



March 31, 2025

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Non-Conforming Agreements Filing;  
El Paso Natural Gas Company, L.L.C.;  
Docket No. RP25-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed in Appendix A for inclusion in EPNG's FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff").

Proposed with an effective date of May 1, 2025, these tariff records update EPNG's Tariff to reflect a new firm transportation service agreement ("TSA") as well as amendments to two existing firm TSAs with the City of Mesa, Arizona ("City of Mesa"). Additionally, EPNG is proposing to include an amendment to an existing operator point aggregation service agreement ("OPASA") with City of Mesa. Collectively, these four agreements shall be referred to in this transmittal as the "New Package".

## **Background**

EPNG's Tariff includes Agreement No. FT2AE000-FT1EPNG, a non-conforming agreement with City of Mesa with a term of February 1, 2007 through June 30, 2025 and a varying transportation contract demand ("TCD") of up to 14,372 dekatherms ("Dth") per day. This agreement is subject to the applicable maximum tariff rate and includes a previously accepted non-conforming provision. Specifically, the non-conforming provision states the inapplicability of Article 11.2 of the 1996 Settlement Stipulation and Agreement in Docket No. RP95-363 to the underlying agreement.<sup>1</sup>

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<sup>1</sup> The settlement filed in Docket No. RP95-363-000 ("1996 Settlement"), *inter alia*, established rate certainty for a ten-year period and a risk and revenue sharing mechanism for unsubscribed capacity resulting from contract terminations. Further, Article XI of the 1996 Settlement included provisions applicable to firm shippers with TSAs that were in effect on December 31, 1995 and that remained in effect, in their present form or as amended, in the post-1996 Settlement period (*i.e.*, after December 31, 2005).

EPNG's Tariff lists City of Mesa's Agreement No. FT2AF000<sup>2</sup> as a non-conforming agreement in its Table of Contents. This agreement was formed almost twenty years ago under a previous form of service agreement for Rate Schedule FT-1 and it included language describing the application of the reservation rate as well as a non-conforming provision regarding the applicability of Article 11.2 of the 1996 Settlement to the underlying agreement. Though previously filed with and accepted by the Commission,<sup>3</sup> this agreement is not currently shown (other than its listing) in the Tariff.<sup>4</sup>

### **Reason for Filing**

Between April 22, 2024 and May 13, 2024, EPNG conducted an open season for firm capacity that would be newly available on Line No. 2026 under certain conditions. As relevant here, those conditions included modifying an existing delivery code ("D-Code") for the removal of an associated delivery meter located on Line No. 2026 and forming a new D-Code for that removed delivery meter.<sup>5</sup> As also relevant here, to the extent a current meter station on Line No. 2026 was required to be upgraded to accommodate the new capacity from the open season, the placement of such upgraded meter facilities in service was permitted to be a condition of the bid. Thus, the construction of new or upgraded facilities could be a condition to providing service under TSAs. Additionally, the open season noted that any new TSA for a successful bidder may result in adjustments to Maximum Delivery Obligations ("MDOs") and Maximum Hourly Obligations ("MHOs") to accommodate the capacity awarded. The City of Mesa bid for the capacity and included a contingency regarding the desired upgrade of the meter facilities. EPNG awarded the City of Mesa the capacity in accordance with the open season. Accordingly, removal of that delivery meter from the currently associated D-Code and its inclusion in a new D-Code would be necessary.

In addition, EPNG and City of Mesa entered into negotiations regarding existing Agreement Nos. FT2AF000-FTAEPNG and FT2AE000-FT1EPNG as well as City of Mesa's Agreement No. 621131-OPASEPNG under Rate Schedule

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<sup>2</sup> Agreement No. FT2AF000 is currently designated as FT2AF000-FTAEPNG.

<sup>3</sup> *El Paso Natural Gas Co.*, Docket No. RP07-361-000 (Apr. 17, 2007) (unpublished letter order).

<sup>4</sup> Agreement No. FT2AF000 was filed with and accepted by the Commission prior to the effectiveness of the Commission's *Electronic Tariff Filings*, 73 Fed. Reg. 57515 (Oct. 3, 2008), FERC Stats. & Regs. Regulations Preambles 2008-2013 ¶ 31,276 (2008) (Order No. 714). In accordance with Order No. 714, this TSA was not included in EPNG's baseline tariff filing and was not amended until recently, as described in this filing. See Order No. 714 at P 92 (individual negotiated rate schedules and agreements exempted from baseline filing); See also Order No. 714-A, 147 FERC ¶ 61,115 at P 9 (2014) (noting grandfathered agreements did not need to be filed as part of the initial baseline filing to include them in eTariff).

<sup>5</sup> As defined in Section 1.13 of the General Terms and Conditions ("GT&C") of EPNG's Tariff, a D-Code is an aggregation of meters as designated in an executed OPASA between EPNG and a delivery point operator or a single meter. A D-Code is also considered a delivery point, as defined in Section 1.15 of the GT&C.

OPAS. As a part of those discussions and to fulfill the requirements of the open season, the parties amended the agreements to reflect (among other things) the removal of a delivery meter located on Line No. 2026 (i.e., the Clausen No. 1 delivery meter) from the DMESAPHX D-Code. Contemporaneously, a new separate D-Code for the Clausen No. 1 delivery meter was formed (i.e., DCLAUSEN). The amendments to those three agreements include a commencement date of May 1, 2025. Further, the amendment to Agreement No. FT2AE000-FT1EPNG reflects an extension through June 30, 2075.

Each of the agreements comprising the New Package contain non-conforming provisions that are not included in the applicable Form of Service Agreement for Rate Schedules FT-1 or OPAS (“FT-1 Pro Forma” or “OPAS Pro Forma”). Additionally, the parties took this opportunity to update Agreement No. FT2AF000-FTAEPNG to align it with the current FT-1 Pro Forma. Consequently, EPNG is proposing to update EPNG’s Tariff to include the New Package.

### **Description of Agreements**

Agreement Nos. FT2AE000-FT1EPNG and FT2AF000-FTAEPNG continue to include a provision in paragraph 15 describing the applicability (or inapplicability) of Article 11.2 of the 1996 Settlement to the underlying TSA. These non-conforming provisions were previously filed with and accepted by the Commission<sup>6</sup> and remain unchanged in the amendments. Consequently, such provisions are not described in detail in this instant filing.

#### *Upgrade to the Clausen Meter Facilities*

Paragraph 5 of the Pro Forma reflects certain provisions that may be included in a TSA when service involves the construction of facilities. Among these provisions is an acknowledgment that the construction of additional facilities is required in order to provide transportation service to the shipper. Moreover, paragraph 5 of the FT-1 Pro Forma provides that EPNG’s obligations under the TSA are subject to the satisfaction of certain conditions.

Paragraph 5 of the TSAs in the New Package states that EPNG will construct additional facilities to provide transportation service to City of Mesa at a location on EPNG’s Line No. 2026 in Pinal County, AZ. Further, on the in-service date of the project facilities, the conditions related to the construction of the project facilities will no longer apply. Given that the construction for the upgrade to the Clausen delivery meter will occur under EPNG’s blanket construction authorization, EPNG and City of Mesa agreed to tailor certain construction provisions in City of Mesa’s TSAs to align with the scope of the project. The modifications to the FT-1 Pro Forma construction language simply clarifies the applicable project facilities and defines the in-service date for purposes of the

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<sup>6</sup> *El Paso Natural Gas Co.*, Docket No. RP07-361-000 (Apr.17, 2007) (unpublished letter order).

agreement. Such non-conforming modifications do not provide City of Mesa any undue preference or adversely affect other shippers.

### *OPASA Effective Dates*

EPNG's OPAS Pro Forma provides fill-in-the-blanks on Exhibit A for dates relevant to the MDOs and MHOs. With the City of Mesa's OPASA (Agreement No. 621131-OPASEPNG), the Exhibit A language includes the additional data element of "Effective Dates" to display the set of MDOs/MHOs in effect prior to the removal of the Clausen No. 1 delivery meter from the DMESAPHX D-Code and a separate set of MDOs/MHOs to become effective following the completion of the upgrade to meter facilities for the newly formed DCLAUSEN. Though this "Effective Date" language is non-conforming, the two sets of primary MDO/MHO levels for the different time periods reflect the agreement of the parties, while not adversely affecting another operator.

### **Description of Filing**

EPNG is submitting the following tariff records pursuant to Subpart C of Part 154 of the Commission's regulations.<sup>7</sup>

Part I, Section 1 updates the Tariff Table of Contents for the agreements comprising the New Package. Similarly, the index page for Part VII is updated to include Agreement Nos. FT2AF000-FTAENG, 621388-FT1EPNG and 621131-OPASEPNG.<sup>8</sup>

Part VII, Sections 6.0 – 6.2, 35.0 – 35.2 and 46.0 – 46.2 reflect the inclusion of City of Mesa's Agreement Nos. FT2AE000-FT1EPNG, FT2AF000-FTAEPNG and 621388-FT1EPNG. Additionally, Agreement No. 621131-OPASEPNG is reflected in Part VII, Sections 54.0 – 54.1.

### **Procedural Matters**

In accordance with the applicable provisions of Part 154 of the Commission's regulations,<sup>9</sup> EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;

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<sup>7</sup> 18 C.F.R. §§ 154.201 – 154.210 (2024) (Subpart C).

<sup>8</sup> Currently, the tariff records for Part I, Section 1 and the index for Part VII remain pending before the Commission in Docket Nos. RP25-675-000 and RP25-705-000. Those tariff records reflect the inclusion of non-conforming TSAs in the Tariff effective April 1, 2025. For purposes of this instant filing, the tariff records proposed herein include the modifications proposed in the aforementioned proceedings. Should those filings not be accepted by the Commission, EPNG will file to modify the tariff records proposed herein.

<sup>9</sup> 18 C.F.R. §§ 154.1 – 154.603 (2024).

- b) Appendix A, a list of the proposed tariff records;
- c) Appendix B, marked versions of the agreements in the New Package, reflecting changes from the applicable Pro Forma;
- d) Appendix C, executed copies of the agreements in the New Package; and
- e) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on May 1, 2025, which is not less than thirty days nor more than sixty days following the submission of this instant filing. With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby  
Director, Regulatory  
El Paso Natural Gas Company, L.L.C.  
Post Office Box 1087  
Colorado Springs, CO 80944-1087  
Telephone: (719) 520-4657  
EPNGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain  
Assistant General Counsel  
El Paso Natural Gas Company, L.L.C.  
Post Office Box 1087  
Colorado Springs, CO 80944-1087  
Telephone: (719) 520-4534  
David\_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2024)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By \_\_\_\_\_ /s/  
Shelly L. Busby  
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 31<sup>st</sup> day of March 2025.

/s/

Shelly L. Busby

Post Office Box 1087  
Colorado Springs, CO 80944-1087  
(719) 520-4657

EL PASO NATURAL GAS COMPANY, L.L.C.  
Non-Conforming Agreements Update

Third Revised Volume No. 1A

Part I: Overview

Section 1.0 Table of Contents Version 105.0.0

Part VII: Non-Conforming Agreements (index)

Version 103.0.0

Section 6.0 City of Mesa, AZ #FT2AE000-FT1EPNG Version 7.0.0

Section 6.1 City of Mesa, AZ #FT2AE000-FT1EPNG Exhibit A Version 7.0.0

Section 6.2 City of Mesa, AZ #FT2AE000-FT1EPNG Exhibit B Version 7.0.0

Section 35.0 City of Mesa, AZ #FT2AF000-FTAEPNG Version 4.0.0

Section 35.1 City of Mesa, AZ #FT2AF000-FTAEPNG Exhibit A Version 4.0.0

Section 35.2 City of Mesa, AZ #FT2AF000-FTAEPNG Exhibit B Version 4.0.0

Section 46.0 City of Mesa, AZ #621388-FT1EPNG Version 4.0.0

Section 46.1 City of Mesa, AZ #621388-FT1EPNG Exhibit A Version 4.0.0

Section 46.2 City of Mesa, AZ #621388-FT1EPNG Exhibit B Version 2.0.0

Section 54.0 City of Mesa, AZ #621131-OPASEPNG Version 2.0.0

Section 54.1 City of Mesa, AZ #621131-OPASEPNG Exhibit A Version 2.0.0

## **Appendix B**



Firm Transportation Service Agreement

Rate Schedule FT-1

Between

**EL PASO NATURAL GAS COMPANY, L.L.C.**

And

**CITY OF MESA, ARIZONA**  
(Shipper)

Dated: February 25, 2025

**Transportation Service Agreement**  
Rate Schedule FT-1

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Dated: February 25, 2025

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter: EL PASO NATURAL GAS COMPANY, L.L.C.**
2. **Shipper: CITY OF MESA, ARIZONA**
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.

The parties recognize that Transporter must construct additional facilities (the "Project Facilities") in order to provide transportation service to the new delivery location on Transporter's Line No. 2026 in Pinal County, AZ identified for Shipper under this Agreement. Parties agree that on the In-Service Date of the Project Facilities (as described below in this paragraph 5) the following provisions no longer apply. Transporter's obligations under this Agreement are subject to:

- (i) ~~The receipt and acceptance by Transporter of all FERC certificate for the additional facilities~~ regulatory authorizations necessary for the Project Facilities, as well as the receipt by Transporter of all other necessary regulatory approvals, permits and other authorizations for the ~~additional facilities~~ Project Facilities in form and substance satisfactory to Transporter in its sole discretion.
- (ii) The approval of the appropriate management, management committee, and/or board of directors of Transporter and/or its parent companies to approve the level of expenditures for the ~~additional~~ Project F facilities.
- (iii) Transporter's construction of the Project Facilities and its placement of those facilities in-service. For purposes of this Agreement, the terms "In-Service Date" or "ISD" of the Project Facilities shall have the same meaning which shall be the first Day of the Month following the Month when Transporter places the Project Facilities in-service.

- 6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
- 7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
- 8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
- 9. **Negotiated Rate:** Yes \_\_\_\_\_ No  X
- 10. **Transportation Contract Demand ("TCD"):**

**TCD  
(Dth/d)**

**Time Period**  
May 1, 2025 through June 30, 2075

8,567	May
5,551	June
5,552	July
5,556	August
5,343	September
6,381	October
8,898	November
10,880	December
14,372	January
11,454	February
8,747	March
7,775	April

- 11. **Term of Firm Transportation Service:** Beginning: February 1, 2007  
Ending: June 30, 2075

12. **Notices, Statements, and Bills:**

**To Shipper:**  
CITY OF MESA, ARIZONA  
P. O. Box 1466  
640 North Mesa Drive  
Mesa, AZ 85211-1466  
Attn: Director, Energy Resources Department

**To Transporter:** See "Points of Contact" in the Tariff.

- 13. **Effect on Prior Agreement(s):** This agreement will amend the following agreement between the Parties with the changes to be effective on May 1, 2025: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. FT2AE000-FT1EPNG, last amended on December 22, 2017.
- 14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)
- 15. Article 11.2 of the 1996 Settlement Stipulation and Agreement in Docket No. RP95-363 will not apply to this Transportation Service Agreement unless otherwise decided by the Commission or by the Court of Appeals or the Supreme Court.

**IN WITNESS HEREOF**, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

**EL PASO NATURAL GAS COMPANY, L.L.C.**

**CITY OF MESA, ARIZONA**

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\_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Accepted and agreed to this

Accepted and agreed to this

\_\_\_\_\_ day of \_\_\_\_\_, 2025.

\_\_\_\_\_ day of \_\_\_\_\_, 2025.

**EXHIBIT A**  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1

between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**CITY OF MESA, ARIZONA**  
 (Shipper)

Dated: February 25, 2025

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: May 1, 2025 through the earlier of the Day before the ISD or June 30, 2075

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DMESAPHX	300931	NS3	3,523	2,828	1,531	1,586	1,956	925	875	724	854	1,287	1,631	3,402
BONDADST	300724	DMESAPHX	300931	CC1	2,202	1,789	1,492	1,156	1,213	622	644	608	734	1,056	1,610	1,317
KEYSTONE	302132	DMESAPHX	300931	SS1	239	208	1,093	1,376	1,709	1,849	1,860	2,057	1,430	962	895	
WAHA	302404	DMESAPHX	300931	SS1	8,408	6,629	4,631	3,657	3,689	2,155	2,173	2,167	2,325	3,076	4,762	6,161
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>14,372</b>	<b>11,454</b>	<b>8,747</b>	<b>7,775</b>	<b>8,567</b>	<b>5,551</b>	<b>5,552</b>	<b>5,556</b>	<b>5,343</b>	<b>6,381</b>	<b>8,898</b>	<b>10,880</b>

Effective Dates: The ISD through June 30, 2075

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DMESAPHX	300931	NS3	3,371	2,303	1,151	1,336	1,756	725	775	624	654	1,087	1,331	2,931
BONDADST	300724	DMESAPHX	300931	CC1	2,202	1,789	1,492	1,156	1,213	622	644	608	734	1,056	1,610	1,317
KEYSTONE	302132	DMESAPHX	300931	SS1	239	208	1,093	1,376	1,709	1,849	1,860	2,057	1,430	962	895	
WAHA	302404	DMESAPHX	300931	SS1	7,773	6,629	4,631	3,657	3,689	2,155	2,173	2,167	2,325	3,076	4,762	6,161
BONDADST	300724	DCLAUSEN	57252	NS3	152	525	380	250	200	200	100	100	200	200	300	471
WAHA	302404	DCLAUSEN	57252	SS1	635											
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>14,372</b>	<b>11,454</b>	<b>8,747</b>	<b>7,775</b>	<b>8,567</b>	<b>5,551</b>	<b>5,552</b>	<b>5,556</b>	<b>5,343</b>	<b>6,381</b>	<b>8,898</b>	<b>10,880</b>

**EXHIBIT A  
(CONT.)**

Effective Dates: May 1, 2025 through the earlier of the Day before the ISD or June 30, 2075

				Contract Meter Quantity (CMQ(s)) 2/													
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DMESAPHX	300931	334861	MESA NO 3 DELIVERY MA	2,669	2,206	2,157	2,286	2,869	2,127	1,966	2,123	2,084	2,109	2,311	2,786	450	
DMESAPHX	300931	334820	GANTZEL METER STATION	881	343	383	368	366	380	336	361	369	404	428	718	300	
DMESAPHX	300931	330805	MESA #1 MARICOPA	1	1	1	1	1	1	1	1	1	1	1	1	200	
DMESAPHX	300931	330062	MESA NO 2 MARICOPA	6,485	5,831	3,287	2,218	1,898	338	847	487	236	1,155	3,120	3,400	325	
DMESAPHX	300931	330059	CLAUSEN METER #1 PINA	787	525	380	250	200	200	100	100	200	200	300	471	245	
DMESAPHX	300931	55316	SHERWOOD DELIVERY	3,549	2,548	2,539	2,652	3,233	2,505	2,302	2,484	2,453	2,512	2,738	3,504	525	
<b>CONTRACT METER QUANTITY (CMQ(s))</b>				<b>14,372</b>	<b>11,454</b>	<b>8,747</b>	<b>7,775</b>	<b>8,567</b>	<b>5,551</b>	<b>5,552</b>	<b>5,556</b>	<b>5,343</b>	<b>6,381</b>	<b>8,898</b>	<b>10,880</b>		

Effective Dates: The ISD through June 30, 2075

				Contract Meter Quantity (CMQ(s)) 2/													
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DMESAPHX	300931	334861	MESA NO 3 DELIVERY MA	2,669	2,206	2,157	2,286	2,869	2,127	1,966	2,123	2,084	2,109	2,311	2,786	450	
DMESAPHX	300931	334820	GANTZEL METER STATION	881	343	383	368	366	380	336	361	369	404	428	718	300	
DMESAPHX	300931	330805	MESA #1 MARICOPA	1	1	1	1	1	1	1	1	1	1	1	1	200	
DMESAPHX	300931	330062	MESA NO 2 MARICOPA	6,485	5,831	3,287	2,218	1,898	338	847	487	236	1,155	3,120	3,400	325	
DMESAPHX	300931	55316	SHERWOOD DELIVERY	3,549	2,548	2,539	2,652	3,233	2,505	2,302	2,484	2,453	2,512	2,738	3,504	525	
DCLAUSEN	57252	330059	CLAUSEN METER #1 PINA													245	
<b>CONTRACT METER QUANTITY (CMQ(s))</b>				<b>13,585</b>	<b>10,929</b>	<b>8,367</b>	<b>7,525</b>	<b>8,367</b>	<b>5,351</b>	<b>5,452</b>	<b>5,456</b>	<b>5,143</b>	<b>6,181</b>	<b>8,598</b>	<b>10,409</b>		

**EXHIBIT A  
(CONT.)**

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

**EXHIBIT B**

To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1

between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**CITY OF MESA, ARIZONA**  
 (Shipper)

Dated: February 25, 2025

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	May 1, 2025 through the earlier of the Day before the ISD or June 30, 2075				
As listed in Exhibit A	As listed in Exhibit A	The ISD through June 30, 2075				

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.



Firm Transportation Service Agreement

Rate Schedule FT-1

Between

**EL PASO NATURAL GAS COMPANY, L.L.C.**

And

**CITY OF MESA, ARIZONA**  
(Shipper)

Dated: February 25, 2025

## Transportation Service Agreement

Rate Schedule FT-1

Dated: February 25, 2025

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter: EL PASO NATURAL GAS COMPANY, L.L.C.**
2. **Shipper: CITY OF MESA, ARIZONA**
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.

