FT3FY000-FT1EPNG
Section 91	Comisión Federal de Electricidad #FT3H4000
Section 92	Arizona Public Service Company #613904-FH8EPNG
Section 93	ExxonMobil Oil Corporation #620082-FT1EPNG
Section 94	Pioneer Natural Resources USA, Inc. Letter Agreement
Section 95	Reserved
Section 96	Reserved
Section 97	Reserved
Section 98	Apache Corporation #612956-FT1EPNG
Section 99	Reserved
Section 100	Sempra Gas & Power Marketing, LLC #617961-FT1EPNG
Section 101	Reserved
Section 102	Reserved
Section 103	Reserved
Section 104	Reserved
Section 105	Reserved
Section 106	Reserved
Section 107	Sempra Gas & Power Marketing, LLC #614012-FT1EPNG
Section 108	Salt River Project Agricultural Improvement #611550-FT1EPNG
Section 109	Sempra Gas & Power Marketing, LLC #615536-FT1EPNG
Section 110	Sempra Gas & Power Marketing, LLC #615538-FT1EPNG
Section 111	Sempra Gas & Power Marketing, LLC #615490-FT1EPNG
Section 112	Arizona Public Service Company #613878-FH16EPNG
Section 113	Arizona Public Service Company #613881-FT1EPNG
Section 114	Southwest Gas Corporation #616139-FH3EPNG
Section 115	Southwest Gas Corporation #616140-FT1EPNG
Section 116	WTG Gas Marketing, Inc. #616953-FT1EPNG
Section 117	ETC Marketing, Ltd. #617716-FT1EPNG
Section 118	ETC Marketing, Ltd. #617729-FT1EPNG
Section 119	Arizona Public Service Company #617999-FH8EPNG
Section 120	JBS Tolleson, Inc. #FT2E4000-FT1EPNG
Section 121	Tenaska Marketing Ventures #618294-FT1EPNG
Section 122	Tenaska Marketing Ventures #618295-FT1EPNG
Section 123	ASARCO L.L.C. #FT2QE000-FT1EPNG
Section 124	Arizona Electric Power Cooperative, Inc. #619229-FT1EPNG
Section 125	Southwest Gas Corporation #618907-FT1EPNG

Agreement No. H222T000-FH12EPNG

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

(Shipper)

Dated: August 11, 2026

Agreement No. H222T000-FH12EPNG

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Dated: August 11, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Firm Hourly Transportation Service:** Twelve Hour Peaking "FTH-12"

Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B. Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-H and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

Agreement No. H222T000-FH12EPNG

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
	September 1, 2026 through October 31, 2049
150,000	November – March (Winter only)
230,000	April – October (Summer only)

11. **Term of Firm Transportation Service:** Beginning: January 1, 2014
Ending: October 31, 2049

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the General Terms and Conditions.

12. **Notices, Statements, and Bills:**

To Shipper:

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
P.O. Box 52025
Mail Station PAB360
Phoenix, AZ 85072-2025
Attn: Director Fuels (Notices)
Manager Power Accounting Services (Invoices)

Federal Express Address: (Hand Deliveries, Packages)
1500 North Mill Avenue
Tempe, AZ 85288-1252

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Hourly Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. H222T000-FH12EPNG, last amended on January 6, 2025.
14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions; provided however, that any question concerning Shipper's status as a political subdivision of the State of Arizona, and any privileges and immunities related to such status shall be determined in accordance with the laws of the State of Arizona except that no such privileges or immunities shall create exceptions to Tariff terms and conditions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.
15. Shipper agrees that Article XI of the 1996 Settlement Stipulation and Agreement ("1996 Settlement") in FERC Docket No. RP95-363, and any and all rights and obligations under Article XI of the 1996 Settlement, shall not apply to Shipper. Article XI and any and all rights and obligations under Article XI, including without limitation any and all rights under Article 11.2(a) and 11.2(b), do not apply to this Agreement or to any other agreement held at any time by Shipper, its assignees or successor-in-interests.

