



August 21, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Non-Conforming Agreements Update;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP26-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed in Appendix A for inclusion in EPNG's FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"). Proposed with an effective date of September 1, 2026, these tariff records reflect amendments to six existing non-conforming transportation service agreements ("TSAs") executed with Arizona Public Service Company ("APS") (collectively referred to herein as the "Amendments"). Accordingly, EPNG respectfully requests a waiver of the notice requirement to effectuate the September 1, 2026 effective date, as discussed below.

Background

EPNG's Tariff includes Agreement Nos. FT3HX000-FT1EPNG, H822E000-FH8EPNG, FT39D000-FT1EPNG, FT39E000-FT1EPNG, 613904-FH8EPNG, 617999-FH8EPNG, agreements with APS that each reflect negotiated rates as well as previously accepted non-conforming provisions (collectively these current agreements are referred to herein as the "APS TSAs"). Among other things, Agreement Nos. H822E000-FH8EPNG, FT39D000-FT1EPNG, and FT39E000-FT1EPNG include a previously accepted non-conforming provision¹ that addresses the inapplicability of Article XI of the 1996 Settlement Stipulation and Agreement in Docket No. RP95-363 to agreements held by APS.² Additionally,

¹ See *El Paso Natural Gas Co.*, 143 FERC ¶ 61,187 (2013); *El Paso Natural Gas Co.*, Docket No. RP17-584-000 (Apr. 19, 2017) (unpublished letter order); *El Paso Natural Gas Co.*, Docket No. RP24-207-000 (Dec. 20, 2023) (unpublished letter order).

² The settlement filed in Docket No. RP95-363-000 ("1996 Settlement"), *inter alia*, established rate certainty for a ten-year period and a risk and revenue sharing mechanism for unsubscribed capacity resulting from contract terminations. Further, Article XI of the 1996 Settlement included provisions applicable to firm shippers with TSAs that were in effect on December 31,

the APS TSAs reflect previous forms of service agreements for Rate Schedules FT-1 and FT-H, as applicable.

Reason for Filing

On July 24, 2025, the Commission approved EPNG's expansion of the Maricopa Lateral in Docket No. CP24-520-000 to provide an annual average of 50,517 dekatherms per day ("Dth/d") of incremental firm transportation capacity ("New Firm Service") that is expected to be in service by September 1, 2026. Additionally, EPNG held an open season in 2026 and awarded firm service for an annual average of 23,291 Dth/d on the Maricopa Lateral ("Supplemental Service").

To provide the New Firm Service and the Supplemental Service (collectively, "Incremental Maricopa Capacity") and to ensure continued firm service reliability, revisions to APS' D-Codes, Maximum Delivery Obligations ("MDOs") and Maximum Hourly Obligations ("MHOs") as well as the D-Codes, MDOs and MHOs of other DP Operators in the area were necessary.³ Therefore, changes were incorporated in a new APS Operator Point Aggregation Service Agreement ("OPASA")⁴ and the relevant TSAs with a proposed effective date of September 1, 2026, to coincide with the anticipated in-service date of the expansion of the Maricopa Lateral.

As relevant here, APS' existing delivery code ("D-Code") of DAPS PHX was modified to remove certain meters and include those meters in a newly established D-Code (i.e., DAPS PHS). The new DAPS PHS D-Code will prevent the undue reliance on displacement to serve meters that are not located on the Maricopa Lateral or the Phoenix lateral system, thereby supporting firm service reliability.

In accordance with Section 154.112(b) of the Commission's regulations⁵ and the Commission's policy statement regarding negotiated rates,⁶ EPNG is submitting the Amendments for the Commission's review and acceptance. Each of the agreements comprising the Amendments contains non-conforming

1995 and that remained in effect, in their present form or as amended, in the post-1996 Settlement period (i.e., after December 31, 2005).

³ See Sections 2.5(d) and 6 of Rate Schedule OPAS of EPNG's Tariff.

⁴ APS' new OPASA (Agreement No. 620994-OPASEPNG) conforms to the Rate Schedule OPAS form of service agreement and, as such, is not required for submission with this instant filing. APS' OPASA, however, constitutes the underlying agreement upon which the modifications reflected in the TSAs are based. Therefore, should the Commission require modifications to the Amendments (or not accept the Amendments) submitted herewith or require an effective date other than that which is shown in the Amendments, the parties may be required to modify APS' OPASA as well.

⁵ 18 C.F.R. § 154.112(b) (2025).

⁶ *Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Transportation Services of Natural Gas Pipelines*, 74 FERC ¶ 61,076 (1996); *Natural Gas Pipeline Negotiated Rate Policies and Practices*, 104 FERC ¶ 61,134 (2003) ("Policy Statement").

provisions that are not included in the applicable Form of Service Agreement for Rate Schedules FT-1 or FT-H (“Pro Forma”). Additionally, the Amendments are updated to conform to the relevant Pro Forma.

Description of Amendments

Given the prior submissions of APS’ TSAs to the Commission and the Commission’s subsequent acceptances of such agreements,⁷ EPNG has described below only those provisions that were previously filed and accepted and have since been modified with these Amendments for the Commission’s review and acceptance.⁸ To assist with this review, Appendix B includes the Amendments marked for provisions that do not conform to the relevant Pro Forma and the marked tariff records submitted herewith reflect the changes from the current tariff agreements.

Article XI of the 1996 Settlement

Consistent with APS’ current Agreement Nos. H822E000-FH8EPNG, FT39D000-FT1EPNG, and FT39E000-FT1EPNG, the amendments for these three TSAs continue to address the inapplicability of Article XI of the 1996 Settlement in paragraph 15 of the underlying TSA. With the Amendments, EPNG and APS agreed to minor updates of the previous non-conforming provision simply to confirm that such provision continues to apply to the Amendments.⁹ In particular, the provision states that any and all rights and obligations under Article XI of the 1996 Settlement will not apply to APS. Additionally, Article XI and any rights and obligations under that article will not apply to the underlying agreement or to any other agreement that is held by APS, its assignees or successor-in-interests.

Negotiated Rates

Section 4.18 of the General Terms and Conditions allows EPNG and a shipper to agree to a transportation rate that varies from the minimum-to-maximum range provided on the Tariff’s Statement of Rates. Pursuant to that provision, EPNG and APS previously agreed to and filed for the Commission’s review of the

⁷ See *El Paso Natural Gas Co.*, 143 FERC ¶ 61,187 (2013); *El Paso Natural Gas Co.*, Docket No. RP17-584-000 (Apr. 19, 2017) (unpublished letter order); *El Paso Natural Gas Co.*, Docket No. RP20-577-000 (Mar. 26, 2020) (unpublished letter order); *El Paso Natural Gas Co.*, Docket No. RP23-231-000 (Dec. 13, 2022) (unpublished letter order); *El Paso Natural Gas Co.*, Docket No. RP24-207-000 (Dec. 20, 2023) (unpublished letter order).

⁸ Except as noted above, EPNG has not described the non-conforming negotiated rate provisions found in the Amendments as such provisions remain unaltered since their previous acceptance by the Commission.

⁹ The marked tariff records submitted with this filing show the slight changes to the current language of paragraph 15 of Agreement Nos. H822E000-FH8EPNG, FT39D000-FT1EPNG, and FT39E000-FT1EPNG.

negotiated reservation rates in Agreement No. 613904-FH8EPNG submitted herewith. With the Amendments, the parties agreed to remove a rate provision applicable to a time period that has passed and to remove a phrase from the remaining negotiated rate provision found in footnote 1a of Exhibit B.¹⁰ The removal of this phrase is non-substantive in nature and is intended solely to enhance clarity; it does not modify the parties rights or obligations with respect to invoicing for the agreement.

Tariff Records

EPNG is submitting the following tariff records pursuant to Subpart C of Part 154 of the Commission's regulations.¹¹

Part I, Section 1 updates the Tariff Table of Contents for the contract number extensions (e.g., -FT1EPNG) applicable to Agreement Nos. FT39D000-FT1EPNG and FT39E000-FT1EPNG. Additionally, an APS OPASA that has expired is removed from the applicable lists. Similarly, the index page for Part VII is modified to reflect these same updates.

Part VII, Sections 26.0-26.2, 28.0-30.3, 92.0-92.2, and 119.0-119.2 reflect the APS agreements comprising the Amendments. Part VII, Sections 97.0-97.1 reflects the removal of an expired APS OPASA.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,¹² EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, a list of the proposed tariff records;
- c) Appendix B, marked copies of the Amendments against the relevant Pro Forma;
- d) Appendix C, executed copies of the Amendments; and
- e) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective September 1, 2026, consistent with the effective date of the Amendments and the anticipated date of the TSAs for the Incremental Maricopa Capacity. Moreover, the Amendments have only recently been executed by the parties. As such, EPNG requests the

¹⁰ The marked tariff records submitted with this filing show the slight changes to the current language in Agreement No. 613904-FH8EPNG.

¹¹ See 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

¹² 18 C.F.R. §§ 154.1 – 154.603 (2025).

Commission waive the notice requirements for good cause shown as permitted by 18 C.F.R. § 154.207 (2025) of the Commission's regulations.¹³ With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record into effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4657
EPNGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 520-4534
David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____/s/
Shelly L. Busby
Director, Regulatory

Enclosures

¹³ See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's regulations.

Dated at Colorado Springs, Colorado as of this 21st day of August 2026.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO
(719) 520-4657

EL PASO NATURAL GAS COMPANY, L.L.C.
Non-Conforming Agreements Update

Third Revised Volume No. 1A

Part I: Overview

Section 1.0	Table of Contents	Version 113.0.0
-------------	-------------------	-----------------

<u>Part VII: Non-Conforming Agreements (index)</u>	Version 106.0.0
--	-----------------

Section 26.0	Arizona Public Service #FT3HX000-FT1EPNG	Version 3.0.0
--------------	--	---------------

Section 26.1	Arizona Public Service #FT3HX000-FT1EPNG Exhibit A	Version 3.0.0
--------------	--	---------------

Section 26.2	Arizona Public Service #FT3HX000-FT1EPNG Exhibit B	Version 3.0.0
--------------	--	---------------

Section 28.0	Arizona Public Service #H822E000-FH8EPNG	Version 3.0.0
--------------	--	---------------

Section 28.1	Arizona Public Service #H822E000-FH8EPNG Exhibit A	Version 3.0.0
--------------	--	---------------

Section 28.2	Arizona Public Service #H822E000-FH8EPNG Exhibit B	Version 3.0.0
--------------	--	---------------

Section 29.0	Arizona Public Service #FT39D000-FT1EPNG	Version 2.0.0
--------------	--	---------------

Section 29.1	Arizona Public Service #FT39D000-FT1EPNG Exhibit A	Version 2.0.0
--------------	--	---------------

Section 29.2	Arizona Public Service #FT39D000-FT1EPNG Exhibit B	Version 2.0.0
--------------	--	---------------

Section 29.3	Arizona Public Service #FT39D000-FT1EPNG Exhibit C	Version 2.0.0
--------------	--	---------------

Section 30.0	Arizona Public Service #FT39E000-FT1EPNG	Version 2.0.0
--------------	--	---------------

Section 30.1	Arizona Public Service #FT39E000-FT1EPNG Exhibit A	Version 2.0.0
--------------	--	---------------

Section 30.2	Arizona Public Service #FT39E000-FT1EPNG Exhibit B	Version 2.0.0
--------------	--	---------------

Section 30.3	Arizona Public Service #FT39E000-FT1EPNG Exhibit C	Version 2.0.0
--------------	--	---------------

Section 92.0	Arizona Public Service #613904-FH8EPNG	Version 4.0.0
--------------	--	---------------

Section 92.1	Arizona Public Service #613904-FH8EPNG Exhibit A	Version 2.0.0
--------------	--	---------------

Section 92.2	Arizona Public Service #613904-FH8EPNG Exhibit B	Version 2.0.0
--------------	--	---------------

Section 97.0	Reserved	Version 2.0.0
--------------	----------	---------------

Section 97.1	Reserved	Version 2.0.0
--------------	----------	---------------

Section 119.0	Arizona Public Service #617999-FH8EPNG	Version 1.0.0
---------------	--	---------------

Section 119.1	Arizona Public Service #617999-FH8EPNG Exhibit A	Version 1.0.0
---------------	--	---------------

Section 119.2	Arizona Public Service #617999-FH8EPNG Exhibit B	Version 1.0.0
---------------	--	---------------

Appendix B

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 6, 2026

Transportation Service Agreement

Rate Schedule FT-1

Dated: August 6, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** ARIZONA PUBLIC SERVICE COMPANY
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
	September 1, 2026 through December 31, 2052
86,509	September for the Years 2026 through 2052
79,974	October for the Years 2026 through 2052
53,302	November for the Years 2026 through 2052
36,888	December for the Years 2026 through 2052
41,622	January for the Years 2027 through 2052
38,265	February for the Years 2027 through 2052
43,870	March for the Years 2027 through 2052
61,895	April for the Years 2027 through 2052
66,445	May for the Years 2027 through 2052
86,938	June for the Years 2027 through 2052
99,994	July for the Years 2027 through 2052
99,392	August for the Years 2027 through 2052

11. **Term of Firm Transportation Service:** Beginning: May 1, 2017
Ending: December 31, 2052

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:
ARIZONA PUBLIC SERVICE COMPANY
P. O. Box 53999, Sta 9831
400 N. 5th St.
Phoenix, AZ 85072-3999
Attn: Tom Carlson, Sr Cont Adm

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. FT3HX000-FT1EPNG, last amended on October 16, 2023.

14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

ARIZONA PUBLIC SERVICE COMPANY

Accepted and agreed to this

_____ day of _____, 2026.

Accepted and agreed to this

_____ day of _____, 2026.

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1

 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
ARIZONA PUBLIC SERVICE COMPANY
 (Shipper)

Dated: August 6, 2026

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: September 1, 2026 through December 31, 2052

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DAPS PHS	58302	CC1								5,000				
BLANCO	300714	DAPS PHX	300777	CC1	30,075	29,903	32,326	51,970	44,793	58,510	69,494	67,793	56,305	65,224	45,376	33,687
BLANCO	300714	DAPS PHX	300777	NS2	11,547	8,362	11,544	9,925	21,652	28,428	30,500	26,599	30,204	14,750	7,926	3,201
TRANSPORTATION CONTRACT DEMAND					41,622	38,265	43,870	61,895	66,445	86,938	99,994	99,392	86,509	79,974	53,302	36,888

EXHIBIT A
(Cont.)

				Contract Meter Quantity (CMQ(s)) 2/													
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DAPS PHX	300777	332549	APS/EPNG WEST PHOENIX POWER PLANT M	41,622	38,265	43,870	61,895	64,333	45,798	22,611	20,499	18,048	65,875	43,302	36,888	490	
DAPS PHX	300777	330596	APS/EPNG OCOTILLO POWER PLANT (HIGH					2,112	41,140	77,383	73,893	68,461	14,099	10,000		400	
DAPS PHS	58302	334795	APS/EPNG SAGUARO POWER PLANT (LOW F													250	
DAPS PHS	58302	330037	APS/EPNG SAGUARO POWER PLANT (HIGH								5,000					250	268
DAPS PHS	58302	314971	APS/EPNG SAGUARO POWER PLANT PINAL													400	
DAPS PHS	58302	314553	APS/EPNG REDHAWK POWER PLANT #2 MAR													525	
DAPS PHS	58302	314552	APS/EPNG REDHAWK POWER PLANT #1 MAR													525	
DAPS PHS	58302	314551	APS/EPNG SUNDANCE ENERGY POWER PLAN													550	940
CONTRACT METER QUANTITY (CMQ(s))				41,622	38,265	43,870	61,895	66,445	86,938	99,994	99,392	86,509	79,974	53,302	36,888		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

EXHIBIT B

To The
Firm Transportation Service Agreement
Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 6, 2026

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
As listed in Exhibit A	As listed in Exhibit A	September 1, 2026 through December 31, 2034	1a/				
As listed in Exhibit A	As listed in Exhibit A	January 1, 2035 through December 31, 2039	1b/				
As listed in Exhibit A	As listed in Exhibit A	January 1, 2040 through December 31, 2052					

EXHIBIT B
(Cont.)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
302344 STML ANA 302346 STML PER 302347 STML SJN	All Delivery Points to which the Arizona rates apply as those points may change from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff as that provision may be changed or relocated from time to time	September 1, 2026 through December 31, 2034	1a/				
302344 STML ANA 302346 STML PER 302347 STML SJN	All Delivery Points to which the Arizona rates apply as those points may change from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff as that provision may be changed or relocated from time to time	January 1, 2035 through December 31, 2039	1b/				
302344 STML ANA 302346 STML PER 302347 STML SJN	301693 INORBAJA	January 1, 2040 through December 31, 2052	1c/				

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$13.9917 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Alternate Point ("Eligible Alternate Point") described above in the first table for Primary and Alternate Delivery Points in this Exhibit B, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.

EXHIBIT B
(Cont.)

- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$14.2958 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Eligible Alternate Point described above in the second table for Primary and Alternate Delivery Points in this Exhibit B, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
- 1c/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s): the rate equal to the maximum Arizona reservation rate for Rate Schedule FT-1 set forth in Transporter's Tariff (as that rate may change for time to time).
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
- ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 5, 2026

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Dated: August 5, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** ARIZONA PUBLIC SERVICE COMPANY
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Firm Hourly Transportation Service:** Eight Hour Peaking "FTH-8"

Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B. Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-H and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
30,500	September for the Years 2026 through 2050
15,250	October for the Years 2026 through 2050
25,500	November through December for the Years 2026 through 2050
25,500	January through March for the Years 2027 through 2050
15,250	April for the Years 2027 through 2050
30,500	May through August for the Years 2027 through 2050

11. **Term of Firm Transportation Service:** Beginning: June 1, 2013
Ending: December 31, 2050

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:
ARIZONA PUBLIC SERVICE COMPANY
P. O. Box 53999, Sta 9831
400 N. 5th St.
Phoenix, AZ 85072-3999
Attn: Tom Carlson, Sr Cont Adm

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Hourly Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. H822E000-FH8EPNG, last amended on October 16, 2023.

14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

15. Shipper agrees that Article XI of the 1996 Settlement Stipulation and Agreement ("1996 Settlement") in FERC Docket No. RP95-363, and any and all rights and obligations under Article XI of the 1996 Settlement, shall not apply to Shipper. Article XI and any and all rights and obligations under Article XI, including without limitation any and all rights under Article 11.2(a) and 11.2(b), shall not apply to this Agreement or to any other agreement held at any time by Shipper, its assignees or successor-in-interests.

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

ARIZONA PUBLIC SERVICE COMPANY

Accepted and agreed to this

_____ day of _____, 2026.

Accepted and agreed to this

_____ day of _____, 2026.

EXHIBIT A
To The
Firm Hourly Transportation Service Agreement
Rate Schedule FT-H
between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 5, 2026

Shipper's Transportation Contract Demand: See ¶10
Effective Dates: September 1, 2026 through December 31, 2050

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DAPS PHX	300777	CC1	11,547	8,362	11,544	9,925	21,652	28,428	30,500	26,599	30,204	14,750	7,926	3,201
KEYSTONE	302132	DAPS PHX	300777	SS1	13,953	17,138	13,956	5,325	8,848	2,072		3,901	296	500	17,574	22,299
TRANSPORTATION CONTRACT DEMAND					25,500	25,500	25,500	15,250	30,500	30,500	30,500	30,500	30,500	15,250	25,500	25,500

EXHIBIT A
(Cont.)

				Contract Meter Quantity (CMQ(s)) 2/													
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DAPS PHX	300777	332549	APS/EPNG WEST PHOENIX POWER PLANT M	20,572	23,420	17,596	15,250	10,000	18,000	12,000	10,500	17,029	10,702	16,644	17,556	490	
DAPS PHX	300777	330596	APS/EPNG OCOTILLO POWER PLANT (HIGH	4,928	2,080	7,904		20,500	12,500	18,500	20,000	13,471	4,548	8,856	7,944	400	
CONTRACT METER QUANTITY (CMQ(s))				25,500	25,500	25,500	15,250	30,500	30,500	30,500	30,500	30,500	15,250	25,500	25,500		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

EXHIBIT B
To The
Firm Hourly Transportation Service Agreement
Rate Schedule FT-H
between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 5, 2026

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
As listed in Exhibit A	As listed in Exhibit A	September 1, 2026 through December 31, 2033	1a/				
As listed in Exhibit A	As listed in Exhibit A	January 1, 2034 through December 31, 2038	1b/				
As listed in Exhibit A	As listed in Exhibit A	January 1, 2039 through December 31, 2050					

EXHIBIT B
(Cont.)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
302344 STML ANA 302346 STML PER 302347 STML SJN	All Delivery Points to which the Arizona rates apply as those points may change from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff as that provision may be changed or relocated from time to time	September 1, 2026 through December 31, 2033	1a/				
302344 STML ANA 302346 STML PER 302347 STML SJN	All Delivery Points to which the Arizona rates apply as those points may change from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff as that provision may be changed or relocated from time to time	January 1, 2034 through December 31, 2038	1b/				

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-H or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$23.4209 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Alternate Point ("Eligible Alternate Point") described above in the first table for Primary and Alternate Delivery Points in this Exhibit B, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.

EXHIBIT B
(Cont.)

- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$24.0292 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Eligible Alternate Point described above in the second table for Primary and Alternate Points in this Exhibit B, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
- ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 3, 2026

Transportation Service Agreement

Rate Schedule FT-1

Dated: August 3, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** ARIZONA PUBLIC SERVICE COMPANY
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A, B and BC, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes X No

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period September 1, 2026 through the termination date as determined by ¶ 11 of this Agreement
95,926	September
90,616	October
64,839	November
56,145	December
52,026	January
36,795	February
44,129	March
64,308	April
69,140	May
78,550	June
100,742	July
108,266	August

11. **Term of Firm Transportation Service:** The primary term of this Agreement shall be from September 1, 2026 through December 31, 2027.

After the primary term, this Agreement shall continue in full force and effect from year to year and thereafter unless terminated by written notice from the Shipper upon 365 Days' notice.

12. **Notices, Statements, and Bills:**

To Shipper:

ARIZONA PUBLIC SERVICE COMPANY
P. O. Box 53999, Sta 9831
400 N. 5th St.
Phoenix, AZ 85072-3999
Attn: Tom Carlson, Sr Cont Adm

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. FT39D000 last amended on May 1, 2017.
14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)
15. Shipper agrees that Article XI of the 1996 Settlement Stipulation and Agreement ("1996 Settlement") in FERC Docket No. RP95-363, and any and all rights and obligations under Article XI of the 1996 Settlement, shall not apply to Shipper. Article XI and any and all rights and obligations under Article XI, including without limitation any and all rights under Article 11.2(a) and 11.2(b), shall not apply to this Agreement or to any other agreement held at any time by Shipper, its assignees or successor-in-interests.

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

ARIZONA PUBLIC SERVICE COMPANY

Accepted and agreed to this

Accepted and agreed to this

_____ day of _____, 2026.

_____ day of _____, 2026.

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
ARIZONA PUBLIC SERVICE COMPANY
 (Shipper)

Dated: August 3, 2026

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: September 1, 2026 through the termination date determined by ¶11 of this Agreement

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DAPS PHX	300777	NS2	2,477			3,170	3,406	9,422	20,071	20,232	14,724	19,006	13,816	11,492
BLANCO	300714	DAPS PHX	300777	NS3			9,002		2,415			14,200				
BONDADST	300724	DAPS PHX	300777	NS1							6,583	3,141				
BONDADST	300724	DAPS PHX	300777	NS3			4,806	6,038	7,919	23,205	16,049	4,959	26,603		2,659	
WAHA	302404	DAPS PHX	300777	SS1	49,549	36,795	30,321	55,100	55,400	45,923	58,039	65,734	54,599	71,610	48,364	44,653
TRANSPORTATION CONTRACT DEMAND					52,026	36,795	44,129	64,308	69,140	78,550	100,742	108,266	95,926	90,616	64,839	56,145

EXHIBIT A
(Cont.)

				Contract Meter Quantity (CMQ(s)) 2/													
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DAPS PHX	300777	332549	APS/EPNG WEST PHOENIX POWER PLANT M	37,026	36,795	44,129	44,308	69,140	68,550	100,742	98,266	95,926	75,616	64,839	50,145	490	
DAPS PHX	300777	330596	APS/EPNG OCOTILLO POWER PLANT (HIGH	15,000			20,000		10,000		10,000		15,000		6,000	400	
CONTRACT METER QUANTITY (CMQ(s))				52,026	36,795	44,129	64,308	69,140	78,550	100,742	108,266	95,926	90,616	64,839	56,145		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

EXHIBIT B

To The
Firm Transportation Service Agreement
Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 3, 2026

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
As listed in Exhibit A	As listed in Exhibit A	September 1, 2026 through the termination date determined by ¶11 of this Agreement	1a/				

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
302346 STML PER 302347 STML SJN 302344 STML ANA	300777 DAPS PHX 330458 DAPS YUM 58302 DAPS PHS	September 1, 2026 through the termination date determined by ¶11 of this Agreement	1a/				

EXHIBIT B
(Cont.)

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, ~~the parties~~ Shipper and Transporter agree to the following negotiated reservation rate(s): shall not be subject to the maximum or minimum applicable recourse rates. The applicable negotiated rates shall be subject to annual increases and will be adjusted according to the following provisions:
- i) From the effective date through December 31, 2013, Shipper shall pay a reservation rate of \$8.8498 per Dekatherm per month; and
 - ii) Effective January 1, 2014 and on each annual anniversary date thereafter during the term of this Agreement, Transporter shall increase the reservation rate to be paid under this Agreement for the current calendar year ("New Rate"). The New Rate shall be calculated by increasing the Operations and Maintenance (O&M) and Other Taxes portion of the reservation rate in effect for the immediately preceding year by 93% of the percentage increase in the Implicit Price Deflator ("IPD") to the Gross Domestic Product ("GDP") using the second quarter index as published by the Department of Commerce's Bureau of Economic Analysis ("BEA"), or a mutually agreed similar indicator should the IPD or GDP no longer be available on a continuing basis, or, failing such agreement, a similar indicator as approved by the Commission ("Inflation Adjustment Calculation"); provided however, that the New Rate derived from the Inflation Adjustment Calculation shall not be less than 1% or more than 4.5 % of the total reservation rate for the immediately preceding year ("Rate Collar"). The parties expressly agree that the entire increase as calculated above regardless of whether derived from the Inflation Adjustment Calculation or the Rate Collar, shall be deemed an increase to the O&M and Other Taxes portion of the reservation rate. The Inflation Adjustment Calculation and, if applicable, the Rate Collar, shall be applied on the following January 1st during each year that this Agreement is in effect. For the purposes of the initial negotiated reservation rate for this Agreement, the O&M and Other Taxes portion of the reservation rate for 2013 is \$5.3197. On December 1, EPNG will provide the new rate applicable to January 1 of the next year. The negotiated rate is based on an Mcf-Dth system-wide BTU conversion factor of 1.018. There will be no annual adjustment to the negotiated rate in relation to changes that might occur to the system-wide BTU factor. Exhibit C provides an illustrative example of how the Inflation Adjustment Calculation and the Rate Collar are calculated.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
- ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.

EXHIBIT C
Escalation of Rates Illustrative Example between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 4, 2026

<u>Ln.</u> <u>No.</u>	<u>Description</u>	<u>Current Calendar</u> <u>Year Rate</u>	<u>New Rate</u>
	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>
	<u>Reservation</u>		
	<u>Minimum Escalation - Floor</u>		
<u>1</u>	<u>Rate for Previous Calendar Year</u>	<u>\$ 8.7622</u>	<u>\$ 8.8498</u>
<u>2</u>	<u>Rate Collar Minimum Percentage</u>	<u>1%</u>	<u>1%</u>
<u>3</u>	<u>Escalated Threshold Minimum</u>	<u>\$ 0.0876</u>	<u>\$ 0.0885</u>
	<u>Maximum Escalation - Ceiling</u>		
<u>4</u>	<u>Rate for Previous Calendar Year</u>	<u>\$ 8.7622</u>	<u>\$ 8.8498</u>
<u>5</u>	<u>Rate Collar Maximum Percentage</u>	<u>4.5%</u>	<u>4.5%</u>
<u>6</u>	<u>Escalated Threshold Maximum</u>	<u>\$ 0.3943</u>	<u>\$ 0.3982</u>
	<u>Inflation Adjustment Calculation</u>		
<u>7</u>	<u>O&M, Other Taxes - Previous Year Portion of the Rate</u>	<u>\$ 5.2179</u>	<u>\$ 5.3197</u>
<u>8</u>	<u>Previous Year Inflation Adjustment Escalation</u>	<u>\$ 0.1018</u>	<u>\$ 0.0876</u>
<u>9</u>	<u>Current Calendar Year O&M, Other Taxes</u>	<u>\$ 5.3197</u>	<u>\$ 5.4073</u>
<u>10</u>	<u>GDP-IPD Escalation Factor</u>	<u>1/ 1.7028%</u>	<u>2.1428%</u>
<u>11</u>	<u>Applicable Percent of GDP-IPD</u>	<u>93.0000%</u>	<u>93.0000%</u>
<u>12</u>	<u>Reduced Inflation Percentage</u>	<u>1.5836%</u>	<u>1.9928%</u>
<u>13</u>	<u>Inflation Adjustment Calculation (Ln 9 * Ln 12)</u>	<u>\$ 0.0842</u>	<u>\$ 0.1078</u>
	<u>Selection of Escalation Amount</u>		
<u>14</u>	<u>Rate for Previous Calendar Year</u>	<u>\$ 8.7622</u>	<u>\$ 8.8498</u>
<u>15</u>	<u>Selected Escalation</u>	<u>\$ 0.0876</u>	<u>\$ 0.1078</u>
<u>16</u>	<u>Total Monthly Rate for New Year</u>	<u>\$ 8.8498</u>	<u>\$ 8.9576</u>
<u>17</u>	<u>O&M, Other Taxes Portion of Rate for New Year (Ln 9 + Ln 15)</u>	<u>\$ 5.4073</u>	<u>\$ 5.5151</u>
<u>18</u>	<u>Total Daily Rate (excluding usage)</u>	<u>\$ 0.2910</u>	<u>\$ 0.2945</u>

1/ See Exhibit C-2

2/ If the Inflation Adjustment Calculation is not within the Rate Collar minimum and the Rate Collar maximum,
then the applicable Escalated Threshold Minimum or Escalated Threshold Maximum is selected.

EXHIBIT C
(Cont.)

<u>Line</u> <u>No.</u>	<u>Description</u>	<u>2nd Qtr</u> <u>2011</u>	<u>2nd Qtr</u> <u>2012</u>	<u>Percentage</u> <u>Increase/(Decrease)</u>
<u>(a)</u>		<u>(b)</u>	<u>(c)</u>	<u>(d)</u>
				$[(c - b) / b] \times 100$
<u>1</u>	<u>Implicit Price Deflator</u>	<u>113.109</u>	<u>115.035</u>	<u>1.7028%</u>
<u>2</u>				
<u>3</u>	<u>Minimum Inflation Percent</u>			<u>1.0%</u>
<u>4</u>	<u>Maximum Inflation Percent</u>			<u>4.5%</u>
<u>5</u>				
<u>6</u>	<u>2011-2012 GDP-IPD Escalation Factor</u>			<u>1.7028%</u>
<u>7</u>	<u>Applicable Percent of GDP-IPD</u>			<u>93.0%</u>
<u>8</u>	<u>Adjusted Inflation Percent</u>			<u>1.5836%</u>

<u>Line</u> <u>No.</u>	<u>Description</u>	<u>2nd Qtr</u> <u>2012</u>	<u>2nd Qtr</u> <u>2013</u>	<u>Percentage</u> <u>Increase/(Decrease)</u>
<u>(a)</u>		<u>(b)</u>	<u>(c)</u>	<u>(d)</u>
				$[(c - b) / b] \times 100$
<u>9</u>	<u>Implicit Price Deflator</u>	<u>115.035</u>	<u>117.500</u>	<u>2.1428%</u>
<u>10</u>				
<u>11</u>	<u>Minimum Inflation Percent</u>			<u>1.0%</u>
<u>12</u>	<u>Maximum Inflation Percent</u>			<u>4.5%</u>
<u>13</u>				
<u>14</u>	<u>2012-2013 GDP-IPD Escalation Factor</u>			<u>2.1428%</u>
<u>15</u>	<u>Applicable Percent of GDP-IPD</u>			<u>93.0%</u>
<u>16</u>	<u>Adjusted Inflation Percent</u>			<u>1.9928%</u>

EXHIBIT C

(Cont.)

- 1) Beginning with the rate currently in effect, determine the rate collar minimum and maximum increase. This is done by computing 1% minimum escalation of the current reservation rate and 4.5% maximum escalation of the total current reservation rate. See Line Nos. 1 through 6 on Exhibit C - 1.
- 2) Compute the portion of the rate that is escalated by taking the previous year's O&M and Other Taxes portion of the rate and applying the overall inflation dollars. See Line Nos. 7 through 9 on Exhibit C - 1.
- 3) Determine the annual inflation percentage, which is 93% of the percentage increase in the Implicit Price Deflator when comparing the 2nd Qtr data of the previous year to the 2nd Qtr data of the current year. See Exhibit C - 2.
- 4) Apply that inflation percentage (see Line No. 12 on Exhibit C-1) to the O&M and Other Taxes Portion of the current reservation rate to determine the Inflation Adjustment Calculation in dollars. See Line No. 13 on Exhibit C - 1.
- 5) Determine if the Inflation Adjustment Calculation from Step 4 is larger than the minimum rate collar increase (see Line No. 3 on Exhibit C-1). If yes, move to Step 6. If no, select the minimum Rate Collar increase from Line No. 3 on Exhibit C - 1.
- 6) Determine if the Inflation Adjustment Calculation from Step 4 is less than the maximum rate collar increase (see Line No. 6 on Exhibit C-1). If yes, select the calculated inflation adjustment. If no, select the maximum Rate Collar increase from Line No. 6 on Exhibit C - 1.
- 7) Add the selected increase to the reservation rate from the immediately preceding year to determine the New Rate to be in effect on January 1.

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 4, 2026

Transportation Service Agreement

Rate Schedule FT-1

Dated: August 4, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** ARIZONA PUBLIC SERVICE COMPANY
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A, B and C, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period September 1, 2026 through the termination date as determined by ¶ 11 of this Agreement
18,676	September
10,143	October
14,747	November
11,250	December
10,597	January
5,638	February
10,172	March
17,773	April
20,250	May
15,395	June
24,375	July
33,473	August

11. **Term of Firm Transportation Service:** The primary term of this Agreement shall be from September 1, 2026 through December 31, 2027.

After the primary term, this Agreement shall continue in full force and effect from year to year and thereafter unless terminated by written notice from the Shipper upon 365 Days' notice.

12. **Notices, Statements, and Bills:**

To Shipper:
 ARIZONA PUBLIC SERVICE COMPANY
 P. O. Box 53999, Sta 9831
 400 N. 5th St.
 Phoenix, AZ 85072-3999
 Attn: Tom Carlson, Sr Cont Adm

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. FT39E000 last amended on May 1, 2017.
14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)
15. Shipper agrees that Article XI of the 1996 Settlement Stipulation and Agreement ("1996 Settlement") in FERC Docket No. RP95-363, and any and all rights and obligations under Article XI of the 1996 Settlement, shall not apply to Shipper. Article XI and any and all rights and obligations under Article XI, including without limitation any and all rights under Article 11.2(a) and 11.2(b), shall not apply to this Agreement or to any other agreement held at any time by Shipper, its assignees or successor-in-interests.

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

ARIZONA PUBLIC SERVICE COMPANY

Accepted and agreed to this

Accepted and agreed to this

_____ day of _____, 2026.

_____ day of _____, 2026.

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
ARIZONA PUBLIC SERVICE COMPANY
 (Shipper)

Dated: August 4, 2026

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: September 1, 2026 through the termination date determined by ¶11 of this Agreement

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BONDADST	300724	DAPS PHX	300777	CC1	6,064	5,167	10,172	6,699	15,022	13,680	13,928	10,984	14,257	10,143	12,181	11,250
BONDADST	300724	DAPS PHX	300777	NS3	4,533	471		11,074	5,228	1,715	10,447	22,489	4,419		2,566	
TRANSPORTATION CONTRACT DEMAND					10,597	5,638	10,172	17,773	20,250	15,395	24,375	33,473	18,676	10,143	14,747	11,250

**EXHIBIT A
(Cont.)**

				Contract Meter Quantity (CMQ(s)) 2/													
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DAPS PHX	300777	332549	APS/EPNG WEST PHOENIX POWER PLANT M	10,597	5,638	10,172	17,773	20,250	15,395	24,375	33,473	18,676	10,143	14,747	11,250	490	
DAPS PHX	300777	330596	APS/EPNG OCOTILLO POWER PLANT (HIGH													400	
CONTRACT METER QUANTITY (CMQ(s))				10,597	5,638	10,172	17,773	20,250	15,395	24,375	33,473	18,676	10,143	14,747	11,250		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

EXHIBIT B
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
ARIZONA PUBLIC SERVICE COMPANY
 (Shipper)

Dated: August 4, 2026

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
As listed in Exhibit A	As listed in Exhibit A	September 1, 2026 through the termination date determined by ¶11 of this Agreement	1a/				

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
302346 STML PER 302347 STML SJN 302344 STML ANA	300777 DAPS PHX 330458 DAPS YUM 58302 DAPS PHS	September 1, 2026 through the termination date determined by ¶11 of this Agreement	1a/				

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

EXHIBIT B
(Cont.)