The parties recognize that Transporter must construct additional facilities (the "Project Facilities") in order to provide transportation service to the new delivery location on Transporter's Line No. 2026 in Pinal County, AZ identified for Shipper under this Agreement. Parties agree that on the In-Service Date of the Project Facilities (as described below in this paragraph 5) the following provisions no longer apply. Transporter's obligations under this Agreement are subject to:

- (i) ~~The receipt and acceptance by Transporter of all FERC certificate for the additional facilities~~ regulatory authorizations necessary for the Project Facilities, as well as the receipt by Transporter of all other necessary regulatory approvals, permits and other authorizations for the ~~additional facilities~~ Project Facilities in form and substance satisfactory to Transporter in its sole discretion.
- (ii) The approval of the appropriate management, management committee, and/or board of directors of Transporter and/or its parent companies to approve the level of expenditures for the ~~additional~~ Project F facilities.
- (iii) Transporter's construction of the Project Facilities and its placement of those facilities in-service. For purposes of this Agreement, the terms "In-Service Date" or "ISD" of the Project Facilities shall have the same meaning which shall be the first Day of the Month following the Month when Transporter places the Project Facilities in-service.

- 6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
- 7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
- 8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
- 9. **Negotiated Rate:** Yes \_\_\_\_\_ No  X
- 10. **Transportation Contract Demand ("TCD"):**

**TCD**  
**(Dth/d)**

**Time Period**

May 1, 2025 through the termination date, as determined by ¶11 of this Agreement

17,762	January
14,206	February
9,722	March
7,442	April
7,340	May
4,022	June
4,020	July
4,012	August
4,401	September
6,041	October
9,826	November
13,464	December

- 11. **Term of Firm Transportation Service:** The primary term of this Agreement shall be from May 1, 2025 through April 30, 2026.

After the primary term, this Agreement shall continue in full force and effect from Year to Year and thereafter unless terminated by written notice from one Party to the other upon 365 Days notice.

- 12. **Notices, Statements, and Bills:**

**To Shipper:**  
CITY OF MESA, ARIZONA  
P. O. Box 1466  
640 North Mesa Drive  
Mesa, AZ 85211-1466  
Attn: Director, Energy Resources Department

**To Transporter:** See "Points of Contact" in the Tariff.

- 13. **Effect on Prior Agreement(s):** This agreement will amend the following agreement between the Parties with the changes to be effective on May 1, 2025: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. FT2AF000-FTAEPNG (formerly designated as FT2AF000), last amended on February 1, 2013.
- 14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)
- 15. Article 11.2 of the 1996 Settlement Stipulation and Agreement in Docket No. RP95-363 will apply to this Transportation Service Agreement unless otherwise decided by the Commission or by the Court of Appeals or the Supreme Court.

**IN WITNESS HEREOF**, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

**EL PASO NATURAL GAS COMPANY, L.L.C.**

**CITY OF MESA, ARIZONA**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Accepted and agreed to this

Accepted and agreed to this

\_\_\_\_\_ day of \_\_\_\_\_, 2025.

\_\_\_\_\_ day of \_\_\_\_\_, 2025.

**EXHIBIT A**  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**CITY OF MESA, ARIZONA**  
 (Shipper)

Dated: February 25, 2025

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: May 1, 2025 through the earlier of the Day before the ISD or the termination date determined by ¶11 of this Agreement

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DMESAPHX	300931	NS2	7,986	6,391	4,861	3,703	3,562	2,418	2,442	2,624	2,477	2,900	4,738	5,678
KEYSTONE	302132	DMESAPHX	300931	SS1	9,776	7,815	4,861	3,739	3,778	1,604	1,578	1,388	1,924	3,141	5,088	7,786
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>17,762</b>	<b>14,206</b>	<b>9,722</b>	<b>7,442</b>	<b>7,340</b>	<b>4,022</b>	<b>4,020</b>	<b>4,012</b>	<b>4,401</b>	<b>6,041</b>	<b>9,826</b>	<b>13,464</b>

Effective Dates: The ISD through the termination date determined by ¶11 of this Agreement

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DMESAPHX	300931	NS2	7,986	6,391	4,861	3,703	3,562	2,418	2,442	2,624	2,477	2,900	4,738	5,678
KEYSTONE	302132	DMESAPHX	300931	SS1	9,306	7,427	4,495	3,505	3,547	1,537	1,515	1,241	1,734	2,902	4,792	7,338
KEYSTONE	302132	DCLAUSEN	57252	SS1	470	388	366	234	231	67	63	147	190	239	296	448
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>17,762</b>	<b>14,206</b>	<b>9,722</b>	<b>7,442</b>	<b>7,340</b>	<b>4,022</b>	<b>4,020</b>	<b>4,012</b>	<b>4,401</b>	<b>6,041</b>	<b>9,826</b>	<b>13,464</b>

**EXHIBIT A  
(CONT.)**

Effective Dates: May 1, 2025 through the earlier of the Day before the ISD or the termination date determined by ¶11 of this Agreement

Contract Meter Quantity (CMQ(s)) 2/																	
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DMESAPHX	300931	334861	MESA NO 3DELIVERY MA	1,789	1,495	1,060	772	762	384	393	369	419	629	1,023	1,283	300	
DMESAPHX	300931	334820	GANTZEL METER STATION	1,580	1,281	636	502	496	160	153	208	235	305	702	1,169	300	
DMESAPHX	300931	330805	MESA #1MARICOPA	8,342	6,972	4,945	3,603	3,552	1,792	1,830	1,718	1,951	2,933	4,772	5,985	150	
DMESAPHX	300931	330062	MESA NO2MARICOPA	2,213	1,296	1,020	1,057	1,043	1,075	1,036	995	954	1,003	1,309	2,127	250	
DMESAPHX	300931	330059	Clausen Meter #1, PINA	470	388	366	234	231	67	63	147	190	239	296	448	245	
DMESAPHX	300931	55316	SHERWOOD Delivery	3,368	2,774	1,695	1,274	1,256	544	545	575	652	932	1,724	2,452	525	
<b>CONTRACT METER QUANTITY (CMQ(s))</b>				<b>17,762</b>	<b>14,206</b>	<b>9,722</b>	<b>7,442</b>	<b>7,340</b>	<b>4,022</b>	<b>4,020</b>	<b>4,012</b>	<b>4,401</b>	<b>6,041</b>	<b>9,826</b>	<b>13,464</b>		

Effective Dates: The ISD through the termination date determined by ¶11 of this Agreement

Contract Meter Quantity (CMQ(s)) 2/																	
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DMESAPHX	300931	334861	MESA NO 3 DELIVERY MA	1,789	1,495	1,060	772	762	384	393	369	419	629	1,023	1,283	300	
DMESAPHX	300931	334820	GANTZEL METER STATION	1,580	1,281	636	502	496	160	153	208	235	305	702	1,169	300	
DMESAPHX	300931	330805	MESA #1 MARICOPA	8,342	6,972	4,945	3,603	3,552	1,792	1,830	1,718	1,951	2,933	4,772	5,985	150	
DMESAPHX	300931	330062	MESA NO 2 MARICOPA	2,213	1,296	1,020	1,057	1,043	1,075	1,036	995	954	1,003	1,309	2,127	250	
DMESAPHX	300931	55316	SHERWOOD Delivery	3,368	2,774	1,695	1,274	1,256	544	545	575	652	932	1,724	2,452	525	
DCLAUSEN	57252	330059	CLAUSEN METER #1 PINA													245	
<b>CONTRACT METER QUANTITY (CMQ(s))</b>				<b>17,292</b>	<b>13,818</b>	<b>9,356</b>	<b>7,208</b>	<b>7,109</b>	<b>3,955</b>	<b>3,957</b>	<b>3,865</b>	<b>4,211</b>	<b>5,802</b>	<b>9,530</b>	<b>13,016</b>		

**EXHIBIT A  
(CONT.)**

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

**EXHIBIT B**  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**CITY OF MESA, ARIZONA**  
 (Shipper)

Dated: February 25, 2025

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	May 1, 2025 through the earlier of the Day before the ISD or the termination date determined by ¶11 of this Agreement				
As listed in Exhibit A	As listed in Exhibit A	The ISD through the termination date determined by ¶11 of this Agreement				

**Notes:**

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter’s maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

**ACA:**

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.



Firm Transportation Service Agreement

Rate Schedule FT-1

Between

**EL PASO NATURAL GAS COMPANY, L.L.C.**

And

**CITY OF MESA, ARIZONA**  
(Shipper)

Dated: February 26, 2025

## Transportation Service Agreement

Rate Schedule FT-1

Dated: February 26, 2025

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter: EL PASO NATURAL GAS COMPANY, L.L.C.**
2. **Shipper: CITY OF MESA, ARIZONA**
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.

The parties recognize that Transporter must construct additional facilities (the "Project Facilities") in order to provide transportation service to the new delivery location on Transporter's Line No. 2026 in Pinal County, AZ identified for Shipper under this Agreement. Parties agree that on the In-Service Date of the Project Facilities (as described below in this paragraph 5) the following provisions no longer apply. Transporter's obligations under this Agreement are subject to:

- (i) ~~The receipt and acceptance by Transporter of all FERC certificate for the additional facilities~~ regulatory authorizations necessary for the Project Facilities, as well as the receipt by Transporter of all other necessary regulatory approvals, permits and other authorizations for the ~~additional facilities~~ Project Facilities in form and substance satisfactory to Transporter in its sole discretion.
- (ii) The approval of the appropriate management, management committee, and/or board of directors of Transporter and/or its parent companies to approve the level of expenditures for the ~~additional~~ Project F facilities.
- (iii) Transporter's construction of the Project Facilities and its placement of those facilities in-service. For purposes of this Agreement, the terms "In-Service Date" or "ISD" of the Project Facilities shall have the same meaning which shall be the first Day of the Month following the Month when Transporter places the Project Facilities in-service.

- 6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
- 7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
- 8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
- 9. **Negotiated Rate:** Yes \_\_\_\_\_ No  X
- 10. **Transportation Contract Demand ("TCD"):**

**TCD**  
**(Dth/d)**

**Time Period**  
Commencement Date through the Expiration  
Date, as defined in Paragraph 11 of this Agreement

7,369	May
7,183	June
7,287	July
7,503	August
7,460	September
7,261	October
4,704	November
4,731	December
4,193	January
4,187	February
5,004	March
6,716	April

- 11. **Term of Firm Transportation Service:** Beginning: The later of the In-Service Date or May 1, 2025 ("Commencement Date")  
Ending: Thirty (30) Years following the Commencement Date ("Expiration Date")

12. **Notices, Statements, and Bills:**

**To Shipper:**  
CITY OF MESA, ARIZONA  
P. O. Box 1466  
640 North Mesa Drive  
Mesa, AZ 85211-1466  
Attn: Director, Energy Resources Department

**To Transporter:** See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** N/A.

14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

**IN WITNESS HEREOF**, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

**EL PASO NATURAL GAS COMPANY, L.L.C.**

**CITY OF MESA, ARIZONA**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Accepted and agreed to this

Accepted and agreed to this

\_\_\_\_\_ day of \_\_\_\_\_, 2025.

\_\_\_\_\_ day of \_\_\_\_\_, 2025.

**EXHIBIT A**  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1

between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**CITY OF MESA, ARIZONA**  
 (Shipper)

Dated: February 26, 2025

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: See ¶11

					Maximum Quantity-D-Code (Dth/d) 1/													
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
PSUPLATL	57253	DCLAUSEN	57252	NA	4,193	4,187	5,004	6,716	7,369	7,183	7,287	7,503	7,460	7,261	4,704	4,731	245	
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>4,193</b>	<b>4,187</b>	<b>5,004</b>	<b>6,716</b>	<b>7,369</b>	<b>7,183</b>	<b>7,287</b>	<b>7,503</b>	<b>7,460</b>	<b>7,261</b>	<b>4,704</b>	<b>4,731</b>		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

**EXHIBIT B**  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**CITY OF MESA, ARIZONA**  
 (Shipper)

Dated: February 26, 2025

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	See ¶11				

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Operator Point Aggregation Service Agreement

Rate Schedule OPAS

Between

**EL PASO NATURAL GAS COMPANY, L.L.C.**

And

**CITY OF MESA, ARIZONA**  
(Shipper)

Dated: February 27, 2025

**Operator Point Aggregation Service Agreement**  
Rate Schedule OPAS

---

Dated: February 27, 2025

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter: EL PASO NATURAL GAS COMPANY, L.L.C.**
2. **DP Operator: CITY OF MESA, ARIZONA**
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. Delivery point aggregation service shall be provided in accordance with the Tariff.

**Delivery Points:** The individual delivery meters, Maximum Delivery Obligations ("MDOs") and Maximum Hourly Obligations ("MHOs") at the meter level that are subject to this Agreement are set forth in Exhibit A.

**D-Codes:** The D-Codes and Maximum Delivery Quantity ("MDQ") at each D-Code subject to this Agreement are set forth in Exhibit A.

**Transporter and DP Operator agree to the use of:**

1. The identified D-Code for the purpose of nominating, scheduling, and accounting for gas quantities received by DP Operator at the identified delivery point meters; and
2. The identified MDOs and MHOs for the purpose of defining Transporter's maximum delivery obligations on a daily and hourly basis, respectively, at the individual delivery point meters.

In addition, Transporter and DP Operator may mutually agree to an alternate set of MDOs/MHOs pursuant to Section 2.8 of Rate Schedule OPAS.

Exhibit A, attached to this Agreement, is hereby incorporated by reference as part of this Agreement.

6. **Term of Operator Point Aggregation Service:** Beginning: January 1, 2025  
Ending: December 31, 2025  
(This primary term shall not be for a period longer than one year.)

This Agreement shall continue in full force and effect year to year thereafter unless terminated by written notice from one Party to the other upon 365 Days written notice.



7. **Notices and Statements:**

**To DP Operator:**  
CITY OF MESA, ARIZONA  
P. O. Box 1466  
640 North Mesa Drive  
Mesa, AZ 85211-1466  
Attn: Director, Energy Resources Department

**To Transporter:** See "Points of Contact" in the Tariff.

8. **Effect on Prior Agreement(s):** This agreement will amend the following agreement between the Parties with the changes to be effective on May 1, 2025: The Operator Point Aggregation Service Agreement between Transporter and City of Mesa, Arizona, referred to as Transporter's Agreement No. 621131-OPASEPNG, originally dated November 8, 2024.

9. **Governing Law:** Transporter and DP Operator expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

**IN WITNESS HEREOF**, the parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

**EL PASO NATURAL GAS COMPANY, L.L.C.**

**CITY OF MESA, ARIZONA**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Accepted and agreed to this

Accepted and agreed to this

\_\_\_\_\_ day of \_\_\_\_\_, 2025.

\_\_\_\_\_ day of \_\_\_\_\_, 2025.



**EXHIBIT A  
(CONT.)**

Effective Dates: The first Day of the Month following the Month of the In-Service Date through the termination date determined by ¶6 of this Agreement

Maximum Delivery Obligation ("MDO")													
D-Code	Meter PIN	Jan dth/d	Feb dth/d	Mar dth/d	Apr dth/d	May dth/d	June dth/d	July dth/d	Aug dth/d	Sep dth/d	Oct dth/d	Nov dth/d	Dec dth/d
DMESAPHX	55316	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620
DMESAPHX	330062	24,310	20,040	14,630	11,510	12,020	7,310	7,310	7,310	7,490	9,530	14,270	18,870
DMESAPHX	330805	15,100	12,600	9,400	7,370	7,700	4,270	4,360	4,100	4,330	6,030	9,100	10,830
DMESAPHX	334820	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620
DMESAPHX	334861	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000

Maximum Hourly Obligation ("MHO")													
D-Code	Meter PIN	Jan dth/h	Feb dth/h	Mar dth/h	Apr dth/h	May dth/h	June dth/h	July dth/h	Aug dth/h	Sep dth/h	Oct dth/h	Nov dth/h	Dec dth/h
DMESAPHX	55316	610	610	610	610	610	610	610	610	610	610	610	610
DMESAPHX	330062	1,013	835	610	480	501	305	305	305	313	398	595	787
DMESAPHX	330805	630	525	392	308	321	178	182	171	181	252	380	452
DMESAPHX	334820	193	193	193	193	193	193	193	193	193	193	193	193
DMESAPHX	334861	417	417	417	417	417	417	417	417	417	417	417	417

Conditions: None

## **Appendix C**

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

**EL PASO NATURAL GAS COMPANY, L.L.C.**

And

**CITY OF MESA, ARIZONA**  
(Shipper)

Dated: February 25, 2025

**Transportation Service Agreement**  
Rate Schedule FT-1

---

Dated: February 25, 2025

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter: EL PASO NATURAL GAS COMPANY, L.L.C.**
2. **Shipper: CITY OF MESA, ARIZONA**
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.

The parties recognize that Transporter must construct additional facilities (the "Project Facilities") in order to provide transportation service to the new delivery location on Transporter's Line No. 2026 in Pinal County, AZ identified for Shipper under this Agreement. Parties agree that on the In-Service Date of the Project Facilities (as described below in this paragraph 5) the following provisions no longer apply. Transporter's obligations under this Agreement are subject to:

- (i) The receipt by Transporter of all FERC regulatory authorizations necessary for the Project Facilities, as well as the receipt by Transporter of all other necessary regulatory approvals, permits and other authorizations for the Project Facilities in form and substance satisfactory to Transporter in its sole discretion.
- (ii) The approval of the appropriate management, management committee, and/or board of directors of Transporter and/or its parent companies to approve the level of expenditures for the Project Facilities.
- (iii) Transporter's construction of the Project Facilities and its placement of those facilities in-service. For purposes of this Agreement, the terms "In-Service Date" or "ISD" of the Project Facilities shall have the same meaning which shall be the first Day of the Month following the Month when Transporter places the Project Facilities in-service.

- 6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
- 7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
- 8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
- 9. **Negotiated Rate:** Yes \_\_\_\_\_ No  X
- 10. **Transportation Contract Demand ("TCD"):**

**TCD**  
**(Dth/d)**

**Time Period**

May 1, 2025 through June 30, 2075

8,567	May
5,551	June
5,552	July
5,556	August
5,343	September
6,381	October
8,898	November
10,880	December
14,372	January
11,454	February
8,747	March
7,775	April

- 11. **Term of Firm Transportation Service:** Beginning: February 1, 2007  
Ending: June 30, 2075
- 12. **Notices, Statements, and Bills:**

**To Shipper:**  
CITY OF MESA, ARIZONA  
P. O. Box 1466  
640 North Mesa Drive  
Mesa, AZ 85211-1466  
Attn: Director, Energy Resources Department

**To Transporter:** See "Points of Contact" in the Tariff.

- 13. **Effect on Prior Agreement(s):** This agreement will amend the following agreement between the Parties with the changes to be effective on May 1, 2025: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. FT2AE000-FT1EPNG, last amended on December 22, 2017.
- 14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)
- 15. Article 11.2 of the 1996 Settlement Stipulation and Agreement in Docket No. RP95-363 will not apply to this Transportation Service Agreement unless otherwise decided by the Commission or by the Court of Appeals or the Supreme Court.

**IN WITNESS HEREOF**, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

**EL PASO NATURAL GAS COMPANY, L.L.C.**

**CITY OF MESA, ARIZONA**

*Will W Brown*

*Marc Heirshberg*

\_\_\_\_\_  
Will W Brown

\_\_\_\_\_  
Marc Heirshberg, Deputy City Manager

\_\_\_\_\_  
Chief Commercial Officer-West Region Gas Pipelines

Accepted and agreed to this

Accepted and agreed to this

3/19/2025

\_\_\_\_\_ day of \_\_\_\_\_, 2025.

17 day of March \_\_\_\_\_, 2025.