Agreement No. H222T000-FH12EPNG

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

**SALT RIVER PROJECT AGRICULTURAL
IMPROVEMENT AND POWER DISTRICT**

Accepted and agreed to this

Accepted and agreed to this

_____ day of _____, 2026.

_____ day of _____, 2026.

Agreement No. H222T000-FH12EPNG

EXHIBIT A
 To The
 Firm Hourly Transportation Service Agreement
 Rate Schedule FT-H
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
 (Shipper)
 Dated: August 11, 2026

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: September 1, 2026 through October 31, 2049

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/											
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DSRP PHL	58396	NS3	21,000	21,000	21,000	25,000	25,000	35,000	35,000	35,000	25,000	25,000	21,000	21,000
BONDADST	300724	DSRP PHL	58396	NS2	15,104	26,559	30,275	41,532	43,630	38,617	34,966	34,957	35,419	38,904	36,131	24,007
BLANCO	300714	DSRP PHL	58396	CC1	10,000	10,000	10,000	25,000	25,000	35,000	35,000	35,000	25,000	24,000	10,000	10,000
WAHA	302404	DSRP PHL	58396	SS1	14,000	14,000	14,000	21,000	20,000	20,000	20,000	20,000	21,000	21,000	14,000	14,000
ITRICRWN	334863	DSRP PHL	58396	SS1	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335	17,335
BONDADST	300724	DSRP PHL	58396	NS3	13,896	6,441	4,725	5,468	4,370	383	4,034	4,043	11,581	9,596		5,493
KEYSTONE	302132	DSRP PHL	58396	SS1	8,665	4,665	2,665	34,665	34,665	23,665	23,665	23,665	34,665	34,165	1,534	8,165
KEYSTONE	302132	DSRP PHX	301043	SS1	50,000	50,000	50,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	50,000	50,000
TRANSPORTATION CONTRACT DEMAND					150,000	150,000	150,000	230,000	230,000	230,000	230,000	230,000	230,000	230,000	150,000	150,000

Ex. A-1

Agreement No. H222T000-FH12EPNG

**EXHIBIT A
(CONT.)**

Effective Dates: September 1, 2026 through October 31, 2049

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSRP PHX	301043	800924	SRP/EPNG MESQUITE PP BLOCK 1 MARICO														
DSRP PHX	301043	334851	SRP/EPNG SNOWBIRD DELIVERY PINAL	10,000	10,000	10,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	10,000	10,000	525	
DSRP PHX	301043	331983	SRP/EPNG SANTAN POWER PLANT DELIVER	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	525	
DSRP PHX	301043	314988	IHARQULA														
DSRP PHX	301043	314978	SRP/EPNG DESERT BASIN POWER PLANT P														
DSRP PHX	301043	56933	SRP/EPNG SNOWBIRD 2 PINAL	10,000	10,000	10,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	10,000	10,000	525	
DSRP PHX	301043	56226	SRP/EPNG COPPER CROSSING DELIVERY P													500	
DSRP PHX	301043	55408	SRP/EPNG AGUA FRIA 4 DELIVERY MARIC													250	
DSRP PHL	58396	334811 (b)	SRP/EPNG KYRENE POWER PLANT TURBIN	50,000	50,000	50,000	90,000	90,000	90,000	90,000	90,000	90,000	90,000	50,000	50,000	525	
DSRP PHL	58396	334810	SRP/EPNG KYRENE POWER PLANT MARICOP														
DSRP PHL	58396	331798 (a)	SRP/EPNG AGUA FRIA GAS TURB FUEL MA	50,000	50,000	50,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	50,000	50,000	250	
DSRP PHL	58396	330250	SRP/EPNG AGUA FRIA POWER PLANT MARI														
DSRP PHL	58396	320557	SRP/EPNG AGUA FRIA PM 30-250 MARIC														
DSRP PHL	58396	55408	SRP/EPNG AGUA FRIA 4 DELIVERY MARIC													250	
CONTRACT METER QUANTITY (CMQ(s))				150,000	150,000	150,000	230,000	230,000	230,000	230,000	230,000	230,000	230,000	150,000	150,000		

(a) Sum total for Agua Fria meters.

