

April 30, 2025

Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Negotiated Rate Agreements Update; El Paso Natural Gas Company, L.L.C.; Docket No. RP25-_____

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed in Appendix A.

Proposed with an effective date of May 1, 2025, these tariff records update EPNG's Tariff to reflect temporary point redesignations on four existing transportation service agreements ("TSAs") between EPNG and Sempra Gas & Power Marketing ("Sempra"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the proposed effective date, as discussed below.

Background

EPNG's Tariff includes Agreement Nos. 615003-FT1EPNG, 615905-FT1EPNG, 615006-FT1EPNG and 618975-FT1EPNG with Sempra that provide for fixed negotiated reservation rates. Since the initial acceptance of the tariff records reflecting the TSAs,¹ Sempra has redesignated primary points on its TSAs consistent with EPNG's Tariff. Currently, the tariff records reflecting the Sempra TSAs include point redesignations that were recently accepted by the Commission.²

Reason for Filing

Pursuant to General Terms and Conditions ("GT&C") Section 8.1(f)(iii) of EPNG's Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate

¹ El Paso Natural Gas Co., Docket No. RP21-511-000 (Mar. 9, 2021) (unpublished letter order); El Paso Natural Gas Co., Docket No. RP20-763-000 (Apr. 17, 2020) (unpublished letter order); El Paso Natural Gas Co., Docket No. RP24-182-000 (Dec. 20, 2023) (unpublished letter order).

² El Paso Natural Gas Co., Docket No. RP25-789-000 (Apr. 15, 2025) (unpublished letter order).

a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.³ An acceptance of a re-designation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, Sempra submitted five separate requests to temporarily redesignate capacity rights for the period May 1, 2025 through May 31, 2025. These redesignation requests are applicable to four TSAs, as specified below.

Agreement No.	Original Point	New Point
615003-FT1EPNG	IZORRO (PIN 49027)	WAHA (PIN 302404)
615905-FT1EPNG	IRAMSEYS (PIN 800908)	WAHA (PIN 302404)
615006-FT1EPNG	IRAMSEYS (PIN 800908)	WAHA (PIN 302404)
618975-FT1EPNG	IMAYFLDR (PIN 50505)	PLAINS (PIN 302248)
618975-FT1EPNG	IMAYFLDR (PIN 50505)	PLAINS (PIN 302248)

Sempra's requests were accepted by EPNG and, therefore, Agreement Nos. 615905-FT1EPNG, 615003-FT1EPNG, 615006-FT1EPNG and 618975-FT1EPNG were amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.⁴ Given that Sempra's temporary redesignation requests affect negotiated rate agreements, EPNG is proposing tariff records to reflect the point modifications and the relevant time period.⁵ No other changes to the Sempra TSAs have been made.

Tariff Provisions

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2024) and Subpart C of Part 154 of the Commission's regulations.⁶

Part II, Sections 5.16, 5.18, 5.20 and 5.49 are updated to reflect five point redesignations for Sempra's Agreement Nos. 615003-FT1EPNG, 615006-FT1EPNG and 618975-FT1EPNG applicable to May 1, 2025 through May 31, 2025.

³ See Section 8.1(f)(iii)(B) of the GT&C of EPNG's Tariff.

⁴ See Appendix B for copies of the redesignation reports for the Sempra TSAs. These reports reflect the details regarding Sempra's redesignation requests and EPNG's approval of such requests.

⁵ These temporary redesignations are similar to other point redesignations, which were filed by EPNG and accepted by the Commission in Docket Nos. RP24-1084-000, RP25-596-000 and RP25-789-000. See, e.g., El Paso Natural Gas Co., Docket No. RP25-789-000 (Apr. 15, 2025) (unpublished letter order).

⁶ 18 C.F.R. §§ 154.201 – 154.210 (2024) (Subpart C).

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁷ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, a list of proposed tariff records;
- c) Appendix B, copies of the Sempra redesignation reports; and
- d) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective May 1, 2025, contemporaneous with the effective date of the point redesignations. As such, EPNG requests the Commission grant a waiver of the notice requirements as permitted by 18 C.F.R. § 154.207 (2024) of the Commission's regulations.⁸ With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby Director, Regulatory El Paso Natural Gas Company, L.L.C. Post Office Box 1087 Colorado Springs, CO 80944-1087 Telephone: (719) 520-4657 EPNGRegulatoryAffairs@kindermorgan.com Mr. David R. Cain Assistant General Counsel El Paso Natural Gas Company, L.L.C. Post Office Box 1087 Colorado Springs, CO 80944-1087 Telephone: (719) 520-4534 David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2024).