**EXHIBIT A**  
To The  
Firm Transportation Service Agreement  
Rate Schedule FT-1

between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
and  
**CITY OF MESA, ARIZONA**  
(Shipper)

Dated: February 25, 2025

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: May 1, 2025 through the earlier of the Day before the ISD or June 30, 2075

Maximum Quantity-D-Code (Dth/d) 1/																
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DMESAPHX	300931	NS3	3,523	2,828	1,531	1,586	1,956	925	875	724	854	1,287	1,631	3,402
BONDADST	300724	DMESAPHX	300931	CC1	2,202	1,789	1,492	1,156	1,213	622	644	608	734	1,056	1,610	1,317
KEYSTONE	302132	DMESAPHX	300931	SS1	239	208	1,093	1,376	1,709	1,849	1,860	2,057	1,430	962	895	
WAHA	302404	DMESAPHX	300931	SS1	8,408	6,629	4,631	3,657	3,689	2,155	2,173	2,167	2,325	3,076	4,762	6,161
TRANSPORTATION CONTRACT DEMAND					14,372	11,454	8,747	7,775	8,567	5,551	5,552	5,556	5,343	6,381	8,898	10,880

Effective Dates: The ISD through June 30, 2075

Maximum Quantity-D-Code (Dth/d) 1/																
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DMESAPHX	300931	NS3	3,371	2,303	1,151	1,336	1,756	725	775	624	654	1,087	1,331	2,931
BONDADST	300724	DMESAPHX	300931	CC1	2,202	1,789	1,492	1,156	1,213	622	644	608	734	1,056	1,610	1,317
KEYSTONE	302132	DMESAPHX	300931	SS1	239	208	1,093	1,376	1,709	1,849	1,860	2,057	1,430	962	895	
WAHA	302404	DMESAPHX	300931	SS1	7,773	6,629	4,631	3,657	3,689	2,155	2,173	2,167	2,325	3,076	4,762	6,161
BONDADST	300724	DCLAUSEN	57252	NS3	152	525	380	250	200	200	100	100	200	200	300	471
WAHA	302404	DCLAUSEN	57252	SS1	635											
TRANSPORTATION CONTRACT DEMAND					14,372	11,454	8,747	7,775	8,567	5,551	5,552	5,556	5,343	6,381	8,898	10,880

**EXHIBIT A  
(CONT.)**

Effective Dates: May 1, 2025 through the earlier of the Day before the ISD or June 30, 2075

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/													
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DMESAPHX	300931	334861	MESA NO 3 DELIVERY MA	2,669	2,206	2,157	2,286	2,869	2,127	1,966	2,123	2,084	2,109	2,311	2,786	450	
DMESAPHX	300931	334820	GANTZEL METER STATION	881	343	383	368	366	380	336	361	369	404	428	718	300	
DMESAPHX	300931	330805	MESA #1 MARICOPA	1	1	1	1	1	1	1	1	1	1	1	1	200	
DMESAPHX	300931	330062	MESA NO 2 MARICOPA	6,485	5,831	3,287	2,218	1,898	338	847	487	236	1,155	3,120	3,400	325	
DMESAPHX	300931	330059	CLAUSEN METER #1 PINA	787	525	380	250	200	200	100	100	200	200	300	471	245	
DMESAPHX	300931	55316	SHERWOOD DELIVERY	3,549	2,548	2,539	2,652	3,233	2,505	2,302	2,484	2,453	2,512	2,738	3,504	525	
<b>CONTRACT METER QUANTITY (CMQ(s))</b>				<b>14,372</b>	<b>11,454</b>	<b>8,747</b>	<b>7,775</b>	<b>8,567</b>	<b>5,551</b>	<b>5,552</b>	<b>5,556</b>	<b>5,343</b>	<b>6,381</b>	<b>8,898</b>	<b>10,880</b>		

Effective Dates: The ISD through June 30, 2075

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/													
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DMESAPHX	300931	334861	MESA NO 3 DELIVERY MA	2,669	2,206	2,157	2,286	2,869	2,127	1,966	2,123	2,084	2,109	2,311	2,786	450	
DMESAPHX	300931	334820	GANTZEL METER STATION	881	343	383	368	366	380	336	361	369	404	428	718	300	
DMESAPHX	300931	330805	MESA #1 MARICOPA	1	1	1	1	1	1	1	1	1	1	1	1	200	
DMESAPHX	300931	330062	MESA NO 2 MARICOPA	6,485	5,831	3,287	2,218	1,898	338	847	487	236	1,155	3,120	3,400	325	
DMESAPHX	300931	55316	SHERWOOD DELIVERY	3,549	2,548	2,539	2,652	3,233	2,505	2,302	2,484	2,453	2,512	2,738	3,504	525	
DCLAUSEN	57252	330059	CLAUSEN METER #1 PINA													245	
<b>CONTRACT METER QUANTITY (CMQ(s))</b>				<b>13,585</b>	<b>10,929</b>	<b>8,367</b>	<b>7,525</b>	<b>8,367</b>	<b>5,351</b>	<b>5,452</b>	<b>5,456</b>	<b>5,143</b>	<b>6,181</b>	<b>8,598</b>	<b>10,409</b>		

**EXHIBIT A  
(CONT.)**

**Notes:**

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

**EXHIBIT B**

To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1

between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**CITY OF MESA, ARIZONA**  
 (Shipper)

Dated: February 25, 2025

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	May 1, 2025 through the earlier of the Day before the ISD or June 30, 2075				
As listed in Exhibit A	As listed in Exhibit A	The ISD through June 30, 2075				

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
  - 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
  - 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
- ACA:  
 The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

**EL PASO NATURAL GAS COMPANY, L.L.C.**

And

**CITY OF MESA, ARIZONA**  
(Shipper)

Dated: February 25, 2025

## Transportation Service Agreement

Rate Schedule FT-1

Dated: February 25, 2025

---

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter: EL PASO NATURAL GAS COMPANY, L.L.C.**
2. **Shipper: CITY OF MESA, ARIZONA**
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.

The parties recognize that Transporter must construct additional facilities (the "Project Facilities") in order to provide transportation service to the new delivery location on Transporter's Line No. 2026 in Pinal County, AZ identified for Shipper under this Agreement. Parties agree that on the In-Service Date of the Project Facilities (as described below in this paragraph 5) the following provisions no longer apply. Transporter's obligations under this Agreement are subject to:

- (i) The receipt by Transporter of all FERC regulatory authorizations necessary for the Project Facilities, as well as the receipt by Transporter of all other necessary regulatory approvals, permits and other authorizations for the Project Facilities in form and substance satisfactory to Transporter in its sole discretion.
- (ii) The approval of the appropriate management, management committee, and/or board of directors of Transporter and/or its parent companies to approve the level of expenditures for the Project Facilities.
- (iii) Transporter's construction of the Project Facilities and its placement of those facilities in-service. For purposes of this Agreement, the terms "In-Service Date" or "ISD" of the Project Facilities shall have the same meaning which shall be the first Day of the Month following the Month when Transporter places the Project Facilities in-service.

- 6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
- 7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
- 8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
- 9. **Negotiated Rate:** Yes \_\_\_\_\_ No  X
- 10. **Transportation Contract Demand ("TCD"):**

**TCD**  
**(Dth/d)**

**Time Period**

May 1, 2025 through the termination date, as determined by ¶11 of this Agreement

17,762	January
14,206	February
9,722	March
7,442	April
7,340	May
4,022	June
4,020	July
4,012	August
4,401	September
6,041	October
9,826	November
13,464	December

- 11. **Term of Firm Transportation Service:** The primary term of this Agreement shall be from May 1, 2025 through April 30, 2026.

After the primary term, this Agreement shall continue in full force and effect from Year to Year and thereafter unless terminated by written notice from one Party to the other upon 365 Days notice.

- 12. **Notices, Statements, and Bills:**

**To Shipper:**

CITY OF MESA, ARIZONA  
P. O. Box 1466  
640 North Mesa Drive  
Mesa, AZ 85211-1466  
Attn: Director, Energy Resources Department

**To Transporter:** See "Points of Contact" in the Tariff.

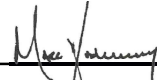
- 13. **Effect on Prior Agreement(s):** This agreement will amend the following agreement between the Parties with the changes to be effective on May 1, 2025: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. FT2AF000-FTAEPNG (formerly designated as FT2AF000), last amended on February 1, 2013.
- 14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)
- 15. Article 11.2 of the 1996 Settlement Stipulation and Agreement in Docket No. RP95-363 will apply to this Transportation Service Agreement unless otherwise decided by the Commission or by the Court of Appeals or the Supreme Court.

**IN WITNESS HEREOF**, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

**EL PASO NATURAL GAS COMPANY, L.L.C.**

**CITY OF MESA, ARIZONA**

*Will W Brown*



\_\_\_\_\_  
Will W Brown

\_\_\_\_\_  
Marc Heirshberg, Deputy City Manager

\_\_\_\_\_  
Chief Commercial Officer-West Region Gas Pipelines

Accepted and agreed to this

Accepted and agreed to this

3/19/2025

\_\_\_\_\_ day of \_\_\_\_\_, 2025.

17 day of March, 2025.



**EXHIBIT A**  
To The  
Firm Transportation Service Agreement  
Rate Schedule FT-1

between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
and  
**CITY OF MESA, ARIZONA**  
(Shipper)

Dated: February 25, 2025

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: May 1, 2025 through the earlier of the Day before the termination date determined by ¶11 of this Agreement

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Maximum Quantity-D-Code (Dth/d) 1/											
																	Maximum Quantity-D-Code (Dth/d) 1/											
BLANCO	300714	DMESAPHX	300931	NS2	7,986	6,391	4,861	3,703	3,562	2,418	2,442	2,624	2,477	2,900	4,738	5,678												
KEYSTONE	302132	DMESAPHX	300931	SS1	9,776	7,815	4,861	3,739	3,778	1,604	1,578	1,388	1,924	3,141	5,088	7,786												
TRANSPORTATION CONTRACT DEMAND					17,762	14,206	9,722	7,442	7,340	4,022	4,020	4,012	4,401	6,041	9,826	13,464												

Effective Dates: The ISD through the termination date determined by ¶11 of this Agreement

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Maximum Quantity-D-Code (Dth/d) 1/											
																	Maximum Quantity-D-Code (Dth/d) 1/											
BLANCO	300714	DMESAPHX	300931	NS2	7,986	6,391	4,861	3,703	3,562	2,418	2,442	2,624	2,477	2,900	4,738	5,678												
KEYSTONE	302132	DMESAPHX	300931	SS1	9,306	7,427	4,495	3,505	3,547	1,537	1,515	1,241	1,734	2,902	4,792	7,338												
KEYSTONE	302132	DCLAUSEN	57252	SS1	470	388	366	234	231	67	63	147	190	239	296	448												
TRANSPORTATION CONTRACT DEMAND					17,762	14,206	9,722	7,442	7,340	4,022	4,020	4,012	4,401	6,041	9,826	13,464												

**EXHIBIT A  
(CONT.)**

Effective Dates: May 1, 2025 through the earlier of the Day before the termination date determined by ¶11 of this Agreement

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	
DMESAPHX	300931	334861	MESA NO 3 DELIVERY MA	1,789	1,495	1,060	772	762	384	393	419	629	1,023	1,283	300	
DMESAPHX	300931	334820	GANTZEL METER STATION	1,580	1,281	636	502	496	160	153	235	305	702	1,169	300	
DMESAPHX	300931	330805	MESA #1 MARICOPA	8,342	6,972	4,945	3,603	3,552	1,792	1,830	1,718	2,933	4,772	5,985	150	
DMESAPHX	300931	330062	MESA NO2 MARICOPA	2,213	1,296	1,020	1,057	1,043	1,075	1,036	995	1,003	1,309	2,127	250	
DMESAPHX	300931	330059	Clausen Meter #1, PINA	470	388	366	234	231	67	63	147	239	296	448	245	
DMESAPHX	300931	55316	SHERWOOD Delivery	3,368	2,774	1,695	1,274	1,256	544	545	575	652	1,724	2,452	525	
<b>CONTRACT METER QUANTITY (CMQ(s))</b>				<b>17,762</b>	<b>14,206</b>	<b>9,722</b>	<b>7,442</b>	<b>7,340</b>	<b>4,022</b>	<b>4,020</b>	<b>4,012</b>	<b>4,401</b>	<b>9,826</b>	<b>13,464</b>		

Effective Dates: The ISD through the termination date determined by ¶11 of this Agreement

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	
DMESAPHX	300931	334861	MESA NO 3 DELIVERY MA	1,789	1,495	1,060	772	762	384	393	419	629	1,023	1,283	300	
DMESAPHX	300931	334820	GANTZEL METER STATION	1,580	1,281	636	502	496	160	153	208	235	702	1,169	300	
DMESAPHX	300931	330805	MESA #1 MARICOPA	8,342	6,972	4,945	3,603	3,552	1,792	1,830	1,718	2,933	4,772	5,985	150	
DMESAPHX	300931	330062	MESA NO 2 MARICOPA	2,213	1,296	1,020	1,057	1,043	1,075	1,036	995	1,003	1,309	2,127	250	
DMESAPHX	300931	55316	SHERWOOD Delivery	3,368	2,774	1,695	1,274	1,256	544	545	575	652	1,724	2,452	525	
DCLAUSEN	57252	330059	CLAUSEN METER #1 PINA												245	
<b>CONTRACT METER QUANTITY (CMQ(s))</b>				<b>17,292</b>	<b>13,818</b>	<b>9,366</b>	<b>7,208</b>	<b>7,109</b>	<b>3,955</b>	<b>3,957</b>	<b>4,211</b>	<b>5,802</b>	<b>9,530</b>	<b>13,016</b>		

**EXHIBIT A  
(CONT.)**

**Notes:**

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

**EXHIBIT B**  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1

between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**CITY OF MESA, ARIZONA**  
 (Shipper)

Dated: February 25, 2025

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	May 1, 2025 through the earlier of the Day before the ISD or the termination date determined by ¶11 of this Agreement				
As listed in Exhibit A	As listed in Exhibit A	The ISD through the termination date determined by ¶11 of this Agreement				

**Notes:**

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
  - 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
  - 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
- ACA:  
 The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

**EL PASO NATURAL GAS COMPANY, L.L.C.**

And

**CITY OF MESA, ARIZONA**  
(Shipper)

Dated: February 26, 2025

**Transportation Service Agreement**

Rate Schedule FT-1

Dated: February 26, 2025

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter: EL PASO NATURAL GAS COMPANY, L.L.C.**
2. **Shipper: CITY OF MESA, ARIZONA**
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.

The parties recognize that Transporter must construct additional facilities (the "Project Facilities") in order to provide transportation service to the new delivery location on Transporter's Line No. 2026 in Pinal County, AZ identified for Shipper under this Agreement. Parties agree that on the In-Service Date of the Project Facilities (as described below in this paragraph 5) the following provisions no longer apply. Transporter's obligations under this Agreement are subject to:

- (i) The receipt by Transporter of all FERC regulatory authorizations necessary for the Project Facilities, as well as the receipt by Transporter of all other necessary regulatory approvals, permits and other authorizations for the Project Facilities in form and substance satisfactory to Transporter in its sole discretion.
- (ii) The approval of the appropriate management, management committee, and/or board of directors of Transporter and/or its parent companies to approve the level of expenditures for the Project Facilities.
- (iii) Transporter's construction of the Project Facilities and its placement of those facilities in-service. For purposes of this Agreement, the terms "In-Service Date" or "ISD" of the Project Facilities shall have the same meaning which shall be the first Day of the Month following the Month when Transporter places the Project Facilities in-service.

- 6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
- 7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
- 8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
- 9. **Negotiated Rate:** Yes \_\_\_\_\_ No X
- 10. **Transportation Contract Demand ("TCD"):**

<u>TCD</u> <u>(Dth/d)</u>	<u>Time Period</u> Commencement Date through the Expiration Date, as defined in Paragraph 11 of this Agreement
7,369	May
7,183	June
7,287	July
7,503	August
7,460	September
7,261	October
4,704	November
4,731	December
4,193	January
4,187	February
5,004	March
6,716	April

- 11. **Term of Firm Transportation Service:** Beginning: The later of the In-Service Date or May 1, 2025 ("Commencement Date")  
Ending: Thirty (30) Years following the Commencement Date ("Expiration Date")

12. **Notices, Statements, and Bills:**

**To Shipper:**  
 CITY OF MESA, ARIZONA  
 P. O. Box 1466  
 640 North Mesa Drive  
 Mesa, AZ 85211-1466  
 Attn: Director, Energy Resources Department

**To Transporter:** See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** N/A.

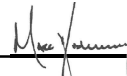
14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

**IN WITNESS HEREOF**, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

**EL PASO NATURAL GAS COMPANY, L.L.C.**

**CITY OF MESA, ARIZONA**

*Will W Brown*



\_\_\_\_\_  
Will W Brown

\_\_\_\_\_  
Marc Heirshberg, Deputy City Manager

\_\_\_\_\_  
Chief Commercial Officer-West Region Gas Pipelines

Accepted and agreed to this

Accepted and agreed to this

3/19/2025

\_\_\_\_\_ day of \_\_\_\_\_, 2025.

17 day of March, 2025.



**EXHIBIT A**  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1

between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**CITY OF MESA, ARIZONA**  
 (Shipper)

Dated: February 26, 2025

Shipper's Transportation Contract Demand: See ¶10  
 Effective Dates: See ¶11

		Maximum Quantity-D-Code (Dth/d) 1/																
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
PSUPLATL	57253	DCLAUSEN	57252	INA	4,193	4,187	5,004	6,716	7,369	7,183	7,287	7,503	7,460	7,261	4,704	4,731	245	
<b>TRANSPORTATION CONTRACT DEMAND</b>					4,193	4,187	5,004	6,716	7,369	7,183	7,287	7,503	7,460	7,261	4,704	4,731		

**Notes:**

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

**EXHIBIT B**  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**CITY OF MESA, ARIZONA**  
 (Shipper)

Dated: February 26, 2025

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	See ¶11				

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:  
 The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Operator Point Aggregation Service Agreement

Rate Schedule OPAS

Between

**EL PASO NATURAL GAS COMPANY, L.L.C.**

And

**CITY OF MESA, ARIZONA**  
(Shipper)

Dated: February 27, 2025

**Operator Point Aggregation Service Agreement**

Rate Schedule OPAS

Dated: February 27, 2025

---

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter: EL PASO NATURAL GAS COMPANY, L.L.C.**
2. **DP Operator: CITY OF MESA, ARIZONA**
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. Delivery point aggregation service shall be provided in accordance with the Tariff.

**Delivery Points:** The individual delivery meters, Maximum Delivery Obligations ("MDOs") and Maximum Hourly Obligations ("MHOs") at the meter level that are subject to this Agreement are set forth in Exhibit A.

**D-Codes:** The D-Codes and Maximum Delivery Quantity ("MDQ") at each D-Code subject to this Agreement are set forth in Exhibit A.

**Transporter and DP Operator agree to the use of:**

1. The identified D-Code for the purpose of nominating, scheduling, and accounting for gas quantities received by DP Operator at the identified delivery point meters; and
2. The identified MDOs and MHOs for the purpose of defining Transporter's maximum delivery obligations on a daily and hourly basis, respectively, at the individual delivery point meters.

In addition, Transporter and DP Operator may mutually agree to an alternate set of MDOs/MHOs pursuant to Section 2.8 of Rate Schedule OPAS.

Exhibit A, attached to this Agreement, is hereby incorporated by reference as part of this Agreement.

6. **Term of Operator Point Aggregation Service:** Beginning: January 1, 2025  
Ending: December 31, 2025  
(This primary term shall not be for a period longer than one year.)

This Agreement shall continue in full force and effect year to year thereafter unless terminated by written notice from one Party to the other upon 365 Days written notice.





**EXHIBIT A  
(CONT.)**

Effective Dates: The first Day of the Month following the Month of the In-Service Date through the termination date determined by ¶6 of this Agreement

Maximum Delivery Obligation ("MDO")													
D-Code	Meter PIN	Jan dth/d	Feb dth/d	Mar dth/d	Apr dth/d	May dth/d	June dth/d	July dth/d	Aug dth/d	Sep dth/d	Oct dth/d	Nov dth/d	Dec dth/d
DMESAPHX	55316	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620
DMESAPHX	330062	24,310	20,040	14,630	11,510	12,020	7,310	7,310	7,310	7,490	9,530	14,270	18,870
DMESAPHX	330805	15,100	12,600	9,400	7,370	7,700	4,270	4,360	4,100	4,330	6,030	9,100	10,830
DMESAPHX	334820	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620
DMESAPHX	334861	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000

Maximum Hourly Obligation ("MHO")													
D-Code	Meter PIN	Jan dth/h	Feb dth/h	Mar dth/h	Apr dth/h	May dth/h	June dth/h	July dth/h	Aug dth/h	Sep dth/h	Oct dth/h	Nov dth/h	Dec dth/h
DMESAPHX	55316	610	610	610	610	610	610	610	610	610	610	610	610
DMESAPHX	330062	1,013	835	610	480	501	305	305	305	313	398	595	787
DMESAPHX	330805	630	525	392	308	321	178	182	171	181	252	380	452
DMESAPHX	334820	193	193	193	193	193	193	193	193	193	193	193	193
DMESAPHX	334861	417	417	417	417	417	417	417	417	417	417	417	417

Conditions: None

**Clean Tariff Section(s)**



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Section 24	Southwest Gas Corporation #FT28M000-FTAEPNG
Section 25	Arizona Public Service Company Letter Agreement
Section 26	Arizona Public Service Company #FT3HX000-FT1EPNG
Section 27	Arizona Public Service Company #FT39H000-FT1EPNG
Section 28	Arizona Public Service Company #H822E000-FH8EPNG
Section 29	Arizona Public Service Company #FT39D000
Section 30	Arizona Public Service Company #FT39E000
Section 31	ExxonMobil Oil Corporation #620083-FT1EPNG
Section 32	Southwest Gas Corporation #613297-FT1EPNG
Section 33	Southern California Gas Company #615178-FT1EPNG
Section 34	MRC Permian Company #612815-FT1EPNG
Section 35	City of Mesa, Arizona #FT2AF000-FTAEPNG
Section 36	MRC Permian Company #610837-FT1EPNG
Section 37	Tucson Electric Power Company #613296 FT1EPNG
Section 38	Tucson Electric Power Company Letter Agreement
Section 39	Tucson Electric Power Company #FT3AC000-FT1EPNG
Section 40	Tucson Electric Power Company #H222Q000-FH12EPNG
Section 41	Tucson Electric Power Company #H222R000-FH12EPNG
Section 42	UNS Gas, Inc. Letter Agreement
Section 43	UNS Gas, Inc. #619448-FT1EPNG
Section 44	UNS Gas, Inc. #H222P000-FH12EPNG
Section 45	UNS Gas, Inc. #619450-FH3EPNG
Section 46	City of Mesa, Arizona #621388-FT1EPNG
Section 47	Salt River Project Letter Agreement
Section 48	Salt River Project #H222T000-FH12EPNG
Section 49	Salt River Project #OA237000-OPASEPNG