Notes:

- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, ~~the parties~~ Shipper and Transporter agree to the following negotiated reservation rate(s): shall not be subject to the maximum or minimum applicable recourse rates. The applicable negotiated rates shall be subject to annual increases and will be adjusted according to the following provisions:
- i) From the effective date through December 31, 2013, Shipper shall pay a reservation rate of \$8.8498 per Dekatherm per month; and
 - ii) Effective January 1, 2014 and on each annual anniversary date thereafter during the term of this Agreement, Transporter shall increase the reservation rate to be paid under this Agreement for the current calendar year ("New Rate"). The New Rate shall be calculated by increasing the Operations and Maintenance (O&M) and Other Taxes portion of the reservation rate in effect for the immediately preceding year by 93% of the percentage increase in the Implicit Price Deflator ("IPD") to the Gross Domestic Product ("GDP") using the second quarter index as published by the Department of Commerce's Bureau of Economic Analysis ("BEA"), or a mutually agreed similar indicator should the IPD or GDP no longer be available on a continuing basis, or, failing such agreement, a similar indicator as approved by the Commission ("Inflation Adjustment Calculation"); provided however, that the New Rate derived from the Inflation Adjustment Calculation shall not be less than 1% or more than 4.5 % of the total reservation rate for the immediately preceding year ("Rate Collar"). The parties expressly agree that the entire increase as calculated above regardless of whether derived from the Inflation Adjustment Calculation or the Rate Collar, shall be deemed an increase to the O&M and Other Taxes portion of the reservation rate. The Inflation Adjustment Calculation and, if applicable, the Rate Collar, shall be applied on the following January 1st during each year that this Agreement is in effect. For the purposes of the initial negotiated reservation rate for this Agreement, the O&M and Other Taxes portion of the reservation rate for 2013 is \$5.3197. On December 1, EPNG will provide the new rate applicable to January 1 of the next year. The negotiated rate is based on an Mcf-Dth system-wide BTU conversion factor of 1.018. There will be no annual adjustment to the negotiated rate in relation to changes that might occur to the system-wide BTU factor. Exhibit C provides an illustrative example of how the Inflation Adjustment Calculation and the Rate Collar are calculated.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
- ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.

EXHIBIT C
Escalation of Rates Illustrative Example between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
ARIZONA PUBLIC SERVICE COMPANY
(Shipper)
Dated: August 4, 2026

<u>Ln.</u> <u>No.</u>	<u>Description</u>	<u>Current Calendar</u> <u>Year Rate</u>	<u>New Rate</u>
	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>
	<u>Reservation</u>		
	<u>Minimum Escalation - Floor</u>		
<u>1</u>	<u>Rate for Previous Calendar Year</u>	<u>\$ 8.7622</u>	<u>\$ 8.8498</u>
<u>2</u>	<u>Rate Collar Minimum Percentage</u>	<u>1%</u>	<u>1%</u>
<u>3</u>	<u>Escalated Threshold Minimum</u>	<u>\$ 0.0876</u>	<u>\$ 0.0885</u>
	<u>Maximum Escalation - Ceiling</u>		
<u>4</u>	<u>Rate for Previous Calendar Year</u>	<u>\$ 8.7622</u>	<u>\$ 8.8498</u>
<u>5</u>	<u>Rate Collar Maximum Percentage</u>	<u>4.5%</u>	<u>4.5%</u>
<u>6</u>	<u>Escalated Threshold Maximum</u>	<u>\$ 0.3943</u>	<u>\$ 0.3982</u>
	<u>Inflation Adjustment Calculation</u>		
<u>7</u>	<u>O&M, Other Taxes - Previous Year Portion of the Rate</u>	<u>\$ 5.2179</u>	<u>\$ 5.3197</u>
<u>8</u>	<u>Previous Year Inflation Adjustment Escalation</u>	<u>\$ 0.1018</u>	<u>\$ 0.0876</u>
<u>9</u>	<u>Current Calendar Year O&M, Other Taxes</u>	<u>\$ 5.3197</u>	<u>\$ 5.4073</u>
<u>10</u>	<u>GDP-IPD Escalation Factor</u> <u>1/</u>	<u>1.7028%</u>	<u>2.1428%</u>
<u>11</u>	<u>Applicable Percent of GDP-IPD</u>	<u>93.0000%</u>	<u>93.0000%</u>
<u>12</u>	<u>Reduced Inflation Percentage</u>	<u>1.5836%</u>	<u>1.9928%</u>
<u>13</u>	<u>Inflation Adjustment Calculation (Ln 9 * Ln 12)</u>	<u>\$ 0.0842</u>	<u>\$ 0.1078</u>
	<u>Selection of Escalation Amount</u>		
<u>14</u>	<u>Rate for Previous Calendar Year</u>	<u>\$ 8.7622</u>	<u>\$ 8.8498</u>
<u>15</u>	<u>Selected Escalation</u> <u>2/</u>	<u>\$ 0.0876</u>	<u>\$ 0.1078</u>
<u>16</u>	<u>Total Monthly Rate for New Year</u>	<u>\$ 8.8498</u>	<u>\$ 8.9576</u>
<u>17</u>	<u>O&M, Other Taxes Portion of Rate for New Year (Ln 9 + Ln 15)</u>	<u>\$ 5.4073</u>	<u>\$ 5.5151</u>
<u>18</u>	<u>Total Daily Rate (excluding usage)</u>	<u>\$ 0.2910</u>	<u>\$ 0.2945</u>

1/ See Exhibit C-2

2/ If the Inflation Adjustment Calculation is not within the Rate Collar minimum and the Rate Collar maximum,
then the applicable Escalated Threshold Minimum or Escalated Threshold Maximum is selected.

EXHIBIT C
(Cont.)

<u>Line</u> <u>No.</u>	<u>Description</u>	<u>2nd Qtr</u> <u>2011</u>	<u>2nd Qtr</u> <u>2012</u>	<u>Percentage</u> <u>Increase/(Decrease)</u>
<u>(a)</u>		<u>(b)</u>	<u>(c)</u>	<u>(d)</u>
				$[(c - b) / b] \times 100$
<u>1</u>	<u>Implicit Price Deflator</u>	<u>113.109</u>	<u>115.035</u>	<u>1.7028%</u>
<u>2</u>				
<u>3</u>	<u>Minimum Inflation Percent</u>			<u>1.0%</u>
<u>4</u>	<u>Maximum Inflation Percent</u>			<u>4.5%</u>
<u>5</u>				
<u>6</u>	<u>2011-2012 GDP-IPD Escalation Factor</u>			<u>1.7028%</u>
<u>7</u>	<u>Applicable Percent of GDP-IPD</u>			<u>93.0%</u>
<u>8</u>	<u>Adjusted Inflation Percent</u>			<u>1.5836%</u>
<u>9</u>	<u>Implicit Price Deflator</u>	<u>115.035</u>	<u>117.500</u>	<u>2.1428%</u>
<u>10</u>				
<u>11</u>	<u>Minimum Inflation Percent</u>			<u>1.0%</u>
<u>12</u>	<u>Maximum Inflation Percent</u>			<u>4.5%</u>
<u>13</u>				
<u>14</u>	<u>2012-2013 GDP-IPD Escalation Factor</u>			<u>2.1428%</u>
<u>15</u>	<u>Applicable Percent of GDP-IPD</u>			<u>93.0%</u>
<u>16</u>	<u>Adjusted Inflation Percent</u>			<u>1.9928%</u>

EXHIBIT C
(Cont.)

- 1) Beginning with the rate currently in effect, determine the rate collar minimum and maximum increase. This is done by computing 1% minimum escalation of the current reservation rate and 4.5% maximum escalation of the total current reservation rate. See Line Nos. 1 through 6 on Exhibit C - 1.
- 2) Compute the portion of the rate that is escalated by taking the previous year's O&M and Other Taxes portion of the rate and applying the overall inflation dollars. See Line Nos. 7 through 9 on Exhibit C - 1.
- 3) Determine the annual inflation percentage, which is 93% of the percentage increase in the Implicit Price Deflator when comparing the 2nd Qtr data of the previous year to the 2nd Qtr data of the current year. See Exhibit C - 2.
- 4) Apply that inflation percentage (see Line No. 12 on Exhibit C-1) to the O&M and Other Taxes Portion of the current reservation rate to determine the Inflation Adjustment Calculation in dollars. See Line No. 13 on Exhibit C - 1.
- 5) Determine if the Inflation Adjustment Calculation from Step 4 is larger than the minimum rate collar increase (see Line No. 3 on Exhibit C-1). If yes, move to Step 6. If no, select the minimum Rate Collar increase from Line No. 3 on Exhibit C - 1.
- 6) Determine if the Inflation Adjustment Calculation from Step 4 is less than the maximum rate collar increase (see Line No. 6 on Exhibit C-1). If yes, select the calculated inflation adjustment. If no, select the maximum Rate Collar increase from Line No. 6 on Exhibit C - 1.
- 7) Add the selected increase to the reservation rate from the immediately preceding year to determine the New Rate to be in effect on January 1.

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 3, 2026

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Dated: August 3, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** ARIZONA PUBLIC SERVICE COMPANY
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Firm Hourly Transportation Service:** Eight Hour Peaking "FTH-8"

Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B. Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-H and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period September 1, 2026 through October 31, 2027
12,751	September for the Years 2026, 2027
34,794	October for the Years 2026, 2027
	November through December of 2026
	January through March of 2027
42,374	April 2027
27,843	May 2027
19,494	June 2027
4,751	July 2027
1,078	August 2027

11. **Term of Firm Transportation Service:** Beginning: April 1, 2020
Ending: October 31, 2027

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:

ARIZONA PUBLIC SERVICE COMPANY
P. O. Box 53999, Sta 9831
400 N. 5th St.
Phoenix, AZ 85072-3999
Attn: Tom Carlson, Sr Cont Adm

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Hourly Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. 613904-FH8EPNG, originally dated October 7, 2019.

14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

ARIZONA PUBLIC SERVICE COMPANY

Accepted and agreed to this

_____ day of _____, 2026.

Accepted and agreed to this

_____ day of _____, 2026.

EXHIBIT A
 To The
 Firm Hourly Transportation Service Agreement
 Rate Schedule FT-H
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
ARIZONA PUBLIC SERVICE COMPANY
 (Shipper)

Dated: August 3, 2026

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: September 1, 2026 through October 31, 2027

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DAPS PHX	300777	NS3				42,374	27,843	19,494	4,751	1,078	12,751	34,794		
TRANSPORTATION CONTRACT DEMAND								42,374	27,843	19,494	4,751	1,078	12,751	34,794		

EXHIBIT A
(Cont.)

				Contract Meter Quantity (CMQ(s)) 2/													
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DAPS PHX	300777	332549	APS/EPNG WEST PHOENIX POWER PLANT M													490	
DAPS PHX	300777	330596	APS/EPNG OCOTILLO POWER PLANT (HIGH				42,374	27,843	19,494	4,751	1,078	12,751	34,794			400	
CONTRACT METER QUANTITY (CMQ(s))							42,374	27,843	19,494	4,751	1,078	12,751	34,794				

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

EXHIBIT B
 To The
 Firm Hourly Transportation Service Agreement
 Rate Schedule FT-H
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
ARIZONA PUBLIC SERVICE COMPANY
 (Shipper)

Dated: August 3, 2026

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
As listed in Exhibit A	As listed in Exhibit A	September 1, 2026 through October 31, 2027	1a/				

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
302346 STML PER 302347 STML SJN 302344 STML ANA	314991 ICPSOUTH 300777 DAPS PHX 314988 IHARQULA 320614 IGRIFFITH 330458 DAPS YUM 58302 DAPS PHS	September 1, 2026 through October 31, 2027	1a/				

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-H or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$20.0750 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-H reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The negotiated reservation rate also shall be applicable to any Alternate Delivery Point listed in the table immediately above in this Exhibit B that Shipper successfully re-designates to become a Primary Delivery Point pursuant to the applicable provisions of the then effective Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

EXHIBIT B
(Cont.)

3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 3, 2026

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Dated: August 3, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** ARIZONA PUBLIC SERVICE COMPANY
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Firm Hourly Transportation Service:** Eight Hour Peaking "FTH-8"

Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B. Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-H and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

10. **Transportation Contract Demand ("TCD"):**

**TCD
(Dth/d)**

Time Period

15,000

September 1, 2026 through December 31, 2049

11. **Term of Firm Transportation Service:** Beginning: January 1, 2023
Ending: December 31, 2049

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:

ARIZONA PUBLIC SERVICE COMPANY
P. O. Box 53999, Sta 9831
400 N. 5th St.
Phoenix, AZ 85072-3999
Attn: Tom Carlson, Sr Cont Adm

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Hourly Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. 617999-FH8EPNG, originally dated September 26, 2022.

14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

ARIZONA PUBLIC SERVICE COMPANY

Accepted and agreed to this

Accepted and agreed to this

_____ day of _____, 2026.

_____ day of _____, 2026.

EXHIBIT A
 To The
 Firm Hourly Transportation Service Agreement
 Rate Schedule FT-H

between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
ARIZONA PUBLIC SERVICE COMPANY
 (Shipper)

Dated: August 3, 2026

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: September 1, 2026 through December 31, 2049

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
KEYSTONE	302132	DAPS PHS	58302	SS1	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000
TRANSPORTATION CONTRACT DEMAND					15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000

EXHIBIT A
(Cont.)

				Contract Meter Quantity (CMQ(s)) 2/													
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DAPS PHS	58302	334795	APS/EPNG SAGUARO POWER PLANT (LOW F														
DAPS PHS	58302	330037	APS/EPNG SAGUARO POWER PLANT (HIGH														
DAPS PHS	58302	314971	APS/EPNG SAGUARO POWER PLANT PINAL														
DAPS PHS	58302	314553	APS/EPNG REDHAWK POWER PLANT #2 MAR														
DAPS PHS	58302	314552	APS/EPNG REDHAWK POWER PLANT #1 MAR	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	525	
DAPS PHS	58302	314551	APS/EPNG SUNDANCE ENERGY POWER PLAN														
CONTRACT METER QUANTITY (CMQ(s))				15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

EXHIBIT B
To The
Firm Hourly Transportation Service Agreement
Rate Schedule FT-H

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 3, 2026

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
As listed in Exhibit A	As listed in Exhibit A	September 1, 2026 through December 31, 2027	1a/				
As listed in Exhibit A	As listed in Exhibit A	January 1, 2028 through December 31, 2037	1b/				
As listed in Exhibit A	As listed in Exhibit A	January 1, 2038 through December 31, 2049					

EXHIBIT B
(Cont.)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
302344 STML ANA 302346 STML PER 302347 STML SJN	All Delivery Points within the State of Arizona as they may be changed from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff	September 1, 2026 through December 31, 2027	1a/				
302344 STML ANA 302346 STML PER 302347 STML SJN	All Delivery Points within the State of Arizona as they may be changed from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff	January 1, 2028 through December 31, 2037	1b/				

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-H or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$22.8125 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Alternate Point ("Eligible Alternate Point") listed in the table immediately above in this Exhibit B, with the exception of those requiring incremental rates (e.g., points on the Willcox Lateral) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.

EXHIBIT B
(Cont.)

- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$23.4208 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Alternate Point ("Eligible Alternate Point") listed in the table immediately above in this Exhibit B, with the exception of those requiring incremental rates (e.g., points on the Willcox Lateral) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
- ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.

Appendix C

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 6, 2026

Transportation Service Agreement

Rate Schedule FT-1

Dated: August 6, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** ARIZONA PUBLIC SERVICE COMPANY
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
	September 1, 2026 through December 31, 2052
86,509	September for the Years 2026 through 2052
79,974	October for the Years 2026 through 2052
53,302	November for the Years 2026 through 2052
36,888	December for the Years 2026 through 2052
41,622	January for the Years 2027 through 2052
38,265	February for the Years 2027 through 2052
43,870	March for the Years 2027 through 2052
61,895	April for the Years 2027 through 2052
66,445	May for the Years 2027 through 2052
86,938	June for the Years 2027 through 2052
99,994	July for the Years 2027 through 2052
99,392	August for the Years 2027 through 2052

11. **Term of Firm Transportation Service:** Beginning: May 1, 2017
Ending: December 31, 2052

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:****To Shipper:**

ARIZONA PUBLIC SERVICE COMPANY
400 N 5th St. MS9831
Phoenix, AZ 85004
Attn: APS Fuel Procurement (Notice and Invoices)

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. FT3HX000-FT1EPNG, last amended on October 16, 2023.

14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

Will W Brown

Will W. Brown

Chief Commercial Officer-West

Accepted and agreed to this

8/18/2026

_____ day of _____, 2026.

ARIZONA PUBLIC SERVICE COMPANY

Brian W Cole

Brian W. Cole

VP Resource Management

Accepted and agreed to this

13 day of August, 2026.

EXHIBIT A

To The

Firm Transportation Service Agreement

Rate Schedule FT-1

between

EL PASO NATURAL GAS COMPANY, L.L.C.

and

ARIZONA PUBLIC SERVICE COMPANY

(Shipper)

Dated: August 6, 2026

Shipper's Transportation Contract Demand: See ¶10
Effective Dates: September 1, 2026 through December 31, 2052

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DAPS PHX	58302	CC1								5,000				
BLANCO	300714	DAPS PHX	300777	CC1	30,075	29,903	32,326	51,970	44,793	58,510	69,494	67,793	56,305	65,224	45,376	33,687
BLANCO	300714	DAPS PHX	300777	NS2	11,547	8,362	11,544	9,925	21,652	28,428	30,500	26,599	30,204	14,750	7,926	3,201
TRANSPORTATION CONTRACT DEMAND					41,622	38,265	43,870	61,895	66,445	86,938	99,994	99,392	86,509	79,974	53,302	36,888

Agreement No. FT3HX000-FT1EPNG

EXHIBIT A
(Cont.)

Contract Meter Quantity (CMQ(s)) 2/				Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not greater than 3/	
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DAPS PHX	300777	332549	APS/EPNG WEST PHOENIX POWER PLANT M	41,622	38,265	43,870	61,895	64,333	45,798	22,611	20,499	18,048	65,875	43,302	36,888	490	
DAPS PHX	300777	330596	APS/EPNG OCOTILLO POWER PLANT (HIGH)					2,112	41,140	77,383	73,893	68,461	14,099	10,000		400	
DAPS PHS	58302	334795	APS/EPNG SAGUARO POWER PLANT (LOW F													250	
DAPS PHS	58302	330037	APS/EPNG SAGUARO POWER PLANT (HIGH)								5,000					250	268
DAPS PHS	58302	314971	APS/EPNG SAGUARO POWER PLANT PINAL													400	
DAPS PHS	58302	314553	APS/EPNG REDHAWK POWER PLANT #2 MAR													525	
DAPS PHS	58302	314552	APS/EPNG REDHAWK POWER PLANT #1 MAR													525	
DAPS PHS	58302	314551	APS/EPNG SUNDANCE ENERGY POWER PLAN													550	940
CONTRACT METER QUANTITY (CMQ(s))				41,622	38,265	43,870	61,895	66,445	86,938	99,994	99,392	86,509	79,974	53,302	36,888		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

EXHIBIT B

To The
Firm Transportation Service Agreement
Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 6, 2026

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
As listed in Exhibit A	As listed in Exhibit A	September 1, 2026 through December 31, 2034	1a/				
As listed in Exhibit A	As listed in Exhibit A	January 1, 2035 through December 31, 2039	1b/				
As listed in Exhibit A	As listed in Exhibit A	January 1, 2040 through December 31, 2052					

EXHIBIT B
(Cont.)

Primary and Alternate Receipt Point(s) / Location(s)	Primary and Alternate Delivery Point(s) / Location(s)	Effective Dates	Reservation Rate 1/ Rate 1/	Usage Rate 1/ Rate 1/	Fuel 2/ Rate 1/	Surcharges 3/ Rate 1/	Electric Power Cost 4/ Rate 1/
302344 STML ANA 302346 STML PER 302347 STML SJN	All Delivery Points to which the Arizona rates apply as those points may change from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff as that provision may be changed or relocated from time to time	September 1, 2026 through December 31, 2034	1a/				
302344 STML ANA 302346 STML PER 302347 STML SJN	All Delivery Points to which the Arizona rates apply as those points may change from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff as that provision may be changed or relocated from time to time	January 1, 2035 through December 31, 2039	1b/				
302344 STML ANA 302346 STML PER 302347 STML SJN	301693 INORBAJA	January 1, 2040 through December 31, 2052	1c/				

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$13.9917 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Alternate Point ("Eligible Alternate Point") described above in the first table for Primary and Alternate Delivery Points in this Exhibit B, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.

EXHIBIT B
(Cont.)

- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$14.2958 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Eligible Alternate Point described above in the second table for Primary and Alternate Delivery Points in this Exhibit B, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
- 1c/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s): the rate equal to the maximum Arizona reservation rate for Rate Schedule FT-1 set forth in Transporter's Tariff (as that rate may change from time to time).
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 5, 2026

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Dated: August 5, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** ARIZONA PUBLIC SERVICE COMPANY
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Firm Hourly Transportation Service:** Eight Hour Peaking "FTH-8"

Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B. Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-H and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
30,500	September for the Years 2026 through 2050
15,250	October for the Years 2026 through 2050
25,500	November through December for the Years 2026 through 2050
25,500	January through March for the Years 2027 through 2050
15,250	April for the Years 2027 through 2050
30,500	May through August for the Years 2027 through 2050

11. **Term of Firm Transportation Service:** Beginning: June 1, 2013
Ending: December 31, 2050

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:
ARIZONA PUBLIC SERVICE COMPANY
400 N 5th St. MS9831
Phoenix, AZ 85004
Attn: APS Fuel Procurement (Notice and Invoices)

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Hourly Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. H822E000-FH8EPNG, last amended on October 16, 2023.
14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.
15. Shipper agrees that Article XI of the 1996 Settlement Stipulation and Agreement ("1996 Settlement") in FERC Docket No. RP95-363, and any and all rights and obligations under Article XI of the 1996 Settlement, shall not apply to Shipper. Article XI and any and all rights and obligations under Article XI, including without limitation any and all rights under Article 11.2(a) and 11.2(b), shall not apply to this Agreement or to any other agreement held at any time by Shipper, its assignees or successor-in-interests.

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

Will W Brown

Will W. Brown

Chief Commercial Officer-West

Accepted and agreed to this
8/18/2026

_____ day of _____, 2026.

ARIZONA PUBLIC SERVICE COMPANY

Brian W Cole

Brian W. Cole

VP Resource Management

Accepted and agreed to this

13 day of August, 2026.

EXHIBIT A

To The

Firm Hourly Transportation Service Agreement
Rate Schedule FT-H
between

EL PASO NATURAL GAS COMPANY, L.L.C.

and

ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 5, 2026

Shipper's Transportation Contract Demand: See ¶10
Effective Dates: September 1, 2026 through December 31, 2050

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DAPS PHX	300777	CC1	11,547	8,362	11,544	9,925	21,652	28,428	30,500	26,599	30,204	14,750	7,926	3,201
KEYSTONE	302132	DAPS PHX	300777	SS1	13,953	17,138	13,956	5,325	8,848	2,072		3,901	296	500	17,574	22,299
TRANSPORTATION CONTRACT DEMAND					25,500	25,500	25,500	15,250	30,500	30,500	30,500	30,500	30,500	15,250	25,500	25,500

EXHIBIT A
(Cont.)

				Contract Meter Quantity (CMQ(s)) 2/													
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DAPS PHX	300777	332549	APS/EPNG WEST PHOENIX POWER PLANT M	20,572	23,420	17,596	15,250	10,000	18,000	12,000	10,500	17,029	10,702	16,644	17,556	490	
DAPS PHX	300777	330596	APS/EPNG OCOTILLO POWER PLANT (HIGH)	4,928	2,080	7,904		20,500	12,500	18,500	20,000	13,471	4,548	8,856	7,944	400	
CONTRACT METER QUANTITY (CMQ(s))				25,500	25,500	25,500	15,250	30,500	30,500	30,500	30,500	30,500	15,250	25,500	25,500		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

EXHIBIT B

To The

Firm Hourly Transportation Service Agreement
Rate Schedule FT-H
between

EL PASO NATURAL GAS COMPANY, L.L.C.

and

ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 5, 2026

Primary Receipt Point(s)	Primary Delivery Point(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Fuel 2/	Surcharges 3/	Electric Power Cost 4/
As listed in Exhibit A	As listed in Exhibit A	September 1, 2026 through December 31, 2033	1a/				
As listed in Exhibit A	As listed in Exhibit A	January 1, 2034 through December 31, 2038	1b/				
As listed in Exhibit A	As listed in Exhibit A	January 1, 2039 through December 31, 2050					

EXHIBIT B
(Cont.)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
302344 STML ANA 302346 STML PER 302347 STML SUN	All Delivery Points to which the Arizona rates apply as those points may change from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff as that provision may be changed or relocated from time to time	September 1, 2026 through December 31, 2033	1a/				
302344 STML ANA 302346 STML PER 302347 STML SUN	All Delivery Points to which the Arizona rates apply as those points may change from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff as that provision may be changed or relocated from time to time	January 1, 2034 through December 31, 2038	1b/				

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-H or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$23.4209 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Alternate Point ("Eligible Alternate Point") described above in the first table for Primary and Alternate Delivery Points in this Exhibit B, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.

EXHIBIT B
(Cont.)

- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$24.0292 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Eligible Alternate Point described above in the second table for Primary and Alternate Points in this Exhibit B, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
- ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 3, 2026

Transportation Service Agreement

Rate Schedule FT-1

Dated: August 3, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** ARIZONA PUBLIC SERVICE COMPANY
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A, B and C, attached to this Agreement, are hereby incorporated by reference as part of this Agreement
9. **Negotiated Rate:** Yes ☒ No ☐

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period September 1, 2026 through the termination date as determined by ¶ 11 of this Agreement
95,926	September
90,616	October
64,839	November
56,145	December
52,026	January
36,795	February
44,129	March
64,308	April
69,140	May
78,550	June
100,742	July
108,266	August

11. **Term of Firm Transportation Service:** The primary term of this Agreement shall be from September 1, 2026 through December 31, 2027.

After the primary term, this Agreement shall continue in full force and effect from year to year and thereafter unless terminated by written notice from the Shipper upon 365 Days' notice.

12. **Notices, Statements, and Bills:**

To Shipper:
ARIZONA PUBLIC SERVICE COMPANY
400 N 5th St. MS9831
Phoenix, AZ 85004
Attn: APS Fuel Procurement (Notice and Invoices)

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. FT39D000 last amended on May 1, 2017.
14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)
15. Shipper agrees that Article XI of the 1996 Settlement Stipulation and Agreement ("1996 Settlement") in FERC Docket No. RP95-363, and any and all rights and obligations under Article XI of the 1996 Settlement, shall not apply to Shipper. Article XI and any and all rights and obligations under Article XI, including without limitation any and all rights under Article 11.2(a) and 11.2(b), shall not apply to this Agreement or to any other agreement held at any time by Shipper, its assignees or successor-in-interests.

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

ARIZONA PUBLIC SERVICE COMPANY

Will W. Brown

Brian W. Cole

Will W. Brown

Brian W. Cole

Chief Commercial Officer-West

VP Resource Management

Accepted and agreed to this

Accepted and agreed to this

8/18/2026

_____ day of _____, 2026.

13 day of August, 2026.

EXHIBIT A

To The

Firm Transportation Service Agreement

Rate Schedule FT-1

between

EL PASO NATURAL GAS COMPANY, L.L.C.

and

ARIZONA PUBLIC SERVICE COMPANY

(Shipper)

Dated: August 3, 2026

Shipper's Transportation Contract Demand: See ¶10
Effective Dates: September 1, 2026 through the termination date determined by ¶11 of this Agreement

Maximum Quantity-D-Code (Dth/d) 1/																
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DAPS PHX	300777	NS2	2,477			3,170	3,406	9,422	20,071	20,232	14,724	19,006	13,816	11,492
BLANCO	300714	DAPS PHX	300777	NS3			9,002		2,415			14,200				
BONDADST	300724	DAPS PHX	300777	NS1							6,583	3,141				
BONDADST	300724	DAPS PHX	300777	NS3			4,806	6,038	7,919	23,205	16,049	4,959	26,603		2,659	
WAHA	302404	DAPS PHX	300777	SS1	49,549	36,795	30,321	55,100	55,400	45,923	58,039	65,734	54,599	71,610	48,364	44,653
TRANSPORTATION CONTRACT DEMAND					52,026	36,795	44,129	64,308	69,140	78,550	100,742	108,266	95,926	90,616	64,839	56,145

Agreement No. FT39D000-FT1EPNG

EXHIBIT A
(Cont.)

				Contract Meter Quantity (CMQ(s)) 2/													
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DAPS PHX	300777	332549	APS/EPNG WEST PHOENIX POWER PLANT M	37,026	36,795	44,129	44,308	69,140	68,550	100,742	98,266	95,926	75,616	64,839	50,145	490	
DAPS PHX	300777	330596	APS/EPNG OCOTILLO POWER PLANT (HIGH)	15,000			20,000		10,000		10,000		15,000		6,000	400	
CONTRACT METER QUANTITY (CMQ(s))				52,026	36,795	44,129	64,308	69,140	78,550	100,742	108,266	95,926	90,616	64,839	56,145		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

EXHIBIT B

To The
Firm Transportation Service Agreement
Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 3, 2026

Primary Receipt Point(s)	Primary Delivery Point(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Fuel 2/	Surcharges 3/	Electric Power Cost 4/
As listed in Exhibit A	As listed in Exhibit A	September 1, 2026 through the termination date determined by ¶11 of this Agreement	1a/				

Primary and Alternate Receipt Point(s) / Location(s)	Primary and Alternate Delivery Point(s) / Location(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Fuel 2/	Surcharges 3/	Electric Power Cost 4/
302346 STML PER 302347 STML SJN 302344 STML ANA	300777 DAPS PHX 330458 DAPS YUM 58302 DAPS PHS	September 1, 2026 through the termination date determined by ¶11 of this Agreement	1a/				

EXHIBIT B
(Cont.)

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, Shipper and Transporter agree the following negotiated reservation rate shall not be subject to the maximum or minimum applicable recourse rates. The applicable negotiated rates shall be subject to annual increases and will be adjusted according to the following provisions:
 - i) From the effective date through December 31, 2013, Shipper shall pay a reservation rate of \$8.8498 per Dekatherm per month; and
 - ii) Effective January 1, 2014 and on each annual anniversary date thereafter during the term of this Agreement, Transporter shall increase the reservation rate to be paid under this Agreement for the current calendar year ("New Rate"). The New Rate shall be calculated by increasing the Operations and Maintenance (O&M) and Other Taxes portion of the reservation rate in effect for the immediately preceding year by 93% of the percentage increase in the Implicit Price Deflator ("IPD") to the Gross Domestic Product ("GDP") using the second quarter index as published by the Department of Commerce's Bureau of Economic Analysis ("BEA"), or a mutually agreed similar indicator should the IPD or GDP no longer be available on a continuing basis, or, failing such agreement, a similar indicator as approved by the Commission ("Inflation Adjustment Calculation"); provided however, that the New Rate derived from the Inflation Adjustment Calculation shall not be less than 1% or more than 4.5 % of the total reservation rate for the immediately preceding year ("Rate Collar"). The parties expressly agree that the entire increase as calculated above regardless of whether derived from the Inflation Adjustment Calculation or the Rate Collar, shall be deemed an increase to the O&M and Other Taxes portion of the reservation rate. The Inflation Adjustment Calculation and, if applicable, the Rate Collar, shall be applied on the following January 1st during each year that this Agreement is in effect. For the purposes of the initial negotiated reservation rate for this Agreement, the O&M and Other Taxes portion of the reservation rate for 2013 is \$5.3197. On December 1, EPNG will provide the new rate applicable to January 1 of the next year. The negotiated rate is based on an Mcf-Dth system-wide BTU conversion factor of 1.018. There will be no annual adjustment to the negotiated rate in relation to changes that might occur to the system-wide BTU factor. Exhibit C provides an illustrative example of how the Inflation Adjustment Calculation and the Rate Collar are calculated.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
- ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.

EXHIBIT C

Escalation of Rates Illustrative Example between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
ARIZONA PUBLIC SERVICE COMPANY
(Shipper)
Dated: August 4, 2026

Ln. No.	Description	(a) Reservation Minimum Escalation - Floor	(b) Current Calendar Year Rate	(c) New Rate
1	Rate for Previous Calendar Year	\$ 8.7622		\$ 8.8498
2	Rate Collar Minimum Percentage	1%		1%
3	Escalated Threshold Minimum	\$ 0.0876		\$ 0.0885
4	Maximum Escalation - Ceiling			
5	Rate for Previous Calendar Year	\$ 8.7622		\$ 8.8498
6	Rate Collar Maximum Percentage	4.5%		4.5%
	Escalated Threshold Maximum	\$ 0.3943		\$ 0.3982
7	Inflation Adjustment Calculation			
8	O&M, Other Taxes - Previous Year Portion of the Rate	\$ 5.2179		\$ 5.3197
9	Previous Year Inflation Adjustment Escalation	\$ 0.1018		\$ 0.0876
	Current Calendar Year O&M, Other Taxes	\$ 5.3197		\$ 5.4073
10	GDP-IPD Escalation Factor	1.7028%		2.1428%
11	Applicable Percent of GDP-IPD	93.0000%		93.0000%
12	Reduced Inflation Percentage	1.5836%		1.9928%
13	Inflation Adjustment Calculation (Ln 9 * Ln 12)	\$ 0.0842		\$ 0.1078
14	Selection of Escalation Amount			
	Rate for Previous Calendar Year	\$ 8.7622		\$ 8.8498
15	Selected Escalation	\$ 0.0876		\$ 0.1078
16	Total Monthly Rate for New Year	\$ 8.8498		\$ 8.9576
17	O&M, Other Taxes Portion of Rate for New Year (Ln 9 + Ln 15)	\$ 5.4073		\$ 5.5151
18	Total Daily Rate (excluding usage)	\$ 0.2910		\$ 0.2945

1/ See Exhibit C-2

2/ If the Inflation Adjustment Calculation is not within the Rate Collar minimum and the Rate Collar maximum, then the applicable Escalated Threshold Minimum or Escalated Threshold Maximum is selected.

EXHIBIT C
(Cont.)

Line No.	Description (a)	2nd Qtr 2011 (b)	2nd Qtr 2012 (c)	Percentage Increase/(Decrease) (d) [(c - b) / b] x 100
1	Implicit Price Deflator	113.109	115.035	1.7028%
2				
3	Minimum Inflation Percent			1.0%
4	Maximum Inflation Percent			4.5%
5				
6	2011-2012 GDP-IPD Escalation Factor			1.7028%
7	Applicable Percent of GDP-IPD			93.0%
8	Adjusted Inflation Percent			1.5836%

Line No.	Description (a)	2nd Qtr 2012 (b)	2nd Qtr 2013 (c)	Percentage Increase/(Decrease) (d) [(c - b) / b] x 100
9	Implicit Price Deflator	115.035	117.500	2.1428%
10				
11	Minimum Inflation Percent			1.0%
12	Maximum Inflation Percent			4.5%
13				
14	2012-2013 GDP-IPD Escalation Factor			2.1428%
15	Applicable Percent of GDP-IPD			93.0%
16	Adjusted Inflation Percent			1.9928%

EXHIBIT C
(Cont.)

- 1) Beginning with the rate currently in effect, determine the rate collar minimum and maximum increase. This is done by computing 1% minimum escalation of the current reservation rate and 4.5% maximum escalation of the total current reservation rate. See Line Nos. 1 through 6 on Exhibit C - 1.
- 2) Compute the portion of the rate that is escalated by taking the previous year's O&M and Other Taxes portion of the rate and applying the overall inflation dollars. See Line Nos. 7 through 9 on Exhibit C - 1.
- 3) Determine the annual inflation percentage, which is 93% of the percentage increase in the Implicit Price Deflator when comparing the 2nd Qtr data of the previous year to the 2nd Qtr data of the current year. See Exhibit C - 2.
- 4) Apply that inflation percentage (see Line No. 12 on Exhibit C-1) to the O&M and Other Taxes Portion of the current reservation rate to determine the Inflation Adjustment Calculation in dollars. See Line No. 13 on Exhibit C - 1.
- 5) Determine if the Inflation Adjustment Calculation from Step 4 is larger than the minimum rate collar increase (see Line No. 3 on Exhibit C-1). If yes, move to Step 6. If no, select the minimum Rate Collar increase from Line No. 3 on Exhibit C - 1.
- 6) Determine if the Inflation Adjustment Calculation from Step 4 is less than the maximum rate collar increase (see Line No. 6 on Exhibit C-1). If yes, select the calculated inflation adjustment. If no, select the maximum Rate Collar increase from Line No. 6 on Exhibit C - 1.
- 7) Add the selected increase to the reservation rate from the immediately preceding year to determine the New Rate to be in effect on January 1.