⁷ 18 C.F.R. §§ 154.1 – 154.603 (2024).

⁸ See, e.g., Gulfstream Natural Gas System, L.L.C., 105 FERC ¶ 61,164, at P 11 (2003).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By_____Shelly L. Busby Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 30th day of April 2025.

<u>/s/</u> Shelly L. Busby

Post Office Box 1087 Colorado Springs, CO 80944-1087 (719) 520-4657

EL PASO NATURAL GAS COMPANY, L.L.C. Negotiated Rate Agreements Update

Third Revised Volume No. 1A

Part II: Statement of Negotiated Rates

Section 5.16	Sempra Gas & Power Mktg #615003-FT1EPNG	Version 3.0.0
Section 5.18	Sempra Gas & Power Mktg #615905-FT1EPNG	Version 8.0.0
Section 5.20	Sempra Gas & Power Mktg #615006-FT1EPNG	Version 7.0.0
Section 5.49	Sempra Gas & Power Mktg #618975-FT1EPNG	Version 9.0.0

Appendix B

Primary Receipt and Delivery Point ReDesignation Report									
Request # : 109286	Company Name : SEMPRA GAS & POWER MARKETING,								
Contract No : 615003-FT1EPNG	Status : EXECUTED								
Acquired Capacity Agreement : N	Amendment No: 1								
Submit Date & Time : 4/23/2025 2:01:59PM	Executed Date & time : 4/23/2025 3:22:01PM								
Effective Date : 05/01/2025	ReDesignation End Date : 05/31/2025								

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
49027	DELPROC/EPNG (IZORRO) ZORRO RECEIPT	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	05/01/2025	05/31/2025	25,000
Re-Designat	ion							
302404	(WAHA) WAHA POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	05/01/2025	05/31/2025	9,533
49027	DELPROC/EPNG (IZORRO) ZORRO RECEIPT	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	05/01/2025	05/31/2025	15,467
Updated TS	A Entitlements*							
49027	DELPROC/EPNG (IZORRO) ZORRO RECEIPT	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	05/01/2025	05/31/2025	15,467
302404	(WAHA) WAHA POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	05/01/2025	05/31/2025	9,533

Primary Receipt and Delivery Point ReDesignation Report									
Request #: 109302	Company Name : SEMPRA GAS & POWER MARKETING,								
Contract No: 615006-FT1EPNG	Status : EXECUTED								
Acquired Capacity Agreement : N	Amendment No: 14								
Submit Date & Time : 4/24/2025 11:56:00AM	Executed Date & time : 4/24/2025 4:20:39PM								
Effective Date : 05/01/2025	ReDesignation End Date : 05/31/2025								

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SN2-CC1	27	05/01/2025	05/31/2025	9,533
Re-Designati	on							
302404	(WAHA) WAHA POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SN2-CC1	27	05/01/2025	05/31/2025	9,533
Current								
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SN2-CC1	27	05/01/2025	05/31/2025	61,520
Updated TSA	A Entitlements*							
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SN2-CC1	27	05/01/2025	05/31/2025	61,520
302404	(WAHA) WAHA POOL	301016	SOCETS/EPNG	SN2-CC1	27	05/01/2025	05/31/2025	9.533
	((DSCALEHR) SOCAL EHRENB	0.12 001		55/01/2020	00/01/2020	0,000

	!	Primary Receip	t and Delivery Point F	ReDesignati	on Report			
Request # :	109287			Company Na	ame : SEN	MPRA GAS & F	POWER MARKE	TING,
Contract No :	615905-FT1EPNG			Status :	EXECUTED			
Acquired Capaci	ity Agreement : N			Amendment	No: 6			
Submit Date & T	ime: 4/23/2025 2:02:5	3PM		Executed Da	te & time :	4/23/2025	4:17:44PM	
Effective Date :	05/01/2025			ReDesignati	on End Date	: 05/31/202	25	
Customer Comm	nents :							
Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SN2-CC1	27	05/01/2025	05/31/2025	4,411
Re-Designati	on							
302404	(WAHA) WAHA POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SN2-CC1	27	05/01/2025	05/31/2025	4,411
Updated TSA	A Entitlements*							
302404	(WAHA) WAHA POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SN2-CC1	27	05/01/2025	05/31/2025	4,411