**Part VII: Non-Conforming Agreements (Continued)**

Section 50	Texas Gas Service Company Letter Agreement
Section 51	Reserved
Section 52	Reserved
Section 54	City of Mesa, Arizona #621131-OPASEPNG
Section 55	City of Plains, Texas Letter Agreement
Section 56	Reserved
Section 57	City of Morton, Texas Letter Agreement
Section 58	Reserved
Section 59	City of McLean, Texas Letter Agreement
Section 60	Reserved
Section 61	City of Denver City, Texas Letter Agreement
Section 62	Reserved
Section 63	City of Whiteface, Texas Letter Agreement
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Section 65	City of Dumas, Texas Letter Agreement
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Section 73	E.M.W. Gas Association Letter Agreement
Section 74	Reserved
Section 75	ConocoPhillips Company Letter Agreement
Section 76	ExxonMobil Oil Corporation #620084-FT1EPNG
Section 77	Reserved
Section 78	JPMorgan Chase Bank, N.A. #620901-FT1EPNG
Section 79	Public Service Company of New Mexico Letter Agreement
Section 80	Navajo Tribal Utility Authority #FT2AM000-FTAEPNG
Section 81	Navajo Tribal Utility Authority #FT2AL000-FTAEPNG
Section 82	Public Service Company of New Mexico #617905-FT1EPNG
Section 83	Public Service Company of New Mexico #617906-FT1EPNG
Section 84	Public Service Company of New Mexico #617907-FH12EPNG
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Section 86	New Mexico Gas Company, Inc. Letter Agreement
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Section 88	New Mexico Gas Company, Inc. #FT3FW000-FT1EPNG
Section 89	New Mexico Gas Company, Inc. #FT3FX000-FT1EPNG
Section 90	New Mexico Gas Company, Inc. #FT3FY000-FT1EPNG
Section 91	Comisión Federal de Electricidad #FT3H4000
Section 92	Arizona Public Service Company #613904-FH8EPNG
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**Part VII: Non-Conforming Agreements (Continued)**

Section 94	Pioneer Natural Resources USA, Inc. Letter Agreement
Section 95	Pioneer Natural Resources USA, Inc. #FT3HH000
Section 96	Pioneer Natural Resources USA, Inc. #FT3HJ000-FT1EPNG
Section 97	Arizona Public Service Company #OA239000
Section 98	Apache Corporation #612956-FT1EPNG
Section 99	Reserved
Section 100	Sempra Gas & Power Marketing, LLC #617961-FT1EPNG
Section 101	Reserved
Section 102	Reserved
Section 103	Reserved
Section 104	Reserved
Section 105	Reserved
Section 106	Reserved
Section 107	Sempra Gas & Power Marketing, LLC #614012-FT1EPNG
Section 108	Salt River Project Agricultural Improvement #611550-FT1EPNG
Section 109	Sempra Gas & Power Marketing, LLC #615536-FT1EPNG
Section 110	Sempra Gas & Power Marketing, LLC #615538-FT1EPNG
Section 111	Sempra Gas & Power Marketing, LLC #615490-FT1EPNG
Section 112	Arizona Public Service Company #613878-FH16EPNG
Section 113	Arizona Public Service Company #613881-FT1EPNG
Section 114	Southwest Gas Corporation #616139-FH3EPNG
Section 115	Southwest Gas Corporation #616140-FT1EPNG
Section 116	WTG Gas Marketing, Inc. #616953-FT1EPNG
Section 117	ETC Marketing, Ltd. #617716-FT1EPNG
Section 118	ETC Marketing, Ltd. #617729-FT1EPNG
Section 119	Arizona Public Service Company #617999-FH8EPNG
Section 120	JBS Tolleson, Inc. #FT2E4000-FT1EPNG
Section 121	Tenaska Marketing Ventures #618294-FT1EPNG
Section 122	Tenaska Marketing Ventures #618295-FT1EPNG
Section 123	ASARCO L.L.C. #FT2QE000-FT1EPNG
Section 124	Arizona Electric Power Cooperative, Inc. #619229-FT1EPNG
Section 125	Southwest Gas Corporation #618907-FT1EPNG

**List of Non-Conforming Agreements**

Apache Corporation #612956-FT1EPNG
Apache Nitrogen Products, Inc. #97VV
Arizona Electric Power Cooperative, Inc. Letter Agreement dated March 3, 2015 for Agreement #FT3EH000, #FT3EJ000, #H222V000 and #H822F000
Arizona Public Service Company Letter Agreement dated April 3, 2013 for Agreement #FT24T000, #FT39H000, #H822E000, #FT39D000, #FT39E000 and #OA22X000
Arizona Public Service Company Letter Agreement dated August 13, 2013 to amend the Letter Agreement dated April 3, 2013
Arizona Public Service Company OPAS Agreement #OA239000

**List of Non-Conforming Agreements (Continued)**

Chemical Lime Company of Arizona #982F  
City of Benson, Arizona #982B  
City of Deming #982H  
City of Denver City, Texas Letter Agreement dated September 10, 2014 for Agreement #FX227000  
City of Dumas, Texas Letter Agreement dated November 12, 2014 for Agreement #FX224000  
City of Lordsburg, NM Letter Agreement dated January 9, 2015 for Agreement #FX22B000  
City of McLean, Texas Letter Agreement dated September 10, 2014 for Agreement #FX223000  
City of Mesa, Arizona FT-1 Agreement #FT2AE000-FT1EPNG  
City of Mesa, Arizona FT-1 Agreement #FT2AF000-FTAEPNG  
City of Mesa, Arizona FT-1 Agreement #621388-FT1EPNG  
City of Mesa, Arizona OPAS Agreement #621131-OPASEPNG  
City of Morton, Texas Letter Agreement dated July 16, 2014 for Agreement #FX226000  
City of Plains, Texas Letter Agreement dated July 16, 2014 for Agreement #FX225000  
City of Safford, Arizona #9824  
City of Socorro, New Mexico #9828  
City of Sterling City, Texas #982T  
City of Whiteface, Texas Letter Agreement dated September 10, 2014 for Agreement #FX222000  
City of Willcox, Arizona #97YU  
Comision Federal de Electricidad #FT3DM000  
Comision Federal de Electricidad #FT3DP000  
ConocoPhillips Company Letter Agreement dated February 20, 2015 for Agreement #FT3E9000,  
#FT3EA000, #FT3EB000, #FT276000, #FT3E2000 and #FT3DJ000  
DRW Energy Trading LLC FT-1 Agreement #621360-FT1EPNG  
Duncan Valley Electric Cooperative, Inc. #982J  
El Paso Electric Company FTH-16 Agreement #H6223000-FH16EPNG  
El Paso Electric Company OPAS Agreement #616642-OPASEPNG  
E.M.W. Gas Association Letter Agreement dated December 29, 2014 for Agreement #FX22A000  
Freeport-McMoRan Corporation FT-1 Agreement #FT2CE000  
Freeport-McMoRan Corporation FT-1 Agreement #FT2CF000  
Las Cruces, New Mexico City of, FT-1 Agreement #FT2AG000  
Las Cruces, New Mexico City of, FT-1 Agreement #FT2AH000  
Mexicana de Cobre, S.A. de C.V. #FT369000  
MGI Supply, Ltd. Master Replacement Agreement dated November 28, 1997MGI Supply, Ltd. IT-1  
Agreement #9HJH  
MGI Supply, Ltd. IT-1 Agreement #9L5N  
Mex Gas Supply, S.L. FT-1 Agreement #620798-FT1EPNG  
Mex Gas Supply, S.L. FT-1 Agreement #620796-FT1EPNG  
Mex Gas Supply, S.L. FT-1 Agreement #620797-FT1EPNG  
Mieco LLC FT-1 Agreement #620799-FT1EPNG  
Navajo Tribal Utility Authority FT-1 Agreement #FT2AL000-FTAEPNG  
Navajo Tribal Utility Authority FT-1 Agreement #FT2AM000-FTAEPNG  
Navajo Tribal Utility Authority FT-1 Agreement #FT2AN000-FT1EPNG  
New Mexico Gas Company, Inc. Letter Agreement dated November 23, 2015 for Agreement  
#FT3FV000, #FT3FW000, #FT3FX000 and #FT3FY000



**List of Non-Conforming Agreements (Continued)**

Pioneer Natural Resources USA, Inc. Letter Agreement dated November 16, 2016 for Agreement #FT3HH000 and #FT3HJ000  
Public Service Company of New Mexico Letter Agreement dated May 13, 2015 for Agreement #FT3EQ000, #FT3ER000, #FT3ET000, #FT3EU000, #H222W000 and #H222X000  
Salt River Project Agricultural Improvement and Power District OPASA #OA237000-OPASEPNG  
Salt River Project Agricultural Improvement and Power District Letter Agreement dated November 22, 2013 for Agreement #OA233000 and #H222T000  
Salt River Project Agricultural Improvement and Power District Master PAL Agreement  
Sempra Gas & Power Marketing, LLC FT-1 Agreement #611727-FT1EPNG  
Southwest Gas Corporation FT-1 Agreement #FT28M000-FTAEPNG  
Texas Gas Service Company, a division of ONE Gas, Inc. Letter Agreement dated June 23, 2014 for Agreement #FT3CP000, #H322A000, #H322B000 and #OA232000  
Town of Mountainair, NM Letter Agreement dated December 8, 2014 for Agreement #FX228000  
Tucson Electric Power Company Letter Agreement dated August 1, 2013 for Agreement #FT3AC000-FT1EPNG, #H222R000-FH12EPNG and #H222Q000-FH12EPNG  
UNS Gas, Inc. Letter Agreement dated August 1, 2013 for Agreement #H3229000, #FT3AB000, #H2229000 and #OA22Z000  
UNS Gas, Inc. FTH-12 Agreement #H222P000-FH12EPNG  
Village of Corona, NM Letter Agreement dated December 8, 2014 for Agreement #FX229000  
Zia Natural Gas Company #9823

**List of Non-Conforming Negotiated Rate Agreements**

Apache Corporation #612956-FT1EPNG  
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #FT3EH000-FT1EPNG  
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #FT3EJ000-FT1EPNG  
Arizona Electric Power Cooperative, Inc. FTH-12 Agreement #H222V000-FH12EPNG  
Arizona Electric Power Cooperative, Inc. FTH-8 Agreement #H822F000-FH8EPNG  
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #619229-FT1EPNG  
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #618708-FT1EPNG  
Arizona Public Service Company FT-1 Agreement #FT39D000  
Arizona Public Service Company FT-1 Agreement #FT39E000  
Arizona Public Service Company FT-1 Agreement #FT39H000-FT1EPNG  
Arizona Public Service Company FT-1 Agreement #FT3HX000-FT1EPNG  
Arizona Public Service Company FTH-8 Agreement #H822E000-FH8EPNG  
Arizona Public Service Company FTH-8 Agreement #613904-FH8EPNG  
Arizona Public Service Company FTH-16 Agreement #613878-FH16EPNG  
Arizona Public Service Company FT-1 Agreement #613881-FT1EPNG  
Arizona Public Service Company FTH-8 Agreement #617999-FH8EPNG  
ASARCO L.L.C. FT-1 Agreement #FT2QE000-FT1EPNG  
Comision Federal de Electricidad #FT3CM000  
Comisión Federal de Electricidad #FT3H4000

**List of Non-Conforming Negotiated Rate Agreements (continued)**

ETC Marketing, Ltd. FT-1 Agreement #617716-FT1EPNG  
ETC Marketing, Ltd. FT-1 Agreement #617729-FT1EPNG  
ExxonMobil Oil Corporation FT-1 Agreement #620082-FT1EPNG  
ExxonMobil Oil Corporation FT-1 Agreement #620083-FT1EPNG  
ExxonMobil Oil Corporation FT-1 Agreement #620084-FT1EPNG  
JBS Tolleson, Inc. FT-1 Agreement #FT2E4000-FT1EPNG  
JPMorgan Chase Bank, N.A. FT-1 Agreement #620901-FT1EPNG  
Mexicana de Cobre, S.A. de C.V. #FT399000  
MRC Permian Company FT-1 Agreement #610837-FT1EPNG  
MRC Permian Company FT-1 Agreement #612815-FT1EPNG  
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FV000-FT1EPNG  
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FW000-FT1EPNG  
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FX000-FT1EPNG  
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FY000-FT1EPNG  
Phillips 66 Energy Trading LLC FT-1 Agreement #619809-FT1EPNG  
Pioneer Natural Resources USA, Inc. #FT3HH000  
Pioneer Natural Resources USA, Inc. #FT3HJ000-FT1EPNG  
Public Service Company of New Mexico FT-1 Agreement #FT3EQ000  
Public Service Company of New Mexico FT-1 Agreement #FT3ER000  
Public Service Company of New Mexico FT-1 Agreement #617905-FT1EPNG  
Public Service Company of New Mexico FT-1 Agreement #617906-FT1EPNG  
Public Service Company of New Mexico FTH-12 Agreement #617907-FH12EPNG  
Public Service Company of New Mexico FTH-12 Agreement #617908-FH12EPNG  
Salt River Project Agricultural Improvement and Power District FTH-12 Agreement #H222T000-  
FH12EPNG  
Salt River Project Agricultural Improvement and Power District FT-1 Agreement #611550-  
FT1EPNG  
Sempra Gas & Power Marketing, LLC FT-1 Agreement #614012-FT1EPNG  
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Southern California Gas Company FT-1 Agreement #615178-FT1EPNG  
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Tucson Electric Power Company FTH-12 Agreement #H222R000-FH12EPNG  
Tucson Electric Power Company FTH-12 Agreement #H222Q000-FH12EPNG  
Tucson Electric Power Company FT-1 Agreement #613296-FT1EPNG

**List of Non-Conforming Negotiated Rate Agreements (continued)**

UNS Gas, Inc. FT-1 Agreement #619448-FT1EPNG

UNS Gas, Inc. FTH-3 Agreement #619450-FH3EPNG

WTG Gas Marketing, Inc. FT-1 Agreement #616953-FT1EPNG

**Third Revised Volume No. 2**

Special rate schedules consisting of individual contracts between Transporter and various interstate pipeline system customers covering special gas transportation or exchange of natural gas. A detailed index of rate schedules is included in Transporter's FERC Gas Tariff, Third Revised Volume No. 2.

Rate Schedules

- X-42 Gas Exchange Agreement between El Paso Natural Gas Company and Atlantic Richfield Company.
  
- T-18 Gas Transportation Agreement between El Paso Natural Gas Company and Pacific Interstate Transmission Company.
  
- T-23 Gas Transportation Agreement between El Paso Natural Gas Company and Minco Oil and Gas Co.
  
- T-30 Gas Transportation Agreement between El Paso Natural Gas Company and Tenneco Oil Company.
  
- T-31 Gas Transportation Agreement between El Paso Natural Gas Company and Tenneco Oil Company.
  
- T-32 Gas Transportation Agreement between El Paso Natural Gas Company and Conoco Inc.
  
- T-33 Gas Transportation Agreement between El Paso Natural Gas Company and Conoco Inc.

NON-CONFORMING AGREEMENTS

Section 1	El Paso Electric Company #616642-OPASEPNG
Section 2	Sempra Gas & Power Marketing, LLC #611727-FT1EPNG
Section 3	Phillips 66 Energy Trading #619809-FT1EPNG
Section 4	Navajo Tribal Utility Authority #FT2AN000-FT1EPNG
Section 5	DRW Energy Trading LLC #621360-FT1EPNG
Section 6	City of Mesa, Arizona #FT2AE000-FT1EPNG
Section 7	Comision Federal de Electricidad #FT3CM000
Section 8	El Paso Electric Company #H6223000-FH16EPNG
Section 9	Arizona Electric Power Cooperative #618708-FT1EPNG
Section 10	Mieco LLC #620799-FT1EPNG
Section 11	Duncan Valley Electric Cooperative, Inc. #982J
Section 12	AEPCO Letter Agreement
Section 13	Mex Gas Supply, S.L. #620798-FT1EPNG
Section 14	Arizona Electric Power Cooperative #FT3EH000-FT1EPNG
Section 15	Arizona Electric Power Cooperative #FT3EJ000-FT1EPNG
Section 16	Mex Gas Supply, S.L. #620796-FT1EPNG
Section 17	Arizona Electric Power Cooperative #H222V000-FH12EPNG
Section 18	Arizona Electric Power Cooperative #H822F000-FH8EPNG
Section 19	Sempra Gas & Power Marketing, LLC #615001-FT1EPNG
Section 20	Mex Gas Supply, S.L. #620797-FT1EPNG
Section 21	Comisión Federal de Electricidad#FT3DM000
Section 22	Mexicana de Cobre, S.A. de C.V.#FT399000
Section 23	Mexicana de Cobre, S.A. de C.V.#FT369000
Section 24	Southwest Gas Corporation #FT28M000-FTAEPNG
Section 25	Arizona Public Service Company Letter Agreement
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Section 34	MRC Permian Company #612815-FT1EPNG
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Section 36	MRC Permian Company #610837-FT1EPNG
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Section 63	City of Whiteface, Texas Letter Agreement
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Section 91	Comisión Federal de Electricidad #FT3H4000
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Section 110	Sempra Gas & Power Marketing, LLC #615538-FT1EPNG
Section 111	Sempra Gas & Power Marketing, LLC #615490-FT1EPNG
Section 112	Arizona Public Service Company #613878-FH16EPNG
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Section 118	ETC Marketing, Ltd. #617729-FT1EPNG
Section 119	Arizona Public Service Company #617999-FH8EPNG
Section 120	JBS Tolleson, Inc. #FT2E4000-FT1EPNG
Section 121	Tenaska Marketing Ventures #618294-FT1EPNG
Section 122	Tenaska Marketing Ventures #618295-FT1EPNG
Section 123	ASARCO L.L.C. #FT2QE000-FT1EPNG
Section 124	Arizona Electric Power Cooperative, Inc. #619229-FT1EPNG
Section 125	Southwest Gas Corporation #618907-FT1EPNG

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

**EL PASO NATURAL GAS COMPANY, L.L.C.**

And

**CITY OF MESA, ARIZONA**

(Shipper)

Dated: February 25, 2025



Agreement No. FT2AE000-FT1EPNG

## Transportation Service Agreement

Rate Schedule FT-1

Dated: February 25, 2025

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter: EL PASO NATURAL GAS COMPANY, L.L.C.**
2. **Shipper: CITY OF MESA, ARIZONA**
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.

The parties recognize that Transporter must construct additional facilities (the "Project Facilities") in order to provide transportation service to the new delivery location on Transporter's Line No. 2026 in Pinal County, AZ identified for Shipper under this Agreement. Parties agree that on the In-Service Date of the Project Facilities (as described below in this paragraph 5) the following provisions no longer apply. Transporter's obligations under this Agreement are subject to:

- (i) The receipt by Transporter of all FERC regulatory authorizations necessary for the Project Facilities, as well as the receipt by Transporter of all other necessary regulatory approvals, permits and other authorizations for the Project Facilities in form and substance satisfactory to Transporter in its sole discretion.
- (ii) The approval of the appropriate management, management committee, and/or board of directors of Transporter and/or its parent companies to approve the level of expenditures for the Project Facilities.

Agreement No. FT2AE000-FT1EPNG

(iii) Transporter's construction of the Project Facilities and its placement of those facilities in-service. For purposes of this Agreement, the terms "In-Service Date" or "ISD" of the Project Facilities shall have the same meaning which shall be the first Day of the Month following the Month when Transporter places the Project Facilities in-service.

- 6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
- 7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
- 8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
- 9. **Negotiated Rate:** Yes \_\_\_\_\_ No  X
- 10. **Transportation Contract Demand ("TCD"):**

<u>TCD</u> <u>(Dth/d)</u>	<u>Time Period</u>
	May 1, 2025 through June 30, 2075
8,567	May
5,551	June
5,552	July
5,556	August
5,343	September
6,381	October
8,898	November
10,880	December
14,372	January
11,454	February
8,747	March
7,775	April

- 11. **Term of Firm Transportation Service:** Beginning: February 1, 2007  
 Ending: June 30, 2075

Agreement No. FT2AE000-FT1EPNG

12. **Notices, Statements, and Bills:**

**To Shipper:**

CITY OF MESA, ARIZONA  
P.O. Box 1466  
640 North Mesa Drive  
Mesa, AZ 85211-1466  
Attn: Director, Energy Resources Department

**To Transporter:** See "Points of Contact" in the Tariff.

- 13. **Effect on Prior Agreement(s):** This agreement will amend the following agreement between the Parties with the changes to be effective on May 1, 2025: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. FT2AE000-FT1EPNG, last amended on December 22, 2017.
- 14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)
- 15. Article 11.2 of the 1996 Settlement Stipulation and Agreement in Docket No. RP95-363 will not apply to this Transportation Service Agreement unless otherwise decided by the Commission or by the Court of Appeals or the Supreme Court.

**IN WITNESS HEREOF**, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

**EL PASO NATURAL GAS COMPANY, L.L.C.**

**CITY OF MESA, ARIZONA**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Accepted and agreed to this

Accepted and agreed to this

\_\_\_\_\_ day of \_\_\_\_\_, 2025.

\_\_\_\_\_ day of \_\_\_\_\_, 2025.