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 4, 2026

Transportation Service Agreement

Rate Schedule FT-1

Dated: August 4, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** ARIZONA PUBLIC SERVICE COMPANY
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A, B and C, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
	September 1, 2026 through the termination date as determined by ¶ 11 of this Agreement
18,676	September
10,143	October
14,747	November
11,250	December
10,597	January
5,638	February
10,172	March
17,773	April
20,250	May
15,395	June
24,375	July
33,473	August

11. **Term of Firm Transportation Service:** The primary term of this Agreement shall be from September 1, 2026 through December 31, 2027.

After the primary term, this Agreement shall continue in full force and effect from year to year and thereafter unless terminated by written notice from the Shipper upon 365 Days' notice.

12. **Notices, Statements, and Bills:**

To Shipper:
ARIZONA PUBLIC SERVICE COMPANY
400 N 5th St. MS9831
Phoenix, AZ 85004
Attn: APS Fuel Procurement (Notice and Invoices)

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. FT39E000 last amended on May 1, 2017.
14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)
15. Shipper agrees that Article XI of the 1996 Settlement Stipulation and Agreement ("1996 Settlement") in FERC Docket No. RP95-363, and any and all rights and obligations under Article XI of the 1996 Settlement, shall not apply to Shipper. Article XI and any and all rights and obligations under Article XI, including without limitation any and all rights under Article 11.2(a) and 11.2(b), shall not apply to this Agreement or to any other agreement held at any time by Shipper, its assignees or successor-in-interests.

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

ARIZONA PUBLIC SERVICE COMPANY

Will W. Brown

Brian W. Cole

Will W. Brown

Brian W. Cole

Chief Commercial Officer-West

VP Resource Management

Accepted and agreed to this

Accepted and agreed to this

8/18/2026

_____ day of _____, 2026.

13 day of August, 2026.

EXHIBIT A

To The

Firm Transportation Service Agreement

Rate Schedule FT-1

between

EL PASO NATURAL GAS COMPANY, L.L.C.

and

ARIZONA PUBLIC SERVICE COMPANY

(Shipper)

Dated: August 4, 2026

Shipper's Transportation Contract Demand: See ¶10
Effective Dates: September 1, 2026 through the termination date determined by ¶11 of this Agreement

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BONDADST	300724	DAPS PHX	300777	CC1	6,064	5,167	10,172	6,699	15,022	13,680	13,928	10,984	14,257	10,143	12,181	11,250
BONDADST	300724	DAPS PHX	300777	NS3	4,533	471		11,074	5,228	1,715	10,447	22,489	4,419		2,566	
TRANSPORTATION CONTRACT DEMAND					10,597	5,638	10,172	17,773	20,250	15,395	24,375	33,473	18,676	10,143	14,747	11,250

Agreement No. FT39E000-FT1EPNG

EXHIBIT A
(Cont.)

				Contract Meter Quantity (CMQ(s)) 2/													
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/ 490	Delivery Pressure (p.s.i.g) Not greater than 3/ 400
DAPS PHX	300777	332549	APS/EPNG WEST PHOENIX POWER PLANT M	10,597	5,638	10,172	17,773	20,250	15,395	24,375	33,473	18,676	10,143	14,747	11,250	490	
DAPS PHX	300777	330596	APS/EPNG OCOTILLO POWER PLANT (HIGH)													400	
CONTRACT METER QUANTITY (CMQ(s))				10,597	5,638	10,172	17,773	20,250	15,395	24,375	33,473	18,676	10,143	14,747	11,250		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

EXHIBIT B

To The

Firm Transportation Service Agreement
Rate Schedule FT-1

between

EL PASO NATURAL GAS COMPANY, L.L.C.

and

ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 4, 2026

Primary Receipt Point(s)	Primary Delivery Point(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Fuel 2/	Surcharges 3/	Electric Power Cost 4/
As listed in Exhibit A	As listed in Exhibit A	September 1, 2026 through the termination date determined by ¶11 of this Agreement	1a/				
Primary and Alternate Receipt Point(s) / Location(s)	Primary and Alternate Delivery Point(s) / Location(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Fuel 2/	Surcharges 3/	Electric Power Cost 4/
302346 STML PER 302347 STML SJN 302344 STML ANA	300777 DAPS PHX 330458 DAPS YUM 58302 DAPS PHS	September 1, 2026 through the termination date determined by ¶11 of this Agreement					

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

EXHIBIT B
(Cont.)

Notes:

- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, Shipper and Transporter agree the following negotiated reservation rate shall not be subject to the maximum or minimum applicable recourse rates. The applicable negotiated rates shall be subject to annual increases and will be adjusted according to the following provisions:
 - i) From the effective date through December 31, 2013, Shipper shall pay a reservation rate of \$8.8498 per Dekatherm per month; and
 - ii) Effective January 1, 2014 and on each annual anniversary date thereafter during the term of this Agreement, Transporter shall increase the reservation rate to be paid under this Agreement for the current calendar year ("New Rate"). The New Rate shall be calculated by increasing the Operations and Maintenance (O&M) and Other Taxes portion of the reservation rate in effect for the immediately preceding year by 93% of the percentage increase in the Implicit Price Deflator ("IPD") to the Gross Domestic Product ("GDP") using the second quarter index as published by the Department of Commerce's Bureau of Economic Analysis ("BEA"), or a mutually agreed similar indicator should the IPD or GDP no longer be available on a continuing basis, or, failing such agreement, a similar indicator as approved by the Commission ("Inflation Adjustment Calculation"); provided however, that the New Rate derived from the Inflation Adjustment Calculation shall not be less than 1% or more than 4.5 % of the total reservation rate for the immediately preceding year ("Rate Collar"). The parties expressly agree that the entire increase as calculated above regardless of whether derived from the Inflation Adjustment Calculation or the Rate Collar, shall be deemed an increase to the O&M and Other Taxes portion of the reservation rate. The Inflation Adjustment Calculation and, if applicable, the Rate Collar, shall be applied on the following January 1st during each year that this Agreement is in effect. For the purposes of the initial negotiated reservation rate for this Agreement, the O&M and Other Taxes portion of the reservation rate for 2013 is \$5.3197. On December 1, EPNG will provide the new rate applicable to January 1 of the next year. The negotiated rate is based on an Mcf-Dth system-wide BTU conversion factor of 1.018. There will be no annual adjustment to the negotiated rate in relation to changes that might occur to the system-wide BTU factor. Exhibit C provides an illustrative example of how the Inflation Adjustment Calculation and the Rate Collar are calculated.
 - 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
 - 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
- ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.

EXHIBIT C

Escalation of Rates Illustrative Example between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
ARIZONA PUBLIC SERVICE COMPANY
(Shipper)
Dated: August 4, 2026

Ln. No.	Description (a)	Current Calendar Year Rate (b)	New Rate (c)
Reservation			
Minimum Escalation - Floor			
1	Rate for Previous Calendar Year	\$ 8.7622	\$ 8.8498
2	Rate Collar Minimum Percentage	1%	1%
3	Escalated Threshold Minimum	\$ 0.0876	\$ 0.0885
Maximum Escalation - Ceiling			
4	Rate for Previous Calendar Year	\$ 8.7622	\$ 8.8498
5	Rate Collar Maximum Percentage	4.5%	4.5%
6	Escalated Threshold Maximum	\$ 0.3943	\$ 0.3982
Inflation Adjustment Calculation			
7	O&M, Other Taxes - Previous Year Portion of the Rate	\$ 5.2179	\$ 5.3197
8	Previous Year Inflation Adjustment Escalation	\$ 0.1018	\$ 0.0876
9	Current Calendar Year O&M, Other Taxes	\$ 5.3197	\$ 5.4073
10	GDP-IPD Escalation Factor	1.7028%	2.1428%
11	Applicable Percent of GDP-IPD	93.0000%	93.0000%
12	Reduced Inflation Percentage	1.5836%	1.9928%
13	Inflation Adjustment Calculation (Ln 9 * Ln 12)	\$ 0.0842	\$ 0.1078
Selection of Escalation Amount			
14	Rate for Previous Calendar Year	\$ 8.7622	\$ 8.8498
15	Selected Escalation	\$ 0.0876	\$ 0.1078
16	Total Monthly Rate for New Year	\$ 8.8498	\$ 8.9576
17	O&M, Other Taxes Portion of Rate for New Year (Ln 9 + Ln 15)	\$ 5.4073	\$ 5.5151
18	Total Daily Rate (excluding usage)	\$ 0.2910	\$ 0.2945

1/ See Exhibit C-2

2/ If the Inflation Adjustment Calculation is not within the Rate Collar minimum and the Rate Collar maximum, then the applicable Escalated Threshold Minimum or Escalated Threshold Maximum is selected.

EXHIBIT C
(Cont.)

Line No.	Description (a)	2nd Qtr 2011 (b)	2nd Qtr 2012 (c)	Percentage Increase/(Decrease) (d) [(c - b) / b] x 100
1	Implicit Price Deflator	113.109	115.035	1.7028%
2				
3	Minimum Inflation Percent			1.0%
4	Maximum Inflation Percent			4.5%
5				
6	2011-2012 GDP-IPD Escalation Factor			1.7028%
7	Applicable Percent of GDP-IPD			93.0%
8	Adjusted Inflation Percent			1.5836%

Line No.	Description (a)	2nd Qtr 2012 (b)	2nd Qtr 2013 (c)	Percentage Increase/(Decrease) (d) [(c - b) / b] x 100
9	Implicit Price Deflator	115.035	117.500	2.1428%
10				
11	Minimum Inflation Percent			1.0%
12	Maximum Inflation Percent			4.5%
13				
14	2012-2013 GDP-IPD Escalation Factor			2.1428%
15	Applicable Percent of GDP-IPD			93.0%
16	Adjusted Inflation Percent			1.9928%

EXHIBIT C
(Cont.)

- 1) Beginning with the rate currently in effect, determine the rate collar minimum and maximum increase. This is done by computing 1% minimum escalation of the current reservation rate and 4.5% maximum escalation of the total current reservation rate. See Line Nos. 1 through 6 on Exhibit C - 1.
- 2) Compute the portion of the rate that is escalated by taking the previous year's O&M and Other Taxes portion of the rate and applying the overall inflation dollars. See Line Nos. 7 through 9 on Exhibit C - 1.
- 3) Determine the annual inflation percentage, which is 93% of the percentage increase in the Implicit Price Deflator when comparing the 2nd Qtr data of the previous year to the 2nd Qtr data of the current year. See Exhibit C - 2.
- 4) Apply that inflation percentage (see Line No. 12 on Exhibit C-1) to the O&M and Other Taxes Portion of the current reservation rate to determine the Inflation Adjustment Calculation in dollars. See Line No. 13 on Exhibit C - 1.
- 5) Determine if the Inflation Adjustment Calculation from Step 4 is larger than the minimum rate collar increase (see Line No. 3 on Exhibit C-1). If yes, move to Step 6. If no, select the minimum Rate Collar increase from Line No. 3 on Exhibit C - 1.
- 6) Determine if the Inflation Adjustment Calculation from Step 4 is less than the maximum rate collar increase (see Line No. 6 on Exhibit C-1). If yes, select the calculated inflation adjustment. If no, select the maximum Rate Collar increase from Line No. 6 on Exhibit C - 1.
- 7) Add the selected increase to the reservation rate from the immediately preceding year to determine the New Rate to be in effect on January 1.

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 3, 2026

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Dated: August 3, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** ARIZONA PUBLIC SERVICE COMPANY
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Firm Hourly Transportation Service:** Eight Hour Peaking "FTH-8"

Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B. Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-H and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
	September 1, 2026 through October 31, 2027
12,751	September for the Years 2026, 2027
34,794	October for the Years 2026, 2027
	November through December of 2026
	January through March of 2027
42,374	April 2027
27,843	May 2027
19,494	June 2027
4,751	July 2027
1,078	August 2027

11. **Term of Firm Transportation Service:** Beginning: April 1, 2020
Ending: October 31, 2027

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:
ARIZONA PUBLIC SERVICE COMPANY
400 N 5th St. MS9831
Phoenix, AZ 85004
Attn: APS Fuel Procurement (Notice and Invoices)

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Hourly Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. 613904-FH8EPNG, originally dated October 7, 2019.
14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

Will W. Brown

Will W. Brown

Chief Commercial Officer-West

Accepted and agreed to this

8/18/2026

_____ day of _____, 2026.

ARIZONA PUBLIC SERVICE COMPANY

Brian W. Cole

Brian W. Cole

VP Resource Management

Accepted and agreed to this

13 day of August, 2026.

EXHIBIT A

To The

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

between

EL PASO NATURAL GAS COMPANY, L.L.C.

and

ARIZONA PUBLIC SERVICE COMPANY

(Shipper)

Dated: August 3, 2026

Shipper's Transportation Contract Demand: See ¶10
Effective Dates: September 1, 2026 through October 31, 2027

Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July
BLANCO	300714	DAPS PHX	300777	NS3				42,374	27,843	19,494	4,751
TRANSPORTATION CONTRACT DEMAND								42,374	27,843	19,494	4,751
											1,078
											12,751
											34,794
											12,751
											34,794

EXHIBIT A
(Cont.)

				Contract Meter Quantity (CMQ(s)) 2/													
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not greater than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DAPS PHX	300777	332549	APSEPNG WEST PHOENIX POWER PLANT M													490	
DAPS PHX	300777	330596	APSEPNG OCOTILLO POWER PLANT (HIGH)				42,374	27,843	19,494	4,751	1,078	12,751	34,794			400	
CONTRACT METER QUANTITY (CMQ(s))							42,374	27,843	19,494	4,751	1,078	12,751	34,794				

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

EXHIBIT B

To The

Firm Hourly Transportation Service Agreement
Rate Schedule FT-H
between

EL PASO NATURAL GAS COMPANY, L.L.C.

and

ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 3, 2026

Primary Receipt Point(s)	Primary Delivery Point(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Fuel 2/	Surcharges 3/	Electric Power Cost 4/
As listed in Exhibit A	As listed in Exhibit A	September 1, 2026 through October 31, 2027	1a/				
Primary and Alternate Receipt Point(s) / Location(s)	Primary and Alternate Delivery Point(s) / Location(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Fuel 2/	Surcharges 3/	Electric Power Cost 4/
302346 STML PER 302347 STML SJN 302344 STML ANA	314991 ICPSOUTH 300777 DAPS PHX 314988 IHARQUILA 320614 IGRIFFITH 330458 DAPS YUM 58302 DAPS PHS	September 1, 2026 through October 31, 2027	1a/				

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-H or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$20.0750 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-H reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The negotiated reservation rate also shall be applicable to any Alternate Delivery Point listed in the table immediately above in this Exhibit B that Shipper successfully re-designates to become a Primary Delivery Point pursuant to the applicable provisions of the then effective Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

EXHIBIT B
(Cont.)

- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 3, 2026

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Dated: August 3, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** ARIZONA PUBLIC SERVICE COMPANY
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Firm Hourly Transportation Service:** Eight Hour Peaking "FTH-8"

Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B. Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-H and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
15,000	September 1, 2026 through December 31, 2049

11. **Term of Firm Transportation Service:** Beginning: January 1, 2023
Ending: December 31, 2049

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:
ARIZONA PUBLIC SERVICE COMPANY
400 N 5th St. MS9831
Phoenix, AZ 85004
Attn: APS Fuel Procurement (Notice and Invoices)

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Hourly Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. 617999-FH8EPNG, originally dated September 26, 2022.
14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

ARIZONA PUBLIC SERVICE COMPANY

Will W Brown

Will W. Brown

Chief Commercial Officer-West

Brian W. Cole

Brian W. Cole

VP Resource Management

Accepted and agreed to this
8/18/2026
_____ day of _____, 2026.

Accepted and agreed to this
13 day of August, 2026.

EXHIBIT A

To The

Firm Hourly Transportation Service Agreement
Rate Schedule FT-H

between

EL PASO NATURAL GAS COMPANY, L.L.C.

and

ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 3, 2026

Shipper's Transportation Contract Demand: See ¶10
Effective Dates: September 1, 2026 through December 31, 2049

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
KEYSTONE	302132	DAPS PHS	58302	SS1	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000
TRANSPORTATION CONTRACT DEMAND					15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000

EXHIBIT A
(Cont.)

				Contract Meter Quantity (CMQ(s)) 2/													
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DAPS PHS	58302	334795	APS/EPNG SAGUARO POWER PLANT (LOW F														
DAPS PHS	58302	330037	APS/EPNG SAGUARO POWER PLANT (HIGH														
DAPS PHS	58302	314971	APS/EPNG SAGUARO POWER PLANT PINAL														
DAPS PHS	58302	314553	APS/EPNG REDHAWK POWER PLANT #2 MAR														
DAPS PHS	58302	314552	APS/EPNG REDHAWK POWER PLANT #1 MAR	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	525	
DAPS PHS	58302	314551	APS/EPNG SUNDANCE ENERGY PLAN														
CONTRACT METER QUANTITY (CMQ(s))				15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

EXHIBIT B

To The

Firm Hourly Transportation Service Agreement
Rate Schedule FT-H

between

EL PASO NATURAL GAS COMPANY, L.L.C.

and

ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 3, 2026

Primary Receipt Point(s)	Primary Delivery Point(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Fuel 2/	Surcharges 3/	Electric Power Cost 4/
As listed in Exhibit A	As listed in Exhibit A	September 1, 2026 through December 31, 2027	1a/				
As listed in Exhibit A	As listed in Exhibit A	January 1, 2028 through December 31, 2037	1b/				
As listed in Exhibit A	As listed in Exhibit A	January 1, 2038 through December 31, 2049					

EXHIBIT B
(Cont.)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
302344 STML ANA 302346 STML PER 302347 STML SJN	All Delivery Points within the State of Arizona as they may be changed from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff	September 1, 2026 through December 31, 2027	1a/				
	All Delivery Points within the State of Arizona as they may be changed from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff	January 1, 2028 through December 31, 2037	1b/				
	All Delivery Points within the State of Arizona as they may be changed from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff						

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-H or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$22.8125 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Alternate Point ("Eligible Alternate Point") listed in the table immediately above in this Exhibit B, with the exception of those requiring incremental rates (e.g., points on the Willcox Lateral) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.

EXHIBIT B
(Cont.)

- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$23.4208 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Alternate Point ("Eligible Alternate Point") listed in the table immediately above in this Exhibit B, with the exception of those requiring incremental rates (e.g., points on the Willcox Lateral) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.

Marked Tariff Section(s)

TABLE OF CONTENTS

Part I: Overview

Section 1	Table of Contents
Section 2	Preliminary Statement
Section 3	Map
Section 4	Points of Contact

Part II: Statement of Rates for Transportation of Natural Gas

Section 1	Service Rates
Section 1.1	Production Area Rates
Section 1.2	Texas Rates
Section 1.3	New Mexico Rates
Section 1.4	Arizona Rates
Section 1.5	Nevada Rates
Section 1.6	California Rates
Section 1.7	Lateral Facilities and System-wide Balancing and Storage Rates
Section 1.8	Firm Small Shipper Service Rates
Section 1.9	Interruptible and PAL Rates
Section 2	Charge/Penalty Rates
Section 3	Fuel, L&U and EPC Charges
Section 4	Footnotes
Section 5	Statement of Negotiated Rates

Part III: Rate Schedules

Section 1	FT-1	Firm Transportation Service
Section 2	FT-2	Firm Transportation Service
Section 3	FT-H	Hourly Firm Transportation Service
Section 4	FTH-V	Small Shipper Firm Hourly Transportation-Virtual Area
Section 5	FDBS	Firm Daily Balancing Service
Section 6	NNTD	No-Notice Transportation Service - Daily
Section 7	NNTH	No-Notice Transportation Service - Hourly
Section 8	IT-1	Interruptible Transportation Service
Section 9	IHSW	Interruptible Hourly Swing Service
Section 10	ISS	Interruptible Storage Service
Section 11	PAL	Interruptible Parking and Lending Service
Section 12	OPAS	Operator Point Aggregation Service

Part IV: Transportation General Terms and Conditions

Section 1	Definitions
Section 2	Measurement
Section 3	Quality

Section 4 Requests for Services

- Section 4.1 Request for Service
- Section 4.2 Prospective Sale of Available Capacity
- Section 4.3 Availability of Firm Service
- Section 4.4 Obtaining Firm Service Within the Sales Timeline
- Section 4.5 Obtaining Firm Service Outside the Sales Timeline
- Section 4.6 Preparation of TSA
- Section 4.7 Capacity Reserved for Future Expansion Projects
- Section 4.8 Obtaining Interruptible Service
- Section 4.9 Off-System Capacity
- Section 4.10 Reserved
- Section 4.11 Electronic Execution of Agreements
- Section 4.12 Evergreen
- Section 4.13 Re-Contracting for a Higher Level of Service
- Section 4.14 Right-of-First-Refusal
- Section 4.15 Extension of Executed TSAs
- Section 4.16 Creditworthiness Requirement
- Section 4.17 Discounted Rates
- Section 4.18 Negotiated Rate Authority
- Section 4.19 Statutory Regulation
- Section 4.20 Assignments
- Section 4.21 Certification
- Section 4.22 Heating Values
- Section 4.23 Arbitration

Section 5 Service Conditions

Section 6 Nominations and Scheduling Procedures

- Section 6.1 Scheduling of Receipts and Deliveries
- Section 6.2 Capacity Allocation Procedure
- Section 6.3 Adjustments to Confirmations due to Supply Underperformance
- Section 6.4 Capacity Allocation in the Event of Force Majeure or Required Maintenance
- Section 6.5 Flow Day Diversion
- Section 6.6 Pooling
- Section 6.7 Improvement of Scheduling Priority

Section 7 Responsibility for Gas and Products

Section 8 Operating Provisions

- Section 8.1 Firm Service
- Section 8.2 Interruptible Service

Section 9	Capacity Release Program
Section 9.1	Purpose
Section 9.2	Applicability
Section 9.3	Notice by Shipper Electing to Release Capacity
Section 9.4	Notice of Pre-Arranged Release
Section 9.5	Term of Released Capacity
Section 9.6	Availability of Released Capacity
Section 9.7	Open Season and Matching Period
Section 9.8	Bids for Released Capacity
Section 9.9	Awards of Released Capacity
Section 9.10	Execution of Agreements
Section 9.11	Notice of Completed Transactions
Section 9.12	Effective Date of Release and Acquisition
Section 9.13	Notice of Offer to Purchase Capacity
Section 9.14	Rates
Section 9.15	Marketing Fee
Section 9.16	Billing
Section 9.17	Nominations, Scheduling and Recalls
Section 9.18	Qualification for Participation in the Capacity Release Program
Section 9.19	Compliance by Acquiring Shipper
Section 9.20	Obligations of Releasing Shipper
Section 9.21	Flexible Receipt and Delivery Point(s)
Section 9.22	Refunds
Section 9.23	Right to Terminate a Temporary Capacity Release
Section 10	Imbalance Management
Section 10.1	Imbalance Administration
Section 10.2	Imbalance Resolution
Section 10.3	Cash Out
Section 10.4	Maintenance of System Integrity
Section 10.5	Allocation of Delivery Quantities
Section 10.6	Allocation of Receipt Quantities
Section 11	System Operational Parameters
Section 11.1	Strained and Critical Operating Condition Procedures
Section 11.2	Flow Control Equipment
Section 11.3	Force Majeure
Section 12	Billing and Payment
Section 13	Fuel and L&U
Section 14	Penalties
Section 15	Electric Power Costs
Section 16	Reservation Charge Credit
Section 17	Annual Charge Adjustment Surcharge
Section 18	Waivers

Section 19	Descriptive Headings
Section 20	Electronic Bulletin Board
Section 21	Affiliate-Related Information
Section 22	Adverse Claims to Natural Gas
Section 23	Compliance with 18 CFR, Section 284.12
Section 24	Taxes
Section 25	Indemnification/Liability
Section 26	Complaint Procedures
Section 27	Miscellaneous Surcharges
Section 28	Reserved
Section 29	Reserved
Section 30	Reserved
Section 31	Reserved
Section 32	Reserved
Section 33	Reserved
Section 34	Reserved
Section 35	Reserved
Section 36	Reserved
Section 37	Article 11.2 Provisions

Part V: Forms of Transportation Service Agreements

(Explanation of TSA Tariff Sections)

Section 1	Rate Schedule FT-1
Section 2	Rate Schedule FT-2
Section 3	Rate Schedule FT-H
Section 4	Rate Schedule FTH-V
Section 5	Rate Schedule FDBS
Section 6	Rate Schedule NNTD
Section 7	Rate Schedule NNTH
Section 8	Rate Schedule IT-1
Section 9	Rate Schedule IHSW
Section 10	Rate Schedule ISS
Section 11	Rate Schedule PAL
Section 12	Rate Schedule OPAS

Part VI: Graphical Illustrations

Section 1	North/South System Map
-----------	------------------------

Part VII: Non-Conforming Agreements

Section 1	El Paso Electric Company #616642-OPASEPNG
Section 2	Sempra Gas & Power Marketing, LLC #611727-FT1EPNG
Section 3	Phillips 66 Energy Trading LLC #619809-FT1EPNG
Section 4	Navajo Tribal Utility Authority #FT2AN000-FT1EPNG
Section 5	Reserved
Section 6	City of Mesa, Arizona #FT2AE000-FT1EPNG

Part VII: Non-Conforming Agreements (Continued)

Section 7	Comision Federal de Electricidad #FT3CM000
Section 8	El Paso Electric Company #H6223000-FH16EPNG
Section 9	Arizona Electric Power Cooperative, Inc. #618708-FT1EPNG
Section 10	Reserved
Section 11	Duncan Valley Electric Cooperative, Inc. #982J
Section 12	AEPCO Letter Agreement
Section 13	Mex Gas Supply, S.L. #620798-FT1EPNG
Section 14	Arizona Electric Power Cooperative, Inc. #FT3EH000-FT1EPNG
Section 15	Arizona Electric Power Cooperative, Inc. #FT3EJ000-FT1EPNG
Section 16	Mex Gas Supply, S.L. #620796-FT1EPNG
Section 17	Arizona Electric Power Cooperative, Inc. #H222V000-FH12EPNG
Section 18	Arizona Electric Power Cooperative, Inc. #H822F000-FH8EPNG
Section 19	Sempra Gas & Power Marketing, LLC #615001-FT1EPNG
Section 20	Mex Gas Supply, S.L. #620797-FT1EPNG
Section 21	Comisión Federal de Electricidad#FT3DM000
Section 22	Mexicana de Cobre, S.A. de C.V. #FT399000
Section 23	Mexicana de Cobre, S.A. de C.V. #FT369000
Section 24	Southwest Gas Corporation #FT28M000-FTAEPNG
Section 25	Arizona Public Service Company Letter Agreement
Section 26	Arizona Public Service Company #FT3HX000-FT1EPNG
Section 27	Arizona Public Service Company #FT39H000-FT1EPNG
Section 28	Arizona Public Service Company #H822E000-FH8EPNG
Section 29	Arizona Public Service Company #FT39D000- FT1EPNG
Section 30	Arizona Public Service Company #FT39E000- FT1EPNG
Section 31	ExxonMobil Oil Corporation #620083-FT1EPNG
Section 32	Southwest Gas Corporation #613297-FT1EPNG
Section 33	Southern California Gas Company #615178-FT1EPNG
Section 34	MRC Permian Company #612815-FT1EPNG
Section 35	City of Mesa, Arizona #FT2AF000-FTAEPNG
Section 36	MRC Permian Company #610837-FT1EPNG
Section 37	Tucson Electric Power Company #613296 FT1EPNG
Section 38	Tucson Electric Power Company Letter Agreement
Section 39	Tucson Electric Power Company #FT3AC000-FT1EPNG
Section 40	Tucson Electric Power Company #H222Q000-FH12EPNG
Section 41	Tucson Electric Power Company #H222R000-FH12EPNG
Section 42	UNS Gas, Inc. Letter Agreement
Section 43	UNS Gas, Inc. #619448-FT1EPNG
Section 44	UNS Gas, Inc. #H222P000-FH12EPNG
Section 45	UNS Gas, Inc. #619450-FH3EPNG
Section 46	City of Mesa, Arizona #621388-FT1EPNG
Section 47	Salt River Project Letter Agreement
Section 48	Salt River Project #H222T000-FH12EPNG
Section 49	Salt River Project #OA237000-OPASEPNG

Part VII: Non-Conforming Agreements (Continued)

Section 50	Texas Gas Service Company Letter Agreement
Section 51	Reserved
Section 52	Reserved
Section 54	City of Mesa, Arizona #621131-OPASEPNG
Section 55	City of Plains, Texas Letter Agreement
Section 56	Reserved
Section 57	City of Morton, Texas Letter Agreement
Section 58	Reserved
Section 59	City of McLean, Texas Letter Agreement
Section 60	Reserved
Section 61	City of Denver City, Texas Letter Agreement
Section 62	Reserved
Section 63	City of Whiteface, Texas Letter Agreement
Section 64	Reserved
Section 65	City of Dumas, Texas Letter Agreement
Section 66	Reserved
Section 67	Village of Corona, NM Letter Agreement
Section 68	Reserved
Section 69	Town of Mountainair, NM Letter Agreement
Section 70	Reserved
Section 71	City of Lordsburg, NM Letter Agreement
Section 72	Reserved
Section 73	E.M.W. Gas Association Letter Agreement
Section 74	Reserved
Section 75	ConocoPhillips Company Letter Agreement
Section 76	ExxonMobil Oil Corporation #620084-FT1EPNG
Section 77	Reserved
Section 78	JPMorgan Chase Bank, N.A. #620901-FT1EPNG
Section 79	Public Service Company of New Mexico Letter Agreement
Section 80	Navajo Tribal Utility Authority #FT2AM000-FTAEPNG
Section 81	Navajo Tribal Utility Authority #FT2AL000-FTAEPNG
Section 82	Public Service Company of New Mexico #617905-FT1EPNG
Section 83	Public Service Company of New Mexico #617906-FT1EPNG
Section 84	Public Service Company of New Mexico #617907-FH12EPNG
Section 85	Public Service Company of New Mexico #617908-FH12EPNG
Section 86	New Mexico Gas Company, Inc. Letter Agreement
Section 87	New Mexico Gas Company, Inc. #FT3FV000-FT1EPNG
Section 88	New Mexico Gas Company, Inc. #FT3FW000-FT1EPNG
Section 89	New Mexico Gas Company, Inc. #FT3FX000-FT1EPNG
Section 90	New Mexico Gas Company, Inc. #FT3FY000-FT1EPNG
Section 91	Comisión Federal de Electricidad #FT3H4000
Section 92	Arizona Public Service Company #613904-FH8EPNG
Section 93	ExxonMobil Oil Corporation #620082-FT1EPNG

Part VII: Non-Conforming Agreements (Continued)

Section 94	Pioneer Natural Resources USA, Inc. Letter Agreement
Section 95	Reserved
Section 96	Reserved
Section 97	Arizona Public Service Company #OA239000 Reserved
Section 98	Apache Corporation #612956-FT1EPNG
Section 99	Reserved
Section 100	Sempra Gas & Power Marketing, LLC #617961-FT1EPNG
Section 101	Reserved
Section 102	Reserved
Section 103	Reserved
Section 104	Reserved
Section 105	Reserved
Section 106	Reserved
Section 107	Sempra Gas & Power Marketing, LLC #614012-FT1EPNG
Section 108	Salt River Project Agricultural Improvement #611550-FT1EPNG
Section 109	Sempra Gas & Power Marketing, LLC #615536-FT1EPNG
Section 110	Sempra Gas & Power Marketing, LLC #615538-FT1EPNG
Section 111	Sempra Gas & Power Marketing, LLC #615490-FT1EPNG
Section 112	Arizona Public Service Company #613878-FH16EPNG
Section 113	Arizona Public Service Company #613881-FT1EPNG
Section 114	Southwest Gas Corporation #616139-FH3EPNG
Section 115	Southwest Gas Corporation #616140-FT1EPNG
Section 116	WTG Gas Marketing, Inc. #616953-FT1EPNG
Section 117	ETC Marketing, Ltd. #617716-FT1EPNG
Section 118	ETC Marketing, Ltd. #617729-FT1EPNG
Section 119	Arizona Public Service Company #617999-FH8EPNG
Section 120	JBS Tolleson, Inc. #FT2E4000-FT1EPNG
Section 121	Tenaska Marketing Ventures #618294-FT1EPNG
Section 122	Tenaska Marketing Ventures #618295-FT1EPNG
Section 123	ASARCO L.L.C. #FT2QE000-FT1EPNG
Section 124	Arizona Electric Power Cooperative, Inc. #619229-FT1EPNG
Section 125	Southwest Gas Corporation #618907-FT1EPNG

List of Non-Conforming Agreements

Apache Corporation #612956-FT1EPNG
Apache Nitrogen Products, Inc. #97VV
Arizona Electric Power Cooperative, Inc. Letter Agreement dated March 3, 2015 for Agreement #FT3EH000, #FT3EJ000, #H222V000 and #H822F000
Arizona Public Service Company Letter Agreement dated April 3, 2013 for Agreement #FT24T000, #FT39H000, #H822E000, #FT39D000, #FT39E000 and #OA22X000
Arizona Public Service Company Letter Agreement dated August 13, 2013 to amend the Letter Agreement dated April 3, 2013
~~Arizona Public Service Company OPAS Agreement #OA239000~~

List of Non-Conforming Agreements (Continued)

Chemical Lime Company of Arizona #982F
City of Benson, Arizona #982B
City of Deming #982H
City of Denver City, Texas Letter Agreement dated September 10, 2014 for Agreement #FX227000
City of Dumas, Texas Letter Agreement dated November 12, 2014 for Agreement #FX224000
City of Lordsburg, NM Letter Agreement dated January 9, 2015 for Agreement #FX22B000
City of McLean, Texas Letter Agreement dated September 10, 2014 for Agreement #FX223000
City of Mesa, Arizona FT-1 Agreement #FT2AE000-FT1EPNG
City of Mesa, Arizona FT-1 Agreement #FT2AF000-FTAEPNG
City of Mesa, Arizona FT-1 Agreement #621388-FT1EPNG
City of Mesa, Arizona OPAS Agreement #621131-OPASEPNG
City of Morton, Texas Letter Agreement dated July 16, 2014 for Agreement #FX226000
City of Plains, Texas Letter Agreement dated July 16, 2014 for Agreement #FX225000
City of Safford, Arizona #9824
City of Socorro, New Mexico #9828
City of Sterling City, Texas #982T
City of Whiteface, Texas Letter Agreement dated September 10, 2014 for Agreement #FX222000
City of Willcox, Arizona #97YU
Comision Federal de Electricidad #FT3DM000
Comision Federal de Electricidad #FT3DP000
ConocoPhillips Company Letter Agreement dated February 20, 2015 for Agreement #FT3E9000, #FT3EA000, #FT3EB000, #FT276000, #FT3E2000 and #FT3DJ000
Duncan Valley Electric Cooperative, Inc. #982J
El Paso Electric Company FTH-16 Agreement #H6223000-FH16EPNG
El Paso Electric Company OPAS Agreement #616642-OPASEPNG
E.M.W. Gas Association Letter Agreement dated December 29, 2014 for Agreement #FX22A000
Freeport-McMoRan Corporation FT-1 Agreement #FT2CE000
Freeport-McMoRan Corporation FT-1 Agreement #FT2CF000
Las Cruces, New Mexico City of, FT-1 Agreement #FT2AG000
Las Cruces, New Mexico City of, FT-1 Agreement #FT2AH000
Mexicana de Cobre, S.A. de C.V. #FT369000
MGI Supply, Ltd. Master Replacement Agreement dated November 28, 1997 MGI Supply, Ltd. IT-1 Agreement #9HJH
MGI Supply, Ltd. IT-1 Agreement #9L5N
Mex Gas Supply, S.L. FT-1 Agreement #620798-FT1EPNG
Mex Gas Supply, S.L. FT-1 Agreement #620796-FT1EPNG
Mex Gas Supply, S.L. FT-1 Agreement #620797-FT1EPNG
Navajo Tribal Utility Authority FT-1 Agreement #FT2AL000-FTAEPNG
Navajo Tribal Utility Authority FT-1 Agreement #FT2AM000-FTAEPNG
Navajo Tribal Utility Authority FT-1 Agreement #FT2AN000-FT1EPNG
New Mexico Gas Company, Inc. Letter Agreement dated November 23, 2015 for Agreement #FT3FV000, #FT3FW000, #FT3FX000 and #FT3FY000