(b) Sum total for Kyrene meters.

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-2

Agreement No. H222T000-FH12EPNG

EXHIBIT B

To The
 Firm Hourly Transportation Service Agreement
 Rate Schedule FT-H

between

EL PASO NATURAL GAS COMPANY, L.L.C.

and

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
 (Shipper)

Dated: August 11, 2026

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
As listed in Exhibit A	As listed in Exhibit A	September 1, 2026 through March 31, 2027	1a/					
As listed in Exhibit A	As listed in Exhibit A	April 1, 2027 through October 31, 2049	1b/					

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
302344 STML ANA 302346 STML PER 302347 STML SJN	All Delivery Points within the State of Arizona as they may be changed from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff	September 1 2026 through March 31, 2027	1a/					
302344 STML ANA 302346 STML PER 302347 STML SJN	All Delivery Points within the State of Arizona as they may be changed from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff	April 1, 2027 through October 31, 2049	1b/					

Ex. B-1

Issued on: August 26, 2026

Effective on: September 1, 2026

Agreement No. H222T000-FH12EPNG

**EXHIBIT B
(CONT.)**

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-H or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the Parties agree to the following negotiated rate(s) of \$14.6760 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Alternate Point ("Eligible Alternate Point") listed in the table immediately above in this Exhibit B, with the exception of those requiring incremental rates (e.g., points on the Willcox Lateral) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the Parties agree to the following negotiated rate(s) of \$13.8396 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Alternate Point ("Eligible Alternate Point") listed in the table immediately above in this Exhibit B, with the exception of those requiring incremental rates (e.g., points on the Willcox Lateral) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.

Ex. B-2

Operator Point Aggregation Service Agreement

Rate Schedule OPAS

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
(Shipper)

Dated: August 12, 2026

Agreement No. 623553-OPASEPNG

Operator Point Aggregation Service Agreement

Rate Schedule OPAS

Dated: August 12, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **DP Operator:** SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. Delivery point aggregation service shall be provided in accordance with the Tariff.

Delivery Points: The individual delivery meters, Maximum Delivery Obligations ("MDOs") and Maximum Hourly Obligations ("MHOs") at the meter level that are subject to this Agreement are set forth in Exhibit A.

D-Codes: The D-Codes and Maximum Delivery Quantity ("MDQ") at each D-Code subject to this Agreement are set forth in Exhibit A.

Transporter and DP Operator agree to the use of:

1. The identified D-Code for the purpose of nominating, scheduling, and accounting for gas quantities received by DP Operator at the identified delivery point meters; and
2. The identified MDOs and MHOs for the purpose of defining Transporter's maximum delivery obligations on a daily and hourly basis, respectively, at the individual delivery point meters.

In addition, Transporter and DP Operator may mutually agree to an alternate set of MDOs/MHOs pursuant to Section 2.8 of Rate Schedule OPAS.

Exhibit A, attached to this Agreement, is hereby incorporated by reference as part of this Agreement.

6. **Term of Operator Point Aggregation Service:** Beginning: September 1, 2026
Ending: August 31, 2027
(This primary term shall not be for a period longer than one year.)

This Agreement shall continue in full force and effect year to year thereafter unless terminated by written notice from one Party to the other upon 365 Days written notice.

Agreement No. 623553-OPASEPNG

7. **Notices and Statements:**

To DP Operator:

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
P.O. Box 52025
Mail Station PAB360
Phoenix, AZ 85072-2025
Attn: Manager Supply & Trading (Notices)
Manager Power Accounting Services (Invoices)

To Transporter: See "Points of Contact" in the Tariff.