Agreement No. FT2AE000-FT1EPNG

**EXHIBIT A**  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**CITY OF MESA, ARIZONA**  
 (Shipper)

Dated: February 25, 2025

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: May 1, 2025 through the earlier of the Day before the ISD or June 30, 2075

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/											
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DMESAPHX	300931	NS3	3,523	2,828	1,531	1,586	1,956	925	875	724	854	1,287	1,631	3,402
BONDADST	300724	DMESAPHX	300931	CC1	2,202	1,789	1,492	1,156	1,213	622	644	608	734	1,056	1,610	1,317
KEYSTONE	302132	DMESAPHX	300931	SS1	239	208	1,093	1,376	1,709	1,849	1,860	2,057	1,430	962	895	
WAHA	302404	DMESAPHX	300931	SS1	8,408	6,629	4,631	3,657	3,689	2,155	2,173	2,167	2,325	3,076	4,762	6,161
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>14,372</b>	<b>11,454</b>	<b>8,747</b>	<b>7,775</b>	<b>8,567</b>	<b>5,551</b>	<b>5,552</b>	<b>5,556</b>	<b>5,343</b>	<b>6,381</b>	<b>8,898</b>	<b>10,880</b>

Effective Dates: The ISD through June 30, 2075

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/											
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DMESAPHX	300931	NS3	3,371	2,303	1,151	1,336	1,756	725	775	624	654	1,087	1,331	2,931
BONDADST	300724	DMESAPHX	300931	CC1	2,202	1,789	1,492	1,156	1,213	622	644	608	734	1,056	1,610	1,317
KEYSTONE	302132	DMESAPHX	300931	SS1	239	208	1,093	1,376	1,709	1,849	1,860	2,057	1,430	962	895	
WAHA	302404	DMESAPHX	300931	SS1	7,773	6,629	4,631	3,657	3,689	2,155	2,173	2,167	2,325	3,076	4,762	6,161
BONDADST	300724	DCLAUSEN	57252	NS3	152	525	380	250	200	200	100	100	200	200	300	471
WAHA	302404	DCLAUSEN	57252	SS1	635											
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>14,372</b>	<b>11,454</b>	<b>8,747</b>	<b>7,775</b>	<b>8,567</b>	<b>5,551</b>	<b>5,552</b>	<b>5,556</b>	<b>5,343</b>	<b>6,381</b>	<b>8,898</b>	<b>10,880</b>

Agreement No. FT2AE000-FT1EPNG

**EXHIBIT A  
 (CONT.)**

Effective Dates: May 1, 2025 through the earlier of the Day before the ISD or June 30, 2075

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DMESAPHX	300931	334861	MESA NO 3 DELIVERY MA	2,669	2,206	2,157	2,286	2,869	2,127	1,966	2,123	2,084	2,109	2,311	2,786	450	
DMESAPHX	300931	334820	GANTZEL METER STATION	881	343	383	368	366	380	336	361	369	404	428	718	300	
DMESAPHX	300931	330805	MESA #1 MARICOPA	1	1	1	1	1	1	1	1	1	1	1	1	200	
DMESAPHX	300931	330062	MESA NO 2 MARICOPA	6,485	5,831	3,287	2,218	1,898	338	847	487	236	1,155	3,120	3,400	325	
DMESAPHX	300931	330059	CLAUSEN METER #1 PINA	787	525	380	250	200	200	100	100	200	200	300	471	245	
DMESAPHX	300931	55316	SHERWOOD DELIVERY	3,549	2,548	2,539	2,652	3,233	2,505	2,302	2,484	2,453	2,512	2,738	3,504	525	
<b>CONTRACT METER QUANTITY (CMQ(s))</b>				<b>14,372</b>	<b>11,454</b>	<b>8,747</b>	<b>7,775</b>	<b>8,567</b>	<b>5,551</b>	<b>5,552</b>	<b>5,556</b>	<b>5,343</b>	<b>6,381</b>	<b>8,898</b>	<b>10,880</b>		

Effective Dates: The ISD through June 30, 2075

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DMESAPHX	300931	334861	MESA NO 3 DELIVERY MA	2,669	2,206	2,157	2,286	2,869	2,127	1,966	2,123	2,084	2,109	2,311	2,786	450	
DMESAPHX	300931	334820	GANTZEL METER STATION	881	343	383	368	366	380	336	361	369	404	428	718	300	
DMESAPHX	300931	330805	MESA #1 MARICOPA	1	1	1	1	1	1	1	1	1	1	1	1	200	
DMESAPHX	300931	330062	MESA NO 2 MARICOPA	6,485	5,831	3,287	2,218	1,898	338	847	487	236	1,155	3,120	3,400	325	
DMESAPHX	300931	55316	SHERWOOD DELIVERY	3,549	2,548	2,539	2,652	3,233	2,505	2,302	2,484	2,453	2,512	2,738	3,504	525	
DCLAUSEN	57252	330059	CLAUSEN METER #1 PINA													245	
<b>CONTRACT METER QUANTITY (CMQ(s))</b>				<b>13,585</b>	<b>10,929</b>	<b>8,367</b>	<b>7,525</b>	<b>8,367</b>	<b>5,351</b>	<b>5,452</b>	<b>5,456</b>	<b>5,143</b>	<b>6,181</b>	<b>8,598</b>	<b>10,409</b>		

Agreement No. FT2AE000-FT1EPNG

**EXHIBIT A  
(CONT.)**

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. FT2AE000-FT1EPNG

**EXHIBIT B**  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**CITY OF MESA, ARIZONA**  
 (Shipper)

Dated: February 25, 2025

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	May 1, 2025 through the earlier of the Day before the ISD or June 30, 2075				
As listed in Exhibit A	As listed in Exhibit A	The ISD through June 30, 2075				

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

**EL PASO NATURAL GAS COMPANY, L.L.C.**

And

**CITY OF MESA, ARIZONA**  
(Shipper)

Dated: February 25, 2025



Agreement No. FT2AF000-FTAEPNG

## Transportation Service Agreement

Rate Schedule FT-1

Dated: February 25, 2025

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter: EL PASO NATURAL GAS COMPANY, L.L.C.**
2. **Shipper: CITY OF MESA, ARIZONA**
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.

The parties recognize that Transporter must construct additional facilities (the "Project Facilities") in order to provide transportation service to the new delivery location on Transporter's Line No. 2026 in Pinal County, AZ identified for Shipper under this Agreement. Parties agree that on the In-Service Date of the Project Facilities (as described below in this paragraph 5) the following provisions no longer apply. Transporter's obligations under this Agreement are subject to:

- (i) The receipt by Transporter of all FERC regulatory authorizations necessary for the Project Facilities, as well as the receipt by Transporter of all other necessary regulatory approvals, permits and other authorizations for the Project Facilities in form and substance satisfactory to Transporter in its sole discretion.
- (ii) The approval of the appropriate management, management committee, and/or board of directors of Transporter and/or its parent companies to approve the level of expenditures for the Project Facilities.
- (iii) Transporter's construction of the Project Facilities and its placement of those facilities in-service. For purposes of this Agreement, the terms "In-Service Date" or "ISD" of the Project Facilities shall have the same meaning which shall be the first Day of the Month following the Month when Transporter places the Project Facilities in-service.

Agreement No. FT2AF000-FTAEPNG

- 6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
- 7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
- 8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
- 9. **Negotiated Rate:** Yes \_\_\_\_\_ No X
- 10. **Transportation Contract Demand ("TCD"):**

**TCD**  
**(Dth/d)**

**Time Period**  
 May 1, 2025 through the termination  
 date, as determined by ¶11 of this Agreement

17,762	January
14,206	February
9,722	March
7,442	April
7,340	May
4,022	June
4,020	July
4,012	August
4,401	September
6,041	October
9,826	November
13,464	December

- 11. **Term of Firm Transportation Service:** The primary term of this Agreement shall be from May 1, 2025 through April 30, 2026.

After the primary term, this Agreement shall continue in full force and effect from Year to Year and thereafter unless terminated by written notice from one Party to the other upon 365 Days notice.

- 12. **Notices, Statements, and Bills:**

**To Shipper:**  
 CITY OF MESA, ARIZONA  
 P. O. Box 1466  
 640 North Mesa Drive  
 Mesa, AZ 85211-1466  
 Attn: Director, Energy Resources Department

**To Transporter:** See "Points of Contact" in the Tariff.

Agreement No. FT2AF000-FTAEPNG

- 13. **Effect on Prior Agreement(s):** This agreement will amend the following agreement between the Parties with the changes to be effective on May 1, 2025: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter’s Agreement No. FT2AF000-FTAEPNG (formerly designated as FT2AF000), last amended on February 1, 2013.
- 14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)
- 15. Article 11.2 of the 1996 Settlement Stipulation and Agreement in Docket No. RP95-363 will apply to this Transportation Service Agreement unless otherwise decided by the Commission or by the Court of Appeals or the Supreme Court.

**IN WITNESS HEREOF**, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

**EL PASO NATURAL GAS COMPANY, L.L.C.**

**CITY OF MESA, ARIZONA**

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\_\_\_\_\_  
\_\_\_\_\_

Accepted and agreed to this

Accepted and agreed to this

\_\_\_\_\_ day of \_\_\_\_\_, 2025.

\_\_\_\_\_ day of \_\_\_\_\_, 2025.

Agreement No. FT2AF000-FTAEPNG

**EXHIBIT A**  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**CITY OF MESA, ARIZONA**  
 (Shipper)

Dated: February 25, 2025

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: May 1, 2025 through the earlier of the Day before the ISD or the termination date determined by ¶11 of this Agreement

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DMESAPHX	300931	NS2	7,986	6,391	4,861	3,703	3,562	2,418	2,442	2,624	2,477	2,900	4,738	5,678
KEYSTONE	302132	DMESAPHX	300931	SS1	9,776	7,815	4,861	3,739	3,778	1,604	1,578	1,388	1,924	3,141	5,088	7,786
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>17,762</b>	<b>14,206</b>	<b>9,722</b>	<b>7,442</b>	<b>7,340</b>	<b>4,022</b>	<b>4,020</b>	<b>4,012</b>	<b>4,401</b>	<b>6,041</b>	<b>9,826</b>	<b>13,464</b>

Effective Dates: The ISD through the termination date determined by ¶11 of this Agreement

					Maximum Quantity-D-Code (Dth/d) 1/											
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DMESAPHX	300931	NS2	7,986	6,391	4,861	3,703	3,562	2,418	2,442	2,624	2,477	2,900	4,738	5,678
KEYSTONE	302132	DMESAPHX	300931	SS1	9,306	7,427	4,495	3,505	3,547	1,537	1,515	1,241	1,734	2,902	4,792	7,338
KEYSTONE	302132	DCLAUSEN	57252	SS1	470	388	366	234	231	67	63	147	190	239	296	448
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>17,762</b>	<b>14,206</b>	<b>9,722</b>	<b>7,442</b>	<b>7,340</b>	<b>4,022</b>	<b>4,020</b>	<b>4,012</b>	<b>4,401</b>	<b>6,041</b>	<b>9,826</b>	<b>13,464</b>

Agreement No. FT2AF000-FTAEPNG

**EXHIBIT A  
 (CONT.)**

Effective Dates: May 1, 2025 through the earlier of the Day before the ISD or the termination date determined by ¶11 of this Agreement

Contract Meter Quantity (CMQ(s)) 2/																	
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DMESAPHX	300931	334861	MESA NO 3 DELIVERY MA	1,789	1,495	1,060	772	762	384	393	369	419	629	1,023	1,283	300	
DMESAPHX	300931	334820	GANTZEL METER STATION	1,580	1,281	636	502	496	160	153	208	235	305	702	1,169	300	
DMESAPHX	300931	330805	MESA #1 MARICOPA	8,342	6,972	4,945	3,603	3,552	1,792	1,830	1,718	1,951	2,933	4,772	5,985	150	
DMESAPHX	300931	330062	MESA NO2 MARICOPA	2,213	1,296	1,020	1,057	1,043	1,075	1,036	995	954	1,003	1,309	2,127	250	
DMESAPHX	300931	330059	Clausen Meter #1, PINA	470	388	366	234	231	67	63	147	190	239	296	448	245	
DMESAPHX	300931	55316	SHERWOOD Delivery	3,368	2,774	1,695	1,274	1,256	544	545	575	652	932	1,724	2,452	525	
<b>CONTRACT METER QUANTITY (CMQ(s))</b>				<b>17,762</b>	<b>14,206</b>	<b>9,722</b>	<b>7,442</b>	<b>7,340</b>	<b>4,022</b>	<b>4,020</b>	<b>4,012</b>	<b>4,401</b>	<b>6,041</b>	<b>9,826</b>	<b>13,464</b>		

Effective Dates: The ISD through the termination date determined by ¶11 of this Agreement

Contract Meter Quantity (CMQ(s)) 2/																	
Primary Delivery PIN Name	Del PIN	Meter No.	Description	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
DMESAPHX	300931	334861	MESA NO 3 DELIVERY MA	1,789	1,495	1,060	772	762	384	393	369	419	629	1,023	1,283	300	
DMESAPHX	300931	334820	GANTZEL METER STATION	1,580	1,281	636	502	496	160	153	208	235	305	702	1,169	300	
DMESAPHX	300931	330805	MESA #1 MARICOPA	8,342	6,972	4,945	3,603	3,552	1,792	1,830	1,718	1,951	2,933	4,772	5,985	150	
DMESAPHX	300931	330062	MESA NO 2 MARICOPA	2,213	1,296	1,020	1,057	1,043	1,075	1,036	995	954	1,003	1,309	2,127	250	
DMESAPHX	300931	55316	SHERWOOD Delivery	3,368	2,774	1,695	1,274	1,256	544	545	575	652	932	1,724	2,452	525	
DCLAUSEN	57252	330059	CLAUSEN METER #1 PINA													245	
<b>CONTRACT METER QUANTITY (CMQ(s))</b>				<b>17,292</b>	<b>13,818</b>	<b>9,356</b>	<b>7,208</b>	<b>7,109</b>	<b>3,955</b>	<b>3,957</b>	<b>3,865</b>	<b>4,211</b>	<b>5,802</b>	<b>9,530</b>	<b>13,016</b>		

Agreement No. FT2AF000-FTAEPNG

**EXHIBIT A  
(CONT.)**

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. FT2AF000-FTAEPNG

**EXHIBIT B**  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**CITY OF MESA, ARIZONA**  
 (Shipper)

Dated: February 25, 2025

<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	May 1, 2025 through the earlier of the Day before the ISD or the termination date determined by ¶11 of this Agreement				
As listed in Exhibit A	As listed in Exhibit A	The ISD through the termination date determined by ¶11 of this Agreement				

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Agreement No. 621388-FT1EPNG

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

**EL PASO NATURAL GAS COMPANY, L.L.C.**

And

**CITY OF MESA, ARIZONA**  
(Shipper)

Dated: February 26, 2025



**Transportation Service Agreement**  
Rate Schedule FT-1

Dated: February 26, 2025

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter: EL PASO NATURAL GAS COMPANY, L.L.C.**
2. **Shipper: CITY OF MESA, ARIZONA**
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.

The parties recognize that Transporter must construct additional facilities (the "Project Facilities") in order to provide transportation service to the new delivery location on Transporter's Line No. 2026 in Pinal County, AZ identified for Shipper under this Agreement. Parties agree that on the In-Service Date of the Project Facilities (as described below in this paragraph 5) the following provisions no longer apply. Transporter's obligations under this Agreement are subject to:

- (i) The receipt by Transporter of all FERC regulatory authorizations necessary for the Project Facilities, as well as the receipt by Transporter of all other necessary regulatory approvals, permits and other authorizations for the Project Facilities in form and substance satisfactory to Transporter in its sole discretion.
- (ii) The approval of the appropriate management, management committee, and/or board of directors of Transporter and/or its parent companies to approve the level of expenditures for the Project Facilities.
- (iii) Transporter's construction of the Project Facilities and its placement of those facilities in-service. For purposes of this Agreement, the terms "In-Service Date" or "ISD" of the Project Facilities shall have the same meaning which shall be the first Day of the Month following the Month when Transporter places the Project Facilities in-service.

Agreement No. 621388-FT1EPNG

- 6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
- 7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
- 8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.

9. **Negotiated Rate:** Yes \_\_\_\_\_ No  X

10. **Transportation Contract Demand ("TCD"):**

<b><u>TCD</u></b> <b><u>(Dth/d)</u></b>	<b><u>Time Period</u></b> Commencement Date through the Expiration Date, as defined in Paragraph 11 of this Agreement
7,369	May
7,183	June
7,287	July
7,503	August
7,460	September
7,261	October
4,704	November
4,731	December
4,193	January
4,187	February
5,004	March
6,716	April

- 11. **Term of Firm Transportation Service:** Beginning: The later of the In-Service Date or May 1, 2025 ("Commencement Date")  
 Ending: Thirty (30) Years following the Commencement Date ("Expiration Date")

12. **Notices, Statements, and Bills:**

**To Shipper:**  
 CITY OF MESA, ARIZONA  
 P. O. Box 1466  
 640 North Mesa Drive  
 Mesa, AZ 85211-1466  
 Attn: Director, Energy Resources Department

**To Transporter:** See "Points of Contact" in the Tariff.

Agreement No. 621388-FT1EPNG

13. **Effect on Prior Agreement(s):** N/A.

14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

**IN WITNESS HEREOF**, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

**EL PASO NATURAL GAS COMPANY, L.L.C.**

**CITY OF MESA, ARIZONA**

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\_\_\_\_\_

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\_\_\_\_\_  
\_\_\_\_\_

Accepted and agreed to this

Accepted and agreed to this

\_\_\_\_\_ day of \_\_\_\_\_, 2025.

\_\_\_\_\_ day of \_\_\_\_\_, 2025.

Agreement No. 621388-FT1EPNG

**EXHIBIT A**  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**CITY OF MESA, ARIZONA**  
 (Shipper)

Dated: February 26, 2025

Shipper's Transportation Contract Demand: See ¶10  
 Effective Dates: See ¶11

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
PSUPLATL	57253	DCLAUSEN	57252	NA	4,193	4,187	5,004	6,716	7,369	7,183	7,287	7,503	7,460	7,261	4,704	4,731	245	
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>4,193</b>	<b>4,187</b>	<b>5,004</b>	<b>6,716</b>	<b>7,369</b>	<b>7,183</b>	<b>7,287</b>	<b>7,503</b>	<b>7,460</b>	<b>7,261</b>	<b>4,704</b>	<b>4,731</b>		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. 621388-FT1EPNG

**EXHIBIT B**  
To The  
Firm Transportation Service Agreement  
Rate Schedule FT-1  
between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
and  
**CITY OF MESA, ARIZONA**  
(Shipper)

Dated: February 26, 2025

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<i>Primary Receipt Point(s)</i>	<i>Primary Delivery Point(s)</i>	<i>Effective Dates</i>	<i>Reservation Rate 1/</i>	<i>Usage Rate 1/</i>	<i>Fuel 2/</i>	<i>Surcharges 3/</i>
As listed in Exhibit A	As listed in Exhibit A	See ¶11				

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Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Operator Point Aggregation Service Agreement

Rate Schedule OPAS

Between

**EL PASO NATURAL GAS COMPANY, L.L.C.**

And

**CITY OF MESA, ARIZONA**  
(Shipper)

Dated: February 27, 2025

Agreement No. 621131-OPASEPNG

**Operator Point Aggregation Service Agreement**  
Rate Schedule OPAS

Dated: February 27, 2025

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.
2. **DP Operator:** CITY OF MESA, ARIZONA
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. Delivery point aggregation service shall be provided in accordance with the Tariff.

**Delivery Points:** The individual delivery meters, Maximum Delivery Obligations ("MDOs") and Maximum Hourly Obligations ("MHOs") at the meter level that are subject to this Agreement are set forth in Exhibit A.

**D-Codes:** The D-Codes and Maximum Delivery Quantity ("MDQ") at each D-Code subject to this Agreement are set forth in Exhibit A.

**Transporter and DP Operator agree to the use of:**

1. The identified D-Code for the purpose of nominating, scheduling, and accounting for gas quantities received by DP Operator at the identified delivery point meters; and
2. The identified MDOs and MHOs for the purpose of defining Transporter's maximum delivery obligations on a daily and hourly basis, respectively, at the individual delivery point meters.

In addition, Transporter and DP Operator may mutually agree to an alternate set of MDOs/MHOs pursuant to Section 2.8 of Rate Schedule OPAS.

Exhibit A, attached to this Agreement, is hereby incorporated by reference as part of this Agreement.

6. **Term of Operator Point Aggregation Service:** Beginning: January 1, 2025  
Ending: December 31, 2025  
(This primary term shall not be for a period longer than one year.)

This Agreement shall continue in full force and effect year to year thereafter unless terminated by written notice from one Party to the other upon 365 Days written notice.

Agreement No. 621131-OPASEPNG

7. **Notices and Statements:**

**To DP Operator:**

CITY OF MESA, ARIZONA  
P. O. Box 1466  
640 North Mesa Drive  
Mesa, AZ 85211-1466  
Attn: Director, Energy Resources Department

**To Transporter:** See "Points of Contact" in the Tariff.

- 8. **Effect on Prior Agreement(s):** This agreement will amend the following agreement between the Parties with the changes to be effective on May 1, 2025: The Operator Point Aggregation Service Agreement between Transporter and City of Mesa, Arizona, referred to as Transporter's Agreement No. 621131-OPASEPNG, originally dated November 8, 2024.
- 9. **Governing Law:** Transporter and DP Operator expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

**IN WITNESS HEREOF**, the parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

**EL PASO NATURAL GAS COMPANY, L.L.C.**

**CITY OF MESA, ARIZONA**

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\_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Accepted and agreed to this

Accepted and agreed to this

\_\_\_\_\_ day of \_\_\_\_\_, 2025.

\_\_\_\_\_ day of \_\_\_\_\_, 2025.



Agreement No. 621131-OPASEPNG

**EXHIBIT A**  
 To The  
 Operator Point Aggregation Service Agreement  
 Rate Schedule OPAS  
 between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**CITY OF MESA, ARIZONA**  
 (DP Operator)

Dated: February 27, 2025

D-Code Maximum Delivery Quantity ("MDQ"): As reflected for the appropriate D-Codes in the firm transportation service agreement(s) and as shown on Transporter's Electronic Bulletin Board including, without limitation, the categories of "Index of Customers" and "Transactional Reports."