List of Non-Conforming Agreements (Continued)

Pioneer Natural Resources USA, Inc. Letter Agreement dated November 16, 2016 for Agreement #FT3HH000 and #FT3HJ000
Public Service Company of New Mexico Letter Agreement dated May 13, 2015 for Agreement #FT3EQ000, #FT3ER000, #FT3ET000, #FT3EU000, #H222W000 and #H222X000
Salt River Project Agricultural Improvement
and Power District OPASA #OA237000-OPASEPNG
Salt River Project Agricultural Improvement
and Power District Letter Agreement dated November 22, 2013 for Agreement #OA233000 and #H222T000
Salt River Project Agricultural Improvement
and Power District Master PAL Agreement
Sempra Gas & Power Marketing, LLC FT-1 Agreement #611727-FT1EPNG
Southwest Gas Corporation FT-1 Agreement #FT28M000-FTAEPNG
Texas Gas Service Company, a division of ONE Gas, Inc. Letter Agreement dated June 23, 2014 for Agreement #FT3CP000, #H322A000, #H322B000 and #OA232000
Town of Mountainair, NM Letter Agreement dated December 8, 2014 for Agreement #FX228000
Tucson Electric Power Company Letter Agreement dated August 1, 2013 for Agreement #FT3AC000-FT1EPNG, #H222R000-FH12EPNG and #H222Q000-FH12EPNG
UNS Gas, Inc. Letter Agreement dated August 1, 2013 for Agreement #H3229000, #FT3AB000, #H2229000 and #OA22Z000
UNS Gas, Inc. FTH-12 Agreement #H222P000-FH12EPNG
Village of Corona, NM Letter Agreement dated December 8, 2014 for Agreement #FX229000
Zia Natural Gas Company #9823

List of Non-Conforming Negotiated Rate Agreements

Apache Corporation #612956-FT1EPNG
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #FT3EH000-FT1EPNG
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #FT3EJ000-FT1EPNG
Arizona Electric Power Cooperative, Inc. FTH-12 Agreement #H222V000-FH12EPNG
Arizona Electric Power Cooperative, Inc. FTH-8 Agreement #H822F000-FH8EPNG
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #619229-FT1EPNG
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #618708-FT1EPNG
Arizona Public Service Company FT-1 Agreement #FT39D000-~~FT1EPNG~~
Arizona Public Service Company FT-1 Agreement #FT39E000-~~FT1EPNG~~
Arizona Public Service Company FT-1 Agreement #FT39H000-FT1EPNG
Arizona Public Service Company FT-1 Agreement #FT3HX000-FT1EPNG
Arizona Public Service Company FTH-8 Agreement #H822E000-FH8EPNG
Arizona Public Service Company FTH-8 Agreement #613904-FH8EPNG
Arizona Public Service Company FTH-16 Agreement #613878-FH16EPNG
Arizona Public Service Company FT-1 Agreement #613881-FT1EPNG
Arizona Public Service Company FTH-8 Agreement #617999-FH8EPNG
ASARCO L.L.C. FT-1 Agreement #FT2QE000-FT1EPNG
Comision Federal de Electricidad #FT3CM000
Comisión Federal de Electricidad #FT3H4000

List of Non-Conforming Negotiated Rate Agreements (continued)

ETC Marketing, Ltd. FT-1 Agreement #617716-FT1EPNG
ETC Marketing, Ltd. FT-1 Agreement #617729-FT1EPNG
ExxonMobil Oil Corporation FT-1 Agreement #620082-FT1EPNG
ExxonMobil Oil Corporation FT-1 Agreement #620083-FT1EPNG
ExxonMobil Oil Corporation FT-1 Agreement #620084-FT1EPNG
JBS Tolleson, Inc. FT-1 Agreement #FT2E4000-FT1EPNG
JPMorgan Chase Bank, N.A. FT-1 Agreement #620901-FT1EPNG
Mexicana de Cobre, S.A. de C.V. #FT399000
MRC Permian Company FT-1 Agreement #610837-FT1EPNG
MRC Permian Company FT-1 Agreement #612815-FT1EPNG
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FV000-FT1EPNG
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FW000-FT1EPNG
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FX000-FT1EPNG
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FY000-FT1EPNG
Phillips 66 Energy Trading LLC FT-1 Agreement #619809-FT1EPNG
Public Service Company of New Mexico FT-1 Agreement #FT3EQ000
Public Service Company of New Mexico FT-1 Agreement #FT3ER000
Public Service Company of New Mexico FT-1 Agreement #617905-FT1EPNG
Public Service Company of New Mexico FT-1 Agreement #617906-FT1EPNG
Public Service Company of New Mexico FTH-12 Agreement #617907-FH12EPNG
Public Service Company of New Mexico FTH-12 Agreement #617908-FH12EPNG
Salt River Project Agricultural Improvement and Power District FTH-12 Agreement #H222T000-FH12EPNG
Salt River Project Agricultural Improvement and Power District FT-1 Agreement #611550-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #614012-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615001-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615536-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615538-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615490-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #617961-FT1EPNG
Southern California Gas Company FT-1 Agreement #615178-FT1EPNG
Southwest Gas Corporation FT-1 Agreement #613297-FT1EPNG
Southwest Gas Corporation FTH-3 Agreement #616139-FH3EPNG
Southwest Gas Corporation FT-1 Agreement #616140-FT1EPNG
Southwest Gas Corporation FT-1 Agreement #618907-FT1EPNG
Tenaska Marketing Ventures FT-1 Agreement #618294-FT1EPNG
Tenaska Marketing Ventures FT-1 Agreement #618295-FT1EPNG
Tucson Electric Power Company FT-1 Agreement #FT3AC000-FT1EPNG
Tucson Electric Power Company FTH-12 Agreement #H222R000-FH12EPNG
Tucson Electric Power Company FTH-12 Agreement #H222Q000-FH12EPNG
Tucson Electric Power Company FT-1 Agreement #613296-FT1EPNG
UNS Gas, Inc. FT-1 Agreement #619448-FT1EPNG
UNS Gas, Inc. FTH-3 Agreement #619450-FH3EPNG

List of Non-Conforming Negotiated Rate Agreements (continued)

WTG Gas Marketing, Inc. FT-1 Agreement #616953-FT1EPNG

Third Revised Volume No. 2

Special rate schedules consisting of individual contracts between Transporter and various interstate pipeline system customers covering special gas transportation or exchange of natural gas. A detailed index of rate schedules is included in Transporter's FERC Gas Tariff, Third Revised Volume No. 2.

Rate Schedules

- | | |
|------|---|
| X-42 | Gas Exchange Agreement between El Paso Natural Gas Company and Atlantic Richfield Company. |
| T-18 | Gas Transportation Agreement between El Paso Natural Gas Company and Pacific Interstate Transmission Company. |
| T-23 | Gas Transportation Agreement between El Paso Natural Gas Company and Minco Oil and Gas Co. |
| T-30 | Gas Transportation Agreement between El Paso Natural Gas Company and Tenneco Oil Company. |
| T-31 | Gas Transportation Agreement between El Paso Natural Gas Company and Tenneco Oil Company. |
| T-32 | Gas Transportation Agreement between El Paso Natural Gas Company and Conoco Inc. |
| T-33 | Gas Transportation Agreement between El Paso Natural Gas Company and Conoco Inc. |

NON-CONFORMING AGREEMENTS

Section 1	El Paso Electric Company #616642-OPASEPNG
Section 2	Sempra Gas & Power Marketing, LLC #611727-FT1EPNG
Section 3	Phillips 66 Energy Trading #619809-FT1EPNG
Section 4	Navajo Tribal Utility Authority #FT2AN000-FT1EPNG
Section 5	Reserved
Section 6	City of Mesa, Arizona #FT2AE000-FT1EPNG
Section 7	Comision Federal de Electricidad #FT3CM000
Section 8	El Paso Electric Company #H6223000-FH16EPNG
Section 9	Arizona Electric Power Cooperative #618708-FT1EPNG
Section 10	Reserved
Section 11	Duncan Valley Electric Cooperative, Inc. #982J
Section 12	AEPCO Letter Agreement
Section 13	Mex Gas Supply, S.L. #620798-FT1EPNG
Section 14	Arizona Electric Power Cooperative #FT3EH000-FT1EPNG
Section 15	Arizona Electric Power Cooperative #FT3EJ000-FT1EPNG
Section 16	Mex Gas Supply, S.L. #620796-FT1EPNG
Section 17	Arizona Electric Power Cooperative #H222V000-FH12EPNG
Section 18	Arizona Electric Power Cooperative #H822F000-FH8EPNG
Section 19	Sempra Gas & Power Marketing, LLC #615001-FT1EPNG
Section 20	Mex Gas Supply, S.L. #620797-FT1EPNG
Section 21	Comisión Federal de Electricidad#FT3DM000
Section 22	Mexicana de Cobre, S.A. de C.V.#FT399000
Section 23	Mexicana de Cobre, S.A. de C.V.#FT369000
Section 24	Southwest Gas Corporation #FT28M000-FTAEPNG
Section 25	Arizona Public Service Company Letter Agreement
Section 26	Arizona Public Service Company #FT3HX000-FT1EPNG
Section 27	Arizona Public Service Company #FT39H000-FT1EPNG
Section 28	Arizona Public Service Company #H822E000-FH8EPNG
Section 29	Arizona Public Service Company #FT39D000- <u>FT1EPNG</u>
Section 30	Arizona Public Service Company #FT39E000- <u>FT1EPNG</u>
Section 31	ExxonMobil Oil Corporation #620083-FT1EPNG
Section 32	Southwest Gas Corporation #613297-FT1EPNG
Section 33	Southern California Gas Company #615178-FT1EPNG
Section 34	MRC Permian Company #612815-FT1EPNG
Section 35	City of Mesa, Arizona #FT2AF000-FTAEPNG
Section 36	MRC Permian Company #610837-FT1EPNG
Section 37	Tucson Electric Power Company #613296-FT1EPNG
Section 38	Tucson Electric Power Company Letter Agreement
Section 39	Tucson Electric Power Company #FT3AC000-FT1EPNG
Section 40	Tucson Electric Power Company #H222Q000-FH12EPNG
Section 41	Tucson Electric Power Company #H222R000-FH12EPNG

Section 42	UNS Gas, Inc. Letter Agreement
Section 43	UNS Gas, Inc. #619448-FT1EPNG
Section 44	UNS Gas, Inc. #H222P000-FH12EPNG
Section 45	UNS Gas, Inc. #619450-FH3EPNG
Section 46	City of Mesa, Arizona #621388-FT1EPNG
Section 47	Salt River Project Letter Agreement
Section 48	Salt River Project #H222T000-FH12EPNG
Section 49	Salt River Project #OA237000-OPASEPNG
Section 50	Texas Gas Service Company Letter Agreement
Section 51	Reserved
Section 52	Reserved
Section 54	City of Mesa, Arizona #621131-OPASEPNG
Section 55	City of Plains, Texas Letter Agreement
Section 56	Reserved
Section 57	City of Morton, Texas Letter Agreement
Section 58	Reserved
Section 59	City of McLean, Texas Letter Agreement
Section 60	Reserved
Section 61	City of Denver City, Texas Letter Agreement
Section 62	Reserved
Section 63	City of Whiteface, Texas Letter Agreement
Section 64	Reserved
Section 65	City of Dumas, Texas Letter Agreement
Section 66	Reserved
Section 67	Village of Corona, NM Letter Agreement
Section 68	Reserved
Section 69	Town of Mountainair, NM Letter Agreement
Section 70	Reserved
Section 71	City of Lordsburg, NM Letter Agreement
Section 72	Reserved
Section 73	E.M.W. Gas Association Letter Agreement
Section 74	Reserved
Section 75	ConocoPhillips Company Letter Agreement
Section 76	ExxonMobil Oil Corporation #620084-FT1EPNG
Section 77	Reserved
Section 78	JPMorgan Chase Bank, N.A. #620901-FT1EPNG
Section 79	Public Service Company of New Mexico Letter Agreement
Section 80	Navajo Tribal Utility Authority #FT2AM000-FTAEPNG
Section 81	Navajo Tribal Utility Authority #FT2AL000-FTAEPNG
Section 82	Public Service Company of New Mexico #617905-FT1EPNG
Section 83	Public Service Company of New Mexico #617906-FT1EPNG
Section 84	Public Service Company of New Mexico #617907-FH12EPNG
Section 85	Public Service Company of New Mexico #617908-FH12EPNG
Section 86	New Mexico Gas Company, Inc. Letter Agreement

Section 87	New Mexico Gas Company, Inc. #FT3FV000-FT1EPNG
Section 88	New Mexico Gas Company, Inc. #FT3FW000-FT1EPNG
Section 89	New Mexico Gas Company, Inc. #FT3FX000-FT1EPNG
Section 90	New Mexico Gas Company, Inc. #FT3FY000-FT1EPNG
Section 91	Comisión Federal de Electricidad #FT3H4000
Section 92	Arizona Public Service Company #613904-FH8EPNG
Section 93	ExxonMobil Oil Corporation #620082-FT1EPNG
Section 94	Pioneer Natural Resources USA, Inc. Letter Agreement
Section 95	Reserved
Section 96	Reserved
Section 97	Arizona Public Service Company #OA239000 <u>Reserved</u>
Section 98	Apache Corporation #612956-FT1EPNG
Section 99	Reserved
Section 100	Sempra Gas & Power Marketing, LLC #617961-FT1EPNG
Section 101	Reserved
Section 102	Reserved
Section 103	Reserved
Section 104	Reserved
Section 105	Reserved
Section 106	Reserved
Section 107	Sempra Gas & Power Marketing, LLC #614012-FT1EPNG
Section 108	Salt River Project Agricultural Improvement #611550-FT1EPNG
Section 109	Sempra Gas & Power Marketing, LLC #615536-FT1EPNG
Section 110	Sempra Gas & Power Marketing, LLC #615538-FT1EPNG
Section 111	Sempra Gas & Power Marketing, LLC #615490-FT1EPNG
Section 112	Arizona Public Service Company #613878-FH16EPNG
Section 113	Arizona Public Service Company #613881-FT1EPNG
Section 114	Southwest Gas Corporation #616139-FH3EPNG
Section 115	Southwest Gas Corporation #616140-FT1EPNG
Section 116	WTG Gas Marketing, Inc. #616953-FT1EPNG
Section 117	ETC Marketing, Ltd. #617716-FT1EPNG
Section 118	ETC Marketing, Ltd. #617729-FT1EPNG
Section 119	Arizona Public Service Company #617999-FH8EPNG
Section 120	JBS Tolleson, Inc. #FT2E4000-FT1EPNG
Section 121	Tenaska Marketing Ventures #618294-FT1EPNG
Section 122	Tenaska Marketing Ventures #618295-FT1EPNG
Section 123	ASARCO L.L.C. #FT2QE000-FT1EPNG
Section 124	Arizona Electric Power Cooperative, Inc. #619229-FT1EPNG
Section 125	Southwest Gas Corporation #618907-FT1EPNG

Agreement No. FT3HX000-FT1EPNG

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: ~~October 16, 2023~~ August 6, 2026

Transportation Service Agreement
Rate Schedule FT-1

Dated: ~~August 6, 2026~~ ~~October 16, 2023~~

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** ARIZONA PUBLIC SERVICE COMPANY
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ X No ☐

10. **Transportation Contract Demand ("TCD"):**

<u>TCD</u>	
<u>(Dth/d)</u>	<u>Time Period</u>
<u>September 1, 2026 through December 31, 2052</u>	
<u>86,509</u>	<u>September for the Years 2026 through 2052</u>
<u>79,974</u>	<u>October for the Years 2026 through 2052</u>
<u>53,302</u>	<u>November for the Years 2026 through 2052</u>
<u>36,888</u>	<u>December for the Years 2026 through 2052</u>
<u>41,622</u>	<u>January for the Years 2027 through 2052</u>
<u>38,265</u>	<u>February for the Years 2027 through 2052</u>
<u>43,870</u>	<u>March for the Years 2027 through 2052</u>
<u>61,895</u>	<u>April for the Years 2027 through 2052</u>
<u>66,445</u>	<u>May for the Years 2027 through 2052</u>
<u>86,938</u>	<u>June for the Years 2027 through 2052</u>
<u>99,994</u>	<u>July for the Years 2027 through 2052</u>
<u>99,392</u>	<u>August for the Years 2027 through 2052</u>
<u>TCD</u>	<u>Time Period</u>
<u>(Dth/d)</u>	
<u>41,622</u>	<u>January</u>
<u>38,265</u>	<u>February</u>
<u>43,870</u>	<u>March</u>
<u>61,895</u>	<u>April</u>
<u>66,445</u>	<u>May</u>
<u>86,938</u>	<u>June</u>
<u>99,994</u>	<u>July</u>
<u>99,392</u>	<u>August</u>
<u>86,509</u>	<u>September</u>
<u>79,974</u>	<u>October</u>
<u>53,302</u>	<u>November</u>
<u>36,888</u>	<u>December</u>

11. **Term of Firm Transportation Service:** Beginning: May 1, 2017
Ending: December 31, 2052

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:

ARIZONA PUBLIC SERVICE COMPANY

P. O. Box 53999, Sta 9831

400 N. 5th St.

Phoenix, AZ 85072-3999

Attn: Tom Carlson, Sr Cont Adm

400 N. 5th St. MS-9831

Phoenix, AZ 85004

Attn: APS Fuel Procurement (Notices and Invoices)

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Transportation Service Agreement

~~between Transporter and Shipper, referred to as Transporter's Agreement No. FT3HX000-FT1EPNG, last amended on October 16, 2023. This agreement will amend the following agreement between the Parties with the changes to be effective on January 1, 2025: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. FT3HX000-FT1EPNG, last amended on May 1, 2017.~~

14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

ARIZONA PUBLIC SERVICE COMPANY

EL PASO NATURAL GAS COMPANY, L.L.C.

Accepted and agreed to this

Accepted and agreed to this

| _____ day of _____, 202~~6~~³.

_____ day of _____, 202~~6~~³.

Agreement No. FT3HX000-FT1EPNG

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
ARIZONA PUBLIC SERVICE COMPANY
(Shipper)
Dated: August 6, 2026~~October 16, 2023~~

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DAPS-PHX	300777	CC1	30,075	29,903	32,326	51,970	44,793	58,510	69,494	72,793	56,305	65,224	45,376	33,687
BLANCO	300714	DAPS-PHX	300777	NS2	11,547	8,362	11,544	9,925	21,652	28,428	30,500	26,599	30,204	14,750	7,926	3,201
TRANSPORTATION CONTRACT DEMAND					41,622	38,265	43,870	61,895	66,445	86,938	99,994	99,392	86,509	79,974	53,302	36,888

Shipper's Transportation Contract Demand: See ¶10
Effective Dates: January 1, 2025 – December 31, 2052

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DAPS-PHX	300777	CC1	30,075	29,903	32,326	51,970	44,793	58,510	69,494	72,793	56,305	65,224	45,376	33,687
BLANCO	300714	DAPS-PHX	300777	NS2	11,547	8,362	11,544	9,925	21,652	28,428	30,500	26,599	30,204	14,750	7,926	3,201
TRANSPORTATION CONTRACT DEMAND					41,622	38,265	43,870	61,895	66,445	86,938	99,994	99,392	86,509	79,974	53,302	36,888

Shipper's Transportation Contract Demand: See ¶10
Effective Dates: September 1, 2026 through December 31, 2052

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
<u>BLANCO</u>	<u>300714</u>	<u>DAPS PHX</u>	<u>58302</u>	<u>CC1</u>								<u>5,000</u>				
<u>BLANCO</u>	<u>300714</u>	<u>DAPS PHX</u>	<u>300777</u>	<u>CC1</u>	<u>30,075</u>	<u>29,903</u>	<u>32,326</u>	<u>51,970</u>	<u>44,793</u>	<u>58,510</u>	<u>69,494</u>	<u>67,793</u>	<u>56,305</u>	<u>65,224</u>	<u>45,376</u>	<u>33,687</u>
<u>BLANCO</u>	<u>300714</u>	<u>DAPS PHX</u>	<u>300777</u>	<u>NS2</u>	<u>11,547</u>	<u>8,362</u>	<u>11,544</u>	<u>9,925</u>	<u>21,652</u>	<u>28,428</u>	<u>30,500</u>	<u>26,599</u>	<u>30,204</u>	<u>14,750</u>	<u>7,926</u>	<u>3,201</u>
TRANSPORTATION CONTRACT DEMAND					41,622	38,265	43,870	61,895	66,445	86,938	99,994	99,392	86,509	79,974	53,302	36,888

Primary Delivery PIN-Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) -Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DAPS-PHX	300777	314551	APS/EPNG SUNDANCE ENERGY POWER PLAN													550	940
DAPS-PHX	300777	314552	APS/EPNG REDHAWK POWER PLANT #1 MAR													525	
DAPS-PHX	300777	314553	APS/EPNG REDHAWK POWER PLANT #2 MAR													525	
DAPS-PHX	300777	314971	APS/EPNG SAGUARO POWER PLANT PINAL													400	
DAPS-PHX	300777	330037	APS/EPNG SAGUARO POWER PLANT (HIGH								5,000					250	268
DAPS-PHX	300777	330596	APS/EPNG OCOTILLO POWER PLANT (HIGH					2,112	41,140	77,383	73,893	68,461	14,099	10,000		400	
DAPS-PHX	300777	332549	APS/EPNG WEST PHOENIX POWER PLANT-M	41,622	38,265	43,870	61,895	64,333	45,798	22,611	20,499	18,048	65,875	43,302	36,888	490	
DAPS-PHX	300777	334795	APS/EPNG SAGUARO POWER PLANT (LOW F													250	
CONTRACT METER QUANTITY (CMQ(s))				41,622	38,265	43,870	61,895	66,445	86,938	99,994	99,392	86,509	79,974	53,302	36,888		

EXHIBIT A
(Cont.)

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DAPS PHX	300777	332549	APS/EPNG WEST PHOENIX POWER PLANT M	41,622	38,265	43,870	61,895	64,333	45,798	22,611	20,499	18,048	65,875	43,302	36,888	490	
DAPS PHX	300777	330596	APS/EPNG OCOTILLO POWER PLANT (HIGH					2,112	41,140	77,383	73,893	68,461	14,099	10,000		400	
DAPS PHS	58302	334795	APS/EPNG SAGUARO POWER PLANT (LOW F													250	
DAPS PHS	58302	330037	APS/EPNG SAGUARO POWER PLANT (HIGH								5,000					250	268
DAPS PHS	58302	314971	APS/EPNG SAGUARO POWER PLANT PINAL													400	
DAPS PHS	58302	314553	APS/EPNG REDHAWK POWER PLANT #2 MAR													525	
DAPS PHS	58302	314552	APS/EPNG REDHAWK POWER PLANT #1 MAR													525	
DAPS PHS	58302	314551	APS/EPNG SUNDANCE ENERGY POWER PLAN													550	940
CONTRACT METER QUANTITY (CMQ(s))				41,622	38,265	43,870	61,895	66,445	86,938	99,994	99,392	86,509	79,974	53,302	36,888		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.

- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. FT3HX000-FT1EPNG

EXHIBIT B
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
ARIZONA PUBLIC SERVICE COMPANY
(Shipper)
Dated: ~~August 6, 2026~~ October 16, 2023

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/Authorized Overrun Rate 1/</i>	<i>Surcharges 3/Fuel 2/</i>	<i>Electric Power Cost 4/Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	September 1, 2026 through January 1, 2025— December 31, 2034	(1a)				
As listed in Exhibit A	As listed in Exhibit A	January 1, 2035 through— December 31, 2039	(1b)				
As listed in Exhibit A	As listed in Exhibit A	January 1, 2040 through— December 31, 2052					

Agreement No. FT3HX000-FT1EPNG

EXHIBIT B
(Cont.)

<u>Primary and Alternate Receipt Point(s) / Location(s)</u>	<u>Primary and Alternate Delivery Point(s) / Location(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>	<u>Electric Power Cost 4/</u>
302344 STML ANA 302346 STML PER 302347 STML SJN	All Delivery Points to which the Arizona rates apply as those points may change from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff as that provision may be changed or relocated from time to time	September 1, 2026 through December 31, 2034	1a/				
302344 STML ANA 302346 STML PER 302347 STML SJN	All Delivery Points to which the Arizona rates apply as those points may change from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff as that provision may be changed or relocated from time to time	January 1, 2035 through December 31, 2039	1b/				
302344 STML ANA 302346 STML PER 302347 STML SJN	301693 INORBAJA	January 1, 2040 through December 31, 2052	1c/				

EXHIBIT B

To The
Firm Transportation Service Agreement
Rate Schedule FT-1

between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
ARIZONA PUBLIC SERVICE COMPANY
 (Shipper)

Dated: October 16, 2023

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Authorized Overrun Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3</i>
STML ANA STML PER STML SJN	302344 302346 302347	All Delivery Points to which the Arizona rates apply as those points may change from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff as that provision may be changed or relocated from time to time		January 1, 2025 – December 31, 2034	(1a)				
STML ANA STML PER STML SJN	302344 302346 302347	All Delivery Points to which the Arizona rates apply as those points may change from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff as that provision may be changed or relocated from time to time		January 1, 2035 – December 31, 2039	(1b)				
STML ANA STML PER STML SJN	302344 302346 302347	INORBAJA	301693	January 1, 2040 – December 31, 2052	(1c)				

Agreement No. FT3HX000-FT1EPNG

EXHIBIT B
(Cont.)

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$13.9917 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Alternate Point ("Eligible Alternate Point") described above in the first table for Primary and Alternate Delivery Points in this Exhibit B, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$14.2958 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Eligible Alternate Point described above in the second table for Primary and Alternate Delivery Points in this Exhibit B, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
- 1c/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s): the rate equal to the maximum Arizona reservation rate for Rate Schedule FT-1 set forth in Transporter's Tariff (as that rate may change for time to time).
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.

Firm Hourly Transportation Service Agreement
Rate Schedule FT-H

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 5, 2026~~October 16, 2023~~

Agreement No. H822E000-FH8EPNG

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Dated: ~~August 5, 2026~~ October 16, 2023

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** ARIZONA PUBLIC SERVICE COMPANY
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Firm Hourly Transportation Service:** Eight Hour Peaking "FTH-8"

Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B. Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-H and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes X No

Agreement No. H822E000-FH8EPNG

10. **Transportation Contract Demand ("TCD"):**

<u>TCD</u> <u>(Dth/d)</u>	<u>Time Period</u>
	<u>September 1, 2026 through December 31, 2050</u>
<u>30,500</u>	<u>September for the Years 2026 through 2050</u>
<u>15,250</u>	<u>October for the Years 2026 through 2050</u>
<u>25,500</u>	<u>November through December for the Years 2026 through 2050</u>
<u>25,500</u>	<u>January through March for the Years 2027 through 2050</u>
<u>15,250</u>	<u>April for the Years 2027 through 2050</u>
<u>30,500</u>	<u>May through August for the Years 2027 through 2050</u>
TCD	Time Period
(Dth/d)	
25,500	January – March
15,250	April
30,500	May – September
15,250	October
25,500	November – December

11. **Term of Firm Transportation Service:** Beginning: June 1, 2013
Ending: December 31, 2050

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:

ARIZONA PUBLIC SERVICE COMPANY

P. O. Box 53999, Sta 9831

400 N. 5th St.

Phoenix, AZ 85072-3999

Attn: Tom Carlson, Sr Cont Adm

400 N. 5th St. MS 9831

Phoenix, AZ 85004

Attn: APS Fuel Procurement (Notices and Invoices)

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Hourly Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. H822E000-FH8EPNG, last amended on October 16, 2023. This agreement will amend the following agreement between the Parties with the changes to be effective on January 1, 2024: The Firm Hourly Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. H822E000-FH8EPNG, last amended on May 1, 2017.
14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

15. Shipper agrees that Article XI of the 1996 Settlement Stipulation and Agreement ("1996 Settlement") in FERC Docket No. RP95-363, and any and all rights and obligations under Article XI of the 1996 Settlement, shall not apply ~~now or in the future~~ to Shipper. Article XI and any and all rights and obligations under Article XI, including without limitation any and all rights under Article 11.2(a) and 11.2(b), shall not apply to this Agreement or to any other agreement held at any time by Shipper, its assignees or successor-in-interests.

Agreement No. H822E000-FH8EPNG

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

ARIZONA PUBLIC SERVICE COMPANY

EL PASO NATURAL GAS COMPANY, L.L.C.

Accepted and agreed to this

Accepted and agreed to this

| _____ day of _____, 20263.

_____ day of _____, 20263.

Agreement No. H822E000-FH8EPNG

EXHIBIT A
To The
Firm Hourly Transportation Service Agreement
Rate Schedule FT-H
between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 5, 2026~~October 16, 2023~~

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: ~~January 1, 2024~~ September 1, 2026 through December 31, 2050

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/											
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DAPS PHX	300777	CC1	11,547	8,362	11,544	9,925	21,652	28,428	30,500	26,599	30,204	14,750	7,926	3,201
KEYSTONE	302132	DAPS PHX	300777	SS1	13,953	17,138	13,956	5,325	8,848	2,072		3,901	296	500	17,574	22,299
TRANSPORTATION CONTRACT DEMAND					25,500	25,500	25,500	15,250	30,500	30,500	30,500	30,500	30,500	15,250	25,500	25,500

EXHIBIT A
(Cont.)

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DAPS-PHX	300777	314551	APS/EPNG SUNDANCE ENERGY POWER PLAN													550	940
DAPS-PHX	300777	314552	APS/EPNG REDHAWK POWER PLANT #1-MAR													525	
DAPS-PHX	300777	314553	APS/EPNG REDHAWK POWER PLANT #2-MAR													525	
DAPS-PHX	300777	314971	APS/EPNG SAGUARO POWER PLANT PINAL													400	
DAPS-PHX	300777	330037	APS/EPNG SAGUARO POWER PLANT (HIGH													250	268
DAPS-PHX	300777	330596	APS/EPNG OCOTILLO POWER PLANT (HIGH	4,928	2,080	7,904		20,500	12,500	18,500	20,000	13,471	4,548	8,856	7,944	400	
DAPS-PHX	300777	332549	APS/EPNG WEST PHOENIX POWER PLANT M	20,572	23,420	17,596	15,250	10,000	18,000	12,000	10,500	17,029	10,702	16,644	17,556	490	
DAPS-PHX	300777	334795	APS/EPNG SAGUARO POWER PLANT (LOW-F													250	
CONTRACT METER QUANTITY (CMQ(s))				25,500	25,500	25,500	15,250	30,500	30,500	30,500	30,500	30,500	15,250	25,500	25,500		

Notes:

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.

- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. H822E000-FH8EPNG

EXHIBIT B
To The
Firm Hourly Transportation Service Agreement
Rate Schedule FT-H
between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
ARIZONA PUBLIC SERVICE COMPANY
(Shipper)
Dated: ~~August 5, 2026~~ October 16, 2023

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/Authorized Overru n Rate 1/</i>	<i>Surcharges 3/Fuel 2/</i>	<i>Electric Power Cost 4/Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	September 1, 2026 through January 1, 2024 – December 31, 2033	(1a)				
As listed in Exhibit A	As listed in Exhibit A	January 1, 2034 through – December 31, 2038	(1b)				
As listed in Exhibit A	As listed in Exhibit A	January 1, 2039 through – December 31, 2050					

Agreement No. H822E000-FH8EPNG

EXHIBIT B
 (Cont.)

<u>Primary and Alternate Receipt Point(s) / Location(s)</u>	<u>Primary and Alternate Delivery Point(s) / Location(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>	<u>Electric Power Cost 4/</u>
302344 STML ANA 302346 STML PER 302347 STML SJN	All Delivery Points to which the Arizona rates apply as those points may change from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff as that provision may be changed or relocated from time to time	September 1, 2026 through December 31, 2033	1a/				
302344 STML ANA 302346 STML PER 302347 STML SJN	All Delivery Points to which the Arizona rates apply as those points may change from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff as that provision may be changed or relocated from time to time	January 1, 2034 through December 31, 2038	1b/				

<u>Primary and Alternate Receipt Point(s) / Location(s)</u>	<u>Point Identification Number (PIN)</u>	<u>Primary and Alternate Delivery Point(s) / Location(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Authorized Overrun Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>
---	--	--	------------------------	--------------------------------	--------------------------	---------------------------------------	----------------	----------------------

STML-ANA	302344	All-Delivery-Points to which the Arizona rates apply as those points may change from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery-Points) or Third-Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff as that provision may be changed or relocated from time to time	January 1, 2024— December 31, 2033	(1a)					
STML-PER	302346								
STML-SJN	302347								
Primary and Alternate Receipt Point(s) / Location(s)	Point Identification Number (PIN)	Primary and Alternate Delivery Point(s) / Location(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Authorized Overrun Rate 1/	Fuel 2/	Surcharges 3/	
STML-ANA	302344	All-Delivery-Points to which the Arizona rates apply as those points may change from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery-Points) or Third-Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff as that provision may be changed or relocated from time to time	January 1, 2034— December 31, 2038	(1b)					
STML-PER	302346								
STML-SJN	302347								

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-H or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$23.4209 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Alternate Point ("Eligible Alternate Point") described above in the first table for Primary and Alternate Delivery Points in this Exhibit B, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.

Agreement No. H822E000-FH8EPNG

EXHIBIT B
(Cont.)

- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$24.0292 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Eligible Alternate Point described above in the second table for Primary and Alternate Points in this Exhibit B, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.

Agreement No. FT39D000-FT1EPNG

Firm Transportation Service Agreement
Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

Aand

ARIZONA PUBLIC SERVICE COMPANY

(Shipper)

Dated: August 3, 2026~~May 1, 2017~~

Agreement No. FT39D000-FT1EPNG

Transportation Service Agreement

Rate Schedule FT-1

Dated: August 3, 2026~~May 1, 2017~~

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** ARIZONA PUBLIC SERVICE COMPANY
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff. **Applicable Tariff:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). Capitalized terms used in this Agreement and not defined elsewhere have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same. **Incorporation by Reference:** This Agreement in all respects shall be subject to the provisions of Rate Schedule FT-1 and to the applicable provisions of the General Terms and Conditions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply. Transportation service at and between primary receipt points and primary delivery points shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff.

Receipt Points, Delivery Points and Flow Paths: Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt points identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery points identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.

76. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C of the General Terms and Conditions.
87. Exhibits A, B and C, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
98. **Negotiated Rate ~~Agreement~~:** Yes X No

Agreement No. FT39D000-FT1EPNG

10. Transportation Contract Demand ("TCD"):

<u>TCD</u> <u>(Dth/d)</u>	<u>Time Period</u>
	<u>September 1, 2026 through the termination date as</u> <u>determined by ¶ 11 of this Agreement</u>
<u>95,926</u>	<u>September</u>
<u>90,616</u>	<u>October</u>
<u>64,839</u>	<u>November</u>
<u>56,145</u>	<u>December</u>
<u>52,026</u>	<u>January</u>
<u>36,795</u>	<u>February</u>
<u>44,129</u>	<u>March</u>
<u>64,308</u>	<u>April</u>
<u>69,140</u>	<u>May</u>
<u>78,550</u>	<u>June</u>
<u>100,742</u>	<u>July</u>
<u>108,266</u>	<u>August</u>

119. Term of Firm Transportation Service: The primary term of this Agreement shall be from September 1, 2026 through December 31, 2027.

After the primary term, this Agreement shall continue in full force and effect from year to year and thereafter unless terminated by written notice from the Shipper upon 365 Days' notice.

Term of Agreement: EPNG will file with the FERC for its acceptance and/or approval this Agreement, a Letter Agreement, Contract No. FT39E000, Contract No. FT39H000, and Contract No. H822E000 and amended Contract Nos. FT24T000 and OA22X000 (collectively referred to as "the Letter Agreement and the Contract Package"). Following FERC's acceptance and/or approval of the Letter Agreement and the Contract Package in their entirety and without modification or condition, this Agreement shall become effective on the later of 1) the first day of the month following such acceptance and/or approval, or 2) June 1, 2013. In the event FERC approves and/or accepts the Letter Agreement and/or one or more of the agreements comprising the Contract Package subject to modification and/or condition, the Parties shall confer for up to ten (10) business days from the date of the FERC order to determine whether both Parties agree to such modification(s) and/or condition(s). If both Parties agree to such modification(s) and/or condition(s), EPNG will notify FERC of such acceptance and this Agreement will become effective the first day of the month following such notification. If such modification(s) and/or condition(s) is/are not acceptable to both Parties, this Agreement will not become effective unless and until FERC approves and/or accepts the Letter Agreement and the Contract Package without modification and/or condition.