8. **Effect on Prior Agreement(s):** This Agreement will supersede and cancel in its entirety the following agreement between the Parties effective September 1, 2026: The Operator Point Aggregation Service Agreement between Transporter and Salt River Project Agricultural Improvement and Power District, referred to as Transporter's Agreement No. OA237000-OPASEPNG, last amended on January 6, 2025.
9. **Governing Law:** Transporter and DP Operator expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions; provided however, that any question concerning DP Operator's status as a political subdivision of the State of Arizona, and any privileges and immunities related to such status shall be determined in accordance with the laws of the State of Arizona except that no such privileges or immunities shall create exceptions to Tariff terms and conditions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

IN WITNESS HEREOF, the parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

**SALT RIVER PROJECT AGRICULTURAL
IMPROVEMENT AND POWER DISTRICT**

EL PASO NATURAL GAS COMPANY, L.L.C.

Accepted and agreed to this

_____ day of _____, 2026.

Accepted and agreed to this

_____ day of _____, 2026.

Agreement No. OA237000-OPASEPNG

EXHIBIT A
 To The
 Operator Point Aggregation Service Agreement
 Rate Schedule OPAS
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
 (DP Operator)
 Dated: August 12, 2026

D-Code Maximum Delivery Quantity ("MDQ"): As reflected for the appropriate D-Codes in the firm transportation service agreement(s) and as shown on Transporter's Electronic Bulletin Board including, without limitation, the categories of "Index of Customers" and "Transactional Reports."

Maximum Delivery Obligation ("MDO")

D-Code	Meter PIN	January dth/d	February dth/d	March dth/d	April dth/d	May dth/d	June dth/d	July dth/d	August dth/d	September dth/d	October dth/d	November dth/d	December dth/d
DSRP PHX	56226	0	0	0	0	0	0	0	0	0	0	0	0
DSRP PHX	56933	157,000	157,000	157,000	157,000	157,000	157,000	157,000	157,000	157,000	157,000	157,000	157,000
DSRP PHX**	58398 / 331983*	30,000	30,000	30,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	30,000	30,000
DSRP PHX	314978	104,232	104,232	104,232	104,232	104,232	104,232	104,232	104,232	104,232	104,232	104,232	104,232
DSRP PHX	314988	150,000	150,000	150,000	178,000	178,000	178,000	178,000	178,000	178,000	178,000	150,000	150,000
DSRP PHX	334851	144,000	144,000	144,000	144,000	144,000	144,000	144,000	144,000	144,000	144,000	144,000	144,000
DSRP PHX	800924	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000
DSRP PHL	320557 330250 55408 331798*	80,000	80,000	80,000	92,619	98,400	99,900	99,700	99,200	94,400	92,619	80,000	80,000
DSRP PHL	334810 334811*	53,100	53,800	53,600	96,242	96,242	96,242	96,242	96,242	96,242	96,242	52,200	52,000

**EXHIBIT A
 (CONT.)**

Maximum Hourly Obligation ("MHO")

D-Code	Meter PIN	January dth/h	February dth/h	March dth/h	April dth/h	May dth/h	June dth/h	July dth/h	August dth/h	September dth/h	October dth/h	November dth/h	December dth/h
DSRP PHX	56226	0	0	0	0	0	0	0	0	0	0	0	0
DSRP PHX	56933	6,542	6,542	6,542	6,542	6,542	6,542	6,542	6,542	6,542	6,542	6,542	6,542
DSRP PHX**	58398 / 331983*	1,875	1,875	1,875	4,243	4,243	4,243	4,243	4,243	4,243	4,243	1,875	1,875
DSRP PHX	314978	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760
DSRP PHX	314988	7,417	7,417	7,417	7,417	7,417	7,417	7,417	7,417	7,417	7,417	7,417	7,417
DSRP PHX	334851	6,670	6,670	6,670	6,670	6,670	6,670	6,670	6,670	6,670	6,670	6,670	6,670
DSRP PHX	800924	5,464	5,464	5,464	5,464	5,464	5,464	5,464	5,464	5,464	5,464	5,464	5,464
DSRP PHL	320557 330250 55408 331798*	5,000	5,000	5,000	5,789	6,150	6,244	6,232	6,200	5,900	5,789	5,000	5,000
DSRP PHL	334810 334811*	3,319	3,363	3,350	6,016	6,016	6,016	6,016	6,016	6,016	6,016	3,263	3,250

*Conditions: The MDO or MHO quantity specified is the maximum sum total for these meters.