Effective Dates: May 1, 2025 through the last Day of the Month in which the facilities currently being constructed at a new Delivery Point referred to as DCLAUSEN are placed in to service (with such date of placement referred to as the "In-Service Date")

Maximum Delivery Obligation ("MDO")													
D-Code	Meter PIN	Jan dth/d	Feb dth/d	Mar dth/d	Apr dth/d	May dth/d	June dth/d	July dth/d	Aug dth/d	Sep dth/d	Oct dth/d	Nov dth/d	Dec dth/d
DMESAPHX	55316	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620
DMESAPHX	330059	4,010	3,210	1,980	1,930	1,960	1,070	1,070	1,070	1,090	1,460	2,370	3,030
DMESAPHX	330062	24,310	20,040	14,630	11,510	12,020	7,310	7,310	7,310	7,490	9,530	14,270	18,870
DMESAPHX	330805	15,100	12,600	9,400	7,370	7,700	4,270	4,360	4,100	4,330	6,030	9,100	10,830
DMESAPHX	334820	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620
DMESAPHX	334861	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000

Maximum Hourly Obligation ("MHO")													
D-Code	Meter PIN	Jan dth/h	Feb dth/h	Mar dth/h	Apr dth/h	May dth/h	June dth/h	July dth/h	Aug dth/h	Sep dth/h	Oct dth/h	Nov dth/h	Dec dth/h
DMESAPHX	55316	610	610	610	610	610	610	610	610	610	610	610	610
DMESAPHX	330059	168	134	83	81	82	45	45	45	46	61	99	127
DMESAPHX	330062	1,013	835	610	480	501	305	305	305	313	398	595	787
DMESAPHX	330805	630	525	392	308	321	178	182	171	181	252	380	452
DMESAPHX	334820	193	193	193	193	193	193	193	193	193	193	193	193
DMESAPHX	334861	417	417	417	417	417	417	417	417	417	417	417	417

Agreement No. 621131-OPASEPNG

**EXHIBIT A  
 (CONT.)**

Effective Dates: The first Day of the Month following the Month of the In-Service Date through the termination date determined by ¶6 of this Agreement

Maximum Delivery Obligation ("MDO")													
D-Code	Meter PIN	Jan dth/d	Feb dth/d	Mar dth/d	Apr dth/d	May dth/d	June dth/d	July dth/d	Aug dth/d	Sep dth/d	Oct dth/d	Nov dth/d	Dec dth/d
DMESAPHX	55316	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620
DMESAPHX	330062	24,310	20,040	14,630	11,510	12,020	7,310	7,310	7,310	7,490	9,530	14,270	18,870
DMESAPHX	330805	15,100	12,600	9,400	7,370	7,700	4,270	4,360	4,100	4,330	6,030	9,100	10,830
DMESAPHX	334820	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620
DMESAPHX	334861	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000

Maximum Hourly Obligation ("MHO")													
D-Code	Meter PIN	Jan dth/h	Feb dth/h	Mar dth/h	Apr dth/h	May dth/h	June dth/h	July dth/h	Aug dth/h	Sep dth/h	Oct dth/h	Nov dth/h	Dec dth/h
DMESAPHX	55316	610	610	610	610	610	610	610	610	610	610	610	610
DMESAPHX	330062	1,013	835	610	480	501	305	305	305	313	398	595	787
DMESAPHX	330805	630	525	392	308	321	178	182	171	181	252	380	452
DMESAPHX	334820	193	193	193	193	193	193	193	193	193	193	193	193
DMESAPHX	334861	417	417	417	417	417	417	417	417	417	417	417	417

Conditions: None

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**Part VII: Non-Conforming Agreements (Continued)**

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Section 51	Reserved
Section 52	Reserved
Section 54	<del>City of Mesa, Arizona #621131-OPASEPNG</del> Reserved
Section 55	City of Plains, Texas Letter Agreement
Section 56	Reserved
Section 57	City of Morton, Texas Letter Agreement
Section 58	Reserved
Section 59	City of McLean, Texas Letter Agreement
Section 60	Reserved
Section 61	City of Denver City, Texas Letter Agreement
Section 62	Reserved
Section 63	City of Whiteface, Texas Letter Agreement
Section 64	Reserved
Section 65	City of Dumas, Texas Letter Agreement
Section 66	Reserved
Section 67	Village of Corona, NM Letter Agreement
Section 68	Reserved
Section 69	Town of Mountainair, NM Letter Agreement
Section 70	Reserved
Section 71	City of Lordsburg, NM Letter Agreement
Section 72	Reserved
Section 73	E.M.W. Gas Association Letter Agreement
Section 74	Reserved
Section 75	ConocoPhillips Company Letter Agreement
Section 76	ExxonMobil Oil Corporation #620084-FT1EPNG
Section 77	Reserved
Section 78	JPMorgan Chase Bank, N.A. #620901-FT1EPNG
Section 79	Public Service Company of New Mexico Letter Agreement
Section 80	Navajo Tribal Utility Authority #FT2AM000-FTAEPNG
Section 81	Navajo Tribal Utility Authority #FT2AL000-FTAEPNG
Section 82	Public Service Company of New Mexico #617905-FT1EPNG
Section 83	Public Service Company of New Mexico #617906-FT1EPNG
Section 84	Public Service Company of New Mexico #617907-FH12EPNG
Section 85	Public Service Company of New Mexico #617908-FH12EPNG
Section 86	New Mexico Gas Company, Inc. Letter Agreement
Section 87	New Mexico Gas Company, Inc. #FT3FV000-FT1EPNG
Section 88	New Mexico Gas Company, Inc. #FT3FW000-FT1EPNG
Section 89	New Mexico Gas Company, Inc. #FT3FX000-FT1EPNG
Section 90	New Mexico Gas Company, Inc. #FT3FY000-FT1EPNG
Section 91	Comisión Federal de Electricidad #FT3H4000
Section 92	Arizona Public Service Company #613904-FH8EPNG
Section 93	ExxonMobil Oil Corporation #620082-FT1EPNG

**Part VII: Non-Conforming Agreements (Continued)**

Section 94	Pioneer Natural Resources USA, Inc. Letter Agreement
Section 95	Pioneer Natural Resources USA, Inc. #FT3HH000
Section 96	Pioneer Natural Resources USA, Inc. #FT3HJ000-FT1EPNG
Section 97	Arizona Public Service Company #OA239000
Section 98	Apache Corporation #612956-FT1EPNG
Section 99	Reserved
Section 100	Sempra Gas & Power Marketing, LLC #617961-FT1EPNG
Section 101	Reserved
Section 102	Reserved
Section 103	Reserved
Section 104	Reserved
Section 105	Reserved
Section 106	Reserved
Section 107	Sempra Gas & Power Marketing, LLC #614012-FT1EPNG
Section 108	Salt River Project Agricultural Improvement #611550-FT1EPNG
Section 109	Sempra Gas & Power Marketing, LLC #615536-FT1EPNG
Section 110	Sempra Gas & Power Marketing, LLC #615538-FT1EPNG
Section 111	Sempra Gas & Power Marketing, LLC #615490-FT1EPNG
Section 112	Arizona Public Service Company #613878-FH16EPNG
Section 113	Arizona Public Service Company #613881-FT1EPNG
Section 114	Southwest Gas Corporation #616139-FH3EPNG
Section 115	Southwest Gas Corporation #616140-FT1EPNG
Section 116	WTG Gas Marketing, Inc. #616953-FT1EPNG
Section 117	ETC Marketing, Ltd. #617716-FT1EPNG
Section 118	ETC Marketing, Ltd. #617729-FT1EPNG
Section 119	Arizona Public Service Company #617999-FH8EPNG
Section 120	JBS Tolleson, Inc. #FT2E4000-FT1EPNG
Section 121	Tenaska Marketing Ventures #618294-FT1EPNG
Section 122	Tenaska Marketing Ventures #618295-FT1EPNG
Section 123	ASARCO L.L.C. #FT2QE000-FT1EPNG
Section 124	Arizona Electric Power Cooperative, Inc. #619229-FT1EPNG
Section 125	Southwest Gas Corporation #618907-FT1EPNG

**List of Non-Conforming Agreements**

Apache Corporation #612956-FT1EPNG
Apache Nitrogen Products, Inc. #97VV
Arizona Electric Power Cooperative, Inc. Letter Agreement dated March 3, 2015 for Agreement #FT3EH000, #FT3EJ000, #H222V000 and #H822F000
Arizona Public Service Company Letter Agreement dated April 3, 2013 for Agreement #FT24T000, #FT39H000, #H822E000, #FT39D000, #FT39E000 and #OA22X000
Arizona Public Service Company Letter Agreement dated August 13, 2013 to amend the Letter Agreement dated April 3, 2013
Arizona Public Service Company OPAS Agreement #OA239000

**List of Non-Conforming Agreements (Continued)**

Chemical Lime Company of Arizona #982F  
City of Benson, Arizona #982B  
City of Deming #982H  
City of Denver City, Texas Letter Agreement dated September 10, 2014 for Agreement #FX227000  
City of Dumas, Texas Letter Agreement dated November 12, 2014 for Agreement #FX224000  
City of Lordsburg, NM Letter Agreement dated January 9, 2015 for Agreement #FX22B000  
City of McLean, Texas Letter Agreement dated September 10, 2014 for Agreement #FX223000  
[City of Mesa, Arizona FT-1 Agreement #FT2AE000-FT1EPNG](#)  
[City of Mesa, Arizona FT-1 Agreement #FT2AF000-FTAEPNG](#)  
[City of Mesa, Arizona FT-1 Agreement #621388-FT1EPNG](#)  
[City of Mesa, Arizona OPAS Agreement #621131-OPASEPNG](#)  
City of Morton, Texas Letter Agreement dated July 16, 2014 for Agreement #FX226000  
City of Plains, Texas Letter Agreement dated July 16, 2014 for Agreement #FX225000  
City of Safford, Arizona #9824  
City of Socorro, New Mexico #9828  
City of Sterling City, Texas #982T  
City of Whiteface, Texas Letter Agreement dated September 10, 2014 for Agreement #FX222000  
City of Willcox, Arizona #97YU  
Comision Federal de Electricidad #FT3DM000  
Comision Federal de Electricidad #FT3DP000  
ConocoPhillips Company Letter Agreement dated February 20, 2015 for Agreement #FT3E9000,  
#FT3EA000, #FT3EB000, #FT276000, #FT3E2000 and #FT3DJ000  
DRW Energy Trading LLC FT-1 Agreement #621360-FT1EPNG  
Duncan Valley Electric Cooperative, Inc. #982J  
El Paso Electric Company FTH-16 Agreement #H6223000-FH16EPNG  
El Paso Electric Company OPAS Agreement #616642-OPASEPNG  
E.M.W. Gas Association Letter Agreement dated December 29, 2014 for Agreement #FX22A000  
Freeport-McMoRan Corporation FT-1 Agreement #FT2CE000  
Freeport-McMoRan Corporation FT-1 Agreement #FT2CF000  
Las Cruces, New Mexico City of, FT-1 Agreement #FT2AG000  
Las Cruces, New Mexico City of, FT-1 Agreement #FT2AH000  
[Mesa, Arizona City of, FT-1 Agreement #FT2AE000-FT1EPNG](#)  
[Mesa, Arizona City of, FT-1 Agreement #FT2AF000](#)  
Mexicana de Cobre, S.A. de C.V. #FT369000  
MGI Supply, Ltd. Master Replacement Agreement dated November 28, 1997MGI Supply, Ltd. IT-1  
Agreement #9HJH  
MGI Supply, Ltd. IT-1 Agreement #9L5N  
Mex Gas Supply, S.L. FT-1 Agreement #620798-FT1EPNG  
Mex Gas Supply, S.L. FT-1 Agreement #620796-FT1EPNG  
Mex Gas Supply, S.L. FT-1 Agreement #620797-FT1EPNG  
Mieco LLC FT-1 Agreement #620799-FT1EPNG  
Navajo Tribal Utility Authority FT-1 Agreement #FT2AL000-FTAEPNG  
Navajo Tribal Utility Authority FT-1 Agreement #FT2AM000-FTAEPNG  
Navajo Tribal Utility Authority FT-1 Agreement #FT2AN000-FT1EPNG

New Mexico Gas Company, Inc. Letter Agreement dated November 23, 2015 for Agreement  
#FT3FV000, #FT3FW000, #FT3FX000 and #FT3FY000

**List of Non-Conforming Agreements (Continued)**

Pioneer Natural Resources USA, Inc. Letter Agreement dated November 16, 2016 for Agreement  
#FT3HH000 and #FT3HJ000

**List of Non-Conforming Agreements (Continued)**

Public Service Company of New Mexico Letter Agreement dated May 13, 2015 for Agreement #FT3EQ000, #FT3ER000, #FT3ET000, #FT3EU000, #H222W000 and #H222X000  
Salt River Project Agricultural Improvement  
and Power District OPASA #OA237000-OPASEPNG  
Salt River Project Agricultural Improvement  
and Power District Letter Agreement dated November 22, 2013 for Agreement #OA233000 and #H222T000  
Salt River Project Agricultural Improvement  
and Power District Master PAL Agreement  
Sempra Gas & Power Marketing, LLC FT-1 Agreement #611727-FT1EPNG  
Southwest Gas Corporation FT-1 Agreement #FT28M000-FTAEPNG  
Texas Gas Service Company, a division of ONE Gas, Inc. Letter Agreement dated June 23, 2014 for Agreement #FT3CP000, #H322A000, #H322B000 and #OA232000  
Town of Mountainair, NM Letter Agreement dated December 8, 2014 for Agreement #FX228000  
Tucson Electric Power Company Letter Agreement dated August 1, 2013 for Agreement #FT3AC000-FT1EPNG, #H222R000-FH12EPNG and #H222Q000-FH12EPNG  
UNS Gas, Inc. Letter Agreement dated August 1, 2013 for Agreement #H3229000, #FT3AB000, #H2229000 and #OA22Z000  
UNS Gas, Inc. FTH-12 Agreement #H222P000-FH12EPNG  
Village of Corona, NM Letter Agreement dated December 8, 2014 for Agreement #FX229000  
Zia Natural Gas Company #9823

**List of Non-Conforming Negotiated Rate Agreements**

Apache Corporation #612956-FT1EPNG  
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #FT3EH000-FT1EPNG  
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #FT3EJ000-FT1EPNG  
Arizona Electric Power Cooperative, Inc. FTH-12 Agreement #H222V000-FH12EPNG  
Arizona Electric Power Cooperative, Inc. FTH-8 Agreement #H822F000-FH8EPNG  
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #619229-FT1EPNG  
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #618708-FT1EPNG  
Arizona Public Service Company FT-1 Agreement #FT39D000  
Arizona Public Service Company FT-1 Agreement #FT39E000  
Arizona Public Service Company FT-1 Agreement #FT39H000-FT1EPNG  
Arizona Public Service Company FT-1 Agreement #FT3HX000-FT1EPNG  
Arizona Public Service Company FTH-8 Agreement #H822E000-FH8EPNG  
Arizona Public Service Company FTH-8 Agreement #613904-FH8EPNG  
Arizona Public Service Company FTH-16 Agreement #613878-FH16EPNG  
Arizona Public Service Company FT-1 Agreement #613881-FT1EPNG  
Arizona Public Service Company FTH-8 Agreement #617999-FH8EPNG  
ASARCO L.L.C. FT-1 Agreement #FT2QE000-FT1EPNG  
Comision Federal de Electricidad #FT3CM000  
Comisión Federal de Electricidad #FT3H4000

**List of Non-Conforming Negotiated Rate Agreements (continued)**

ETC Marketing, Ltd. FT-1 Agreement #617716-FT1EPNG

ETC Marketing, Ltd. FT-1 Agreement #617729-FT1EPNG

**List of Non-Conforming Negotiated Rate Agreements (continued)**

ExxonMobil Oil Corporation FT-1 Agreement #620082-FT1EPNG  
ExxonMobil Oil Corporation FT-1 Agreement #620083-FT1EPNG  
ExxonMobil Oil Corporation FT-1 Agreement #620084-FT1EPNG  
JBS Tolleson, Inc. FT-1 Agreement #FT2E4000-FT1EPNG  
JPMorgan Chase Bank, N.A. FT-1 Agreement #620901-FT1EPNG  
Mexicana de Cobre, S.A. de C.V. #FT399000  
MRC Permian Company FT-1 Agreement #610837-FT1EPNG  
MRC Permian Company FT-1 Agreement #612815-FT1EPNG  
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FV000-FT1EPNG  
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FW000-FT1EPNG  
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FX000-FT1EPNG  
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FY000-FT1EPNG  
Phillips 66 Energy Trading LLC FT-1 Agreement #619809-FT1EPNG  
Pioneer Natural Resources USA, Inc. #FT3HH000  
Pioneer Natural Resources USA, Inc. #FT3HJ000-FT1EPNG  
Public Service Company of New Mexico FT-1 Agreement #FT3EQ000  
Public Service Company of New Mexico FT-1 Agreement #FT3ER000  
Public Service Company of New Mexico FT-1 Agreement #617905-FT1EPNG  
Public Service Company of New Mexico FT-1 Agreement #617906-FT1EPNG  
Public Service Company of New Mexico FTH-12 Agreement #617907-FH12EPNG  
Public Service Company of New Mexico FTH-12 Agreement #617908-FH12EPNG  
Salt River Project Agricultural Improvement and Power District FTH-12 Agreement #H222T000-FH12EPNG  
Salt River Project Agricultural Improvement and Power District FT-1 Agreement #611550-FT1EPNG  
Sempra Gas & Power Marketing, LLC FT-1 Agreement #614012-FT1EPNG  
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615001-FT1EPNG  
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615536-FT1EPNG  
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615538-FT1EPNG  
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615490-FT1EPNG  
Sempra Gas & Power Marketing, LLC FT-1 Agreement #617961-FT1EPNG  
Southern California Gas Company FT-1 Agreement #615178-FT1EPNG  
Southwest Gas Corporation FT-1 Agreement #613297-FT1EPNG  
Southwest Gas Corporation FTH-3 Agreement #616139-FH3EPNG  
Southwest Gas Corporation FT-1 Agreement #616140-FT1EPNG  
Southwest Gas Corporation FT-1 Agreement #618907-FT1EPNG  
Tenaska Marketing Ventures FT-1 Agreement #618294-FT1EPNG  
Tenaska Marketing Ventures FT-1 Agreement #618295-FT1EPNG  
Tucson Electric Power Company FT-1 Agreement #FT3AC000-FT1EPNG  
Tucson Electric Power Company FTH-12 Agreement #H222R000-FH12EPNG  
Tucson Electric Power Company FTH-12 Agreement #H222Q000-FH12EPNG  
Tucson Electric Power Company FT-1 Agreement #613296-FT1EPNG

**List of Non-Conforming Negotiated Rate Agreements (continued)**

UNS Gas, Inc. FT-1 Agreement #619448-FT1EPNG

UNS Gas, Inc. FTH-3 Agreement #619450-FH3EPNG

**List of Non-Conforming Negotiated Rate Agreements (continued)**

WTG Gas Marketing, Inc. FT-1 Agreement #616953-FT1EPNG

**Third Revised Volume No. 2**

Special rate schedules consisting of individual contracts between Transporter and various interstate pipeline system customers covering special gas transportation or exchange of natural gas. A detailed index of rate schedules is included in Transporter's FERC Gas Tariff, Third Revised Volume No. 2.

Rate Schedules

- X-42 Gas Exchange Agreement between El Paso Natural Gas Company and Atlantic Richfield Company.
  
- T-18 Gas Transportation Agreement between El Paso Natural Gas Company and Pacific Interstate Transmission Company.
  
- T-23 Gas Transportation Agreement between El Paso Natural Gas Company and Minco Oil and Gas Co.
  
- T-30 Gas Transportation Agreement between El Paso Natural Gas Company and Tenneco Oil Company.
  
- T-31 Gas Transportation Agreement between El Paso Natural Gas Company and Tenneco Oil Company.
  
- T-32 Gas Transportation Agreement between El Paso Natural Gas Company and Conoco Inc.
  
- T-33 Gas Transportation Agreement between El Paso Natural Gas Company and Conoco Inc.