Primary Receipt and Delivery Point ReDesignation Report								
Request #: 109282	Company Name : SEMPRA GAS & POWER MARKETING,							
Contract No: 618975-FT1EPNG	Status : EXECUTED							
Acquired Capacity Agreement : N	Amendment No: 19							
Submit Date & Time : 4/23/2025 1:59:20PM	Executed Date & time : 4/23/2025 2:43:16PM							
Effective Date : 05/01/2025	ReDesignation End Date : 05/31/2025							

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Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-CC1	27	05/01/2025	05/31/2025	35,016
Re-Designati	ion							
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-CC1	27	05/01/2025	05/31/2025	35,016
Current								
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-NS3	27	05/01/2025	05/31/2025	14,984
Updated TSA	A Entitlements*							
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-CC1	27	05/01/2025	05/31/2025	35,016
50505	ONEOKGT/EPNG	301016	SOCETS/EPNG	AN2-NS3	27	05/01/2025	05/31/2025	14,984
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-NS3	27	05/01/2025	05/31/2025	

	<u>F</u>	rimary Receip	t and Delivery Point	ReDesignati	on Report			
Request # :	109288			Company Na	ame : SEI	MPRA GAS & F	POWER MARKE	TING,
Contract No :	618975-FT1EPNG			Status :	EXECUTED			
Acquired Capac	tity Agreement : N			Amendment	No: 20)		
Submit Date & T	Fime : 4/23/2025 2:47:55	5PM		Executed Da	ate & time :	4/23/2025	4:18:37PM	
Effective Date :	05/01/2025			ReDesignati	on End Date	: 05/31/202	25	
Customer Com	nents :							
Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-NS3	27	05/01/2025	05/31/2025	14,984
Re-Designati	ion							
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-NS3	27	05/01/2025	05/31/2025	14,984
Current								
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-CC1	27	05/01/2025	05/31/2025	35,016
Updated TSA	A Entitlements*							
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-NS3	27	05/01/2025	05/31/2025	14,984
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	AN2-CC1	27	05/01/2025	05/31/2025	35,016

Clean Tariff Section(s)

(Rates per Dth/day)									
Rate Schedule FT-1 Shipper Identification	Term of Agreement	TCD (Dth/d)		Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)		
Sempra Gas & Power Marketing, LLC #615003-FT1EPNG 4/	5/1/25 - 5/31/25	15,467 9,533		1a/ 1a/	1/ 1/	IZORRO (49027) WAHA (302404)	DSCALEHR (301016) DSCALEHR (301016)		
	6/1/25 – 4/30/59	25,000 14,100 14,600 14,400	March - November December January February	1a/	1/	IZORRO (49027)	DSCALEHR (301016)		

Statement of Negotiated Rates

- Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service 1/ under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$ 11.0077 per Dekatherm per 1a/ month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate as set forth in Transporter's Tariff which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, 3/ as they may be changed from time to time.

ACA: The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

4/ This contract does not deviate in any material aspect from the form of service agreement.

(Rates per Dth/day)									
Rate Schedule FT-1 Shipper Identification	Term of Agreement	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)			
Sempra Gas & Power Marketing, LLC #615905-FT1EPNG 4/	5/1/2025 - 5/31/2025	4,411	1a/	1/	WAHA (302404)	DSCALEHR (301016)			
	6/1/2025 - 5/31/2045	4,411 Jan-Ju 405 Aug 4,411 Sept-C 4,411 Dec		1/	IRAMSEYS (800908)	DSCALEHR (301016)			
	6/1/2025 - 5/31/2045	4,411 July 4,006 Aug 4,411 Nov	1a/	1/	IRAMSEYN (48164)	DSCALEHR (301016)			

Statement of Negotiated Rates (Rates per Dth/day)

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$ 11.0077 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA: The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

4/ This contract does not deviate in any material aspect from the form of service agreement.