**Conditions: Because the Transporter and a third-party pipeline deliver natural gas quantities using the same lateral, the MDO quantity and MHO quantity specified are applicable to quantities attributable to deliveries only from Transporter for managing reliability.

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
(Shipper)

Dated: August 11, 2026

Agreement No. 611550-FT1EPNG

Transportation Service Agreement

Rate Schedule FT-1

Dated: August 11, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

Agreement No. 611550-FT1EPNG

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
	September 1, 2026 through October 31, 2047
50,000	April through October (Summer only)

11. **Term of Firm Transportation Service:** Beginning: July 9, 2020
Ending: October 31, 2047

The primary term of this Agreement is defined as September 1, 2026 through October 31, 2032 ("Primary Term").

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the General Terms and Conditions.

12. **Notices, Statements, and Bills:**

To Shipper:

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
P.O. Box 52025
Mail Station PAB360
Phoenix, AZ 85072-2025

Attn: Director, Supply & Trading & Fuels (Notices)
Manager, Gas Trading (Notices)
Manager Power Accounting Services (Invoices)

Federal Express Address: (Hand Deliveries, Packages)
1500 North Mill Avenue
Tempe, AZ 85288-1252

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. 611550-FT1EPNG, last amended on January 30, 2025.

Agreement No. 611550-FT1EPNG

14. **Creditworthiness:** Shipper shall demonstrate, and maintain throughout the Primary Term of this Agreement (as defined in paragraph 11), satisfaction of creditworthiness in the manner set forth below:

- (i) If Shipper is rated by Standard & Poor's Corporation ("S&P") and/or Moody's Investor Service ("Moody's") (hereinafter referred to as a "Rated Shipper"), then the Rated Shipper shall satisfy its creditworthiness obligations by making a demonstration to Transporter that: (a) Rated Shipper's senior unsecured debt securities are rated at least BBB- by S&P or Baa3 by Moody's or Rated Shipper's long-term issuer rating is at least BBB- by S&P or Baa3 by Moody's or Rated Shipper has Revenue Bonds rated at least BBB- by S&P or Baa3 by Moody's (in the event Rated Shipper is rated differently by multiple agencies, the lowest rating shall be used in making such determination); and (b) Rated Shipper is not under review for possible downgrade by S&P and/or Moody's to a level below that set forth in subpart (a) of this section (i).

If at any time during the term of this Agreement, a Rated Shipper's S&P or Moody's rating falls below the levels described above, or a Rated Shipper becomes unrated or otherwise fails to satisfy the requirements of this section (i), then for the time period that the Rated Shipper's ratings are below that level or a Rated Shipper is unrated or is otherwise unable to satisfy the requirements of this section (i), Rated Shipper shall satisfy its creditworthiness obligation by providing one of the forms of credit support described in section (ii) below. If a Rated Shipper subsequently becomes able to satisfy the S&P or Moody's rating levels described above, the Rated Shipper may immediately satisfy its creditworthiness obligations in the manner provided in this section (i).