Agreement No. FT39D000

~~The primary term of this Agreement shall terminate on December 31, 2019.~~

~~This Agreement shall continue in full force and effect after December 31, 2019 from year to year and thereafter unless terminated by written notice from the Shipper upon 365 Days notice.~~

10. ~~**Effect on Prior Agreement(s):** When this Agreement becomes effective, it shall amend and restate the following agreement(s) between the Parties: Agreement No. FT39D000 originally dated June 1, 2013.~~

11. ~~**Transportation Contract Demand ("TCD"):**~~

TCD	Time Period
(Dth/d)	
52,026	January
36,795	February
44,129	March
64,308	April
69,140	May
78,550	June
100,742	July
108,266	August
95,926	September
90,616	October
64,839	November
56,145	December

12. **Notices, Statements, and Bills:**

To Shipper:

ARIZONA PUBLIC SERVICE COMPANY
P. O. Box 53999, Sta 9831
400 N. 5th St.
Phoenix, AZ 85072-3999
Attn: Tom Carlson, Sr Cont Adm

To Shipper: ~~Arizona Public Service Company~~
~~400 N. 5th Street, M.S. 9831~~
~~Phoenix, AZ 85072-3999~~
~~Attn: Ken Norlander (Notices and Invoices)~~

To Transporter: See "Points of Contact" in the Tariff.

13. ~~**Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. FT39D000 last amended on May 1, 2017. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC Order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.~~

14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

Agreement No. FT39D000-FT1EPNG

15. ~~Upon the effective date of this Agreement,~~ Shipper agrees ~~for now and forever,~~ that Article XI of the 1996 Settlement Stipulation and Agreement ("1996 Settlement") in FERC Docket No. RP95-363, and any and all rights and obligations under Article XI of the 1996 Settlement, shall not apply to Shipper. Article XI and any and all rights and obligations under Article XI, including without limitation any and all rights under Article 11.2(a) and 11.2(b), shall not apply ~~now or in the future~~ to this Agreement or to any other agreement ~~that is or may be~~ held at any time by Shipper, its assignees or successor-in-interests.

Agreement No. FT39D000

IN WITNESS HEREOF, ~~the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature. the Parties have caused this Agreement to be executed in two original counterparts, by their duly authorized officers, the Day and Year first set forth herein.~~

ARIZONA PUBLIC SERVICE COMPANY _____ **EL PASO NATURAL GAS COMPANY, L.L.C.**

EL PASO NATURAL GAS COMPANY, L.L.C. _____ **ARIZONA PUBLIC SERVICE COMPANY**

1 _____ 2 _____

3 _____ 4 _____

Accepted and agreed to this _____ Accepted and agreed to this _____

5 _____ 6 _____ 7 _____ 8 _____
_____ day of _____, 2026. _____ day of _____, 2026.

By _____ By _____

_____ Will W. Brown
Name _____ Director of Marketing

Title _____

Date _____ Date _____

Agreement No. FT39D000-FT1EPNG

EXHIBIT A

To The

Firm Transportation Service Agreement

Rate Schedule FT-1

between

EL PASO NATURAL GAS COMPANY, L.L.C. ~~(Transporter)~~

and

ARIZONA PUBLIC SERVICE COMPANY

(Shipper)

Dated: August 3, 2026 ~~May 1, 2017~~

~~Effective Dates: See ¶9~~

Primary Receipt Point(s) / Location(s) (Scheduling Code(s))	Receipt Loc Code(s)	Primary Delivery Point(s) / Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Flow Path	Maximum Quantity – D-Code (Dth/d) 1/ -											
					January	February	March	April	May	June	July	August	September	October	November	December
BLANCO	216748	DAPS-PHX	216814	NS2	2,477	-	-	3,170	3,406	9,422	20,071	20,232	14,724	19,006	13,816	11,492
BLANCO	216748	DAPS-PHX	216814	NS3	-	-	9,002	-	2,415	-	-	14,200	-	-	-	-
BONDADST	340827	DAPS-PHX	216814	NS3	-	-	4,806	6,038	7,919	23,205	16,049	4,959	26,603	-	2,659	-
BONDADST	340827	DAPS-PHX	216814	NS4	-	-	-	-	-	-	6,583	3,141	-	-	-	-
WAHA	216752	DAPS-PHX	216814	SS4	49,549	36,795	30,324	55,100	55,400	45,923	58,039	65,734	54,599	71,610	48,364	44,653
TRANSPORTATION CONTRACT DEMAND					52,026	36,795	44,129	64,308	69,140	78,550	100,742	108,266	95,926	90,616	64,839	56,145

~~Shipper's Transportation Contract Demand: See Paragraph 14~~

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: September 1, 2026 through the termination date determined by ¶11 of this Agreement

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec

Issued on: August 21, 2026

Effective on: September 1, 2026

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DAPS PHX	300777	NS2	2,477			3,170	3,406	9,422	20,071	20,232	14,724	19,006	13,816	11,492
BLANCO	300714	DAPS PHX	300777	NS3			9,002		2,415			14,200				
BONDADST	300724	DAPS PHX	300777	NS1							6,583	3,141				
BONDADST	300724	DAPS PHX	300777	NS3			4,806	6,038	7,919	23,205	16,049	4,959	26,603		2,659	
WAHA	302404	DAPS PHX	300777	SS1	49,549	36,795	30,321	55,100	55,400	45,923	58,039	65,734	54,599	71,610	48,364	44,653
TRANSPORTATION CONTRACT DEMAND					52,026	36,795	44,129	64,308	69,140	78,550	100,742	108,266	95,926	90,616	64,839	56,145

Ex. A-1

Agreement No. FT39D000

EXHIBIT A
To The
Transportation Service Agreement
between
El Paso Natural Gas Company, L.L.C. (Transporter)
and
Arizona Public Service Company (Shipper)
Dated: May 1, 2017

Effective Dates: May 1, 2017 through the Day before the in-service date of the upgraded Ocotillo meter

Primary Delivery Point(s)/ Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Meter No.	Meter Loc Code(s)	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g.) Not less than 3/	Delivery Pressure (p.s.i.g.) Not greater than 3/
					January	February	March	April	May	June	July	August	September	October	November	December		
DAPS PHX	216814	14551	475722	Sundance Power Plant Delivery	-	-	-	-	-	-	-	-	-	-	-	-	550	940
DAPS PHX	216814	14552	475217	Redhawk Delivery Point	-	-	-	-	-	-	-	-	-	-	-	-	525	-
DAPS PHX	216814	14553	475220	Redhawk Delivery Point	-	-	-	-	-	-	-	-	-	-	-	-	525	-
DAPS PHX	216814	14971	475723	Saguaro Power Plant CT	-	-	-	-	-	-	-	-	-	-	-	-	400	-
DAPS PHX	216814	20566	318	Ocotillo Power Plant	-	-	-	-	-	-	-	-	-	-	-	-	250	-
DAPS PHX	216814	30037	65	Saguaro Power Plant	-	-	-	-	-	-	-	-	-	-	-	-	250	268
DAPS PHX	216814	30596	103659	Ocotillo Power Plt.	15,000	-	-	20,000	-	10,000	-	10,000	-	15,000	-	6,000	250	270
DAPS PHX	216814	32549	288295	West Phoenix Power Plant	37,026	36,795	44,129	44,308	69,140	68,550	100,742	98,266	95,926	75,616	64,839	50,145	490	-
DAPS PHX	216814	34795	475228	Saguaro Power Plt Turbine	-	-	-	-	-	-	-	-	-	-	-	-	250	-
CONTRACT METER QUANTITY (CMQ(s))					52,026	36,795	44,129	64,308	69,140	78,550	100,742	108,266	95,926	90,616	64,839	56,145	-	-

EXHIBIT A
(Cont.)

				Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g.) Not less than 3/	Delivery Pressure (p.s.i.g.) Not greater than 3/
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		

Issued on: August 21, 2026

Effective on: September 1, 2026

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DAPS PHX	300777	332549	APS/EPNG WEST PHOENIX POWER PLANT M	37,026	36,795	44,129	44,308	69,140	68,550	100,742	98,266	95,926	75,616	64,839	50,145	490	
DAPS PHX	300777	330596	APS/EPNG OCOTILLO POWER PLANT (HIGH	15,000			20,000		10,000		10,000		15,000		6,000	400	
CONTRACT METER QUANTITY (CMQ(s))				52,026	36,795	44,129	64,308	69,140	78,550	100,742	108,266	95,926	90,616	64,839	56,145		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Effective Dates: The in-service date of the upgraded Ocotillo meter through December 31, 2019

Primary Delivery Point(s)/ Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Meter No.	Meter Loc Code(s)	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g.) Not less than 3/	Delivery Pressure (p.s.i.g.) Not greater than 3/
					January	February	March	April	May	June	July	August	September	October	November	December		
DAPS PHX	216814	14554	475722	Sundance Power Plant Delivery	-	-	-	-	-	-	-	-	-	-	-	-	550	940
DAPS PHX	216814	14552	475217	Redhawk Delivery Point	-	-	-	-	-	-	-	-	-	-	-	-	525	-
DAPS PHX	216814	14553	475220	Redhawk Delivery Point	-	-	-	-	-	-	-	-	-	-	-	-	525	-
DAPS PHX	216814	14974	475723	Saguaro Power Plant CT	-	-	-	-	-	-	-	-	-	-	-	-	400	-
DAPS PHX	216814	30037	65	Saguaro Power Plant	-	-	-	-	-	-	-	-	-	-	-	-	250	268
DAPS PHX	216814	30596	403659	Ocotillo Power Plt.	15,000	-	-	20,000	-	10,000	-	10,000	-	15,000	-	6,000	400	-
DAPS PHX	216814	32549	288295	West Phoenix Power Plant	37,026	36,795	44,129	44,308	69,140	68,550	100,742	98,266	95,926	75,616	64,839	50,145	490	-
DAPS PHX	216814	34795	475228	Saguaro Power Plt Turbine	-	-	-	-	-	-	-	-	-	-	-	-	250	-
CONTRACT METER QUANTITY (CMQ(s))					52,026	36,795	44,129	64,308	69,140	78,550	100,742	108,266	95,926	90,616	64,839	56,145	-	-

Ex. A-2

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.

3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, El Paso reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-2

Agreement No. FT39D000-FT1EPNG

EXHIBIT B
 To The
Firm Transportation Service Agreement
Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C. ~~(Transporter)~~
 and
ARIZONA PUBLIC SERVICE COMPANY
 (Shipper)
 Dated: August 3, 2026~~May 1, 2007~~

Primary Receipt Point(s)	Primary Delivery Point(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Fuel 2/	Surcharges 3/
As-Listed in Exhibit A	As-Listed in Exhibit A	See ¶9	(1a)	-	-	-

Alternate Receipt Point(s) / Location(s) (Scheduling Code(s))	Receipt Loc Code(s)	Alternate Delivery Point(s) / Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Fuel 2/	Surcharges 3/
STML-PER STML-SJN ANADARKO	216824 216822 216749	DAPS-PHX DAPS-YUM	216814 1115	See ¶9	(1a)	-	-	-

<u>Primary Receipt Point(s)</u>	<u>Primary Delivery Point(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>	<u>Electric Power Cost 4/</u>
<u>As listed in Exhibit A</u>	<u>As listed in Exhibit A</u>	<u>September 1, 2026 through the termination date determined by ¶11 of this Agreement</u>	<u>1a/</u>				

<u>Primary and Alternate Receipt Point(s) / Location(s)</u>	<u>Primary and Alternate Delivery Point(s) / Location(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>	<u>Electric Power Cost 4/</u>
<u>302346 STML PER</u> <u>302347 STML SJN</u> <u>302344 STML ANA</u>	<u>300777 DAPS PHX</u> <u>330458 DAPS YUM</u> <u>58302 DAPS PHS</u>	<u>September 1, 2026 through the termination date determined by ¶11 of this Agreement</u>	<u>1a/</u>				

Ex. B-1

Agreement No. FT39D000-FT1EPNG

EXHIBIT B
(Cont.)

Notes:

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, Shipper and Transporter agree the following negotiated reservation rate shall not be subject to the maximum or minimum applicable recourse rates. The applicable negotiated rates shall be subject to annual increases and will be adjusted according to the following provisions:

i) From the effective date through December 31, 2013, Shipper shall pay a reservation rate of \$8.8498 per Dekatherm per month; and

ii) Effective January 1, 2014 and on each annual anniversary date thereafter during the term of this Agreement, Transporter shall increase the reservation rate to be paid under this Agreement for the current calendar year ("New Rate"). The New Rate shall be calculated by increasing the Operations and Maintenance (O&M) and Other Taxes portion of the reservation rate in effect for the immediately preceding year by 93% of the percentage increase in the Implicit Price Deflator ("IPD") to the Gross Domestic Product ("GDP") using the second quarter index as published by the Department of Commerce's Bureau of Economic Analysis ("BEA"), or a mutually agreed similar indicator should the IPD or GDP no longer be available on a continuing basis, or, failing such agreement, a similar indicator as approved by the Commission ("Inflation Adjustment Calculation"); provided however, that the New Rate derived from the Inflation Adjustment Calculation shall not be less than 1% or more than 4.5 % of the total reservation rate for the immediately preceding year ("Rate Collar"). The parties expressly agree that the entire increase as calculated above regardless of whether derived from the Inflation Adjustment Calculation or the Rate Collar, shall be deemed an increase to the O&M and Other Taxes portion of the reservation rate. The Inflation Adjustment Calculation and, if applicable, the Rate Collar, shall be applied on the following January 1st during each year that this Agreement is in effect. For the purposes of the initial negotiated reservation rate for this Agreement, the O&M and Other Taxes portion of the reservation rate for 2013 is \$5.3197. On December 1, EPNG will provide the new rate applicable to January 1 of the next year. The negotiated rate is based on an Mcf-Dth system-wide BTU conversion factor of 1.018. There will be no annual adjustment to the negotiated rate in relation to changes that might occur to the system-wide BTU factor. Exhibit C provides an illustrative example of how the Inflation Adjustment Calculation and the Rate Collar are calculated.

2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule FT-1; as such rates may be changed

~~1a As provided in Section 4.18 of the GT&C of Transporter's Tariff, Shipper and Transporter agree the following negotiated reservation rate shall not be subject to the maximum recourse rates. The applicable negotiated rates shall be subject to annual increases and will be adjusted according to the following provisions:~~

~~i) From the effective date through December 31, 2013, Shipper shall pay a reservation rate of \$8.8498 per Dekatherm per month; and~~

~~ii) Effective January 1, 2014 and on each annual anniversary date thereafter during the term of this Agreement, Transporter shall increase the reservation rate to be paid under the current calendar year ("New Rate"). The New Rate shall be calculated by increasing the Operations and Maintenance (O&M) and Other Taxes portion of the reservation rate for the immediately preceding year by 93% of the percentage increase in the Implicit Price Deflator ("IPD") to the Gross Domestic Product ("GDP") using the second quarter index of the Department of Commerce's Bureau of Economic Analysis ("BEA"), or a mutually agreed similar indicator should the IPD or GDP no longer be available on a continuing basis. In the absence of agreement, a similar indicator as approved by the Commission ("Inflation Adjustment Calculation"); provided however, that the New Rate derived from the Inflation Adjustment Calculation shall be less than 1% or more than 4.5 % of the total reservation rate for the immediately preceding year ("Rate Collar"). The parties expressly agree that the entire increase as calculated, whether derived from the Inflation Adjustment Calculation or the Rate Collar, shall be deemed an increase to the O&M and Other Taxes portion of the reservation rate. The Inflation Adjustment Calculation and, if applicable, the Rate Collar, shall be applied on the following January 1st during each year that this Agreement is in effect. For the purposes of the initial year for this Agreement, the O&M and Other Taxes portion of the reservation rate for 2013 is \$5.3197. On December 1, EPNG will provide the new rate applicable to January 1 of the following year. The negotiated rate is based on an Mcf-Dth system-wide BTU conversion factor of 1.018. There will be no annual adjustment to the negotiated rate in relation to changes that may occur in the system-wide BTU factor. Exhibit C provides an illustrative example of how the Inflation Adjustment Calculation and the Rate Collar are calculated.~~

~~2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.~~

~~3/ Surcharges, if applicable: All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time, unless otherwise agreed to by the Parties.~~

Ex. B-24

Agreement No. FT39D000-~~FT1EPNG~~

EXHIBIT C

Escalation of Rates Illustrative Example
 between
EL PASO NATURAL GAS COMPANY, L.L.C. ~~(Transporter)~~
 and
ARIZONA PUBLIC SERVICE COMPANY
 (Shipper)
 Dated: ~~August 4, 2026~~ May 1, 2017

Ln.					Current Calendar	
No.		Description			Year Rate	New Rate
		(a)			(b)	(c)
		<u>Reservation</u>				
		Minimum Escalation - Floor				
1		Rate for Previous Calendar Year			\$ 8.7622	\$ 8.8498
2		Rate Collar Minimum Percentage			1%	1%
3		Escalated Threshold Minimum			\$ 0.0876	\$ 0.0885
		Maximum Escalation - Ceiling				
4		Rate for Previous Calendar Year			\$ 8.7622	\$ 8.8498
5		Rate Collar Maximum Percentage			4.5%	4.5%
6		Escalated Threshold Maximum			\$ 0.3943	\$ 0.3982
		Inflation Adjustment Calculation				
7		O&M, Other Taxes - Previous Year Portion of the Rate			\$ 5.2179	\$ 5.3197
8		Previous Year Inflation Adjustment Escalation			\$ 0.1018	\$ 0.0876
9		Current Calendar Year O&M, Other Taxes			\$ 5.3197	\$ 5.4073
10		GDP-IPD Escalation Factor	1/		1.7028%	2.1428%
11		Applicable Percent of GDP-IPD			93.0000%	93.0000%
12		Reduced Inflation Percentage			1.5836%	1.9928%
13		Inflation Adjustment Calculation (Ln 9 * Ln 12)			\$ 0.0842	\$ 0.1078

		Selection of Escalation Amount					
14		Rate for Previous Calendar Year			\$	8.7622	\$ 8.8498
15		Selected Escalation	2/		\$	0.0876	\$ 0.1078
16		Total Monthly Rate for New Year			\$	8.8498	\$ 8.9576
17		O&M, Other Taxes Portion of Rate for New Year (Ln 9 + Ln 15)			\$	5.4073	\$ 5.5151
18		Total Daily Rate (excluding usage)			\$	0.2910	\$ 0.2945
		1/ See Exhibit C-2					
		2/ If the Inflation Adjustment Calculation is not within the Rate Collar minimum and the Rate Collar maximum,					
		then the applicable Escalated Threshold Minimum or Escalated Threshold Maximum is selected.					

Ex. C-1

Agreement No. FT39D000-FT1EPNG

Exhibit C
 (Cont.)
 EXHIBIT C

<u>Line No.</u>	<u>Description</u>	<u>2nd Qtr 2011</u>	<u>2nd Qtr 2012</u>	<u>Percentage Increase/(Decrease)</u>
	(a)	(b)	(c)	(d)
				$[(c - b) / b] \times 100$
1	Implicit Price Deflator	113.109	115.035	1.7028%
2				
3	Minimum Inflation Percent	2nd Qtr	2nd Qtr	1.0%
4	Maximum Inflation Percent	2011	2012	4.5%
5	(a)	(b)	(c)	(d)
				$[(c - b) / b] \times 100$
1	Implicit Price Deflator	113.109	115.035	1.7028%
2				
3	Minimum Inflation Percent			1.0%
4	Maximum Inflation Percent			4.5%
5				
6	2011-2012 GDP-IPD Escalation Factor			1.7028%
7	Applicable Percent of GDP-IPD			93.0%
8	Adjusted Inflation Percent			1.5836%

Illustrative Example
 Derivation of Escalator
 GDP-IPD
 between
 El Paso Natural Gas Company, L.L.C. (Transporter)
 and
 Arizona Public Service Company (Shipper)
 Dated: May 1, 2017

<u>6</u>	<u>2011-2012 GDP-IPD Escalation Factor</u>	<u>1.7028%</u>
<u>7</u>	<u>Applicable Percent of GDP-IPD</u>	<u>93.0%</u>
<u>8</u>	<u>Adjusted Inflation Percent</u>	<u>1.5836%</u>

Ex. C-2

<u>Line</u> <u>No.</u>	<u>Description</u> <u>(a)</u>	<u>2nd Qtr</u> <u>2012</u> <u>(b)</u>	<u>2nd Qtr</u> <u>2013</u> <u>(c)</u>	<u>Percentage</u> <u>Increase/(Decrease)</u> <u>(d)</u> <u>[(c - b) / b] x 100</u>
<u>9</u>	<u>Implicit Price Deflator</u>	<u>115.035</u>	<u>117.500</u>	<u>2.1428%</u>
<u>10</u>				
<u>11</u>	<u>Minimum Inflation Percent</u>			<u>1.0%</u>
<u>12</u>	<u>Maximum Inflation Percent</u>			<u>4.5%</u>
<u>13</u>				
<u>14</u>	<u>2012-2013 GDP-IPD Escalation Factor</u>			<u>2.1428%</u>
<u>15</u>	<u>Applicable Percent of GDP-IPD</u>			<u>93.0%</u>
<u>16</u>	<u>Adjusted Inflation Percent</u>			<u>1.9928%</u>

Line No.	Description	2nd Qtr 2012	2nd Qtr 2013	Percentage Increase/(Decrease)
	(a)	(b)	(c)	(d) $[(c-b)/b] \times 100$
9	Implicit Price Deflator	115.035	117.500	2.1428%
10				
11	Minimum Inflation Percent			1.0%
12	Maximum Inflation Percent			4.5%
13				
14	2012-2013 GDP-IPD Escalation Factor			2.1428%
15	Applicable Percent of GDP-IPD			93.0%
16	Adjusted Inflation Percent			1.9928%

Ex. C-2

Agreement No. FT39D000-FT1EPNG

Exhibit C
(Cont.)

1) Beginning with the rate currently in effect, determine the rate collar minimum and maximum increase. This is done by computing 1% minimum escalation of the current reservation rate and 4.5% maximum escalation of the total current reservation rate. See Line Nos. 1 through 6 on Exhibit C - 1.

2) Compute the portion of the rate that is escalated by taking the previous year's O&M and Other Taxes portion of the rate and applying the overall inflation dollars. See Line Nos. 7 through 9 on Exhibit C - 1.

1) Beginning with the rate currently in effect, determine the rate collar minimum and maximum increase. This is done by computing 1% minimum escalation of the current reservation rate and 4.5% maximum escalation of the total current reservation rate. See Line Nos. 1 through 6 on Exhibit C - 1.

3) Determine the annual inflation percentage, which is 93% of the percentage increase in the Implicit Price Deflator when comparing the 2nd Qtr data of the previous year to the 2nd Qtr data of the current year. See Exhibit C - 2.

2) Compute the portion of the rate that is escalated by taking the previous year's O&M and Other Taxes portion of the rate and applying the overall inflation dollars. See Line Nos. 7 through 9 on Exhibit C - 1.

4) Apply that inflation percentage (see Line No. 12 on Exhibit C-1) to the O&M and Other Taxes Portion of the current reservation rate to determine the Inflation Adjustment Calculation in dollars. See Line No. 13 on Exhibit C - 1.

3) Determine the annual inflation percentage, which is 93% of the percentage increase in the Implicit Price Deflator when comparing the 2nd Qtr data of the previous year to the 2nd Qtr data of the current year. See Exhibit C - 2.

5) Determine if the Inflation Adjustment Calculation from Step 4 is larger than the minimum rate collar increase (see Line No. 3 on Exhibit C-1). If yes, move to Step 6. If no, select the minimum Rate Collar increase from Line No. 3 on Exhibit C - 1.

4) Apply that inflation percentage (see Line No. 12 on Exhibit C-1) to the O&M and Other Taxes Portion of the current reservation rate to determine the Inflation Adjustment Calculation in dollars. See Line No. 13 on Exhibit C - 1.

6) Determine if the Inflation Adjustment Calculation from Step 4 is less than the maximum rate collar increase (see Line No. 6 on Exhibit C-1). If yes, select the calculated inflation adjustment. If no, select the maximum Rate Collar increase from Line No. 6 on Exhibit C - 1.

5) Determine if the Inflation Adjustment Calculation from Step 4 is larger than the minimum rate collar increase (see Line No. 3 on Exhibit C-1). If yes, move to Step 6. If no, select the minimum Rate Collar increase from Line No. 3 on Exhibit C - 1.

7) Add the selected increase to the reservation rate from the immediately preceding year to determine the New Rate to be in effect on January 1.

6) Determine if the Inflation Adjustment Calculation from Step 4 is less than the maximum rate collar increase (see Line No. 6 on Exhibit C-1). If yes, select the calculated inflation adjustment. If no, select the maximum Rate Collar increase from Line No. 6 on Exhibit C - 1.

7) Add the selected increase to the reservation rate from the immediately preceding year to determine the New Rate to be in effect on January 1.

Ex. C-3

Agreement No. FT39E000-FT1EPNG

Firm Transportation Service Agreement
Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 4, 2026~~May 1, 2017~~

Agreement No. FT39E000-FT1EPNG

Transportation Service Agreement

Rate Schedule FT-1

Dated: August 4, 2026~~May 1, 2017~~

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** ARIZONA PUBLIC SERVICE COMPANY
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.

~~**Applicable Tariff:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). Capitalized terms used in this Agreement and not defined elsewhere have the meanings given to them in the Tariff.~~

4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.

~~**Incorporation by Reference:** This Agreement in all respects shall be subject to the provisions of Rate Schedule FT-1 and to the applicable provisions of the General Terms and Conditions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time.~~

5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.

~~Transportation service at and between primary receipt points and primary delivery points shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff.~~

~~**Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt points identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery points identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.~~

6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas

for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.

67. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the ~~General Terms and Conditions~~GT&C.
87. Exhibits A, B and C, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
98. **Negotiated Rate ~~Agreement~~:** Yes X No

Agreement No. FT39E000-FT1EPNG

10. **Transportation Contract Demand ("TCD"):**

<u>TCD</u> <u>(Dth/d)</u>	<u>Time Period</u>
	<u>September 1, 2026 through the termination</u> <u>date as determined by ¶ 11 of this Agreement</u>
<u>18,676</u>	<u>September</u>
<u>10,143</u>	<u>October</u>
<u>14,747</u>	<u>November</u>
<u>11,250</u>	<u>December</u>
<u>10,597</u>	<u>January</u>
<u>5,638</u>	<u>February</u>
<u>10,172</u>	<u>March</u>
<u>17,773</u>	<u>April</u>
<u>20,250</u>	<u>May</u>
<u>15,395</u>	<u>June</u>
<u>24,375</u>	<u>July</u>
<u>33,473</u>	<u>August</u>

119. **Term of Firm Transportation Service:** The primary term of this Agreement shall be from September 1, 2026 through December 31, 2027.

After the primary term, this Agreement shall continue in full force and effect from year to year and thereafter unless terminated by written notice from the Shipper upon 365 Days' notice.

Term of Agreement: ~~EPNG will file with the FERC for its acceptance and/or approval this Agreement, a Letter Agreement, Contract No. FT39D000, Contract No. FT39H000, and Contract No. H822E000 and amended Contract Nos. FT24T000 and OA22X000 (collectively referred to as "the Letter Agreement and the Contract Package"). Following FERC's acceptance and/or approval of the Letter Agreement and the Contract Package in their entirety and without modification or condition, this Agreement shall become effective on the later of 1) the first day of the month following such acceptance and/or approval, or 2) June 1, 2013. In the event FERC approves and/or accepts the Letter Agreement and/or one or more of the agreements comprising the Contract Package subject to modification and/or condition, the Parties shall confer for up to ten (10) business days from the date of the FERC order to determine whether both Parties agree to such modification(s) and/or condition(s). If both Parties agree to such modification(s) and/or condition(s), EPNG will notify FERC of such acceptance and this Agreement will become effective the first day of the month following such notification. If such modification(s) and/or condition(s) is/are not acceptable to both Parties, this Agreement will not become effective unless and until FERC approves and/or accepts the Letter Agreement and the Contract Package without modification and/or condition.~~

Agreement No. FT39E000

~~The primary term of this Agreement shall terminate on December 31, 2019.~~

~~This Agreement shall continue in full force and effect after December 31, 2019 from year to year and thereafter unless terminated by written notice from the Shipper upon 365 Days notice.~~

10. ~~**Effect on Prior Agreement(s):** When this Agreement becomes effective, it shall amend and restate the following agreement(s) between the Parties: Agreement No. FT39E000 originally dated June 1, 2013.~~

11. ~~**Transportation Contract Demand ("TCD"):**~~

TCD (Dth/d)	Time Period
10,597	January
5,638	February
10,172	March
17,773	April
20,250	May
15,395	June
24,375	July
33,473	August
18,676	September
10,143	October
14,747	November
11,250	December

12. **Notices, Statements, and Bills:**

To Shipper:

ARIZONA PUBLIC SERVICE COMPANY

P. O. Box 53999, Sta 9831

400 N. 5th St.

Phoenix, AZ 85072-3999

Attn: Tom Carlson, Sr Cont Adm

~~**To Shipper:** Arizona Public Service Company~~

~~400 N. 5th Street, M.S. 9831~~

~~Phoenix, AZ 85072-3999~~

~~Attn: Kenneth Nordlander (Notices and Invoices)~~

To Transporter: See "Points of Contact" in the Tariff.

13. ~~**Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. FT39E000 last amended on May 1, 2017.~~

~~**Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC Order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.~~

14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or

regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

Agreement No. FT39E000-FT1EPNG

15. ~~Upon the effective date of this Agreement,~~ Shipper agrees ~~for now and forever,~~ that Article XI of the 1996 Settlement Stipulation and Agreement ("1996 Settlement") in FERC Docket No. RP95-363, and any and all rights and obligations under Article XI of the 1996 Settlement, shall not apply to Shipper. Article XI and any and all rights and obligations under Article XI, including without limitation any and all rights under Article 11.2(a) and 11.2(b), shall not apply ~~now or in the future~~ to this Agreement or to any other agreement ~~that is or may be~~ held at any time by Shipper, its assignees or successor-in-interests.

Agreement No. FT39E000

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

~~the Parties have caused this Agreement to be executed in two original counterparts, by their duly authorized officers, the Day and Year first set forth herein.~~

EL PASO NATURAL GAS COMPANY, L.L.C.

ARIZONA PUBLIC SERVICE COMPANY

1 _____ 2 _____

3 _____ 4 _____

Accepted and agreed to this

Accepted and agreed to this

5 _____ 6 _____
_____ day of _____, 2026.

7 _____ 8 _____
_____ day of _____, 2026.

ARIZONA PUBLIC SERVICE COMPANY

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____

By _____

Name _____

Will W. Brown
Director of Marketing

Title _____

Date _____

Date _____

Agreement No. FT39E000-FT1EPNG

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
EL PASO NATURAL GAS COMPANY, L.L.C. ~~(Transporter)~~
and
ARIZONA PUBLIC SERVICE COMPANY
(Shipper)
Dated: August 4, 2026 ~~May 1, 2017~~

~~Effective Dates: See ¶9~~

Primary Receipt Point(s)/ Location(s) (Scheduling Code(s))	Receipt Loc Code(s)	Primary Delivery Point(s)/ Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Flow Path	Maximum Quantity -- D-Code (Dth/d) 1/ -											
					January	February	March	April	May	June	July	August	September	October	November	December
BONDADST	340827	DAPS-PHX	216814	CC1	6,064	5,167	10,172	6,699	15,022	13,680	13,928	10,984	14,257	10,143	12,181	11,250
BONDADST	340827	DAPS-PHX	216814	NS3	4,533	471	-	11,074	5,228	1,715	10,447	22,489	4,419	-	2,566	-
TRANSPORTATION CONTRACT DEMAND					10,597	5,638	10,172	17,773	20,250	15,395	24,375	33,473	18,676	10,143	14,747	11,250

~~Shipper's Transportation Contract Demand: See Paragraph 11~~

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: September 1, 2026 through the termination date determined by ¶11 of this Agreement

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/											
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BONDADST	300724	DAPS PHX	300777	CC1	6,064	5,167	10,172	6,699	15,022	13,680	13,928	10,984	14,257	10,143	12,181	11,250
BONDADST	300724	DAPS PHX	300777	NS3	4,533	471		11,074	5,228	1,715	10,447	22,489	4,419		2,566	
TRANSPORTATION CONTRACT DEMAND					10,597	5,638	10,172	17,773	20,250	15,395	24,375	33,473	18,676	10,143	14,747	11,250

Issued on: August 21, 2026

Effective on: September 1, 2026

Ex. A-1

Agreement No. FT39E0000-FT1EPNG

EXHIBIT A
To The
Transportation Service Agreement
between
El Paso Natural Gas Company, L.L.C. (Transporter)
and
Arizona Public Service Company (Shipper)
Dated: May 1, 2017

Effective Dates: May 1, 2017 through the Day before the in-service date of the upgraded Ocotillo meter

Primary Delivery Point(s)/ Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Meter No.	Meter Loc Code(s)	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g.) Not less than 3/	Delivery Pressure (p.s.i.g.) Not greater than 3/
					January	February	March	April	May	June	July	August	September	October	November	December		
DAPS PHX	216814	14551	475722	Sundance Power Plant Delivery	-	-	-	-	-	-	-	-	-	-	-	-	550	940
DAPS PHX	216814	14552	475217	Redhawk Delivery Point	-	-	-	-	-	-	-	-	-	-	-	-	525	-
DAPS PHX	216814	14553	475220	Redhawk Delivery Point	-	-	-	-	-	-	-	-	-	-	-	-	525	-
DAPS PHX	216814	14971	475723	Saguaro Power Plant GT	-	-	-	-	-	-	-	-	-	-	-	-	400	-
DAPS PHX	216814	20566	318	Ocotillo Power Plant	-	-	-	-	-	-	-	-	-	-	-	-	250	-
DAPS PHX	216814	30037	65	Saguaro Power Plant	-	-	-	-	-	-	-	-	-	-	-	-	250	268
DAPS PHX	216814	30596	103659	Ocotillo Power Plt.	-	-	-	-	-	-	-	-	-	-	-	-	250	270
DAPS PHX	216814	32549	288295	West Phoenix Power Plant	10,597	5,638	10,172	17,773	20,250	15,395	24,375	33,473	18,676	10,143	14,747	11,250	490	-
DAPS PHX	216814	34795	475228	Saguaro Power Plt Turbine	-	-	-	-	-	-	-	-	-	-	-	-	250	-
CONTRACT METER QUANTITY (CMQ(s))					10,597	5,638	10,172	17,773	20,250	15,395	24,375	33,473	18,676	10,143	14,747	11,250	-	-

Effective Dates: The in-service date of the upgraded Ocotillo meter through December 31, 2019

Primary	Delivery	Meter	Meter	-	Contract Meter Quantity (CMQ(s)) 2/												Delivery	Delivery
---------	----------	-------	-------	---	-------------------------------------	--	--	--	--	--	--	--	--	--	--	--	----------	----------

Issued on: August 21, 2026

Effective on: September 1, 2026

Delivery Point(s)/ Location(s) (Scheduling Code(s))	Loc Code(s)	No.	Loc Code(s)	Description	January	February	March	April	May	June	July	August	September	October	November	December	Pressure (p.s.i.g.) Not less than 3/	Pressure (p.s.i.g.) Not greater than 3/
DAPS PHX	216814	14551	475722	Sundance Power Plant Delivery	-	-	-	-	-	-	-	-	-	-	-	-	550	940
DAPS PHX	216814	14552	475217	Redhawk Delivery Point	-	-	-	-	-	-	-	-	-	-	-	-	525	-
DAPS PHX	216814	14553	475220	Redhawk Delivery Point	-	-	-	-	-	-	-	-	-	-	-	-	525	-
DAPS PHX	216814	14971	475723	Saguaro Power Plant CT	-	-	-	-	-	-	-	-	-	-	-	-	400	-
DAPS PHX	216814	30037	65	Saguaro Power Plant	-	-	-	-	-	-	-	-	-	-	-	-	250	268
DAPS PHX	216814	30596	103659	Ocotillo Power Plt.	-	-	-	-	-	-	-	-	-	-	-	-	400	-
DAPS PHX	216814	32549	288295	West Phoenix Power Plant	10,597	5,638	10,172	17,773	20,250	15,395	24,375	33,473	18,676	10,143	14,747	11,250	490	-
DAPS PHX	216814	34795	475228	Saguaro Power Plt Turbine	-	-	-	-	-	-	-	-	-	-	-	-	250	-
CONTRACT METER QUANTITY (CMQ(s))					10,597	5,638	10,172	17,773	20,250	15,395	24,375	33,473	18,676	10,143	14,747	11,250	-	-

EXHIBIT A
(Cont.)