Issued on: April 30, 2025

			(Rates per Dth/d				
Rate Schedule FT-1 Shipper Identification	Term of Agreement	TCD (Dth/d)		Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Sempra Gas & Power Marketing, LLC #615006-FT1EPNG 4/	5/1/25 - 5/31/25	9,533 61,520		1a/ 1a/	1/ 1/	WAHA (302404) IRAMSEYN (48164)	DSCALEHR (301016) DSCALEHR (301016)
	6/1/25 – 4/30/59	59,491 61,520 59,270 46,181 55,264 61,520 63,770 45,589 3,544	April May June July August September October November March	la/	1/	IRAMSEYN (48164)	DSCALEHR (301016)
	6/1/25 – 4/30/59	14,749 9,533 188 8,048 14,282 45,589 42,045	April May June September October December – Februar March	la/ ry	1/	IRAMSEYS (800908)	DSCALEHR (301016)

Statement of Negotiated Rates

- Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service 1/ under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$ 11.0077 per Dekatherm per 1a/ month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate set forth in Transporter's Tariff which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Issued on: April 30, 2025

Part II: Stmt. of Rates Section 5.20 - Sempra Gas & Power Marketing #615006-FT1EPNG Version 7.0.0

4/ This contract does not deviate in any material aspect from the form of service agreement.

Part II: Stmt. of Rates Section 5.49 - Sempra Gas & Power Marketing #618975-FT1EPNG Version 9.0.0

Statement of Negotiated Rates (Rates per Dth/day)							
Rate Schedule FT-1 Shipper Identification	Term of Service		TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Sempra Gas & Power Marketing, LLC #618975-FT1EPNG 4/	5/1/2025 - 5/31/2025		50,000	1a/	1/2/3/	302248 PLAINS	301016 DSCALEHR
	6/1/2025 – 12/31/2038	January February June July August September October November December	50,000 50,000 24,053 20,571 34,317 18,855 3,870 3,321 50,000	1a/	1/2/3/	50505 IMAYFLDR	332503 DSCALTOP
	1/1/2039 – 12/31/2048	January February June July August September October November December	50,000 50,000 24,053 20,571 34,317 18,855 3,870 3,321 50,000	1/	1/2/3/	50505 IMAYFLDR	332503 DSCALTOP
	6/1/2025 – 12/31/2038	March April May June July August September October November	50,000 50,000 25,947 29,429 15,683 31,145 46,130 46,679	1a/	1/2/3/	50505 IMAYFLDR	301016 DSCALEHR
	1/1/2039 – 12/31/2048	March April May June July	50,000 50,000 50,000 25,947 29,429	1/	1/2/3/	50505 IMAYFLDR	301016 DSCALEHR

	August September October November	15,683 31,145 46,130 46,679				
					Primary and Alternate Receipt Point(s)	Primary and Alternate Delivery Point(s)
5/1/2025 - 12/31/2038			1a/	1/2/3/	All EPNG Receipt Points except those requiring incremental rates (e.g., Willcox Lateral Receipt Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff	All EPNG Delivery Points except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$12.1667 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time. ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

4/ This contract does not deviate in any material aspect from the form of service agreement.

Marked Tariff Section(s)

			(Rates per Dth/	day)			
Rate Schedule FT-1 Shipper Identification	Term of Agreement	TCD (Dth/d)		Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Sempra Gas & Power	<u>4/1/20 4/30/595/1/25 –</u> DSCALEHR (301016)	5/31/25	25,000<u>15,467</u>	March - N	lovember	1a/	1/ IZORRO (49027)
Marketing, LLC		<u>9,533</u>		1a/	1/	WAHA (302404)	DSCALEHR
(<u>301016)</u> <u>14,100</u> #615003-FT1EPNG 4/	December	14,600 14,400	 January February				
	6/1/25 - 4/30/59	25,000	March - November	1a/	1/	IZORRO (49027)	DSCALEHR (301016)
		14,100	December				
		14,600	January				
		14,400	February				

Statement of Negotiated Rates (Rates per Dth/day)

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$ 11.0077 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate as set forth in Transporter's Tariff which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA: The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

4/ This contract does not deviate in any material aspect from the form of service agreement.