- (ii) If at the time of the execution of this Agreement, or at any time thereafter, Shipper is unable to satisfy its creditworthiness obligations in the manner set forth in section (i) above, then Shipper shall satisfy its creditworthiness obligations by providing and maintaining, at its option: (a) an irrevocable, unconditional guarantee of its obligations under this Agreement, acceptable to Transporter and issued by another person or entity which satisfies the creditworthiness standards set forth in section (i); or (b) an irrevocable letter of credit acceptable to Transporter and from a bank acceptable to Transporter equal to one (1) year of anticipated charges under this Agreement; or (c) such other credit arrangements which are mutually agreed to by Transporter and Shipper, and which are accepted by Transporter on a nondiscriminatory basis.
- (iii) If at any time Shipper is unable to satisfy the creditworthiness standards set forth in section (i) above, then, upon reasonable request by Transporter, Shipper shall promptly provide evidence to Transporter of Shipper's creditworthiness, which Transporter may share with its lenders or creditors or any nationally recognized rating agency that is then maintaining a rating of Transporter's debt securities.
- (iv) If any change in ratings or conditions requires Shipper to change the manner in which it demonstrates its satisfaction of its creditworthiness requirements, Shipper shall make that demonstration (including if necessary the provision of any guarantee or letter of credit) within fifteen (15) business days of the change in ratings or conditions requiring the new demonstration of creditworthiness.
- (v) Notwithstanding any statement to the contrary set forth elsewhere in this creditworthiness section, Shipper shall at no time be required to provide a guaranty or letter of credit in an amount exceeding the remaining anticipated charges under this Agreement.

Transporter will treat the financial statements provided by the Shippers as confidential.

Agreement No. 611550-FT1EPNG

15. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

**SALT RIVER PROJECT AGRICULTURAL
IMPROVEMENT AND POWER DISTRICT**

Accepted and agreed to this

_____ day of _____, 2026.

Accepted and agreed to this

_____ day of _____, 2026.

Agreement No. 611550-FT1EPNG

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
(Shipper)

Dated: August 11, 2026

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: September 1, 2026 through October 31, 2047

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
KEystone	302132	DSRP PHX	301043	SS1				50,000	50,000	50,000	50,000	50,000	50,000	50,000		
TRANSPORTATION CONTRACT DEMAND								50,000	50,000	50,000	50,000	50,000	50,000	50,000		

Ex. A-1

Agreement No. 611550-FT1EPNG

**EXHIBIT A
 (CONT.)**

Effective Dates: September 1, 2026 through October 31, 2047

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DSRP PHX	301043	800924	SRP/EPNG MESQUITE PP BLOCK 1 MARICO														
DSRP PHX	301043	334851	SRP/EPNG SNOWBIRD DELIVERY PINAL													525	
DSRP PHX	301043	56933	SRP/EPNG SNOWBIRD 2 PINAL													525	
DSRP PHX	301043	331983	SRP/EPNG SANTAN POWER PLANT DELIVER				50,000	50,000	50,000	50,000	50,000	50,000	50,000			525	
DSRP PHX	301043	314978	SRP/EPNG DESERT BASIN POWER PLANT P														
DSRP PHX	301043	56226	SRP/EPNG COPPER CROSSING DELIVERY P													500	
DSRP PHX	301043	314988	IHARQULA														
CONTRACT METER QUANTITY (CMQ(s))							50,000	50,000	50,000	50,000	50,000	50,000	50,000				

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-2

Agreement No. 611550-FT1EPNG

EXHIBIT B
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
 (Shipper)
 Dated: August 11, 2026

<i>Primary Receipt Point</i>	<i>Primary Delivery Point</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
As listed in Exhibit A	As listed in Exhibit A	September 1, 2026 through October 31, 2032	1a/					
As listed in Exhibit A	As listed in Exhibit A	November 1, 2032 through October 31, 2047	1b/					
<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
302346 STML PER 302347 STML SJN 302344 STML ANA	301043 DSRP PHX 398668 IGILARVR 58396 DSRPPHL	September 1, 2026 through October 31, 2032	1a/					
302346 STML PER 302347 STML SJN 302344 STML ANA	All Delivery Points within the State of Arizona as they may be changed from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of the Transporter's Tariff	November 1, 2032 through October 31, 2047	1b/					

Ex. B-1

Agreement No. 611550-FT1EPNG

**EXHIBIT B
(CONT.)**

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the Parties agree to the following negotiated rate(s) of \$12.7447 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the Parties agree to the following negotiated rate(s) of \$12.4708 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Alternate Point ("Eligible Alternate Point") listed in the table immediately above in this Exhibit B, with the exception of those requiring incremental rates (e.g., points on the Willcox Lateral) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

Ex. B-2