				<u>Contract Meter Quantity (CMQ(s)) 2/</u>													
<u>Primary Delivery PIN Name</u>	<u>Del PIN</u>	<u>Meter No.</u>	<u>Description</u>	<u>Jan</u>	<u>Feb</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Aug</u>	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Delivery Pressure (p.s.i.g.) Not less than 3/</u>	<u>Delivery Pressure (p.s.i.g.) Not greater than 3/</u>
DAPS PHX	300777	332549	APS/EPNG WEST PHOENIX POWER PLANT M	10,597	5,638	10,172	17,773	20,250	15,395	24,375	33,473	18,676	10,143	14,747	11,250	490	
DAPS PHX	300777	330596	APS/EPNG OCOTILLO POWER PLANT (HIGH													400	
CONTRACT METER QUANTITY (CMQ(s))				10,597	5,638	10,172	17,773	20,250	15,395	24,375	33,473	18,676	10,143	14,747	11,250		

Notes:

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

Issued on: August 21, 2026

Effective on: September 1, 2026

2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.

3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, El Paso Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-2

Agreement No. FT39E000-FT1EPNG

EXHIBIT B
 To The
Firm Transportation Service Agreement
Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C. ~~(Transporter)~~
 and
ARIZONA PUBLIC SERVICE COMPANY
 (Shipper)

Dated: August 4, 2026~~May 1, 2017~~

Primary Receipt Point(s)	Primary Delivery Point(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Fuel 2/	Surcharges 3/
BONDADST	DAPS-PHX	See ¶9	(1a)	-	-	-

Alternate Receipt Point(s) / Location(s) (Scheduling Code(s))	Receipt Loc Code(s)	Alternate Delivery Point(s) / Location(s) (Scheduling Code(s))	Delivery Loc Code(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Fuel 2/	Surcharges 3/
STML-PER STML-SJN ANADARKO	216824 216822 216749	DAPS-PHX DAPS-YUM	216814 1115	See ¶9	(1a)	-	-	-

<u>Primary Receipt Point(s)</u>	<u>Primary Delivery Point(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>	<u>Electric Power Cost 4/</u>
<u>As listed in Exhibit A</u>	<u>As listed in Exhibit A</u>	<u>September 1, 2026 through the termination date determined by ¶11 of this Agreement</u>	<u>1a/</u>				

<u>Primary and Alternate Receipt Point(s) / Location(s)</u>	<u>Primary and Alternate Delivery Point(s) / Location(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>	<u>Electric Power Cost 4/</u>
<u>302346 STML PER</u> <u>302347 STML SJN</u> <u>302344 STML ANA</u>	<u>300777 DAPS PHX</u> <u>330458 DAPS YUM</u> <u>58302 DAPS PHS</u>	<u>September 1, 2026 through the termination date determined by ¶11 of this Agreement</u>	<u>1a/</u>				

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

~~erwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule FT-1; as such rates may be changed from time to time.~~

~~vided in Section 4.18 of the GT&C of Transporter's Tariff, Shipper and Transporter agree the following negotiated reservation rate shall not be subject to the maximum or minimum applicable se rates. The applicable negotiated rates shall be subject to annual increases and will be adjusted according to the following provisions:~~

~~n the effective date through December 31, 2013, Shipper shall pay a reservation rate of \$8.8498 per Dekatherm per month; and~~

~~ective January 1, 2014 and on each annual anniversary date thereafter during the term of this Agreement, Transporter shall increase the reservation rate to be paid under this Agreement for the ent calendar year ("New Rate"). The New Rate shall be calculated by increasing the Operations and Maintenance (O&M) and Other Taxes portion of the reservation rate in effect for the ediate preceding year by 93% of the percentage increase in the Implicit Price Deflator ("IPD") to the Gross Domestic Product ("GDP") using the second quarter index as published by the Department of mmerce's Bureau of Economic Analysis ("BEA"), or a mutually agreed similar indicator should the IPD or GDP no longer be available on a continuing basis, or, failing such agreement, a similar ator as approved by the Commission ("Inflation Adjustment Calculation"); provided however, that the New Rate derived from the Inflation Adjustment Calculation shall not be less than 1% or more .45 % of the total reservation rate for the immediately preceding year ("Rate Collar"). The parties expressly agree that the entire increase as calculated above, regardless of whether derived he Inflation Adjustment Calculation or the Rate Collar, shall be deemed an increase to the O&M and Other Taxes portion of the reservation rate. The Inflation Adjustment Calculation and, if icable, the Rate Collar, shall be applied on the following January 1st during each year that this Agreement is in effect. For the purposes of the initial negotiated reservation rate for this Agreement, O&M and Other Taxes portion of the reservation rate for 2013 is \$5.3197. On December 1, EPNG will provide the new rate applicable to January 1 of the next year. The negotiated rate is based n Mcf-Dth system-wide BTU conversion factor of 1.018. There will be no annual adjustment to the negotiated rate in relation to changes that might occur to the system-wide BTU factor. Exhibit C ides an illustrative example of how the Inflation Adjustment Calculation and the Rate Collar are calculated.~~

~~&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.~~

~~s, if applicable: All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time, ewise agreed to by the Parties.~~

Ex. B-1

Agreement No. FT39E000-FT1EPNG

EXHIBIT B
(Cont.)

Notes:

1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, Shipper and Transporter agree the following negotiated reservation rate shall not be subject to the maximum or minimum applicable recourse rates. The applicable negotiated rates shall be subject to annual increases and will be adjusted according to the following provisions:

i) From the effective date through December 31, 2013, Shipper shall pay a reservation rate of \$8.8498 per Dekatherm per month; and

ii) Effective January 1, 2014 and on each annual anniversary date thereafter during the term of this Agreement, Transporter shall increase the reservation rate to be paid under this Agreement for the current calendar year ("New Rate"). The New Rate shall be calculated by increasing the Operations and Maintenance (O&M) and Other Taxes portion of the reservation rate in effect for the immediately preceding year by 93% of the percentage increase in the Implicit Price Deflator ("IPD") to the Gross Domestic Product ("GDP") using the second quarter index as published by the Department of Commerce's Bureau of Economic Analysis ("BEA"), or a mutually agreed similar indicator should the IPD or GDP no longer be available on a continuing basis, or, failing such agreement, a similar indicator as approved by the Commission ("Inflation Adjustment Calculation"); provided however, that the New Rate derived from the Inflation Adjustment Calculation shall not be less than 1% or more than 4.5 % of the total reservation rate for the immediately preceding year ("Rate Collar"). The parties expressly agree that the entire increase as calculated above regardless of whether derived from the Inflation Adjustment Calculation or the Rate Collar, shall be deemed an increase to the O&M and Other Taxes portion of the reservation rate. The Inflation Adjustment Calculation and, if applicable, the Rate Collar, shall be applied on the following January 1st during each year that this Agreement is in effect. For the purposes of the initial negotiated reservation rate for this Agreement, the O&M and Other Taxes portion of the reservation rate for 2013 is \$5.3197. On December 1, EPNG will provide the new rate applicable to January 1 of the next year. The negotiated rate is based on an Mcf-Dth system-wide BTU conversion factor of 1.018. There will be no annual adjustment to the negotiated rate in relation to changes that might occur to the system-wide BTU factor. Exhibit C provides an illustrative example of how the Inflation Adjustment Calculation and the Rate Collar are calculated.

2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.

Ex. B-2

Agreement No. FT39E000-FT1EPNG

EXHIBIT C

Escalation of Rates Illustrative Example
 between
EL PASO NATURAL GAS COMPANY, L.L.C. (Transporter)
 and
ARIZONA PUBLIC SERVICE COMPANY
 (Shipper)

Dated: August 4, 2026~~May 1, 2017~~

Ln.					Current Calendar	
No.		Description			Year Rate	New Rate
		(a)			(b)	(c)
		<u>Reservation</u>				
		Minimum Escalation - Floor				
1		Rate for Previous Calendar Year			\$ 8.7622	\$ 8.8498
2		Rate Collar Minimum Percentage			1%	1%
3		Escalated Threshold Minimum			\$ 0.0876	\$ 0.0885
		Maximum Escalation - Ceiling				
4		Rate for Previous Calendar Year			\$ 8.7622	\$ 8.8498
5		Rate Collar Maximum Percentage			4.5%	4.5%
6		Escalated Threshold Maximum			\$ 0.3943	\$ 0.3982
		Inflation Adjustment Calculation				
7		O&M, Other Taxes - Previous Year Portion of the Rate			\$ 5.2179	\$ 5.3197
8		Previous Year Inflation Adjustment Escalation			\$ 0.1018	\$ 0.0876
9		Current Calendar Year O&M, Other Taxes			\$ 5.3197	\$ 5.4073
10		GDP-IPD Escalation Factor	1/		1.7028%	2.1428%
11		Applicable Percent of GDP-IPD			93.0000%	93.0000%
12		Reduced Inflation Percentage			1.5836%	1.9928%
13		Inflation Adjustment Calculation (Ln 9 * Ln 12)			\$ 0.0842	\$ 0.1078

		Selection of Escalation Amount					
14		Rate for Previous Calendar Year			\$	8.7622	\$ 8.8498
15		Selected Escalation		2/	\$	0.0876	\$ 0.1078
16		Total Monthly Rate for New Year			\$	8.8498	\$ 8.9576
17		O&M, Other Taxes Portion of Rate for New Year (Ln 9 + Ln 15)			\$	5.4073	\$ 5.5151
18		Total Daily Rate (excluding usage)			\$	0.2910	\$ 0.2945
		1/ See Exhibit C-2					
		2/ If the Inflation Adjustment Calculation is not within the Rate Collar minimum and the Rate Collar maximum,					
		then the applicable Escalated Threshold Minimum or Escalated Threshold Maximum is selected.					

Ex. C-1

Agreement No. FT39E000-FT1EPNG

EXHIBIT C
 (Cont.)
 EXHIBIT C

<u>Line No.</u>	<u>Description</u>	<u>2nd Qtr 2011</u>	<u>2nd Qtr 2012</u>	<u>Percentage Increase/(Decrease)</u>
	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>
				$[(c - b) / b] \times 100$
<u>1</u>	<u>Implicit Price Deflator</u>	<u>113.109</u>	<u>115.035</u>	<u>1.7028%</u>
<u>2</u>				
<u>3</u>	<u>Minimum Inflation Percent</u>	<u>2nd Qtr 2011</u>	<u>2nd Qtr 2012</u>	<u>Percentage Increase/(Decrease)</u>
<u>4</u>	<u>Maximum Inflation Percent</u>			
<u>5</u>	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>
				$[(c - b) / b] \times 100$
1	Implicit Price Deflator	113.109	115.035	1.7028%
2				
3	Minimum Inflation Percent			1.0%
4	Maximum Inflation Percent			4.5%
5				
6	2011-2012 GDP-IPD Escalation Factor			1.7028%
7	Applicable Percent of GDP-IPD			93.0%
8	Adjusted Inflation Percent			1.5836%

Illustrative Example
 Derivation of Escalator
 GDP-IPD
 between
 El Paso Natural Gas Company, L.L.C. (Transporter)
 and
 Arizona Public Service Company (Shipper)
 Dated: May 1, 2017

<u>6</u>	<u>2011-2012 GDP-IPD Escalation Factor</u>	<u>1.7028%</u>
<u>7</u>	<u>Applicable Percent of GDP-IPD</u>	<u>93.0%</u>
<u>8</u>	<u>Adjusted Inflation Percent</u>	<u>1.5836%</u>

<u>Line</u> <u>No.</u>	<u>Description</u>	<u>2nd Qtr</u> <u>2012</u>	<u>2nd Qtr</u> <u>2013</u>	<u>Percentage</u> <u>Increase/(Decrease)</u>
	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u> <u>[(c - b) / b] x 100</u>
<u>9</u>	<u>Implicit Price Deflator</u>	<u>115.035</u>	<u>117.500</u>	<u>2.1428%</u>
<u>10</u>				
<u>11</u>	<u>Minimum Inflation Percent</u>			<u>1.0%</u>
<u>12</u>	<u>Maximum Inflation Percent</u>			<u>4.5%</u>
<u>13</u>				
<u>14</u>	<u>2012-2013 GDP-IPD Escalation Factor</u>			<u>2.1428%</u>
<u>15</u>	<u>Applicable Percent of GDP-IPD</u>			<u>93.0%</u>
<u>16</u>	<u>Adjusted Inflation Percent</u>			<u>1.9928%</u>

Line No.	Description	2nd Qtr 2012	2nd Qtr 2013	Percentage Increase/(Decrease)
	(a)	(b)	(c)	(d) $\frac{(c-b)}{b} \times 100$
9	Implicit Price Deflator	115.035	117.500	2.1428%
10				
11	Minimum Inflation Percent			1.0%
12	Maximum Inflation Percent			4.5%
13				
14	2012-2013 GDP-IPD Escalation Factor			2.1428%
15	Applicable Percent of GDP-IPD			93.0%
16	Adjusted Inflation Percent			1.9928%

Ex. C-2

Agreement No. FT39E000-FT1EPNG

EXHIBIT C
(Cont.)

~~1) Beginning with the rate currently in effect, determine the rate collar minimum and maximum increase. This is done by computing 1% minimum escalation of the current reservation rate and 4.5% maximum escalation of the total current reservation rate. See Line Nos. 1 through 6 on Exhibit C - 1.~~

~~2) Compute the portion of the rate that is escalated by taking the previous year's O&M and Other Taxes portion of the rate and applying the overall inflation to the portion of the rate that is escalated by taking the previous year's O&M and Other Taxes portion of the rate and applying the overall inflation of the current reservation rate and 4.5% maximum escalation of the total current reservation rate. See Line Nos. 1 through 6 on Exhibit C - 1.~~

~~3) Determine the annual inflation percentage, which is 93% of the percentage increase in the Implicit Price Deflator when comparing the 2nd Qtr data of the previous year to the 2nd Qtr data of the current year. See Line No. 3 on Exhibit C - 1.~~

~~4) Apply that inflation percentage (see Line No. 12 on Exhibit C-1) to the O&M and Other Taxes Portion of the current reservation rate to determine the Inflation Adjustment Calculation. See Line No. 13 on Exhibit C - 1.~~

~~5) Determine if the Inflation Adjustment Calculation from Step 4 is larger than the minimum rate collar increase (see Line No. 3 on Exhibit C-1). If yes, move to Step 6. If no, select the minimum Rate Collar increase from Line No. 3 on Exhibit C - 1.~~

~~6) Determine if the Inflation Adjustment Calculation from Step 4 is less than the maximum rate collar increase (see Line No. 6 on Exhibit C-1). If yes, select the calculated inflation adjustment. If no, select the maximum Rate Collar increase from Line No. 6 on Exhibit C - 1.~~

~~7) Add the selected increase to the reservation rate from the immediately preceding year to determine the New Rate to be in effect on January 1.~~

7) Add the selected increase to the reservation rate from the immediately preceding year to determine the New Rate to be in effect on January 1.

Ex. C-3

Firm Hourly Transportation Service Agreement
Rate Schedule FT-H

~~B~~etween

EL PASO NATURAL GAS COMPANY, L.L.C.

~~A~~and

ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated:
August 3, 2026
~~October 7, 2019~~

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Dated: ~~August 3, 2026~~ October 7, 2019

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** ARIZONA PUBLIC SERVICE COMPANY
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Firm Hourly Transportation Service:** Eight Hour Peaking "FTH-8"

Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.

6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B. Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-H and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes X No

Agreement No. 613904-FH8EPNG

10. **Transportation Contract Demand ("TCD"):**

<u>TCD</u> <u>(Dth/d)</u>	<u>Time Period</u>
	<u>September 1, 2026 through October 31, 2027</u>
<u>12,751</u>	<u>September for the Years 2026, 2027</u>
<u>34,794</u>	<u>October for the Years 2026, 2027</u>
	<u>November through December of 2026</u>
	<u>January through March of 2027</u>
<u>42,374</u>	<u>April 2027</u>
<u>27,843</u>	<u>May 2027</u>
<u>19,494</u>	<u>June 2027</u>
<u>4,751</u>	<u>July 2027</u>
<u>1,078</u>	<u>August 2027</u>
<u>TCD</u> <u>(Dth/d)</u>	<u>Time Period</u>
<u>42,374</u>	<u>April</u>
<u>27,843</u>	<u>May</u>
<u>19,494</u>	<u>June</u>
<u>4,751</u>	<u>July</u>
<u>1,078</u>	<u>August</u>
<u>12,751</u>	<u>September</u>
<u>34,794</u>	<u>October</u>

11. **Term of Firm Transportation Service:** Beginning: April 1, 2020
Ending: October 31, 2027

A contractual right of first refusal shall apply to this Agreement pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:
ARIZONA PUBLIC SERVICE COMPANY
P. O. Box 53999, Sta 9831
400 N. 5th St.
Phoenix, AZ 85072-3999
Attn: Tom Carlson, Sr Cont Adm
400 N. 5th St., MS 9831
Phoenix, AZ 85004
Attn: Fuels Procurement

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Hourly Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. 613904-FH8EPNG, originally dated October 7, 2019. When this Agreement becomes effective, it shall supersede and cancel the following agreement(s) between the Parties: The Firm Transportation Service Agreement No. H822G000-FH8EPNG, originally dated April 1, 2017.

14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

Agreement No. 613904-FH8EPNG

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

ARIZONA PUBLIC SERVICE COMPANY

Accepted and agreed to this

Accepted and agreed to this

| _____ day of _____, 20~~21~~169.

_____ day of _____, ~~2019~~2026.

Agreement No. 613904-FH8EPNG

EXHIBIT A
To The
Firm Hourly Transportation Service Agreement
Rate Schedule FT-H

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: ~~August 3, 2026~~October 7, 2019

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: ~~September 1, 2026 through October 31, 2027~~See ¶14

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DAPS PHX	300777	NS3				42,374	27,843	19,494	4,751	1,078	12,751	34,794		
TRANSPORTATION CONTRACT DEMAND								42,374	27,843	19,494	4,751	1,078	12,751	34,794		

Ex. A-1

Agreement No. 613904-FH8EPNG

EXHIBIT A
 (cont.)

Effective Dates: April 1, 2020 – October 31, 2027

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DAPS-PHX	300777	334795	APS/EPNG SAGUARO POWER PLANT (LOW-F													250	
DAPS PHX	300777	332549	APS/EPNG WEST PHOENIX POWER PLANT M													490	
DAPS PHX	300777	330596	APS/EPNG OCOTILLO POWER PLANT (HIGH				42,374	27,843	19,494	4,751	1,078	12,751	34,794			400	
DAPS-PHX	300777	330037	APS/EPNG SAGUARO POWER PLANT (HIGH													250	268
DAPS-PHX	300777	314971	APS/EPNG SAGUARO POWER PLANT PINAL													400	
DAPS-PHX	300777	314553	APS/EPNG REDHAWK POWER PLANT #2 MAR													525	
DAPS-PHX	300777	314552	APS/EPNG REDHAWK POWER PLANT #1 MAR													525	
DAPS-PHX	300777	314551	APS/EPNG SUNDANCE ENERGY POWER PLAN													550	940

				Contract Meter Quantity (CMQ(s)) 2/													
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
CONTRACT METER QUANTITY (CMQ(s)) TOTAL							42,374	27,843	19,494	4,751	1,078	12,751	34,794				
0																	
0																	
TOTAL																	

Ex. A-2

EXHIBIT A
(cont.)

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-2

Ex. A-3

Agreement No. 613904-FH8EPNG

EXHIBIT B
To The
Firm Hourly Transportation Service Agreement
Rate Schedule FT-H

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: ~~August 3, 2026~~ ~~October 7, 2019~~

<u>Primary Receipt Point(s)</u>	<u>Primary Delivery Point(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>	<u>Electric Power Cost 4/</u>
<u>As listed in Exhibit A</u>	<u>As listed in Exhibit A</u>	<u>September 1, 2026 through October 31, 2027</u>	<u>1a/</u>				

<u>Primary and Alternate Receipt Point(s) / Location(s)</u>	<u>Primary and Alternate Delivery Point(s) / Location(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>	<u>Electric Power Cost 4/</u>
<u>302346 STML PER</u> <u>302347 STML SJN</u> <u>302344 STML ANA</u>	<u>314991 ICPSOUTH</u> <u>300777 DAPS PHX</u> <u>314988 IHARQULA</u> <u>320614 IGRIFITH</u> <u>330458 DAPS YUM</u> <u>58302 DAPS PHS</u>	<u>September 1, 2026 through October 31, 2027</u>	<u>1a/</u>				

<u>Primary Receipt Point(s)</u>	<u>Primary Delivery Point(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>
<u>As listed in Exhibit A</u>	<u>As listed in Exhibit A</u>	<u>April 1, 2020 — March 31, 2021</u>	<u>(1a)</u>			

Issued on: August 21, 2026

Effective on: September 1, 2026

As listed in Exhibit A	As listed in Exhibit A	April 1, 2021—October 31, 2027	(1b)					
<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
STML-ANA STML-PER STML-SJN	302344 302346 302347	DAPS-PHX	300777	April 1, 2020— March 31, 2024	(1a)			
STML-ANA STML-PER STML-SJN	302344 302346 302347	ICPSOUTH DAPS-PHX IHARQULA IGRIFFTH DAPS-YUM	314991 300777 314988 320614 330458	April 1, 2021— October 31, 2027	(1b)			

Ex. B-1

Agreement No. 613904-FH8EPNG

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-H or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ ~~As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$21.5959 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-H reservation rate for the corresponding rate zone as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.~~
- ~~1b/~~ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$20.0750 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-H reservation rate ~~for the corresponding rate zone~~ as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The negotiated reservation rate also shall be applicable to any Alternate Delivery Point listed in the table immediately above in this Exhibit B that Shipper successfully re-designates to become a Primary Delivery Point pursuant to the applicable provisions of the then effective Tariff.

Ex. B-1

Agreement No. 613904-FH8EPNG

EXHIBIT B
(Cont.)

- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.

Ex. B-2

~~Agreement No. OA239000~~

~~Operator Point Aggregation Service Agreement
Rate Schedule OPAS~~

~~between~~

~~El Paso Natural Gas Company, L.L.C.~~

~~and~~

~~Arizona Public Service Company~~

~~Dated: August 1, 2017~~

Agreement No. OA239000

Operator Point Aggregation Service Agreement

Rate Schedule OPAS

Dated: August 1, 2017

_____ The Parties identified below, in consideration of their mutual promises, agree as follows:

1. ~~_____ **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.~~

2. ~~_____ **DP Operator:** ARIZONA PUBLIC SERVICE COMPANY~~

3. ~~_____ **Applicable Tariff:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). Capitalized terms used in this Agreement and not defined elsewhere have the meanings given to them in the Tariff.~~

4. ~~_____ **Incorporation by Reference:** This Agreement in all respects shall be subject to the provisions of Rate Schedule OPAS and to the applicable provisions of the General Terms and Conditions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time.~~

5. ~~_____ Delivery point aggregation service shall be provided in accordance with the Tariff.~~

_____ ~~**Delivery Points:** The individual delivery meters, Maximum Delivery Obligations ("MDOs") and Maximum Hourly Obligations ("MHOs") at the meter level that are subject to this Agreement are set forth in Exhibit A.~~

_____ ~~**D-Codes:** The D-Codes and Maximum Delivery Quantity ("MDQ") at each D-Code subject to this Agreement are set forth in Exhibit A.~~

_____ ~~**Transporter and DP Operator agree to the use of:**~~

1. ~~_____ The identified D-Code for the purpose of nominating, scheduling, and accounting for gas quantities received by DP Operator at the identified delivery point meters; and~~

2. ~~_____ The identified MDOs and MHOs for the purpose of defining Transporter's maximum delivery obligations on a daily and hourly basis, respectively, at the individual delivery point meters.~~

_____ ~~In addition, Transporter and DP Operator may mutually agree to an alternate set of MDOs/MHOs pursuant to Section 2.8 of Rate Schedule OPAS.~~

_____ ~~Exhibit A, attached to this Agreement, is hereby incorporated by reference as part of this Agreement.~~

6. ~~_____ **Term of Agreement:** Transporter reserved capacity ("Reserved Capacity") including capacity associated with the MDOs/MHOs under this Agreement for a project ("Project") identified in Notice ID 16810 posted on January 24, 2017 on the Non-Critical Notice section for the Informational Postings on Transporter's EBB. Under the Project, Transporter would lease the Reserved Capacity to an entity as part of a project to develop several storage caverns in Pinal County, Arizona. The timing of the lease of the quantities of the Reserved Capacity may be staggered to coincide with the development of the caverns such that all of the Reserved Capacity may not be used at the same time for the Project.~~

_____ ~~Beginning: August 1, 2017~~

_____ ~~Ending: July 31, 2018~~

~~(This primary term shall not be for a period longer than one year.)~~

Agreement No. OA239000

~~Subject to Paragraph 9.2(c) of the Stipulation in Docket No. RP05-422, this Agreement shall continue in full force and effect year to year thereafter unless terminated by written notice from one Party to the other upon 365 Days written notice; provided however, that if at any time after the primary term, part or all of the Reserved Capacity becomes no longer available because of its use for the Project ("Unavailability"), this Agreement shall terminate the Day before the Unavailability.~~

~~7. **Effect on Prior Agreement(s):** When this Agreement becomes effective, it shall amend and restate the following agreement(s) between the Parties: Rate Schedule OPAS Agreement No. OA239000 originally dated May 1, 2017.~~

~~8. **Notices and Statements:**~~

~~To DP Operator: Arizona Public Service Company
400 N. 5th Street, M.S. 9834
Phoenix, AZ 85072-3999
Attn: APS Fuel Procurement~~

~~To Transporter: See "Points of Contact" in the Tariff.~~

~~9. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC Order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.~~

~~10. **Governing Law:** Transporter and DP Operator expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.~~

~~**IN WITNESS HEREOF**, the parties have caused this Agreement to be executed in two original counterparts, by their duly authorized officers, the day and year first set forth herein.~~

~~ARIZONA PUBLIC SERVICE COMPANY EL PASO NATURAL GAS COMPANY, L.L.C.~~

By _____ By _____

Name _____ Will W. Brown
Vice President — Business Management

Title _____

Date _____ Date _____

Reserved

Agreement No. OA239000

EXHIBIT A

To The
 Operator Point Aggregation Service Agreement
 between
 El Paso Natural Gas Company, L.L.C. (Transporter)
 and
 Arizona Public Service Company (DP Operator)
 Dated: August 1, 2017

D-Code Maximum Delivery Quantity ("MDQ"): As reflected for the appropriate D-Codes in the firm transportation service agreement(s) and as shown on Transporter's Electronic Bulletin Board including, without limitation, the categories of "Index of Customers" and "Transactional Reports."

Effective Dates: August 1, 2017 through the Day before the in-service date of the upgraded Ocotillo meter

Maximum Delivery Obligation ("MDO")

-	D-Code	- Meter No.	January dth/d	February dth/d	March dth/d	April dth/d	May dth/d	June dth/d	July dth/d	August dth/d	September dth/d	October dth/d	November dth/d	December dth/d
	DAPS PHX	14551	104,000	104,000	104,000	104,000	104,000	104,000	104,000	104,000	104,000	104,000	104,000	104,000
	DAPS PHX	14985	N/A	N/A	N/A	N/A	100,000	100,000	100,000	100,000	100,000	100,000	N/A	N/A
	DAPS PHX	32549	129,745	106,198	123,671	159,226	186,335	211,383	250,000	250,000	231,611	195,983	158,388	129,783
	DAPS PHX	14552 / 14553*	129,745	106,198	123,671	159,226	186,335	211,383	255,611	271,631	231,611	195,983	158,388	129,783
	DAPS PHX	14971 / 30037 / 34795*	110,100	106,198	116,200	122,000	122,000	122,000	122,000	122,000	122,000	122,000	122,000	111,500
	DAPS PHX	20566 / 30596*	67,950	46,390	63,650	102,000	102,000	102,000	102,000	102,000	102,000	102,000	73,970	65,240

Maximum Hourly Obligation ("MHO")

-	D-Code	- Meter No.	January dth/h	February dth/h	March dth/h	April dth/h	May dth/h	June dth/h	July dth/h	August dth/h	September dth/h	October dth/h	November dth/h	December dth/h
DAPS-PHX	14551	4,334	4,334	4,334	4,334	4,334	4,334	4,334	4,334	4,334	4,334	4,334	4,334	4,334
DAPS-PHX	14985	N/A	N/A	N/A	N/A	5,531	5,370	5,162	5,103	5,265	4,816	N/A	N/A	N/A
DAPS-PHX	32549	6,290	6,290	6,290	10,417	10,417	10,417	10,417	10,417	10,417	10,417	10,417	7,201	6,290
DAPS-PHX	14552-/ 14553*	7,815	7,417	7,417	11,717	11,717	11,717	11,717	11,717	11,717	11,717	11,717	9,420	8,227
DAPS-PHX	14971-/ 30037-/ 34795*	5,084	5,084	5,084	5,084	5,084	5,084	5,084	5,084	5,084	5,084	5,084	5,084	5,084
DAPS-PHX	20566-/ 30596*	2,832	2,242	2,653	4,250	4,250	4,250	4,250	4,250	4,250	4,250	4,250	3,083	2,719

~~*Conditions: The MDO or MHO quantity specified is the maximum sum total for these meters~~

Agreement No. OA239000

EXHIBIT A

To The
 Operator Point Aggregation Service Agreement
 between
 El Paso Natural Gas Company, L.L.C. (Transporter)
 and
 Arizona Public Service Company (DP Operator)
 Dated: August 1, 2017

D-Code Maximum Delivery Quantity ("MDQ"): As reflected for the appropriate D-Codes in the firm transportation service agreement(s) and as shown on Transporter's Electronic Bulletin Board including, without limitation, the categories of "Index of Customers" and "Transactional Reports."

Effective Dates: The in-service date of the upgraded Ocotillo meter through ¶6

Maximum Delivery Obligation ("MDO")

D-Code	Meter No.	January dth/d	February dth/d	March dth/d	April dth/d	May dth/d	June dth/d	July dth/d	August dth/d	September dth/d	October dth/d	November dth/d	December dth/d
DAPS-PHX	14551	104,000	104,000	104,000	104,000	104,000	104,000	104,000	104,000	104,000	104,000	104,000	104,000
DAPS-PHX	14985	N/A	N/A	N/A	N/A	100,000	100,000	100,000	100,000	100,000	100,000	N/A	N/A
DAPS-PHX	32549	129,745	106,198	123,671	159,226	186,335	211,383	250,000	250,000	231,611	195,983	158,388	129,783
DAPS-PHX	14552/ 14553*	129,745	106,198	123,671	159,226	186,335	211,383	255,611	271,631	231,611	195,983	158,388	129,783
DAPS-PHX	14971/ 30037/ 34795*	110,100	106,198	116,200	122,000	122,000	122,000	122,000	122,000	122,000	122,000	122,000	111,500
DAPS-PHX	20566/ 30596*	67,950	46,390	63,650	102,611	110,546	112,388	115,790	119,476	110,093	102,633	73,970	65,240

Maximum Hourly Obligation ("MHO")

D-Code	Meter No.	January dth/h	February dth/h	March dth/h	April dth/h	May dth/h	June dth/h	July dth/h	August dth/h	September dth/h	October dth/h	November dth/h	December dth/h
DAPS-PHX	14551	4,334	4,334	4,334	4,334	4,334	4,334	4,334	4,334	4,334	4,334	4,334	4,334
DAPS-PHX	14985	N/A	N/A	N/A	N/A	5,531	5,370	5,162	5,103	5,265	4,816	N/A	N/A
DAPS-PHX	32549	6,290	6,290	6,290	10,417	10,417	10,417	10,417	10,417	10,417	10,417	7,201	6,290
DAPS-PHX	14552 / 14553*	7,815	7,417	7,417	11,717	11,717	11,717	11,717	11,717	11,717	11,717	9,420	8,227
DAPS-PHX	14971 / 30037 / 34795*	5,084	5,084	5,084	5,084	5,084	5,084	5,084	5,084	5,084	5,084	5,084	5,084
DAPS-PHX	20566 / 30596*	2,832	2,242	2,653	6,131	6,131	6,131	6,131	6,131	6,131	6,131	3,083	2,719

*Conditions: The MDO or MHO quantity specified is the maximum sum total for these meters

Reserved

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 3, 2026~~September 26, 2022~~

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Dated: ~~August 3, 2026~~ September 26, 2022

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** ARIZONA PUBLIC SERVICE COMPANY
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Firm Hourly Transportation Service:** Eight Hour Peaking "FTH-8"

Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B. Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-H and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes X No

Agreement No. 617999-FH8EPNG

10. **Transportation Contract Demand ("TCD"):**

TCD
(Dth/d)
15,000

Time Period

~~January 1, 2023–September 1, 2026~~ through December 31, 2049

11. **Term of Firm Transportation Service:** Beginning: January 1, 2023
Ending: December 31, 2049

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:
ARIZONA PUBLIC SERVICE COMPANY
P. O. Box 53999, Sta 9831
400 N. 5th St.
Phoenix, AZ 85072-3999
Attn: Tom Carlson, Sr Cont Adm
400 N. 5th St., MS-9831
Phoenix, AZ 85004
Attn: Fuels Procurement

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Hourly Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. 617999-FH8EPNG, originally dated September 26, 2022. For the avoidance of doubt and effective upon the execution of this Agreement, any rights and obligations regarding Shipper's retention of the underlying capacity in this Agreement that was previously designated by the following agreement(s) shall be terminated: The Firm Hourly Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. 610506-FH8EPNG originally dated November 17, 2017.

14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

ARIZONA PUBLIC SERVICE COMPANY

Accepted and agreed to this

_____ day of _____, 202~~26~~.

Accepted and agreed to this

_____ day of _____, 202~~62~~.

Agreement No. 617999-FH8EPNG

EXHIBIT A
To The
Firm Hourly Transportation Service Agreement
Rate Schedule FT-H

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: ~~August 3, 2026~~September 26, 2022

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: ~~September 1, 2026 through December 31, 2049~~See ¶11

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
KEystone	302132	DAPS PHXPHS	30077758 302	SS1	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000
TRANSPORTATION CONTRACT DEMAND					15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000

Ex. A-1

Agreement No. 617999-FH8EPNG

EXHIBIT A
(CONT.)

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DAPS PHSX	30077758302	334795	APS/EPNG SAGUARO POWER PLANT (LOW F														
DAPS-PHX	300777	332549	APS/EPNG WEST-PHOENIX POWER PLANT-M														
DAPS-PHX	300777	330596	APS/EPNG OCOTILLO POWER PLANT (HIGH														
DAPS PHXS	58302300777	330037	APS/EPNG SAGUARO POWER PLANT (HIGH														
DAPS-PHX	300777	320566	APS/EPNG OCOTILLO POWER PLANT (LOW														
DAPS PHXS	58302300777	314971	APS/EPNG SAGUARO POWER PLANT PINAL														
DAPS PHXS	58302300777	314553	APS/EPNG REDHAWK POWER PLANT #2 MAR														
DAPS PHSX	58302300777	314552	APS/EPNG REDHAWK POWER PLANT #1 MAR	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	525	
DAPS PHXS	58302300777	314551	APS/EPNG SUNDANCE ENERGY POWER PLAN														
CONTRACT METER QUANTITY (CMQ(s))				15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-2

Agreement No. 617999-FH8EPNG

EXHIBIT B
To The
Firm Hourly Transportation Service Agreement
Rate Schedule FT-H

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated:
August 3, 2026
~~September 26, 2022~~

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i><u>Electric Power Cost 4/</u></i>
As listed in Exhibit A	As listed in Exhibit A	<u>September 1, 2026 through</u> January 1, 2023 – December 31, 2027	(1a)				
As listed in Exhibit A	As listed in Exhibit A	January 1, 2028 –through December 31, 2037	(1b)				
As listed in Exhibit A	As listed in Exhibit A	January 1, 2038 –through December 31, 2049					

Ex. B-1

Agreement No. 617999-FH8EPNG

EXHIBIT B
(CONT.)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Point Identification Number (PIN)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
STML ANA STML PER STML SJN	302344 302346 302347	All Delivery Points within the State of Arizona as they may be changed from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff	January 1, 2023 – December 31, 2027	(1a)			
STML ANA STML PER STML SJN	302344 302346 302347	All Delivery Points within the State of Arizona as they may be changed from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff	January 1, 2028 – December 31, 2037	(1b)			

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
<u>302344 STML ANA</u> <u>302346 STML PER</u> <u>302347 STML SJN</u>	<u>All Delivery Points within the State of Arizona as they may be changed from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff</u>	<u>September 1, 2026 through December 31, 2027</u>	<u>1a/</u>				
<u>302344 STML ANA</u> <u>302346 STML PER</u> <u>302347 STML SJN</u>	<u>All Delivery Points within the State of Arizona as they may be changed from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff</u>	<u>January 1, 2028 through December 31, 2037</u>	<u>1b/</u>				

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-H or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$22.8125 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Alternate Point ("Eligible Alternate Point") listed in the table immediately above in this Exhibit B, with the exception of those requiring incremental rates (e.g., points on the Willcox Lateral) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.

Ex. B-2

Agreement No. 617999-FH8EPNG

EXHIBIT B
(CONT.)

- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$23.4208 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Alternate Point ("Eligible Alternate Point") listed in the table immediately above in this Exhibit B, with the exception of those requiring incremental rates (e.g., points on the Willcox Lateral) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.

Ex. B-2

Agreement No. 617999-FH8EPNG

EXHIBIT B
(CONT.)

Notes:

- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.

Clean Tariff Section(s)

TABLE OF CONTENTS

Part I: Overview

Section 1	Table of Contents
Section 2	Preliminary Statement
Section 3	Map
Section 4	Points of Contact

Part II: Statement of Rates for Transportation of Natural Gas

Section 1	Service Rates
Section 1.1	Production Area Rates
Section 1.2	Texas Rates
Section 1.3	New Mexico Rates
Section 1.4	Arizona Rates
Section 1.5	Nevada Rates
Section 1.6	California Rates
Section 1.7	Lateral Facilities and System-wide Balancing and Storage Rates
Section 1.8	Firm Small Shipper Service Rates
Section 1.9	Interruptible and PAL Rates
Section 2	Charge/Penalty Rates
Section 3	Fuel, L&U and EPC Charges
Section 4	Footnotes
Section 5	Statement of Negotiated Rates

Part III: Rate Schedules

Section 1	FT-1	Firm Transportation Service
Section 2	FT-2	Firm Transportation Service
Section 3	FT-H	Hourly Firm Transportation Service
Section 4	FTH-V	Small Shipper Firm Hourly Transportation-Virtual Area
Section 5	FDBS	Firm Daily Balancing Service
Section 6	NNTD	No-Notice Transportation Service - Daily
Section 7	NNTH	No-Notice Transportation Service - Hourly
Section 8	IT-1	Interruptible Transportation Service
Section 9	IHSW	Interruptible Hourly Swing Service
Section 10	ISS	Interruptible Storage Service
Section 11	PAL	Interruptible Parking and Lending Service
Section 12	OPAS	Operator Point Aggregation Service

Part IV: Transportation General Terms and Conditions

Section 1	Definitions
Section 2	Measurement
Section 3	Quality

Section 4 Requests for Services

- Section 4.1 Request for Service
- Section 4.2 Prospective Sale of Available Capacity
- Section 4.3 Availability of Firm Service
- Section 4.4 Obtaining Firm Service Within the Sales Timeline
- Section 4.5 Obtaining Firm Service Outside the Sales Timeline
- Section 4.6 Preparation of TSA
- Section 4.7 Capacity Reserved for Future Expansion Projects
- Section 4.8 Obtaining Interruptible Service
- Section 4.9 Off-System Capacity
- Section 4.10 Reserved
- Section 4.11 Electronic Execution of Agreements
- Section 4.12 Evergreen
- Section 4.13 Re-Contracting for a Higher Level of Service
- Section 4.14 Right-of-First-Refusal
- Section 4.15 Extension of Executed TSAs
- Section 4.16 Creditworthiness Requirement
- Section 4.17 Discounted Rates
- Section 4.18 Negotiated Rate Authority
- Section 4.19 Statutory Regulation
- Section 4.20 Assignments
- Section 4.21 Certification
- Section 4.22 Heating Values
- Section 4.23 Arbitration

Section 5 Service Conditions

Section 6 Nominations and Scheduling Procedures

- Section 6.1 Scheduling of Receipts and Deliveries
- Section 6.2 Capacity Allocation Procedure
- Section 6.3 Adjustments to Confirmations due to Supply Underperformance
- Section 6.4 Capacity Allocation in the Event of Force Majeure or Required Maintenance
- Section 6.5 Flow Day Diversion
- Section 6.6 Pooling
- Section 6.7 Improvement of Scheduling Priority

Section 7 Responsibility for Gas and Products

Section 8 Operating Provisions

- Section 8.1 Firm Service
- Section 8.2 Interruptible Service

Section 9 Capacity Release Program

- Section 9.1 Purpose
- Section 9.2 Applicability
- Section 9.3 Notice by Shipper Electing to Release Capacity
- Section 9.4 Notice of Pre-Arranged Release
- Section 9.5 Term of Released Capacity
- Section 9.6 Availability of Released Capacity
- Section 9.7 Open Season and Matching Period
- Section 9.8 Bids for Released Capacity
- Section 9.9 Awards of Released Capacity
- Section 9.10 Execution of Agreements
- Section 9.11 Notice of Completed Transactions
- Section 9.12 Effective Date of Release and Acquisition
- Section 9.13 Notice of Offer to Purchase Capacity
- Section 9.14 Rates
- Section 9.15 Marketing Fee
- Section 9.16 Billing
- Section 9.17 Nominations, Scheduling and Recalls
- Section 9.18 Qualification for Participation in the Capacity Release Program
- Section 9.19 Compliance by Acquiring Shipper
- Section 9.20 Obligations of Releasing Shipper
- Section 9.21 Flexible Receipt and Delivery Point(s)
- Section 9.22 Refunds
- Section 9.23 Right to Terminate a Temporary Capacity Release

Section 10 Imbalance Management

- Section 10.1 Imbalance Administration
- Section 10.2 Imbalance Resolution
- Section 10.3 Cash Out
- Section 10.4 Maintenance of System Integrity
- Section 10.5 Allocation of Delivery Quantities
- Section 10.6 Allocation of Receipt Quantities

Section 11 System Operational Parameters

- Section 11.1 Strained and Critical Operating Condition Procedures
- Section 11.2 Flow Control Equipment
- Section 11.3 Force Majeure

Section 12 Billing and Payment

Section 13 Fuel and L&U

Section 14 Penalties

Section 15 Electric Power Costs

Section 16 Reservation Charge Credit

Section 17 Annual Charge Adjustment Surcharge

Section 18 Waivers

Section 19	Descriptive Headings
Section 20	Electronic Bulletin Board
Section 21	Affiliate-Related Information
Section 22	Adverse Claims to Natural Gas
Section 23	Compliance with 18 CFR, Section 284.12
Section 24	Taxes
Section 25	Indemnification/Liability
Section 26	Complaint Procedures
Section 27	Miscellaneous Surcharges
Section 28	Reserved
Section 29	Reserved
Section 30	Reserved
Section 31	Reserved
Section 32	Reserved
Section 33	Reserved
Section 34	Reserved
Section 35	Reserved
Section 36	Reserved
Section 37	Article 11.2 Provisions

Part V: Forms of Transportation Service Agreements

(Explanation of TSA Tariff Sections)

Section 1	Rate Schedule FT-1
Section 2	Rate Schedule FT-2
Section 3	Rate Schedule FT-H
Section 4	Rate Schedule FTH-V
Section 5	Rate Schedule FDBS
Section 6	Rate Schedule NNTD
Section 7	Rate Schedule NNTH
Section 8	Rate Schedule IT-1
Section 9	Rate Schedule IHSW
Section 10	Rate Schedule ISS
Section 11	Rate Schedule PAL
Section 12	Rate Schedule OPAS

Part VI: Graphical Illustrations

Section 1	North/South System Map
-----------	------------------------

Part VII: Non-Conforming Agreements

Section 1	El Paso Electric Company #616642-OPASEPNG
Section 2	Sempra Gas & Power Marketing, LLC #611727-FT1EPNG
Section 3	Phillips 66 Energy Trading LLC #619809-FT1EPNG
Section 4	Navajo Tribal Utility Authority #FT2AN000-FT1EPNG
Section 5	Reserved
Section 6	City of Mesa, Arizona #FT2AE000-FT1EPNG

Part VII: Non-Conforming Agreements (Continued)

Section 7	Comision Federal de Electricidad #FT3CM000
Section 8	El Paso Electric Company #H6223000-FH16EPNG
Section 9	Arizona Electric Power Cooperative, Inc. #618708-FT1EPNG
Section 10	Reserved
Section 11	Duncan Valley Electric Cooperative, Inc. #982J
Section 12	AEPCO Letter Agreement
Section 13	Mex Gas Supply, S.L. #620798-FT1EPNG
Section 14	Arizona Electric Power Cooperative, Inc. #FT3EH000-FT1EPNG
Section 15	Arizona Electric Power Cooperative, Inc. #FT3EJ000-FT1EPNG
Section 16	Mex Gas Supply, S.L. #620796-FT1EPNG
Section 17	Arizona Electric Power Cooperative, Inc. #H222V000-FH12EPNG
Section 18	Arizona Electric Power Cooperative, Inc. #H822F000-FH8EPNG
Section 19	Sempra Gas & Power Marketing, LLC #615001-FT1EPNG
Section 20	Mex Gas Supply, S.L. #620797-FT1EPNG
Section 21	Comisión Federal de Electricidad#FT3DM000
Section 22	Mexicana de Cobre, S.A. de C.V. #FT399000
Section 23	Mexicana de Cobre, S.A. de C.V. #FT369000
Section 24	Southwest Gas Corporation #FT28M000-FTAEPNG
Section 25	Arizona Public Service Company Letter Agreement
Section 26	Arizona Public Service Company #FT3HX000-FT1EPNG
Section 27	Arizona Public Service Company #FT39H000-FT1EPNG
Section 28	Arizona Public Service Company #H822E000-FH8EPNG
Section 29	Arizona Public Service Company #FT39D000-FT1EPNG
Section 30	Arizona Public Service Company #FT39E000-FT1EPNG
Section 31	ExxonMobil Oil Corporation #620083-FT1EPNG
Section 32	Southwest Gas Corporation #613297-FT1EPNG
Section 33	Southern California Gas Company #615178-FT1EPNG
Section 34	MRC Permian Company #612815-FT1EPNG
Section 35	City of Mesa, Arizona #FT2AF000-FTAEPNG
Section 36	MRC Permian Company #610837-FT1EPNG
Section 37	Tucson Electric Power Company #613296 FT1EPNG
Section 38	Tucson Electric Power Company Letter Agreement
Section 39	Tucson Electric Power Company #FT3AC000-FT1EPNG
Section 40	Tucson Electric Power Company #H222Q000-FH12EPNG
Section 41	Tucson Electric Power Company #H222R000-FH12EPNG
Section 42	UNS Gas, Inc. Letter Agreement
Section 43	UNS Gas, Inc. #619448-FT1EPNG
Section 44	UNS Gas, Inc. #H222P000-FH12EPNG
Section 45	UNS Gas, Inc. #619450-FH3EPNG
Section 46	City of Mesa, Arizona #621388-FT1EPNG
Section 47	Salt River Project Letter Agreement
Section 48	Salt River Project #H222T000-FH12EPNG
Section 49	Salt River Project #OA237000-OPASEPNG

Part VII: Non-Conforming Agreements (Continued)

Section 50	Texas Gas Service Company Letter Agreement
Section 51	Reserved
Section 52	Reserved
Section 54	City of Mesa, Arizona #621131-OPASEPNG
Section 55	City of Plains, Texas Letter Agreement
Section 56	Reserved
Section 57	City of Morton, Texas Letter Agreement
Section 58	Reserved
Section 59	City of McLean, Texas Letter Agreement
Section 60	Reserved
Section 61	City of Denver City, Texas Letter Agreement
Section 62	Reserved
Section 63	City of Whiteface, Texas Letter Agreement
Section 64	Reserved
Section 65	City of Dumas, Texas Letter Agreement
Section 66	Reserved
Section 67	Village of Corona, NM Letter Agreement
Section 68	Reserved
Section 69	Town of Mountainair, NM Letter Agreement
Section 70	Reserved
Section 71	City of Lordsburg, NM Letter Agreement
Section 72	Reserved
Section 73	E.M.W. Gas Association Letter Agreement
Section 74	Reserved
Section 75	ConocoPhillips Company Letter Agreement
Section 76	ExxonMobil Oil Corporation #620084-FT1EPNG
Section 77	Reserved
Section 78	JPMorgan Chase Bank, N.A. #620901-FT1EPNG
Section 79	Public Service Company of New Mexico Letter Agreement
Section 80	Navajo Tribal Utility Authority #FT2AM000-FTAEPNG
Section 81	Navajo Tribal Utility Authority #FT2AL000-FTAEPNG
Section 82	Public Service Company of New Mexico #617905-FT1EPNG
Section 83	Public Service Company of New Mexico #617906-FT1EPNG
Section 84	Public Service Company of New Mexico #617907-FH12EPNG
Section 85	Public Service Company of New Mexico #617908-FH12EPNG
Section 86	New Mexico Gas Company, Inc. Letter Agreement
Section 87	New Mexico Gas Company, Inc. #FT3FV000-FT1EPNG
Section 88	New Mexico Gas Company, Inc. #FT3FW000-FT1EPNG
Section 89	New Mexico Gas Company, Inc. #FT3FX000-FT1EPNG
Section 90	New Mexico Gas Company, Inc. #FT3FY000-FT1EPNG
Section 91	Comisión Federal de Electricidad #FT3H4000
Section 92	Arizona Public Service Company #613904-FH8EPNG
Section 93	ExxonMobil Oil Corporation #620082-FT1EPNG

Part VII: Non-Conforming Agreements (Continued)

Section 94	Pioneer Natural Resources USA, Inc. Letter Agreement
Section 95	Reserved
Section 96	Reserved
Section 97	Reserved
Section 98	Apache Corporation #612956-FT1EPNG
Section 99	Reserved
Section 100	Sempra Gas & Power Marketing, LLC #617961-FT1EPNG
Section 101	Reserved
Section 102	Reserved
Section 103	Reserved
Section 104	Reserved
Section 105	Reserved
Section 106	Reserved
Section 107	Sempra Gas & Power Marketing, LLC #614012-FT1EPNG
Section 108	Salt River Project Agricultural Improvement #611550-FT1EPNG
Section 109	Sempra Gas & Power Marketing, LLC #615536-FT1EPNG
Section 110	Sempra Gas & Power Marketing, LLC #615538-FT1EPNG
Section 111	Sempra Gas & Power Marketing, LLC #615490-FT1EPNG
Section 112	Arizona Public Service Company #613878-FH16EPNG
Section 113	Arizona Public Service Company #613881-FT1EPNG
Section 114	Southwest Gas Corporation #616139-FH3EPNG
Section 115	Southwest Gas Corporation #616140-FT1EPNG
Section 116	WTG Gas Marketing, Inc. #616953-FT1EPNG
Section 117	ETC Marketing, Ltd. #617716-FT1EPNG
Section 118	ETC Marketing, Ltd. #617729-FT1EPNG
Section 119	Arizona Public Service Company #617999-FH8EPNG
Section 120	JBS Tolleson, Inc. #FT2E4000-FT1EPNG
Section 121	Tenaska Marketing Ventures #618294-FT1EPNG
Section 122	Tenaska Marketing Ventures #618295-FT1EPNG
Section 123	ASARCO L.L.C. #FT2QE000-FT1EPNG
Section 124	Arizona Electric Power Cooperative, Inc. #619229-FT1EPNG
Section 125	Southwest Gas Corporation #618907-FT1EPNG

List of Non-Conforming Agreements

Apache Corporation #612956-FT1EPNG
Apache Nitrogen Products, Inc. #97VV
Arizona Electric Power Cooperative, Inc. Letter Agreement dated March 3, 2015 for Agreement #FT3EH000, #FT3EJ000, #H222V000 and #H822F000
Arizona Public Service Company Letter Agreement dated April 3, 2013 for Agreement #FT24T000, #FT39H000, #H822E000, #FT39D000, #FT39E000 and #OA22X000
Arizona Public Service Company Letter Agreement dated August 13, 2013 to amend the Letter Agreement dated April 3, 2013

List of Non-Conforming Agreements (Continued)

Chemical Lime Company of Arizona #982F
City of Benson, Arizona #982B
City of Deming #982H
City of Denver City, Texas Letter Agreement dated September 10, 2014 for Agreement #FX227000
City of Dumas, Texas Letter Agreement dated November 12, 2014 for Agreement #FX224000
City of Lordsburg, NM Letter Agreement dated January 9, 2015 for Agreement #FX22B000
City of McLean, Texas Letter Agreement dated September 10, 2014 for Agreement #FX223000
City of Mesa, Arizona FT-1 Agreement #FT2AE000-FT1EPNG
City of Mesa, Arizona FT-1 Agreement #FT2AF000-FTAEPNG
City of Mesa, Arizona FT-1 Agreement #621388-FT1EPNG
City of Mesa, Arizona OPAS Agreement #621131-OPASEPNG
City of Morton, Texas Letter Agreement dated July 16, 2014 for Agreement #FX226000
City of Plains, Texas Letter Agreement dated July 16, 2014 for Agreement #FX225000
City of Safford, Arizona #9824
City of Socorro, New Mexico #9828
City of Sterling City, Texas #982T
City of Whiteface, Texas Letter Agreement dated September 10, 2014 for Agreement #FX222000
City of Willcox, Arizona #97YU
Comision Federal de Electricidad #FT3DM000
Comision Federal de Electricidad #FT3DP000
ConocoPhillips Company Letter Agreement dated February 20, 2015 for Agreement #FT3E9000,
#FT3EA000, #FT3EB000, #FT276000, #FT3E2000 and #FT3DJ000
Duncan Valley Electric Cooperative, Inc. #982J
El Paso Electric Company FTH-16 Agreement #H6223000-FH16EPNG
El Paso Electric Company OPAS Agreement #616642-OPASEPNG
E.M.W. Gas Association Letter Agreement dated December 29, 2014 for Agreement #FX22A000
Freeport-McMoRan Corporation FT-1 Agreement #FT2CE000
Freeport-McMoRan Corporation FT-1 Agreement #FT2CF000
Las Cruces, New Mexico City of, FT-1 Agreement #FT2AG000
Las Cruces, New Mexico City of, FT-1 Agreement #FT2AH000
Mexicana de Cobre, S.A. de C.V. #FT369000
MGI Supply, Ltd. Master Replacement Agreement dated November 28, 1997 MGI Supply, Ltd. IT-1
Agreement #9HJH
MGI Supply, Ltd. IT-1 Agreement #9L5N
Mex Gas Supply, S.L. FT-1 Agreement #620798-FT1EPNG
Mex Gas Supply, S.L. FT-1 Agreement #620796-FT1EPNG
Mex Gas Supply, S.L. FT-1 Agreement #620797-FT1EPNG
Navajo Tribal Utility Authority FT-1 Agreement #FT2AL000-FTAEPNG
Navajo Tribal Utility Authority FT-1 Agreement #FT2AM000-FTAEPNG
Navajo Tribal Utility Authority FT-1 Agreement #FT2AN000-FT1EPNG
New Mexico Gas Company, Inc. Letter Agreement dated November 23, 2015 for Agreement
#FT3FV000, #FT3FW000, #FT3FX000 and #FT3FY000

List of Non-Conforming Agreements (Continued)

Pioneer Natural Resources USA, Inc. Letter Agreement dated November 16, 2016 for Agreement #FT3HH000 and #FT3HJ000
Public Service Company of New Mexico Letter Agreement dated May 13, 2015 for Agreement #FT3EQ000, #FT3ER000, #FT3ET000, #FT3EU000, #H222W000 and #H222X000
Salt River Project Agricultural Improvement
and Power District OPASA #OA237000-OPASEPNG
Salt River Project Agricultural Improvement
and Power District Letter Agreement dated November 22, 2013 for Agreement #OA233000 and #H222T000
Salt River Project Agricultural Improvement
and Power District Master PAL Agreement
Sempra Gas & Power Marketing, LLC FT-1 Agreement #611727-FT1EPNG
Southwest Gas Corporation FT-1 Agreement #FT28M000-FTAEPNG
Texas Gas Service Company, a division of ONE Gas, Inc. Letter Agreement dated June 23, 2014 for Agreement #FT3CP000, #H322A000, #H322B000 and #OA232000
Town of Mountainair, NM Letter Agreement dated December 8, 2014 for Agreement #FX228000
Tucson Electric Power Company Letter Agreement dated August 1, 2013 for Agreement #FT3AC000-FT1EPNG, #H222R000-FH12EPNG and #H222Q000-FH12EPNG
UNS Gas, Inc. Letter Agreement dated August 1, 2013 for Agreement #H3229000, #FT3AB000, #H2229000 and #OA22Z000
UNS Gas, Inc. FTH-12 Agreement #H222P000-FH12EPNG
Village of Corona, NM Letter Agreement dated December 8, 2014 for Agreement #FX229000
Zia Natural Gas Company #9823

List of Non-Conforming Negotiated Rate Agreements

Apache Corporation #612956-FT1EPNG
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #FT3EH000-FT1EPNG
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #FT3EJ000-FT1EPNG
Arizona Electric Power Cooperative, Inc. FTH-12 Agreement #H222V000-FH12EPNG
Arizona Electric Power Cooperative, Inc. FTH-8 Agreement #H822F000-FH8EPNG
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #619229-FT1EPNG
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #618708-FT1EPNG
Arizona Public Service Company FT-1 Agreement #FT39D000-FT1EPNG
Arizona Public Service Company FT-1 Agreement #FT39E000-FT1EPNG
Arizona Public Service Company FT-1 Agreement #FT39H000-FT1EPNG
Arizona Public Service Company FT-1 Agreement #FT3HX000-FT1EPNG
Arizona Public Service Company FTH-8 Agreement #H822E000-FH8EPNG
Arizona Public Service Company FTH-8 Agreement #613904-FH8EPNG
Arizona Public Service Company FTH-16 Agreement #613878-FH16EPNG
Arizona Public Service Company FT-1 Agreement #613881-FT1EPNG
Arizona Public Service Company FTH-8 Agreement #617999-FH8EPNG
ASARCO L.L.C. FT-1 Agreement #FT2QE000-FT1EPNG
Comision Federal de Electricidad #FT3CM000
Comisión Federal de Electricidad #FT3H4000

List of Non-Conforming Negotiated Rate Agreements (continued)

ETC Marketing, Ltd. FT-1 Agreement #617716-FT1EPNG
ETC Marketing, Ltd. FT-1 Agreement #617729-FT1EPNG
ExxonMobil Oil Corporation FT-1 Agreement #620082-FT1EPNG
ExxonMobil Oil Corporation FT-1 Agreement #620083-FT1EPNG
ExxonMobil Oil Corporation FT-1 Agreement #620084-FT1EPNG
JBS Tolleson, Inc. FT-1 Agreement #FT2E4000-FT1EPNG
JPMorgan Chase Bank, N.A. FT-1 Agreement #620901-FT1EPNG
Mexicana de Cobre, S.A. de C.V. #FT399000
MRC Permian Company FT-1 Agreement #610837-FT1EPNG
MRC Permian Company FT-1 Agreement #612815-FT1EPNG
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FV000-FT1EPNG
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FW000-FT1EPNG
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FX000-FT1EPNG
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FY000-FT1EPNG
Phillips 66 Energy Trading LLC FT-1 Agreement #619809-FT1EPNG
Public Service Company of New Mexico FT-1 Agreement #FT3EQ000
Public Service Company of New Mexico FT-1 Agreement #FT3ER000
Public Service Company of New Mexico FT-1 Agreement #617905-FT1EPNG
Public Service Company of New Mexico FT-1 Agreement #617906-FT1EPNG
Public Service Company of New Mexico FTH-12 Agreement #617907-FH12EPNG
Public Service Company of New Mexico FTH-12 Agreement #617908-FH12EPNG
Salt River Project Agricultural Improvement and Power District FTH-12 Agreement #H222T000-FH12EPNG
Salt River Project Agricultural Improvement and Power District FT-1 Agreement #611550-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #614012-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615001-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615536-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615538-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615490-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #617961-FT1EPNG
Southern California Gas Company FT-1 Agreement #615178-FT1EPNG
Southwest Gas Corporation FT-1 Agreement #613297-FT1EPNG
Southwest Gas Corporation FTH-3 Agreement #616139-FH3EPNG
Southwest Gas Corporation FT-1 Agreement #616140-FT1EPNG
Southwest Gas Corporation FT-1 Agreement #618907-FT1EPNG
Tenaska Marketing Ventures FT-1 Agreement #618294-FT1EPNG
Tenaska Marketing Ventures FT-1 Agreement #618295-FT1EPNG
Tucson Electric Power Company FT-1 Agreement #FT3AC000-FT1EPNG
Tucson Electric Power Company FTH-12 Agreement #H222R000-FH12EPNG
Tucson Electric Power Company FTH-12 Agreement #H222Q000-FH12EPNG
Tucson Electric Power Company FT-1 Agreement #613296-FT1EPNG
UNS Gas, Inc. FT-1 Agreement #619448-FT1EPNG
UNS Gas, Inc. FTH-3 Agreement #619450-FH3EPNG

List of Non-Conforming Negotiated Rate Agreements (continued)

WTG Gas Marketing, Inc. FT-1 Agreement #616953-FT1EPNG

Third Revised Volume No. 2

Special rate schedules consisting of individual contracts between Transporter and various interstate pipeline system customers covering special gas transportation or exchange of natural gas. A detailed index of rate schedules is included in Transporter's FERC Gas Tariff, Third Revised Volume No. 2.

Rate Schedules

- X-42 Gas Exchange Agreement between El Paso Natural Gas Company and Atlantic Richfield Company.
- T-18 Gas Transportation Agreement between El Paso Natural Gas Company and Pacific Interstate Transmission Company.
- T-23 Gas Transportation Agreement between El Paso Natural Gas Company and Minco Oil and Gas Co.
- T-30 Gas Transportation Agreement between El Paso Natural Gas Company and Tenneco Oil Company.
- T-31 Gas Transportation Agreement between El Paso Natural Gas Company and Tenneco Oil Company.
- T-32 Gas Transportation Agreement between El Paso Natural Gas Company and Conoco Inc.
- T-33 Gas Transportation Agreement between El Paso Natural Gas Company and Conoco Inc.

NON-CONFORMING AGREEMENTS

Section 1	El Paso Electric Company #616642-OPASEPNG
Section 2	Sempra Gas & Power Marketing, LLC #611727-FT1EPNG
Section 3	Phillips 66 Energy Trading #619809-FT1EPNG
Section 4	Navajo Tribal Utility Authority #FT2AN000-FT1EPNG
Section 5	Reserved
Section 6	City of Mesa, Arizona #FT2AE000-FT1EPNG
Section 7	Comision Federal de Electricidad #FT3CM000
Section 8	El Paso Electric Company #H6223000-FH16EPNG
Section 9	Arizona Electric Power Cooperative #618708-FT1EPNG
Section 10	Reserved
Section 11	Duncan Valley Electric Cooperative, Inc. #982J
Section 12	AEPCO Letter Agreement
Section 13	Mex Gas Supply, S.L. #620798-FT1EPNG
Section 14	Arizona Electric Power Cooperative #FT3EH000-FT1EPNG
Section 15	Arizona Electric Power Cooperative #FT3EJ000-FT1EPNG
Section 16	Mex Gas Supply, S.L. #620796-FT1EPNG
Section 17	Arizona Electric Power Cooperative #H222V000-FH12EPNG
Section 18	Arizona Electric Power Cooperative #H822F000-FH8EPNG
Section 19	Sempra Gas & Power Marketing, LLC #615001-FT1EPNG
Section 20	Mex Gas Supply, S.L. #620797-FT1EPNG
Section 21	Comisión Federal de Electricidad#FT3DM000
Section 22	Mexicana de Cobre, S.A. de C.V.#FT399000
Section 23	Mexicana de Cobre, S.A. de C.V.#FT369000
Section 24	Southwest Gas Corporation #FT28M000-FTAEPNG
Section 25	Arizona Public Service Company Letter Agreement
Section 26	Arizona Public Service Company #FT3HX000-FT1EPNG
Section 27	Arizona Public Service Company #FT39H000-FT1EPNG
Section 28	Arizona Public Service Company #H822E000-FH8EPNG
Section 29	Arizona Public Service Company #FT39D000-FT1EPNG
Section 30	Arizona Public Service Company #FT39E000-FT1EPNG
Section 31	ExxonMobil Oil Corporation #620083-FT1EPNG
Section 32	Southwest Gas Corporation #613297-FT1EPNG
Section 33	Southern California Gas Company #615178-FT1EPNG
Section 34	MRC Permian Company #612815-FT1EPNG
Section 35	City of Mesa, Arizona #FT2AF000-FTAEPNG
Section 36	MRC Permian Company #610837-FT1EPNG
Section 37	Tucson Electric Power Company #613296-FT1EPNG
Section 38	Tucson Electric Power Company Letter Agreement
Section 39	Tucson Electric Power Company #FT3AC000-FT1EPNG
Section 40	Tucson Electric Power Company #H222Q000-FH12EPNG
Section 41	Tucson Electric Power Company #H222R000-FH12EPNG

Section 42	UNS Gas, Inc. Letter Agreement
Section 43	UNS Gas, Inc. #619448-FT1EPNG
Section 44	UNS Gas, Inc. #H222P000-FH12EPNG
Section 45	UNS Gas, Inc. #619450-FH3EPNG
Section 46	City of Mesa, Arizona #621388-FT1EPNG
Section 47	Salt River Project Letter Agreement
Section 48	Salt River Project #H222T000-FH12EPNG
Section 49	Salt River Project #OA237000-OPASEPNG
Section 50	Texas Gas Service Company Letter Agreement
Section 51	Reserved
Section 52	Reserved
Section 54	City of Mesa, Arizona #621131-OPASEPNG
Section 55	City of Plains, Texas Letter Agreement
Section 56	Reserved
Section 57	City of Morton, Texas Letter Agreement
Section 58	Reserved
Section 59	City of McLean, Texas Letter Agreement
Section 60	Reserved
Section 61	City of Denver City, Texas Letter Agreement
Section 62	Reserved
Section 63	City of Whiteface, Texas Letter Agreement
Section 64	Reserved
Section 65	City of Dumas, Texas Letter Agreement
Section 66	Reserved
Section 67	Village of Corona, NM Letter Agreement
Section 68	Reserved
Section 69	Town of Mountainair, NM Letter Agreement
Section 70	Reserved
Section 71	City of Lordsburg, NM Letter Agreement
Section 72	Reserved
Section 73	E.M.W. Gas Association Letter Agreement
Section 74	Reserved
Section 75	ConocoPhillips Company Letter Agreement
Section 76	ExxonMobil Oil Corporation #620084-FT1EPNG
Section 77	Reserved
Section 78	JPMorgan Chase Bank, N.A. #620901-FT1EPNG
Section 79	Public Service Company of New Mexico Letter Agreement
Section 80	Navajo Tribal Utility Authority #FT2AM000-FTAEPNG
Section 81	Navajo Tribal Utility Authority #FT2AL000-FTAEPNG
Section 82	Public Service Company of New Mexico #617905-FT1EPNG
Section 83	Public Service Company of New Mexico #617906-FT1EPNG
Section 84	Public Service Company of New Mexico #617907-FH12EPNG
Section 85	Public Service Company of New Mexico #617908-FH12EPNG
Section 86	New Mexico Gas Company, Inc. Letter Agreement

Section 87	New Mexico Gas Company, Inc. #FT3FV000-FT1EPNG
Section 88	New Mexico Gas Company, Inc. #FT3FW000-FT1EPNG
Section 89	New Mexico Gas Company, Inc. #FT3FX000-FT1EPNG
Section 90	New Mexico Gas Company, Inc. #FT3FY000-FT1EPNG
Section 91	Comisión Federal de Electricidad #FT3H4000
Section 92	Arizona Public Service Company #613904-FH8EPNG
Section 93	ExxonMobil Oil Corporation #620082-FT1EPNG
Section 94	Pioneer Natural Resources USA, Inc. Letter Agreement
Section 95	Reserved
Section 96	Reserved
Section 97	Reserved
Section 98	Apache Corporation #612956-FT1EPNG
Section 99	Reserved
Section 100	Sempra Gas & Power Marketing, LLC #617961-FT1EPNG
Section 101	Reserved
Section 102	Reserved
Section 103	Reserved
Section 104	Reserved
Section 105	Reserved
Section 106	Reserved
Section 107	Sempra Gas & Power Marketing, LLC #614012-FT1EPNG
Section 108	Salt River Project Agricultural Improvement #611550-FT1EPNG
Section 109	Sempra Gas & Power Marketing, LLC #615536-FT1EPNG
Section 110	Sempra Gas & Power Marketing, LLC #615538-FT1EPNG
Section 111	Sempra Gas & Power Marketing, LLC #615490-FT1EPNG
Section 112	Arizona Public Service Company #613878-FH16EPNG
Section 113	Arizona Public Service Company #613881-FT1EPNG
Section 114	Southwest Gas Corporation #616139-FH3EPNG
Section 115	Southwest Gas Corporation #616140-FT1EPNG
Section 116	WTG Gas Marketing, Inc. #616953-FT1EPNG
Section 117	ETC Marketing, Ltd. #617716-FT1EPNG
Section 118	ETC Marketing, Ltd. #617729-FT1EPNG
Section 119	Arizona Public Service Company #617999-FH8EPNG
Section 120	JBS Tolleson, Inc. #FT2E4000-FT1EPNG
Section 121	Tenaska Marketing Ventures #618294-FT1EPNG
Section 122	Tenaska Marketing Ventures #618295-FT1EPNG
Section 123	ASARCO L.L.C. #FT2QE000-FT1EPNG
Section 124	Arizona Electric Power Cooperative, Inc. #619229-FT1EPNG
Section 125	Southwest Gas Corporation #618907-FT1EPNG

Agreement No. FT3HX000-FT1EPNG

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 6, 2026

Agreement No. FT3HX000-FT1EPNG

Transportation Service Agreement

Rate Schedule FT-1

Dated: August 6, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** ARIZONA PUBLIC SERVICE COMPANY
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
	September 1, 2026 through December 31, 2052
86,509	September for the Years 2026 through 2052
79,974	October for the Years 2026 through 2052
53,302	November for the Years 2026 through 2052
36,888	December for the Years 2026 through 2052
41,622	January for the Years 2027 through 2052
38,265	February for the Years 2027 through 2052
43,870	March for the Years 2027 through 2052
61,895	April for the Years 2027 through 2052
66,445	May for the Years 2027 through 2052
86,938	June for the Years 2027 through 2052
99,994	July for the Years 2027 through 2052
99,392	August for the Years 2027 through 2052

11. **Term of Firm Transportation Service:** Beginning: May 1, 2017
Ending: December 31, 2052

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:

ARIZONA PUBLIC SERVICE COMPANY
P. O. Box 53999, Sta 9831
400 N. 5th St.
Phoenix, AZ 85072-3999
Attn: Tom Carlson, Sr Cont Adm

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. FT3HX000-FT1EPNG, last amended on October 16, 2023.
14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

ARIZONA PUBLIC SERVICE COMPANY

EL PASO NATURAL GAS COMPANY, L.L.C.

Accepted and agreed to this

Accepted and agreed to this

_____ day of _____, 2026.

_____ day of _____, 2026.

Agreement No. FT3HX000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
ARIZONA PUBLIC SERVICE COMPANY
 (Shipper)
 Dated: August 6, 2026

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: September 1, 2026 through December 31, 2052

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DAPS PHS	58302	CC1								5,000				
BLANCO	300714	DAPS PHX	300777	CC1	30,075	29,903	32,326	51,970	44,793	58,510	69,494	67,793	56,305	65,224	45,376	33,687
BLANCO	300714	DAPS PHX	300777	NS2	11,547	8,362	11,544	9,925	21,652	28,428	30,500	26,599	30,204	14,750	7,926	3,201
TRANSPORTATION CONTRACT DEMAND					41,622	38,265	43,870	61,895	66,445	86,938	99,994	99,392	86,509	79,974	53,302	36,888

EXHIBIT A
(Cont.)

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DAPS PHX	300777	332549	APS/EPNG WEST PHOENIX POWER PLANT M	41,622	38,265	43,870	61,895	64,333	45,798	22,611	20,499	18,048	65,875	43,302	36,888	490	
DAPS PHX	300777	330596	APS/EPNG OCOTILLO POWER PLANT (HIGH					2,112	41,140	77,383	73,893	68,461	14,099	10,000		400	
DAPS PHS	58302	334795	APS/EPNG SAGUARO POWER PLANT (LOW F													250	
DAPS PHS	58302	330037	APS/EPNG SAGUARO POWER PLANT (HIGH								5,000					250	268
DAPS PHS	58302	314971	APS/EPNG SAGUARO POWER PLANT PINAL													400	
DAPS PHS	58302	314553	APS/EPNG REDHAWK POWER PLANT #2 MAR													525	
DAPS PHS	58302	314552	APS/EPNG REDHAWK POWER PLANT #1 MAR													525	
DAPS PHS	58302	314551	APS/EPNG SUNDANCE ENERGY POWER PLAN													550	940
CONTRACT METER QUANTITY (CMQ(s))				41,622	38,265	43,870	61,895	66,445	86,938	99,994	99,392	86,509	79,974	53,302	36,888		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. FT3HX000-FT1EPNG

EXHIBIT B
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
ARIZONA PUBLIC SERVICE COMPANY
(Shipper)
Dated: August 6, 2026

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
As listed in Exhibit A	As listed in Exhibit A	September 1, 2026 through December 31, 2034	1a/				
As listed in Exhibit A	As listed in Exhibit A	January 1, 2035 through December 31, 2039	1b/				
As listed in Exhibit A	As listed in Exhibit A	January 1, 2040 through December 31, 2052					

Agreement No. FT3HX000-FT1EPNG

EXHIBIT B
 (Cont.)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
302344 STML ANA 302346 STML PER 302347 STML SJN	All Delivery Points to which the Arizona rates apply as those points may change from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff as that provision may be changed or relocated from time to time	September 1, 2026 through December 31, 2034	1a/				
302344 STML ANA 302346 STML PER 302347 STML SJN	All Delivery Points to which the Arizona rates apply as those points may change from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff as that provision may be changed or relocated from time to time	January 1, 2035 through December 31, 2039	1b/				
302344 STML ANA 302346 STML PER 302347 STML SJN	301693 INORBAJA	January 1, 2040 through December 31, 2052	1c/				

Agreement No. FT3HX000-FT1EPNG

EXHIBIT B
(Cont.)