NON-CONFORMING AGREEMENTS

Section 1	El Paso Electric Company #616642-OPASEPNG
Section 2	Sempra Gas & Power Marketing, LLC #611727-FT1EPNG
Section 3	Phillips 66 Energy Trading #619809-FT1EPNG
Section 4	Navajo Tribal Utility Authority #FT2AN000-FT1EPNG
Section 5	DRW Energy Trading LLC #621360-FT1EPNG
Section 6	City of Mesa, Arizona #FT2AE000-FT1EPNG
Section 7	Comision Federal de Electricidad #FT3CM000
Section 8	El Paso Electric Company #H6223000-FH16EPNG
Section 9	Arizona Electric Power Cooperative #618708-FT1EPNG
Section 10	Mieco LLC #620799-FT1EPNG
Section 11	Duncan Valley Electric Cooperative, Inc. #982J
Section 12	AEPCO Letter Agreement
Section 13	Mex Gas Supply, S.L. #620798-FT1EPNG
Section 14	Arizona Electric Power Cooperative #FT3EH000-FT1EPNG
Section 15	Arizona Electric Power Cooperative #FT3EJ000-FT1EPNG
Section 16	Mex Gas Supply, S.L. #620796-FT1EPNG
Section 17	Arizona Electric Power Cooperative #H222V000-FH12EPNG
Section 18	Arizona Electric Power Cooperative #H822F000-FH8EPNG
Section 19	Sempra Gas & Power Marketing, LLC #615001-FT1EPNG
Section 20	Mex Gas Supply, S.L. #620797-FT1EPNG
Section 21	Comisión Federal de Electricidad#FT3DM000
Section 22	Mexicana de Cobre, S.A. de C.V.#FT399000
Section 23	Mexicana de Cobre, S.A. de C.V.#FT369000
Section 24	Southwest Gas Corporation #FT28M000-FTAEPNG
Section 25	Arizona Public Service Company Letter Agreement
Section 26	Arizona Public Service Company #FT3HX000-FT1EPNG
Section 27	Arizona Public Service Company #FT39H000-FT1EPNG
Section 28	Arizona Public Service Company #H822E000-FH8EPNG
Section 29	Arizona Public Service Company #FT39D000
Section 30	Arizona Public Service Company #FT39E000
Section 31	ExxonMobil Oil Corporation #620083-FT1EPNG
Section 32	Southwest Gas Corporation #613297-FT1EPNG
Section 33	Southern California Gas Company #615178-FT1EPNG
Section 34	MRC Permian Company #612815-FT1EPNG
Section 35	<del>City of Mesa, Arizona #FT2AF000-FTAEPNG</del> Reserved
Section 36	MRC Permian Company #610837-FT1EPNG
Section 37	Tucson Electric Power Company #613296-FT1EPNG
Section 38	Tucson Electric Power Company Letter Agreement
Section 39	Tucson Electric Power Company #FT3AC000-FT1EPNG
Section 40	Tucson Electric Power Company #H222Q000-FH12EPNG
Section 41	Tucson Electric Power Company #H222R000-FH12EPNG

Section 42	UNS Gas, Inc. Letter Agreement
Section 43	UNS Gas, Inc. #619448-FT1EPNG
Section 44	UNS Gas, Inc. #H222P000-FH12EPNG
Section 45	UNS Gas, Inc. #619450-FH3EPNG
Section 46	<u>City of Mesa, Arizona #621388-FT1EPNG</u> Reserved
Section 47	Salt River Project Letter Agreement
Section 48	Salt River Project #H222T000-FH12EPNG
Section 49	Salt River Project #OA237000-OPASEPNG
Section 50	Texas Gas Service Company Letter Agreement
Section 51	Reserved
Section 52	Reserved
Section 54	<u>City of Mesa, Arizona #621131-OPASEPNG</u> Reserved
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Section 56	Reserved
Section 57	City of Morton, Texas Letter Agreement
Section 58	Reserved
Section 59	City of McLean, Texas Letter Agreement
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Section 61	City of Denver City, Texas Letter Agreement
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Section 63	City of Whiteface, Texas Letter Agreement
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Section 67	Village of Corona, NM Letter Agreement
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Section 69	Town of Mountainair, NM Letter Agreement
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Section 82	Public Service Company of New Mexico #617905-FT1EPNG
Section 83	Public Service Company of New Mexico #617906-FT1EPNG
Section 84	Public Service Company of New Mexico #617907-FH12EPNG
Section 85	Public Service Company of New Mexico #617908-FH12EPNG
Section 86	New Mexico Gas Company, Inc. Letter Agreement

Section 87	New Mexico Gas Company, Inc. #FT3FV000-FT1EPNG
Section 88	New Mexico Gas Company, Inc. #FT3FW000-FT1EPNG
Section 89	New Mexico Gas Company, Inc. #FT3FX000-FT1EPNG
Section 90	New Mexico Gas Company, Inc. #FT3FY000-FT1EPNG
Section 91	Comisión Federal de Electricidad #FT3H4000
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Section 96	Pioneer Natural Resources USA, Inc. #FT3HJ000-FT1EPNG
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Section 107	Sempra Gas & Power Marketing, LLC #614012-FT1EPNG
Section 108	Salt River Project Agricultural Improvement #611550-FT1EPNG
Section 109	Sempra Gas & Power Marketing, LLC #615536-FT1EPNG
Section 110	Sempra Gas & Power Marketing, LLC #615538-FT1EPNG
Section 111	Sempra Gas & Power Marketing, LLC #615490-FT1EPNG
Section 112	Arizona Public Service Company #613878-FH16EPNG
Section 113	Arizona Public Service Company #613881-FT1EPNG
Section 114	Southwest Gas Corporation #616139-FH3EPNG
Section 115	Southwest Gas Corporation #616140-FT1EPNG
Section 116	WTG Gas Marketing, Inc. #616953-FT1EPNG
Section 117	ETC Marketing, Ltd. #617716-FT1EPNG
Section 118	ETC Marketing, Ltd. #617729-FT1EPNG
Section 119	Arizona Public Service Company #617999-FH8EPNG
Section 120	JBS Tolleson, Inc. #FT2E4000-FT1EPNG
Section 121	Tenaska Marketing Ventures #618294-FT1EPNG
Section 122	Tenaska Marketing Ventures #618295-FT1EPNG
Section 123	ASARCO L.L.C. #FT2QE000-FT1EPNG
Section 124	Arizona Electric Power Cooperative, Inc. #619229-FT1EPNG
Section 125	Southwest Gas Corporation #618907-FT1EPNG

Firm Transportation Service Agreement

Rate Schedule FT-1

~~B~~between

**EL PASO NATURAL GAS COMPANY, L.L.C.**

~~A~~and

**CITY OF MESA, ARIZONA**

(Shipper)

Dated: ~~December 22, 2017~~February 25, 2025

Agreement No. FT2AE000-FT1EPNG

**Transportation Service Agreement**  
Rate Schedule FT-1

Dated: ~~December 22, 2017~~ February 25, 2025

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter: EL PASO NATURAL GAS COMPANY, L.L.C.**
2. **Shipper: CITY OF MESA, ARIZONA**
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation ~~s~~Service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.

The parties recognize that Transporter must construct additional facilities (the "Project Facilities") in order to provide transportation service to the new delivery location on Transporter's Line No. 2026 in Pinal County, AZ identified for Shipper under this Agreement. Parties agree that on the In-Service Date of the Project Facilities (as described below in this paragraph 5) the following provisions no longer apply. Transporter's obligations under this Agreement are subject to:

- (i) The receipt by Transporter of all FERC regulatory authorizations necessary for the Project Facilities, as well as the receipt by Transporter of all other necessary regulatory approvals, permits and other authorizations for the Project Facilities in form and substance satisfactory to Transporter in its sole discretion.
- (ii) The approval of the appropriate management, management committee, and/or board of directors of Transporter and/or its parent companies to approve the level of expenditures for the Project Facilities.

Agreement No. FT2AE000-FT1EPNG

(iii) Transporter's construction of the Project Facilities and its placement of those facilities in-service. For purposes of this Agreement, the terms "In-Service Date" or "ISD" of the Project Facilities shall have the same meaning which shall be the first Day of the Month following the Month when Transporter places the Project Facilities in-service.

6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate Agreement:** Yes \_\_\_\_\_ No X

Agreement No. FT2AE000-FT1EPNG

10. **Transportation Contract Demand ("TCD"):**

<b>TCD (Dth/d)</b>	<b>Time Period Time Period</b>
May 1, 2025 through June 30, 2025	
8,747	March
7,775	April
8,567	May
5,551	June
5,552	July
5,556	August
5,343	September
6,381	October
8,898	November
10,880	December
14,372	January
11,454	February
8,747	March
7,775	April

11. **Term of Firm Transportation Service:** Beginning: February 1, 2007  
 Ending: June 30, 2025

Agreement No. FT2AE000-FT1EPNG

~~\_\_\_\_\_ A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the GT&C.~~

12. **Notices, Statements, and Bills:**

**To Shipper:**

CITY OF MESA, ARIZONA

P.O. Box 1466

\_\_\_\_\_ 640 North Mesa Drive

\_\_\_\_\_ P.O. Box 1466

\_\_\_\_\_ Mesa, AZ 85211-1466

\_\_\_\_\_ Attn: Director, Energy Resources Department

**To Transporter:** \_\_\_\_\_ See "Points of Contact" in the Tariff.

13. **Effect on Prior Agreement(s):** This agreement will amend the following agreement between the Parties with the changes to be effective on May 1, 2025: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. FT2AE000-FT1EPNG, last amended on December 22, 2017. When this Agreement becomes effective, it shall amend and restate the following agreement(s) between the Parties: Agreement No. FT2AE000-FT1EPNG (formerly designated as FT2AE000) originally dated February 1, 2007 and last amended and restated by agreement dated July 1, 2014.

14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

15. Article 11.2 of the 1996 Settlement Stipulation and Agreement in Docket No. RP95-363 will not apply to this Transportation Service Agreement unless otherwise decided by the Commission or by the Court of Appeals or the Supreme Court.



Agreement No. FT2AE000-FT1EPNG

**IN WITNESS HEREOF**, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

**EL PASO NATURAL GAS COMPANY, L.L.C.                      CITY OF MESA, ARIZONA**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Accepted and agreed to this                      Accepted and agreed to this

\_\_\_\_ day of \_\_\_\_\_, 2025.                      \_\_\_\_ day of \_\_\_\_\_, 2025.  
**CITY OF MESA, ARIZONA                      EL PASO NATURAL GAS COMPANY, L.L.C.**

By \_\_\_\_\_                      By \_\_\_\_\_  
Name \_\_\_\_\_                      Will W. Brown  
Title \_\_\_\_\_                      Director of Marketing

Date \_\_\_\_\_                      Date \_\_\_\_\_

Accepted and agreed to this                      Accepted and agreed to this  
\_\_\_\_ day of \_\_\_\_\_                      \_\_\_\_ day of \_\_\_\_\_

Agreement No. FT2AE000-FT1EPNG

**EXHIBIT A**  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1

Between  
**EL PASO NATURAL GAS COMPANY, L.L.C.** ~~(Transporter)~~  
 and  
**CITY OF MESA, ARIZONA**  
 (Shipper)

Dated: ~~December 22, 2017~~ February 25, 2025

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: May 1, 2025 through the earlier of the Day before the ISD or June 30, 2025 ~~March 1, 2018 -- June 30, 2025~~

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/											
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BLANCO	300714	DMESAPHX	300931	NS3	3,523	2,828	1,531	1,586	1,956	925	875	724	854	1,287	1,631	3,402
BONDADST	300724	DMESAPHX	300931	CC1	2,202	1,789	1,492	1,156	1,213	622	644	608	734	1,056	1,610	1,317
KEYSTONE	302132	DMESAPHX	300931	SS1	239	208	1,093	1,376	1,709	1,849	1,860	2,057	1,430	962	895	
WAHA	302404	DMESAPHX	300931	SS1	8,408	6,629	4,631	3,657	3,689	2,155	2,173	2,167	2,325	3,076	4,762	6,161
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>14,372</b>	<b>11,454</b>	<b>8,747</b>	<b>7,775</b>	<b>8,567</b>	<b>5,551</b>	<b>5,552</b>	<b>5,556</b>	<b>5,343</b>	<b>6,381</b>	<b>8,898</b>	<b>10,880</b>

Effective Dates: The ISD through June 30, 2025

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity-D-Code (Dth/d) 1/											
					Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
<u>BLANCO</u>	<u>300714</u>	<u>DMESAPHX</u>	<u>300931</u>	<u>NS3</u>	<u>3,371</u>	<u>2,303</u>	<u>1,151</u>	<u>1,336</u>	<u>1,756</u>	<u>725</u>	<u>775</u>	<u>624</u>	<u>654</u>	<u>1,087</u>	<u>1,331</u>	<u>2,931</u>
<u>BONDADST</u>	<u>300724</u>	<u>DMESAPHX</u>	<u>300931</u>	<u>CC1</u>	<u>2,202</u>	<u>1,789</u>	<u>1,492</u>	<u>1,156</u>	<u>1,213</u>	<u>622</u>	<u>644</u>	<u>608</u>	<u>734</u>	<u>1,056</u>	<u>1,610</u>	<u>1,317</u>
<u>KEYSTONE</u>	<u>302132</u>	<u>DMESAPHX</u>	<u>300931</u>	<u>SS1</u>	<u>239</u>	<u>208</u>	<u>1,093</u>	<u>1,376</u>	<u>1,709</u>	<u>1,849</u>	<u>1,860</u>	<u>2,057</u>	<u>1,430</u>	<u>962</u>	<u>895</u>	
<u>WAHA</u>	<u>302404</u>	<u>DMESAPHX</u>	<u>300931</u>	<u>SS1</u>	<u>7,773</u>	<u>6,629</u>	<u>4,631</u>	<u>3,657</u>	<u>3,689</u>	<u>2,155</u>	<u>2,173</u>	<u>2,167</u>	<u>2,325</u>	<u>3,076</u>	<u>4,762</u>	<u>6,161</u>
<u>BONDADST</u>	<u>300724</u>	<u>DCLAUSEN</u>	<u>57252</u>	<u>NS3</u>	<u>152</u>	<u>525</u>	<u>380</u>	<u>250</u>	<u>200</u>	<u>200</u>	<u>100</u>	<u>100</u>	<u>200</u>	<u>200</u>	<u>300</u>	<u>471</u>
<u>WAHA</u>	<u>302404</u>	<u>DCLAUSEN</u>	<u>57252</u>	<u>SS1</u>	<u>635</u>											
<b>TRANSPORTATION CONTRACT DEMAND</b>					<b>14,372</b>	<b>11,454</b>	<b>8,747</b>	<b>7,775</b>	<b>8,567</b>	<b>5,551</b>	<b>5,552</b>	<b>5,556</b>	<b>5,343</b>	<b>6,381</b>	<b>8,898</b>	<b>10,880</b>

El Paso Natural Gas Company, L.L.C.  
FERC Gas Tariff  
Third Revised Volume No. 1A

Part VII: Non-Conforming  
Section 6.1 - City of Mesa, AZ #FT2AE000-FT1EPNG Exhibit A  
Version 7.0.0

Issued on: March 31, 2025

Effective on: May 1, 2025

Agreement No. FT2AE000-FT1EPNG

~~EXHIBIT A~~  
**(CONT.)**  
 EXHIBIT A  
 To The  
~~Firm Transportation Service Agreement~~  
~~Rate Schedule FT-1~~  
 Between  
 El Paso Natural Gas Company, L.L.C. (Transporter)  
 and City of Mesa, Arizona (Shipper)  
 Dated: ~~December 22, 2017~~

Effective Dates: ~~May 1, 2025 through the earlier of the Day before the ISD or June 30, 2025~~ ~~March 1, 2018 – June 30, 2025~~

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DMESAPHX	300931	334861	MESA #NO 3 DELIVERY MAAZ	2,6695,338	2,2064,412	2,1574,313	2,2864,574	2,8695,737	2,1274,253	1,9663,932	2,1234,246	2,0844,168	2,1094,218	2,3114,622	2,7865,572	450	
DMESAPHX	300931	334820	GANTZEL DELIVERY METER STATIONPOINT	8814,764	343685	383766	368735	366734	380759	336672	361722	369738	404807	428855	7181,436	300	
DMESAPHX	300931	330805	MESA #1 AZMARICOPA	1	1	1	1	1	1	1	1	1	1	1	1	200	
DMESAPHX	300931	330062	MESA NO# 2 AZMARICOPA	6,485	5,831	3,287	2,218	1,898	338	847	487	236	1,155	3,120	3,400	325	
DMESAPHX	300931	330059	CLAUSEN METER #1 PINA	787	525	380	250	200	200	100	100	200	200	300	471	245	
DMESAPHX	300931	55316	SHERWOOD DELIVERY	3,549	2,548	2,539	2,652	3,233	2,505	2,302	2,484	2,453	2,512	2,738	3,504	525	
<b>CONTRACT METER QUANTITY (CMQ(s))</b>				<b>14,372</b>	<b>11,454</b>	<b>8,747</b>	<b>7,775</b>	<b>8,567</b>	<b>5,551</b>	<b>5,552</b>	<b>5,556</b>	<b>5,343</b>	<b>6,381</b>	<b>8,898</b>	<b>10,880</b>		

Effective Dates: The ISD through June 30, 2025

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DMESAPHX	300931	334861	MESA NO 3 DELIVERY MA	2,669	2,206	2,157	2,286	2,869	2,127	1,966	2,123	2,084	2,109	2,311	2,786	450	
DMESAPHX	300931	334820	GANTZEL METER STATION	881	343	383	368	366	380	336	361	369	404	428	718	300	
DMESAPHX	300931	330805	MESA #1 MARICOPA	1	1	1	1	1	1	1	1	1	1	1	1	200	
DMESAPHX	300931	330062	MESA NO 2 MARICOPA	6,485	5,831	3,287	2,218	1,898	338	847	487	236	1,155	3,120	3,400	325	
DMESAPHX	300931	55316	SHERWOOD DELIVERY	3,549	2,548	2,539	2,652	3,233	2,505	2,302	2,484	2,453	2,512	2,738	3,504	525	
DCLAUSEN	57252	330059	CLAUSEN METER #1 PINA													245	
<b>CONTRACT METER QUANTITY (CMQ(s))</b>				<b>13,585</b>	<b>10,929</b>	<b>8,367</b>	<b>7,525</b>	<b>8,367</b>	<b>5,351</b>	<b>5,452</b>	<b>5,456</b>	<b>5,143</b>	<b>6,181</b>	<b>8,598</b>	<b>10,409</b>		

Agreement No. FT2AE000-FT1EPNG

**EXHIBIT A**  
**(CONT.)**

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Agreement No. FT2AE000-FT1EPNG

**EXHIBIT B**  
 To The  
 Firm Transportation Service Agreement  
 Rate Schedule FT-1  
 between  
**EL PASO NATURAL GAS COMPANY, L.L.C.** ~~(Transporter)~~  
 and  
**CITY OF MESA, ARIZONA**  
 (Shipper)

Dated: ~~December 22, 2017~~ February 25, 2025

Primary Receipt Point(s)	Primary Delivery Point(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Fuel 2/	Surcharges 3/
As listed in Exhibit A	As listed in Exhibit A	March 1, 2018 – June 30, 2025	-	-	-	-

1/ ~~Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates ; as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.~~

2/ ~~Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.~~

3/ ~~Surcharges, if applicable: All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.~~

ACA:

~~The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.~~

Issued on: March 31, 2025

Effective on: May 1, 2025

<u>Primary Receipt Point(s)</u>	<u>Primary Delivery Point(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>
<u>As listed in Exhibit A</u>	<u>As listed in Exhibit A</u>	<u>May 1, 2025 through the earlier of the Day before the ISD or June 30, 2075</u>				
<u>As listed in Exhibit A</u>	<u>As listed in Exhibit A</u>	<u>The ISD through June 30, 2075</u>				

Notes:

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Agreement No. FT2AF000-FTAEPNG

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

**EL PASO NATURAL GAS COMPANY, L.L.C.**

And

**CITY OF MESA, ARIZONA**  
(Shipper)

Dated: February 25, 2025



Agreement No. FT2AF000-FTAEPNG

## **Transportation Service Agreement**

Rate Schedule FT-1

Dated: February 25, 2025

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter: EL PASO NATURAL GAS COMPANY, L.L.C.**
2. **Shipper: CITY OF MESA, ARIZONA**
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.

The parties recognize that Transporter must construct additional facilities (the "Project Facilities") in order to provide transportation service to the new delivery location on Transporter's Line No. 2026 in Pinal County, AZ identified for Shipper under this Agreement. Parties agree that on the In-Service Date of the Project Facilities (as described below in this paragraph 5) the following provisions no longer apply. Transporter's obligations under this Agreement are subject to:

- (i) The receipt by Transporter of all FERC regulatory authorizations necessary for the Project Facilities, as well as the receipt by Transporter of all other necessary regulatory approvals, permits and other authorizations for the Project Facilities in form and substance satisfactory to Transporter in its sole discretion.
- (ii) The approval of the appropriate management, management committee, and/or board of directors of Transporter and/or its parent companies to approve the level of expenditures for the Project Facilities.
- (iii) Transporter's construction of the Project Facilities and its placement of those facilities in-service. For purposes of this Agreement, the terms "In-Service Date" or "ISD" of the Project Facilities shall have the same meaning which shall be the first Day of the Month following the Month when Transporter places the Project Facilities in-service.

Agreement No. FT2AF000-FTAEPNG

6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.
9. **Negotiated Rate:** Yes \_\_\_\_\_ No
10. **Transportation Contract Demand ("TCD"):**

<u>TCD</u> <u>(Dth/d)</u>	<u>Time Period</u> <u>May 1, 2025 through the termination</u> <u>date, as determined by ¶11 of this Agreement</u>
<u>17,762</u>	<u>January</u>
<u>14,206</u>	<u>February</u>
<u>9,722</u>	<u>March</u>
<u>7,442</u>	<u>April</u>
<u>7,340</u>	<u>May</u>
<u>4,022</u>	<u>June</u>
<u>4,020</u>	<u>July</u>
<u>4,012</u>	<u>August</u>
<u>4,401</u>	<u>September</u>
<u>6,041</u>	<u>October</u>
<u>9,826</u>	<u>November</u>
<u>13,464</u>	<u>December</u>

11. **Term of Firm Transportation Service:** The primary term of this Agreement shall be from May 1, 2025 through April 30, 2026.

After the primary term, this Agreement shall continue in full force and effect from Year to Year and thereafter unless terminated by written notice from one Party to the other upon 365 Days notice.