Issued on: April 30, 2025

(Rates per Dul/day)							
Rate Schedule FT-1 Shipper Identification	Term of Agreement	TCD (Dth/d)		Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Sempra Gas & Power Marketing, LLC #615905-FT1EPNG 4/	<u>5</u> 4/1/2025 – <u>5/31</u> 4/ 30 /2025	4,411		1a/	1/	WAHA (302404)	DSCALEHR (301016)
	<u>6</u> 5/1/2025 - 5/31/2045	4,411 405 4,411 4,411	Jan-June Aug Sept-Oct Dec	1a/	1/	IRAMSEYS (800908)	DSCALEHR (301016)
	<u>56</u> /1/2025 – 5/31/2045	4,411 4,006 4,411	July Aug Nov	1a/	1/	IRAMSEYN (48164)	DSCALEHR (301016)

Statement of Negotiated Rates (Rates per Dth/day)

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$ 11.0077 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA: The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

4/ This contract does not deviate in any material aspect from the form of service agreement.

Issued on: April 30, 2025

Part II: Stmt. of Rates Section 5.20 - Sempra Gas & Power Marketing #615006-FT1EPNG Version 7.0.0

Statement of Negotiated Rates (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Agreement	TCD (Dth/d)		Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Del Point(s	
Sempra Gas & Power Marketing, LLC	<u>5</u> 4/1/25 – <u>4/305/31</u> /25 DSCALEHR (301016) DSCALEHR (301016)	14,749<u>9,533</u> 59,491<u>61,520</u>			1a/ 1a/	1/ 1/	WAHA IRAMSEYN	(302404) (48164)
#615006-FT1EPNG 4/	<u>6</u> 5/1/25 – 4/30/59	59,491 61,520 59,270 46,181 55,264 61,520 63,770 45,589 3,544	April May June July August September October November March	1a/	1/	IRAMSEYN (48164)	DSCALEHR (301016)
	<u>6</u> 5/1/25 – 4/30/59	14,749 9,533 188 8,048 14,282 45,589 42,045	April May June September October December – Februa March	la/ ry	1/	IRAMSEYS (800908)	DSCALEHR (301016)

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$ 11.0077 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate set forth in Transporter's Tariff which shall be payable regardless of quantities transported.

2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

Issued on: April 30, 2025

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

4/ This contract does not deviate in any material aspect from the form of service agreement.

Part II: Stmt. of Rates Section 5.49 - Sempra Gas & Power Marketing #618975-FT1EPNG Version 9.0.0

	Statement of Negotiated Rates (Rates per Dth/day)								
Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)			
Sempra Gas & Power Marketing, LLC #618975-FT1EPNG 4/	4 <u>5</u> /1/2025 – <u>4/305/31</u> /2025 301016 DSCALEHR		50,000	1 a/	1/2/3/	302248 PLAINS			
	<u>6</u> 5/1/2025 – 12/31/2038 January Februa June July August Septem Octobe Novem Decem	ry 50,000 24,053 20,571 t 34,317 ther 18,855 er 3,870 ther 3,321	1a/	1/2/3/	50505 IMAYFLDR	332503 DSCALTOP			
	1/1/2039 – 12/31/2048 Januar Februa June July August Septer Octobe Novem Decem	ry 50,000 24,053 20,571 t 34,317 aber 18,855 or 3,870 aber 3,321	1/	1/2/3/	50505 IMAYFLDR	332503 DSCALTOP			
	<u>6</u> 5/1/2025 – 12/31/2038 March April May June July August Septem Octobe Novem	aber31,145er46,130	1a/	1/2/3/	50505 IMAYFLDR	301016 DSCALEHR			
	1/1/2039 – 12/31/2048 March April May June	50,000 50,000 50,000 25,947	1/	1/2/3/	50505 IMAYFLDR	301016 DSCALEHR			

Statement of Negotiated Rates

54/1/2025 -

	July August September October November	29,429 15,683 31,145 46,130 46,679				
					Primary and Alternate Receipt Point(s)	Primary and Alternate Delivery Point(s)
- 12/31/2038			la/	1/2/3/	All EPNG Receipt Points except those requiring incremental rates (e.g., Willcox Lateral Receipt Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's	All EPNG Delivery Points except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's

Tariff

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$12.1667 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time. ACA: The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ This contract does not deviate in any material aspect from the form of service agreement.

Tariff