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$13.9917 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Alternate Point ("Eligible Alternate Point") described above in the first table for Primary and Alternate Delivery Points in this Exhibit B, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$14.2958 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Eligible Alternate Point described above in the second table for Primary and Alternate Delivery Points in this Exhibit B, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
- 1c/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s): the rate equal to the maximum Arizona reservation rate for Rate Schedule FT-1 set forth in Transporter's Tariff (as that rate may change for time to time).
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.

Firm Hourly Transportation Service Agreement
Rate Schedule FT-H

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 5, 2026

Agreement No. H822E000-FH8EPNG

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Dated: August 5, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** ARIZONA PUBLIC SERVICE COMPANY
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Firm Hourly Transportation Service:** Eight Hour Peaking "FTH-8"

Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B. Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-H and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

Agreement No. H822E000-FH8EPNG

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
	September 1, 2026 through December 31, 2050
30,500	September for the Years 2026 through 2050
15,250	October for the Years 2026 through 2050
25,500	November through December for the Years 2026 through 2050
25,500	January through March for the Years 2027 through 2050
15,250	April for the Years 2027 through 2050
30,500	May through August for the Years 2027 through 2050

11. **Term of Firm Transportation Service:** Beginning: June 1, 2013
Ending: December 31, 2050

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:
ARIZONA PUBLIC SERVICE COMPANY
P. O. Box 53999, Sta 9831
400 N. 5th St.
Phoenix, AZ 85072-3999
Attn: Tom Carlson, Sr Cont Adm

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Hourly Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. H822E000-FH8EPNG, last amended on October 16, 2023.
14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.
15. Shipper agrees that Article XI of the 1996 Settlement Stipulation and Agreement ("1996 Settlement") in FERC Docket No. RP95-363, and any and all rights and obligations under Article XI of the 1996 Settlement, shall not apply to Shipper. Article XI and any and all rights and obligations under Article XI, including without limitation any and all rights under Article 11.2(a) and 11.2(b), shall not apply to this Agreement or to any other agreement held at any time by Shipper, its assignees or successor-in-interests.

Agreement No. H822E000-FH8EPNG

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

ARIZONA PUBLIC SERVICE COMPANY

EL PASO NATURAL GAS COMPANY, L.L.C.

Accepted and agreed to this

_____ day of _____, 2026.

Accepted and agreed to this

_____ day of _____, 2026.

Agreement No. H822E000-FH8EPNG

EXHIBIT A
 To The
 Firm Hourly Transportation Service Agreement
 Rate Schedule FT-H
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
ARIZONA PUBLIC SERVICE COMPANY
 (Shipper)

Dated: August 5, 2026

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: September 1, 2026 through December 31, 2050

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/											
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DAPS PHX	300777	CC1	11,547	8,362	11,544	9,925	21,652	28,428	30,500	26,599	30,204	14,750	7,926	3,201
KEystone	302132	DAPS PHX	300777	SS1	13,953	17,138	13,956	5,325	8,848	2,072	3,901	296	500	17,574	22,299	
TRANSPORTATION CONTRACT DEMAND					25,500	25,500	25,500	15,250	30,500	30,500	30,500	30,500	30,500	15,250	25,500	25,500

EXHIBIT A
 (Cont.)

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DAPS PHX	300777	330596	APS/EPNG OCOTILLO POWER PLANT (HIGH	4,928	2,080	7,904		20,500	12,500	18,500	20,000	13,471	4,548	8,856	7,944	400	
DAPS PHX	300777	332549	APS/EPNG WEST PHOENIX POWER PLANT M	20,572	23,420	17,596	15,250	10,000	18,000	12,000	10,500	17,029	10,702	16,644	17,556	490	
CONTRACT METER QUANTITY (CMQ(s))				25,500	25,500	25,500	15,250	30,500	30,500	30,500	30,500	30,500	15,250	25,500	25,500		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. H822E000-FH8EPNG

EXHIBIT B
To The
Firm Hourly Transportation Service Agreement
Rate Schedule FT-H
between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
ARIZONA PUBLIC SERVICE COMPANY
(Shipper)
Dated: August 5, 2026

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
As listed in Exhibit A	As listed in Exhibit A	September 1, 2026 through December 31, 2033	1a/				
As listed in Exhibit A	As listed in Exhibit A	January 1, 2034 through December 31, 2038	1b/				
As listed in Exhibit A	As listed in Exhibit A	January 1, 2039 through December 31, 2050					

Agreement No. H822E000-FH8EPNG

EXHIBIT B
(Cont.)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
302344 STML ANA 302346 STML PER 302347 STML SJN	All Delivery Points to which the Arizona rates apply as those points may change from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff as that provision may be changed or relocated from time to time	September 1, 2026 through December 31, 2033	1a/				
302344 STML ANA 302346 STML PER 302347 STML SJN	All Delivery Points to which the Arizona rates apply as those points may change from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff as that provision may be changed or relocated from time to time	January 1, 2034 through December 31, 2038	1b/				

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-H or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$23.4209 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Alternate Point ("Eligible Alternate Point") described above in the first table for Primary and Alternate Delivery Points in this Exhibit B, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.

Agreement No. H822E000-FH8EPNG

EXHIBIT B
(Cont.)

- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$24.0292 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Eligible Alternate Point described above in the second table for Primary and Alternate Points in this Exhibit B, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
- ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.

Firm Transportation Service Agreement
Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

ARIZONA PUBLIC SERVICE COMPANY

(Shipper)

Dated: August 3, 2026

Agreement No. FT39D000-FT1EPNG

Transportation Service Agreement

Rate Schedule FT-1

Dated: August 3, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** ARIZONA PUBLIC SERVICE COMPANY
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A, B and C, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes X No

Agreement No. FT39D000-FT1EPNG

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period September 1, 2026 through the termination date as determined by ¶ 11 of this Agreement
95,926	September
90,616	October
64,839	November
56,145	December
52,026	January
36,795	February
44,129	March
64,308	April
69,140	May
78,550	June
100,742	July
108,266	August

11. **Term of Firm Transportation Service:** The primary term of this Agreement shall be from September 1, 2026 through December 31, 2027.

After the primary term, this Agreement shall continue in full force and effect from year to year and thereafter unless terminated by written notice from the Shipper upon 365 Days' notice.

12. **Notices, Statements, and Bills:**

To Shipper:
ARIZONA PUBLIC SERVICE COMPANY
P. O. Box 53999, Sta 9831
400 N. 5th St.
Phoenix, AZ 85072-3999
Attn: Tom Carlson, Sr Cont Adm

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. FT39D000 last amended on May 1, 2017.
14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

Agreement No. FT39D000-FT1EPNG

15. Shipper agrees that Article XI of the 1996 Settlement Stipulation and Agreement ("1996 Settlement") in FERC Docket No. RP95-363, and any and all rights and obligations under Article XI of the 1996 Settlement, shall not apply to Shipper. Article XI and any and all rights and obligations under Article XI, including without limitation any and all rights under Article 11.2(a) and 11.2(b), shall not apply to this Agreement or to any other agreement held at any time by Shipper, its assignees or successor-in-interests.

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

ARIZONA PUBLIC SERVICE COMPANY

Accepted and agreed to this

_____ day of _____, 2026.

Accepted and agreed to this

_____ day of _____, 2026.

Agreement No. FT39D000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
ARIZONA PUBLIC SERVICE COMPANY
 (Shipper)
 Dated: August 3, 2026

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: September 1, 2026 through the termination date determined by ¶11 of this Agreement

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DAPS PHX	300777	NS2	2,477			3,170	3,406	9,422	20,071	20,232	14,724	19,006	13,816	11,492
BLANCO	300714	DAPS PHX	300777	NS3			9,002		2,415			14,200				
BONDADST	300724	DAPS PHX	300777	NS1							6,583	3,141				
BONDADST	300724	DAPS PHX	300777	NS3			4,806	6,038	7,919	23,205	16,049	4,959	26,603		2,659	
WAHA	302404	DAPS PHX	300777	SS1	49,549	36,795	30,321	55,100	55,400	45,923	58,039	65,734	54,599	71,610	48,364	44,653
TRANSPORTATION CONTRACT DEMAND					52,026	36,795	44,129	64,308	69,140	78,550	100,742	108,266	95,926	90,616	64,839	56,145

Ex. A-1

Agreement No. FT39D000

EXHIBIT A
 (Cont.)

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DAPS PHX	300777	332549	APS/EPNG WEST PHOENIX POWER PLANT M	37,026	36,795	44,129	44,308	69,140	68,550	100,742	98,266	95,926	75,616	64,839	50,145	490	
DAPS PHX	300777	330596	APS/EPNG OCOTILLO POWER PLANT (HIGH	15,000			20,000		10,000		10,000		15,000		6,000	400	
CONTRACT METER QUANTITY (CMQ(s))				52,026	36,795	44,129	64,308	69,140	78,550	100,742	108,266	95,926	90,616	64,839	56,145		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-2

Agreement No. FT39D000-FT1EPNG

EXHIBIT B
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
ARIZONA PUBLIC SERVICE COMPANY
(Shipper)
Dated: August 3, 2026

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
As listed in Exhibit A	As listed in Exhibit A	September 1, 2026 through the termination date determined by ¶11 of this Agreement	1a/				

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
302346 STML PER 302347 STML SJN 302344 STML ANA	300777 DAPS PHX 330458 DAPS YUM 58302 DAPS PHS	September 1, 2026 through the termination date determined by ¶11 of this Agreement	1a/				

Ex. B-1

Agreement No. FT39D000-FT1EPNG

EXHIBIT B
(Cont.)

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, Shipper and Transporter agree the following negotiated reservation rate shall not be subject to the maximum or minimum applicable recourse rates. The applicable negotiated rates shall be subject to annual increases and will be adjusted according to the following provisions:
 - i) From the effective date through December 31, 2013, Shipper shall pay a reservation rate of \$8.8498 per Dekatherm per month; and
 - ii) Effective January 1, 2014 and on each annual anniversary date thereafter during the term of this Agreement, Transporter shall increase the reservation rate to be paid under this Agreement for the current calendar year ("New Rate"). The New Rate shall be calculated by increasing the Operations and Maintenance (O&M) and Other Taxes portion of the reservation rate in effect for the immediately preceding year by 93% of the percentage increase in the Implicit Price Deflator ("IPD") to the Gross Domestic Product ("GDP") using the second quarter index as published by the Department of Commerce's Bureau of Economic Analysis ("BEA"), or a mutually agreed similar indicator should the IPD or GDP no longer be available on a continuing basis, or, failing such agreement, a similar indicator as approved by the Commission ("Inflation Adjustment Calculation"); provided however, that the New Rate derived from the Inflation Adjustment Calculation shall not be less than 1% or more than 4.5 % of the total reservation rate for the immediately preceding year ("Rate Collar"). The parties expressly agree that the entire increase as calculated above regardless of whether derived from the Inflation Adjustment Calculation or the Rate Collar, shall be deemed an increase to the O&M and Other Taxes portion of the reservation rate. The Inflation Adjustment Calculation and, if applicable, the Rate Collar, shall be applied on the following January 1st during each year that this Agreement is in effect. For the purposes of the initial negotiated reservation rate for this Agreement, the O&M and Other Taxes portion of the reservation rate for 2013 is \$5.3197. On December 1, EPNG will provide the new rate applicable to January 1 of the next year. The negotiated rate is based on an Mcf-Dth system-wide BTU conversion factor of 1.018. There will be no annual adjustment to the negotiated rate in relation to changes that might occur to the system-wide BTU factor. Exhibit C provides an illustrative example of how the Inflation Adjustment Calculation and the Rate Collar are calculated.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.

Ex. B-2

Agreement No. FT39D000-FT1EPNG

EXHIBIT C

Escalation of Rates Illustrative Example
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
ARIZONA PUBLIC SERVICE COMPANY
 (Shipper)
 Dated: August 4, 2026

Ln.					Current Calendar	
No.		Description			Year Rate	New Rate
		(a)			(b)	(c)
		<u>Reservation</u>				
		Minimum Escalation - Floor				
1		Rate for Previous Calendar Year			\$ 8.7622	\$ 8.8498
2		Rate Collar Minimum Percentage			1%	1%
3		Escalated Threshold Minimum			\$ 0.0876	\$ 0.0885
		Maximum Escalation - Ceiling				
4		Rate for Previous Calendar Year			\$ 8.7622	\$ 8.8498
5		Rate Collar Maximum Percentage			4.5%	4.5%
6		Escalated Threshold Maximum			\$ 0.3943	\$ 0.3982
		Inflation Adjustment Calculation				
7		O&M, Other Taxes - Previous Year Portion of the Rate			\$ 5.2179	\$ 5.3197
8		Previous Year Inflation Adjustment Escalation			\$ 0.1018	\$ 0.0876
9		Current Calendar Year O&M, Other Taxes			\$ 5.3197	\$ 5.4073
10		GDP-IPD Escalation Factor	1/		1.7028%	2.1428%
11		Applicable Percent of GDP-IPD			93.0000%	93.0000%
12		Reduced Inflation Percentage			1.5836%	1.9928%
13		Inflation Adjustment Calculation (Ln 9 * Ln 12)			\$ 0.0842	\$ 0.1078

		Selection of Escalation Amount					
14		Rate for Previous Calendar Year			\$	8.7622	\$ 8.8498
15		Selected Escalation	2/		\$	0.0876	\$ 0.1078
16		Total Monthly Rate for New Year			\$	8.8498	\$ 8.9576
17		O&M, Other Taxes Portion of Rate for New Year (Ln 9 + Ln 15)			\$	5.4073	\$ 5.5151
18		Total Daily Rate (excluding usage)			\$	0.2910	\$ 0.2945
		1/ See Exhibit C-2					
		2/ If the Inflation Adjustment Calculation is not within the Rate Collar minimum and the Rate Collar maximum,					
		then the applicable Escalated Threshold Minimum or Escalated Threshold Maximum is selected.					

Ex. C-1

Agreement No. FT39D000-FT1EPNG

Exhibit C
 (Cont.)

Line No.	Description	2nd Qtr 2011	2nd Qtr 2012	Percentage Increase/(Decrease)
(a)	(b)	(c)	(d)	$[(c - b) / b] \times 100$
1	Implicit Price Deflator	113.109	115.035	1.7028%
2				
3	Minimum Inflation Percent			1.0%
4	Maximum Inflation Percent			4.5%
5				
6	2011-2012 GDP-IPD Escalation Factor			1.7028%
7	Applicable Percent of GDP-IPD			93.0%
8	Adjusted Inflation Percent			1.5836%

Line No.	Description	2nd Qtr 2012	2nd Qtr 2013	Percentage Increase/(Decrease)
(a)	(b)	(c)	(d)	$[(c - b) / b] \times 100$
9	Implicit Price Deflator	115.035	117.500	2.1428%
10				
11	Minimum Inflation Percent			1.0%
12	Maximum Inflation Percent			4.5%
13				
14	2012-2013 GDP-IPD Escalation Factor			2.1428%
15	Applicable Percent of GDP-IPD			93.0%
16	Adjusted Inflation Percent			1.9928%

Ex. C-2

Agreement No. FT39D000-FT1EPNG

Exhibit C
(Cont.)

- 1) Beginning with the rate currently in effect, determine the rate collar minimum and maximum increase. This is done by computing 1% minimum escalation of the current reservation rate and 4.5% maximum escalation of the total current reservation rate. See Line Nos. 1 through 6 on Exhibit C - 1.
- 2) Compute the portion of the rate that is escalated by taking the previous year's O&M and Other Taxes portion of the rate and applying the overall inflation dollars. See Line Nos. 7 through 9 on Exhibit C - 1.
- 3) Determine the annual inflation percentage, which is 93% of the percentage increase in the Implicit Price Deflator when comparing the 2nd Qtr data of the previous year to the 2nd Qtr data of the current year. See Exhibit C - 2.
- 4) Apply that inflation percentage (see Line No. 12 on Exhibit C-1) to the O&M and Other Taxes Portion of the current reservation rate to determine the Inflation Adjustment Calculation in dollars. See Line No. 13 on Exhibit C - 1.
- 5) Determine if the Inflation Adjustment Calculation from Step 4 is larger than the minimum rate collar increase (see Line No. 3 on Exhibit C-1). If yes, move to Step 6. If no, select the minimum Rate Collar increase from Line No. 3 on Exhibit C - 1.
- 6) Determine if the Inflation Adjustment Calculation from Step 4 is less than the maximum rate collar increase (see Line No. 6 on Exhibit C-1). If yes, select the calculated inflation adjustment. If no, select the maximum Rate Collar increase from Line No. 6 on Exhibit C - 1.
- 7) Add the selected increase to the reservation rate from the immediately preceding year to determine the New Rate to be in effect on January 1.

Agreement No. FT39E000-FT1EPNG

Firm Transportation Service Agreement
Rate Schedule FT-1

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 4, 2026

Agreement No. FT39E000-FT1EPNG

Transportation Service Agreement

Rate Schedule FT-1

Dated: August 4, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** ARIZONA PUBLIC SERVICE COMPANY
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A, B and C, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

Agreement No. FT39E000-FT1EPNG

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
	September 1, 2026 through the termination date as determined by ¶ 11 of this Agreement
18,676	September
10,143	October
14,747	November
11,250	December
10,597	January
5,638	February
10,172	March
17,773	April
20,250	May
15,395	June
24,375	July
33,473	August

11. **Term of Firm Transportation Service:** The primary term of this Agreement shall be from September 1, 2026 through December 31, 2027.

After the primary term, this Agreement shall continue in full force and effect from year to year and thereafter unless terminated by written notice from the Shipper upon 365 Days' notice.

12. **Notices, Statements, and Bills:**

To Shipper:
ARIZONA PUBLIC SERVICE COMPANY
P. O. Box 53999, Sta 9831
400 N. 5th St.
Phoenix, AZ 85072-3999
Attn: Tom Carlson, Sr Cont Adm

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. FT39E000 last amended on May 1, 2017.
14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

Agreement No. FT39E000-FT1EPNG

15. Shipper agrees that Article XI of the 1996 Settlement Stipulation and Agreement ("1996 Settlement") in FERC Docket No. RP95-363, and any and all rights and obligations under Article XI of the 1996 Settlement, shall not apply to Shipper. Article XI and any and all rights and obligations under Article XI, including without limitation any and all rights under Article 11.2(a) and 11.2(b), shall not apply to this Agreement or to any other agreement held at any time by Shipper, its assignees or successor-in-interests.

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

ARIZONA PUBLIC SERVICE COMPANY

Accepted and agreed to this

_____ day of _____, 2026.

Accepted and agreed to this

_____ day of _____, 2026.

Agreement No. FT39E000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
ARIZONA PUBLIC SERVICE COMPANY
 (Shipper)
 Dated: August 4, 2026

Shipper's Transportation Contract Demand: See ¶10
 Effective Dates: September 1, 2026 through the termination date determined by ¶11 of this Agreement

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BONDADST	300724	DAPS PHX	300777	CC1	6,064	5,167	10,172	6,699	15,022	13,680	13,928	10,984	14,257	10,143	12,181	11,250
BONDADST	300724	DAPS PHX	300777	NS3	4,533	471		11,074	5,228	1,715	10,447	22,489	4,419		2,566	
TRANSPORTATION CONTRACT DEMAND					10,597	5,638	10,172	17,773	20,250	15,395	24,375	33,473	18,676	10,143	14,747	11,250

Ex. A-1

Agreement No. FT39E0000-FT1EPNG

**EXHIBIT A
 (Cont.)**

				Contract Meter Quantity (CMQ(s)) 2/													
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DAPS PHX	300777	332549	APS/EPNG WEST PHOENIX POWER PLANT M	10,597	5,638	10,172	17,773	20,250	15,395	24,375	33,473	18,676	10,143	14,747	11,250	490	
DAPS PHX	300777	330596	APS/EPNG OCOTILLO POWER PLANT (HIGH													400	
CONTRACT METER QUANTITY (CMQ(s))				10,597	5,638	10,172	17,773	20,250	15,395	24,375	33,473	18,676	10,143	14,747	11,250		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-2

Agreement No. FT39E000-FT1EPNG

EXHIBIT B
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
ARIZONA PUBLIC SERVICE COMPANY
 (Shipper)

Dated: August 4, 2026

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
As listed in Exhibit A	As listed in Exhibit A	September 1, 2026 through the termination date determined by ¶11 of this Agreement	1a/				

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
302346 STML PER 302347 STML SJN 302344 STML ANA	300777 DAPS PHX 330458 DAPS YUM 58302 DAPS PHS	September 1, 2026 through the termination date determined by ¶11 of this Agreement	1a/				

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

Ex. B-1

Agreement No. FT39E000-FT1EPNG

EXHIBIT B
(Cont.)

Notes:

- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, Shipper and Transporter agree the following negotiated reservation rate shall not be subject to the maximum or minimum applicable recourse rates. The applicable negotiated rates shall be subject to annual increases and will be adjusted according to the following provisions:
- i) From the effective date through December 31, 2013, Shipper shall pay a reservation rate of \$8.8498 per Dekatherm per month; and
 - ii) Effective January 1, 2014 and on each annual anniversary date thereafter during the term of this Agreement, Transporter shall increase the reservation rate to be paid under this Agreement for the current calendar year ("New Rate"). The New Rate shall be calculated by increasing the Operations and Maintenance (O&M) and Other Taxes portion of the reservation rate in effect for the immediately preceding year by 93% of the percentage increase in the Implicit Price Deflator ("IPD") to the Gross Domestic Product ("GDP") using the second quarter index as published by the Department of Commerce's Bureau of Economic Analysis ("BEA"), or a mutually agreed similar indicator should the IPD or GDP no longer be available on a continuing basis, or, failing such agreement, a similar indicator as approved by the Commission ("Inflation Adjustment Calculation"); provided however, that the New Rate derived from the Inflation Adjustment Calculation shall not be less than 1% or more than 4.5 % of the total reservation rate for the immediately preceding year ("Rate Collar"). The parties expressly agree that the entire increase as calculated above regardless of whether derived from the Inflation Adjustment Calculation or the Rate Collar, shall be deemed an increase to the O&M and Other Taxes portion of the reservation rate. The Inflation Adjustment Calculation and, if applicable, the Rate Collar, shall be applied on the following January 1st during each year that this Agreement is in effect. For the purposes of the initial negotiated reservation rate for this Agreement, the O&M and Other Taxes portion of the reservation rate for 2013 is \$5.3197. On December 1, EPNG will provide the new rate applicable to January 1 of the next year. The negotiated rate is based on an Mcf-Dth system-wide BTU conversion factor of 1.018. There will be no annual adjustment to the negotiated rate in relation to changes that might occur to the system-wide BTU factor. Exhibit C provides an illustrative example of how the Inflation Adjustment Calculation and the Rate Collar are calculated.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
- ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.

Ex. B-2

Agreement No. FT39E000-FT1EPNG

EXHIBIT C

Escalation of Rates Illustrative Example
 between
EL PASO NATURAL GAS COMPANY, L.L.C.
 and
ARIZONA PUBLIC SERVICE COMPANY
 (Shipper)
 Dated: August 4, 2026

Ln.					Current Calendar	
No.		Description			Year Rate	New Rate
		(a)			(b)	(c)
		<u>Reservation</u>				
		Minimum Escalation - Floor				
1		Rate for Previous Calendar Year			\$ 8.7622	\$ 8.8498
2		Rate Collar Minimum Percentage			1%	1%
3		Escalated Threshold Minimum			\$ 0.0876	\$ 0.0885
		Maximum Escalation - Ceiling				
4		Rate for Previous Calendar Year			\$ 8.7622	\$ 8.8498
5		Rate Collar Maximum Percentage			4.5%	4.5%
6		Escalated Threshold Maximum			\$ 0.3943	\$ 0.3982
		Inflation Adjustment Calculation				
7		O&M, Other Taxes - Previous Year Portion of the Rate			\$ 5.2179	\$ 5.3197
8		Previous Year Inflation Adjustment Escalation			\$ 0.1018	\$ 0.0876
9		Current Calendar Year O&M, Other Taxes			\$ 5.3197	\$ 5.4073
10		GDP-IPD Escalation Factor	1/		1.7028%	2.1428%
11		Applicable Percent of GDP-IPD			93.0000%	93.0000%
12		Reduced Inflation Percentage			1.5836%	1.9928%
13		Inflation Adjustment Calculation (Ln 9 * Ln 12)			\$ 0.0842	\$ 0.1078

		Selection of Escalation Amount					
14		Rate for Previous Calendar Year			\$	8.7622	\$ 8.8498
15		Selected Escalation		2/	\$	0.0876	\$ 0.1078
16		Total Monthly Rate for New Year			\$	8.8498	\$ 8.9576
17		O&M, Other Taxes Portion of Rate for New Year (Ln 9 + Ln 15)			\$	5.4073	\$ 5.5151
18		Total Daily Rate (excluding usage)			\$	0.2910	\$ 0.2945
		1/ See Exhibit C-2					
		2/ If the Inflation Adjustment Calculation is not within the Rate Collar minimum and the Rate Collar maximum,					
		then the applicable Escalated Threshold Minimum or Escalated Threshold Maximum is selected.					

Ex. C-1

Agreement No. FT39E000-FT1EPNG

EXHIBIT C
 (Cont.)

Line No.	Description	2nd Qtr 2011	2nd Qtr 2012	Percentage Increase/(Decrease)
	(a)	(b)	(c)	(d)
				$[(c - b) / b] \times 100$
1	Implicit Price Deflator	113.109	115.035	1.7028%
2				
3	Minimum Inflation Percent			1.0%
4	Maximum Inflation Percent			4.5%
5				
6	2011-2012 GDP-IPD Escalation Factor			1.7028%
7	Applicable Percent of GDP-IPD			93.0%
8	Adjusted Inflation Percent			1.5836%

Line No.	Description	2nd Qtr 2012	2nd Qtr 2013	Percentage Increase/(Decrease)
	(a)	(b)	(c)	(d)
				$[(c - b) / b] \times 100$
9	Implicit Price Deflator	115.035	117.500	2.1428%
10				
11	Minimum Inflation Percent			1.0%
12	Maximum Inflation Percent			4.5%
13				
14	2012-2013 GDP-IPD Escalation Factor			2.1428%
15	Applicable Percent of GDP-IPD			93.0%
16	Adjusted Inflation Percent			1.9928%

Agreement No. FT39E000-FT1EPNG

EXHIBIT C
(Cont.)

- 1) Beginning with the rate currently in effect, determine the rate collar minimum and maximum increase. This is done by computing 1% minimum escalation of the current reservation rate and 4.5% maximum escalation of the total current reservation rate. See Line Nos. 1 through 6 on Exhibit C - 1.
- 2) Compute the portion of the rate that is escalated by taking the previous year's O&M and Other Taxes portion of the rate and applying the overall inflation dollars. See Line Nos. 7 through 9 on Exhibit C - 1.
- 3) Determine the annual inflation percentage, which is 93% of the percentage increase in the Implicit Price Deflator when comparing the 2nd Qtr data of the previous year to the 2nd Qtr data of the current year. See Exhibit C - 2.
- 4) Apply that inflation percentage (see Line No. 12 on Exhibit C-1) to the O&M and Other Taxes Portion of the current reservation rate to determine the Inflation Adjustment Calculation in dollars. See Line No. 13 on Exhibit C - 1.
- 5) Determine if the Inflation Adjustment Calculation from Step 4 is larger than the minimum rate collar increase (see Line No. 3 on Exhibit C-1). If yes, move to Step 6. If no, select the minimum Rate Collar increase from Line No. 3 on Exhibit C - 1.
- 6) Determine if the Inflation Adjustment Calculation from Step 4 is less than the maximum rate collar increase (see Line No. 6 on Exhibit C-1). If yes, select the calculated inflation adjustment. If no, select the maximum Rate Collar increase from Line No. 6 on Exhibit C - 1.
- 7) Add the selected increase to the reservation rate from the immediately preceding year to determine the New Rate to be in effect on January 1.

Firm Hourly Transportation Service Agreement
Rate Schedule FT-H

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated:
August 3, 2026

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Dated: August 3, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** ARIZONA PUBLIC SERVICE COMPANY
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Firm Hourly Transportation Service:** Eight Hour Peaking "FTH-8"

Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.

6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B. Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-H and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

Agreement No. 613904-FH8EPNG

10. **Transportation Contract Demand ("TCD"):**

TCD (Dth/d)	Time Period
	September 1, 2026 through October 31, 2027
12,751	September for the Years 2026, 2027
34,794	October for the Years 2026, 2027
	November through December of 2026
	January through March of 2027
42,374	April 2027
27,843	May 2027
19,494	June 2027
4,751	July 2027
1,078	August 2027

11. **Term of Firm Transportation Service:** Beginning: April 1, 2020
Ending: October 31, 2027

A contractual right of first refusal shall apply to this Agreement pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:
ARIZONA PUBLIC SERVICE COMPANY
P. O. Box 53999, Sta 9831
400 N. 5th St.
Phoenix, AZ 85072-3999
Attn: Tom Carlson, Sr Cont Adm

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Hourly Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. 613904-FH8EPNG, originally dated October 7, 2019.
14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

Agreement No. 613904-FH8EPNG

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

ARIZONA PUBLIC SERVICE COMPANY

Accepted and agreed to this

_____ day of _____, 2026.

Accepted and agreed to this

_____ day of _____, 2026.

Agreement No. 613904-FH8EPNG

EXHIBIT A
To The
Firm Hourly Transportation Service Agreement
Rate Schedule FT-H

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 3, 2026

Shipper's Transportation Contract Demand: See ¶10
Effective Dates: September 1, 2026 through October 31, 2027

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DAPS PHX	300777	NS3				42,374	27,843	19,494	4,751	1,078	12,751	34,794		
TRANSPORTATION CONTRACT DEMAND								42,374	27,843	19,494	4,751	1,078	12,751	34,794		

Ex. A-1

Agreement No. 613904-FH8EPNG

EXHIBIT A
 (cont.)

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DAPS PHX	300777	332549	APS/EPNG WEST PHOENIX POWER PLANT M													490	
DAPS PHX	300777	330596	APS/EPNG OCOTILLO POWER PLANT (HIGH				42,374	27,843	19,494	4,751	1,078	12,751	34,794			400	
CONTRACT METER QUANTITY (CMQ(s))							42,374	27,843	19,494	4,751	1,078	12,751	34,794				

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-2

Agreement No. 613904-FH8EPNG

EXHIBIT B
To The
Firm Hourly Transportation Service Agreement
Rate Schedule FT-H
between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 3, 2026

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
As listed in Exhibit A	As listed in Exhibit A	September 1, 2026 through October 31, 2027	1a/				

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
302346 STML PER 302347 STML SJN 302344 STML ANA	314991 ICPSOUTH 300777 DAPS PHX 314988 IHARQULA 320614 IGRIFFITH 330458 DAPS YUM 58302 DAPS PHS	September 1, 2026 through October 31, 2027	1a/				

Notes:

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-H or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$20.0750 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-H reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The negotiated reservation rate also shall be applicable to any Alternate Delivery Point listed in the table immediately above in this Exhibit B that Shipper successfully re-designates to become a Primary Delivery Point pursuant to the applicable provisions of the then effective Tariff.

Ex. B-1

Issued on: August 21, 2026

Effective on: September 1, 2026

Agreement No. 613904-FH8EPNG

EXHIBIT B
(Cont.)

- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.

Ex. B-2

Reserved

Reserved

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 3, 2026

Firm Hourly Transportation Service Agreement

Rate Schedule FT-H

Dated: August 3, 2026

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **Shipper:** ARIZONA PUBLIC SERVICE COMPANY
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Firm Hourly Transportation Service:** Eight Hour Peaking "FTH-8"

Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.
6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B. Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-H and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes ☒ No ☐

Agreement No. 617999-FH8EPNG

10. **Transportation Contract Demand ("TCD"):**

TCD
(Dth/d)
15,000

Time Period
September 1, 2026 through December 31, 2049

11. **Term of Firm Transportation Service:** Beginning: January 1, 2023
Ending: December 31, 2049

A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.

12. **Notices, Statements, and Bills:**

To Shipper:
ARIZONA PUBLIC SERVICE COMPANY
P. O. Box 53999, Sta 9831
400 N. 5th St.
Phoenix, AZ 85072-3999
Attn: Tom Carlson, Sr Cont Adm

To Transporter: See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This Agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2026: The Firm Hourly Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. 617999-FH8EPNG, originally dated September 26, 2022.

14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.

ARIZONA PUBLIC SERVICE COMPANY

Accepted and agreed to this

_____ day of _____, 2026.

Accepted and agreed to this

_____ day of _____, 2026.

Agreement No. 617999-FH8EPNG

EXHIBIT A
To The
Firm Hourly Transportation Service Agreement
Rate Schedule FT-H

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated: August 3, 2026

Shipper's Transportation Contract Demand: See ¶10
Effective Dates: September 1, 2026 through December 31, 2049

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
KEystone	302132	DAPS PHS	58302	SS1	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000
TRANSPORTATION CONTRACT DEMAND					15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000

Ex. A-1

Agreement No. 617999-FH8EPNG

EXHIBIT A
 (CONT.)

				Contract Meter Quantity (CMQ(s)) 2/													
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DAPS PHS	58302	334795	APS/EPNG SAGUARO POWER PLANT (LOW F														
DAPS PHS	58302	330037	APS/EPNG SAGUARO POWER PLANT (HIGH														
DAPS PHS	58302	314971	APS/EPNG SAGUARO POWER PLANT PINAL														
DAPS PHS	58302	314553	APS/EPNG REDHAWK POWER PLANT #2 MAR														
DAPS PHS	58302	314552	APS/EPNG REDHAWK POWER PLANT #1 MAR	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	525	
DAPS PHS	58302	314551	APS/EPNG SUNDANCE ENERGY POWER PLAN														
CONTRACT METER QUANTITY (CMQ(s))				15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-2

Agreement No. 617999-FH8EPNG

EXHIBIT B
To The
Firm Hourly Transportation Service Agreement
Rate Schedule FT-H

between
EL PASO NATURAL GAS COMPANY, L.L.C.
and
ARIZONA PUBLIC SERVICE COMPANY
(Shipper)

Dated:
August 3, 2026

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
As listed in Exhibit A	As listed in Exhibit A	September 1, 2026 through December 31, 2027	1a/				
As listed in Exhibit A	As listed in Exhibit A	January 1, 2028 through December 31, 2037	1b/				
As listed in Exhibit A	As listed in Exhibit A	January 1, 2038 through December 31, 2049					

Ex. B-1

Agreement No. 617999-FH8EPNG

EXHIBIT B
 (CONT.)

<i>Primary and Alternate Receipt Point(s) / Location(s)</i>	<i>Primary and Alternate Delivery Point(s) / Location(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>	<i>Electric Power Cost 4/</i>
302344 STML ANA 302346 STML PER 302347 STML SJN	All Delivery Points within the State of Arizona as they may be changed from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff	September 1, 2026 through December 31, 2027	1a/				
302344 STML ANA 302346 STML PER 302347 STML SJN	All Delivery Points within the State of Arizona as they may be changed from time to time, except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff	January 1, 2028 through December 31, 2037	1b/				

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-H or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$22.8125 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Alternate Point ("Eligible Alternate Point") listed in the table immediately above in this Exhibit B, with the exception of those requiring incremental rates (e.g., points on the Willcox Lateral) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.

Agreement No. 617999-FH8EPNG

EXHIBIT B
(CONT.)

- 1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$23.4208 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported. The Parties further agree that the negotiated reservation rate set forth in the preceding sentence shall be applicable to any Alternate Point ("Eligible Alternate Point") listed in the table immediately above in this Exhibit B, with the exception of those requiring incremental rates (e.g., points on the Willcox Lateral) or Third Party Charges pursuant to Section 4.9 of the GT&C of Transporter's Tariff, that is redesignated as a primary point and to the extent the requirements in Exhibits A and B for the charging of the negotiated reservation rate are met. Shipper's request to redesignate its existing primary point rights to any Eligible Alternate Point must satisfy the requirements of the redesignation provisions of the then-effective Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
- ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.