12. **Notices, Statements, and Bills:**

**To Shipper:**  
CITY OF MESA, ARIZONA  
P. O. Box 1466  
640 North Mesa Drive  
Mesa, AZ 85211-1466  
Attn: Director, Energy Resources Department

**To Transporter:** See "Points of Contact" in the Tariff.

Agreement No. FT2AF000-FTAEPNG

13. **Effect on Prior Agreement(s):** This agreement will amend the following agreement between the Parties with the changes to be effective on May 1, 2025: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. FT2AF000-FTAEPNG (formerly designated as FT2AF000), last amended on February 1, 2013.
14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)
15. Article 11.2 of the 1996 Settlement Stipulation and Agreement in Docket No. RP95-363 will apply to this Transportation Service Agreement unless otherwise decided by the Commission or by the Court of Appeals or the Supreme Court.

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C. CITY OF MESA, ARIZONA

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Accepted and agreed to this

Accepted and agreed to this

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_ day of \_\_\_\_\_, 2025. \_\_\_\_\_ day of \_\_\_\_\_, 2025.

Reserved

Agreement No. FT2AF000-FTAEPNG

**EXHIBIT A**  
To The  
Firm Transportation Service Agreement  
Rate Schedule FT-1  
 between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**CITY OF MESA, ARIZONA**  
 (Shipper)

Dated: February 25, 2025

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: May 1, 2025 through the earlier of the Day before the ISD or the termination date determined by ¶11 of this Agreement

					<u>Maximum Quantity-D-Code (Dth/d) 1/</u>											
<u>Primary Receipt PIN Name</u>	<u>Rec PIN</u>	<u>Primary Delivery PIN Name</u>	<u>Del PIN</u>	<u>Flow Path</u>	<u>Jan</u>	<u>Feb</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Aug</u>	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
BLANCO	300714	DMESAPHX	300931	NS2	7,986	6,391	4,861	3,703	3,562	2,418	2,442	2,624	2,477	2,900	4,738	5,678
KEYSTONE	302132	DMESAPHX	300931	SS1	9,776	7,815	4,861	3,739	3,778	1,604	1,578	1,388	1,924	3,141	5,088	7,786
<b><u>TRANSPORTATION CONTRACT DEMAND</u></b>					<b><u>17,762</u></b>	<b><u>14,206</u></b>	<b><u>9,722</u></b>	<b><u>7,442</u></b>	<b><u>7,340</u></b>	<b><u>4,022</u></b>	<b><u>4,020</u></b>	<b><u>4,012</u></b>	<b><u>4,401</u></b>	<b><u>6,041</u></b>	<b><u>9,826</u></b>	<b><u>13,464</u></b>

Effective Dates: The ISD through the termination date determined by ¶11 of this Agreement

					<u>Maximum Quantity-D-Code (Dth/d) 1/</u>											
<u>Primary Receipt PIN Name</u>	<u>Rec PIN</u>	<u>Primary Delivery PIN Name</u>	<u>Del PIN</u>	<u>Flow Path</u>	<u>Jan</u>	<u>Feb</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Aug</u>	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
BLANCO	300714	DMESAPHX	300931	NS2	7,986	6,391	4,861	3,703	3,562	2,418	2,442	2,624	2,477	2,900	4,738	5,678
KEYSTONE	302132	DMESAPHX	300931	SS1	9,306	7,427	4,495	3,505	3,547	1,537	1,515	1,241	1,734	2,902	4,792	7,338
KEYSTONE	302132	DCLAUSEN	57252	SS1	470	388	366	234	231	67	63	147	190	239	296	448
<b><u>TRANSPORTATION CONTRACT DEMAND</u></b>					<b><u>17,762</u></b>	<b><u>14,206</u></b>	<b><u>9,722</u></b>	<b><u>7,442</u></b>	<b><u>7,340</u></b>	<b><u>4,022</u></b>	<b><u>4,020</u></b>	<b><u>4,012</u></b>	<b><u>4,401</u></b>	<b><u>6,041</u></b>	<b><u>9,826</u></b>	<b><u>13,464</u></b>

Agreement No. FT2AF000-FTAEPNG

**EXHIBIT A**  
**(CONT.)**

Effective Dates: May 1, 2025 through the earlier of the Day before the ISD or the termination date determined by ¶11 of this Agreement

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DMESAPHX	300931	334861	MESA NO 3 DELIVERY MA	1,789	1,495	1,060	772	762	384	393	369	419	629	1,023	1,283	300	
DMESAPHX	300931	334820	GANTZEL METER STATION	1,580	1,281	636	502	496	160	153	208	235	305	702	1,169	300	
DMESAPHX	300931	330805	MESA #1 MARICOPA	8,342	6,972	4,945	3,603	3,552	1,792	1,830	1,718	1,951	2,933	4,772	5,985	150	
DMESAPHX	300931	330062	MESA NO2 MARICOPA	2,213	1,296	1,020	1,057	1,043	1,075	1,036	995	954	1,003	1,309	2,127	250	
DMESAPHX	300931	330059	Clausen Meter #1, PINA	470	388	366	234	231	67	63	147	190	239	296	448	245	
DMESAPHX	300931	55316	SHERWOOD Delivery	3,368	2,774	1,695	1,274	1,256	544	545	575	652	932	1,724	2,452	525	
<b>CONTRACT METER QUANTITY (CMQ(s))</b>				<b>17,762</b>	<b>14,206</b>	<b>9,722</b>	<b>7,442</b>	<b>7,340</b>	<b>4,022</b>	<b>4,020</b>	<b>4,012</b>	<b>4,401</b>	<b>6,041</b>	<b>9,826</b>	<b>13,464</b>		

Effective Dates: The ISD through the termination date determined by ¶11 of this Agreement

Primary Delivery PIN Name	Del PIN	Meter No.	Description	Contract Meter Quantity (CMQ(s)) 2/												Delivery Pressure (p.s.i.g) Not less than 3/	Delivery Pressure (p.s.i.g) Not greater than 3/
				Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		
DMESAPHX	300931	334861	MESA NO 3 DELIVERY MA	1,789	1,495	1,060	772	762	384	393	369	419	629	1,023	1,283	300	
DMESAPHX	300931	334820	GANTZEL METER STATION	1,580	1,281	636	502	496	160	153	208	235	305	702	1,169	300	
DMESAPHX	300931	330805	MESA #1 MARICOPA	8,342	6,972	4,945	3,603	3,552	1,792	1,830	1,718	1,951	2,933	4,772	5,985	150	
DMESAPHX	300931	330062	MESA NO 2 MARICOPA	2,213	1,296	1,020	1,057	1,043	1,075	1,036	995	954	1,003	1,309	2,127	250	
DMESAPHX	300931	55316	SHERWOOD Delivery	3,368	2,774	1,695	1,274	1,256	544	545	575	652	932	1,724	2,452	525	
DCLAUSEN	57252	330059	CLAUSEN METER #1 PINA													245	
<b>CONTRACT METER QUANTITY (CMQ(s))</b>				<b>17,292</b>	<b>13,818</b>	<b>9,356</b>	<b>7,208</b>	<b>7,109</b>	<b>3,955</b>	<b>3,957</b>	<b>3,865</b>	<b>4,211</b>	<b>5,802</b>	<b>9,530</b>	<b>13,016</b>		

Agreement No. FT2AF000-FTAEPNG

**EXHIBIT A**  
**(CONT.)**

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ The sum of the CMQs identified above is equal to Shipper's D-Code Maximum Quantity for that Month.
- 3/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Reserved

Agreement No. FT2AF000-FTAEPNG

**EXHIBIT B**  
To The  
Firm Transportation Service Agreement  
Rate Schedule FT-1  
 between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**CITY OF MESA, ARIZONA**  
 (Shipper)

Dated: February 25, 2025

<u>Primary Receipt Point(s)</u>	<u>Primary Delivery Point(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>
<u>As listed in Exhibit A</u>	<u>As listed in Exhibit A</u>	<u>May 1, 2025 through the earlier of the Day before the ISD or the termination date determined by ¶11 of this Agreement</u>				
<u>As listed in Exhibit A</u>	<u>As listed in Exhibit A</u>	<u>The ISD through the termination date determined by ¶11 of this Agreement</u>				

Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff. ~~Reserved~~

Agreement No. 621388-FT1EPNG

Firm Transportation Service Agreement

Rate Schedule FT-1

Between

**EL PASO NATURAL GAS COMPANY, L.L.C.**

And

**CITY OF MESA, ARIZONA**  
(Shipper)

Dated: February 26, 2025



Agreement No. 621388-FT1EPNG

## **Transportation Service Agreement**

Rate Schedule FT-1

Dated: February 26, 2025

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter: EL PASO NATURAL GAS COMPANY, L.L.C.**
2. **Shipper: CITY OF MESA, ARIZONA**
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation service at and between primary receipt point(s) and primary delivery point(s) shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff. Receipt and delivery of quantities at alternate receipt point(s) and/or alternate delivery point(s) shall be in accordance with the Tariff.

Transporter will render transportation service to Shipper pursuant to this Agreement in accordance with Part 284, Subparts B and/or G of the FERC's Regulations. For any service rendered by Transporter pursuant to Part 284 Subpart B of the FERC's Regulations, Shipper's certification (supplied contemporaneously herewith), as required by 18 CFR 284.102(e) and Section 4.1(j)-(l) of Transporter's Tariff, will apply.

The parties recognize that Transporter must construct additional facilities (the "Project Facilities") in order to provide transportation service to the new delivery location on Transporter's Line No. 2026 in Pinal County, AZ identified for Shipper under this Agreement. Parties agree that on the In-Service Date of the Project Facilities (as described below in this paragraph 5) the following provisions no longer apply. Transporter's obligations under this Agreement are subject to:

- (i) The receipt by Transporter of all FERC regulatory authorizations necessary for the Project Facilities, as well as the receipt by Transporter of all other necessary regulatory approvals, permits and other authorizations for the Project Facilities in form and substance satisfactory to Transporter in its sole discretion.
- (ii) The approval of the appropriate management, management committee, and/or board of directors of Transporter and/or its parent companies to approve the level of expenditures for the Project Facilities.
- (iii) Transporter's construction of the Project Facilities and its placement of those facilities in-service. For purposes of this Agreement, the terms "In-Service Date" or "ISD" of the Project Facilities shall have the same meaning which shall be the first Day of the Month following the Month when Transporter places the Project Facilities in-service.

Agreement No. 621388-FT1EPNG

6. **Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt point(s) identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery point(s) identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate or to a negotiated rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 or Section 4.18 of the GT&C.
8. Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.

9. **Negotiated Rate:** Yes \_\_\_\_\_ No  \_\_\_\_\_

10. **Transportation Contract Demand ("TCD"):**

<u>TCD</u> <u>(Dth/d)</u>	<u>Time Period</u> <u>Commencement Date through the Expiration</u> <u>Date, as defined in Paragraph 11 of this Agreement</u>
<u>7,369</u>	<u>May</u>
<u>7,183</u>	<u>June</u>
<u>7,287</u>	<u>July</u>
<u>7,503</u>	<u>August</u>
<u>7,460</u>	<u>September</u>
<u>7,261</u>	<u>October</u>
<u>4,704</u>	<u>November</u>
<u>4,731</u>	<u>December</u>
<u>4,193</u>	<u>January</u>
<u>4,187</u>	<u>February</u>
<u>5,004</u>	<u>March</u>
<u>6,716</u>	<u>April</u>

11. **Term of Firm Transportation Service:** Beginning: The later of the In-Service Date or  
May 1, 2025 ("Commencement Date")  
Ending: Thirty (30) Years following the Commencement  
Date ("Expiration Date")

12. **Notices, Statements, and Bills:**

To Shipper:  
CITY OF MESA, ARIZONA  
P. O. Box 1466  
640 North Mesa Drive  
Mesa, AZ 85211-1466  
Attn: Director, Energy Resources Department

To Transporter: See "Points of Contact" in the Tariff.

Agreement No. 621388-FT1EPNG

13. Effect on Prior Agreement(s): N/A.

14. Governing Law: Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)

IN WITNESS HEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.                      CITY OF MESA, ARIZONA

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Accepted and agreed to this \_\_\_\_\_ Accepted and agreed to this \_\_\_\_\_

\_\_\_\_\_ day of \_\_\_\_\_, 2025.                      \_\_\_\_\_ day of \_\_\_\_\_, 2025.

Reserved

Agreement No. 621388-FT1EPNG

**EXHIBIT A**  
To The  
Firm Transportation Service Agreement  
Rate Schedule FT-1  
  
between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
and  
**CITY OF MESA, ARIZONA**  
(Shipper)

Dated: February 26, 2025

Shipper's Transportation Contract Demand: See ¶10  
Effective Dates: See ¶11

<u>Primary Receipt PIN Name</u>	<u>Rec PIN</u>	<u>Primary Delivery PIN Name</u>	<u>Del PIN</u>	<u>Flow Path</u>	<u>Maximum Quantity-D-Code (Dth/d) 1/</u>												<u>Delivery Pressure (p.s.i.g) Not less than 2/</u>	<u>Delivery Pressure (p.s.i.g) Not greater than 2/</u>
					<u>Jan</u>	<u>Feb</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Aug</u>	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>		
PSUPLATL	57253	DCLAUSEN	57252	NA	4,193	4,187	5,004	6,716	7,369	7,183	7,287	7,503	7,460	7,261	4,704	4,731	245	
<b><u>TRANSPORTATION CONTRACT DEMAND</u></b>					<b><u>4,193</u></b>	<b><u>4,187</u></b>	<b><u>5,004</u></b>	<b><u>6,716</u></b>	<b><u>7,369</u></b>	<b><u>7,183</u></b>	<b><u>7,287</u></b>	<b><u>7,503</u></b>	<b><u>7,460</u></b>	<b><u>7,261</u></b>	<b><u>4,704</u></b>	<b><u>4,731</u></b>		

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Reserved

Agreement No. 621388-FT1EPNG

**EXHIBIT B**  
To The  
Firm Transportation Service Agreement  
Rate Schedule FT-1  
between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
and  
**CITY OF MESA, ARIZONA**  
(Shipper)

Dated: February 26, 2025

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<u>Primary Receipt Point(s)</u>	<u>Primary Delivery Point(s)</u>	<u>Effective Dates</u>	<u>Reservation Rate 1/</u>	<u>Usage Rate 1/</u>	<u>Fuel 2/</u>	<u>Surcharges 3/</u>
<u>As listed in Exhibit A</u>	<u>As listed in Exhibit A</u>	<u>See ¶11</u>				

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Notes:

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

Reserved

Agreement No. 621131-OPASEPNG

Operator Point Aggregation Service Agreement

Rate Schedule OPAS

Between

EL PASO NATURAL GAS COMPANY, L.L.C.

And

CITY OF MESA, ARIZONA  
(Shipper)

Dated: February 27, 2025

Agreement No. 621131-OPASEPNG

**Operator Point Aggregation Service Agreement**

Rate Schedule OPAS

Dated: February 27, 2025

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter: EL PASO NATURAL GAS COMPANY, L.L.C.**
2. **DP Operator: CITY OF MESA, ARIZONA**
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms.** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. Delivery point aggregation service shall be provided in accordance with the Tariff.

**Delivery Points:** The individual delivery meters, Maximum Delivery Obligations ("MDOs") and Maximum Hourly Obligations ("MHOs") at the meter level that are subject to this Agreement are set forth in Exhibit A.

**D-Codes:** The D-Codes and Maximum Delivery Quantity ("MDQ") at each D-Code subject to this Agreement are set forth in Exhibit A.

**Transporter and DP Operator agree to the use of:**

1. The identified D-Code for the purpose of nominating, scheduling, and accounting for gas quantities received by DP Operator at the identified delivery point meters; and
2. The identified MDOs and MHOs for the purpose of defining Transporter's maximum delivery obligations on a daily and hourly basis, respectively, at the individual delivery point meters.

In addition, Transporter and DP Operator may mutually agree to an alternate set of MDOs/MHOs pursuant to Section 2.8 of Rate Schedule OPAS.

Exhibit A, attached to this Agreement, is hereby incorporated by reference as part of this Agreement.

6. **Term of Operator Point Aggregation Service:** Beginning: January 1, 2025  
Ending: December 31, 2025  
(This primary term shall not be for a period longer than one year.)

This Agreement shall continue in full force and effect year to year thereafter unless terminated by written notice from one Party to the other upon 365 Days written notice.

Agreement No. 621131-OPASEPNG

7. Notices and Statements:

To DP Operator:

CITY OF MESA, ARIZONA  
P. O. Box 1466  
640 North Mesa Drive  
Mesa, AZ 85211-1466  
Attn: Director, Energy Resources Department

To Transporter: See "Points of Contact" in the Tariff.

8. Effect on Prior Agreement(s): This agreement will amend the following agreement between the Parties with the changes to be effective on May 1, 2025: The Operator Point Aggregation Service Agreement between Transporter and City of Mesa, Arizona, referred to as Transporter's Agreement No. 621131-OPASEPNG, originally dated November 8, 2024.

9. Governing Law: Transporter and DP Operator expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

IN WITNESS HEREOF, the parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a hand written signature.

EL PASO NATURAL GAS COMPANY, L.L.C.                      CITY OF MESA, ARIZONA

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Accepted and agreed to this \_\_\_\_\_ Accepted and agreed to this \_\_\_\_\_

\_\_\_\_\_ day of \_\_\_\_\_, 2025. \_\_\_\_\_ day of \_\_\_\_\_, 2025.

Reserved



Agreement No. 621131-OPASEPNG

**EXHIBIT A**  
 To The  
Operator Point Aggregation Service Agreement  
Rate Schedule OPAS  
 between  
**EL PASO NATURAL GAS COMPANY, L.L.C.**  
 and  
**CITY OF MESA, ARIZONA**  
 (DP Operator)

Dated: February 27, 2025

D-Code Maximum Delivery Quantity ("MDQ"): As reflected for the appropriate D-Codes in the firm transportation service agreement(s) and as shown on Transporter's Electronic Bulletin Board including, without limitation, the categories of "Index of Customers" and "Transactional Reports."

Effective Dates: May 1, 2025 through the last Day of the Month in which the facilities currently being constructed at a new Delivery Point referred to as DCLAUSEN are placed in to service (with such date of placement referred to as the "In-Service Date")

<b>Maximum Delivery Obligation ("MDO")</b>													
D-Code	Meter PIN	Jan dth/d	Feb dth/d	Mar dth/d	Apr dth/d	May dth/d	June dth/d	July dth/d	Aug dth/d	Sep dth/d	Oct dth/d	Nov dth/d	Dec dth/d
DMESAPHX	55316	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620
DMESAPHX	330059	4,010	3,210	1,980	1,930	1,960	1,070	1,070	1,070	1,090	1,460	2,370	3,030
DMESAPHX	330062	24,310	20,040	14,630	11,510	12,020	7,310	7,310	7,310	7,490	9,530	14,270	18,870
DMESAPHX	330805	15,100	12,600	9,400	7,370	7,700	4,270	4,360	4,100	4,330	6,030	9,100	10,830
DMESAPHX	334820	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620
DMESAPHX	334861	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000

<b>Maximum Hourly Obligation ("MHO")</b>													
D-Code	Meter PIN	Jan dth/h	Feb dth/h	Mar dth/h	Apr dth/h	May dth/h	June dth/h	July dth/h	Aug dth/h	Sep dth/h	Oct dth/h	Nov dth/h	Dec dth/h
DMESAPHX	55316	610	610	610	610	610	610	610	610	610	610	610	610
DMESAPHX	330059	168	134	83	81	82	45	45	45	46	61	99	127
DMESAPHX	330062	1,013	835	610	480	501	305	305	305	313	398	595	787
DMESAPHX	330805	630	525	392	308	321	178	182	171	181	252	380	452
DMESAPHX	334820	193	193	193	193	193	193	193	193	193	193	193	193
DMESAPHX	334861	417	417	417	417	417	417	417	417	417	417	417	417

Agreement No. 621131-OPASEPNG

**EXHIBIT A**  
**(CONT.)**

Effective Dates: The first Day of the Month following the Month of the In-Service Date through the termination date determined by ¶6 of this Agreement

Maximum Delivery Obligation ("MDO")													
D-Code	Meter PIN	Jan dth/d	Feb dth/d	Mar dth/d	Apr dth/d	May dth/d	June dth/d	July dth/d	Aug dth/d	Sep dth/d	Oct dth/d	Nov dth/d	Dec dth/d
DMESAPHX	55316	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620	14,620
DMESAPHX	330062	24,310	20,040	14,630	11,510	12,020	7,310	7,310	7,310	7,490	9,530	14,270	18,870
DMESAPHX	330805	15,100	12,600	9,400	7,370	7,700	4,270	4,360	4,100	4,330	6,030	9,100	10,830
DMESAPHX	334820	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620
DMESAPHX	334861	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000

Maximum Hourly Obligation ("MHO")													
D-Code	Meter PIN	Jan dth/h	Feb dth/h	Mar dth/h	Apr dth/h	May dth/h	June dth/h	July dth/h	Aug dth/h	Sep dth/h	Oct dth/h	Nov dth/h	Dec dth/h
DMESAPHX	55316	610	610	610	610	610	610	610	610	610	610	610	610
DMESAPHX	330062	1,013	835	610	480	501	305	305	305	313	398	595	787
DMESAPHX	330805	630	525	392	308	321	178	182	171	181	252	380	452
DMESAPHX	334820	193	193	193	193	193	193	193	193	193	193	193	193
DMESAPHX	334861	417	417	417	417	417	417	417	417	417	417	417	417

Conditions: None

Reserved