



March 31, 2025

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Negotiated Rate Agreements Update;  
El Paso Natural Gas Company, L.L.C.;  
Docket No. RP25-\_\_\_\_\_

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed in Appendix A.

Proposed with an effective date of April 1, 2025, these tariff records update EPNG's Tariff to reflect temporary point redesignations on three existing transportation service agreements ("TSAs") between EPNG and Sempra Gas & Power Marketing ("Sempra"). Additionally, a number of tariff records related to negotiated rate TSAs are removed from EPNG's Tariff with this filing as a result of their expiration on March 31, 2025. EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the proposed effective date, as discussed below.

## **Background**

EPNG's Tariff includes Agreement Nos. 615905-FT1EPNG, 615006-FT1EPNG and 618975-FT1EPNG with Sempra which provide for fixed negotiated reservation rates. Since the initial acceptance of the tariff records reflecting the TSAs,<sup>1</sup> Sempra has redesignated primary points on each of these TSAs consistent with EPNG's Tariff. Currently, the tariff records reflecting the Sempra TSAs include point redesignations that were recently accepted by the Commission.<sup>2</sup>

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<sup>1</sup> *El Paso Natural Gas Co.*, Docket No. RP21-511-000 (Mar. 9, 2021) (unpublished letter order);  
*El Paso Natural Gas Co.*, Docket No. RP20-763-000 (Apr. 17, 2020) (unpublished letter order);  
*El Paso Natural Gas Co.*, Docket No. RP24-182-000 (Dec. 20, 2023) (unpublished letter order).

<sup>2</sup> *El Paso Natural Gas Co.*, Docket No. RP25-596-000 (Mar. 17, 2025) (unpublished letter order);  
*El Paso Natural Gas Co.*, Docket No. RP25-104-000 (Nov. 20, 2024) (unpublished letter order);  
*El Paso Natural Gas Co.*, Docket No. RP25-222-000 (Dec. 11, 2024) (unpublished letter order).

**Reason for Filing**

Pursuant to General Terms and Conditions (“GT&C”) Section 8.1(f)(iii) of EPNG’s Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.<sup>3</sup> An acceptance of a re-designation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, Sempra submitted four separate requests to temporarily redesignate capacity rights for the period April 1, 2025 through April 30, 2025. These redesignation requests are applicable to three TSAs, as specified below.

<u>Agreement No.</u>	<u>Original Point</u>	<u>New Point</u>
615905-FT1EPNG	IRAMSEYS (PIN 800908)	WAHA (PIN 302404)
615006-FT1EPNG	IRAMSEYS (PIN 800908)	WAHA (PIN 302404)
618975-FT1EPNG	IMAYFLDR (PIN 50505)	PLAINS (PIN 302248)
618975-FT1EPNG	IMAYFLDR (PIN 50505)	PLAINS (PIN 302248)

Sempra’s requests were accepted by EPNG and, therefore, Agreement Nos. 615905-FT1EPNG, 615006-FT1EPNG and 618975-FT1EPNG were amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.<sup>4</sup> Given that Sempra’s temporary redesignation requests affect negotiated rate agreements, EPNG is proposing tariff records to reflect the point modifications and the relevant time period.<sup>5</sup> No other changes to the Sempra TSAs have been made.

**Tariff Provisions**

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2024) and Subpart C of Part 154 of the Commission’s regulations.<sup>6</sup>

Part II, Sections 5.18, 5.20 and 5.49 are updated to reflect four point redesignations for Sempra’s Agreement Nos. 615905-FT1EPNG, 615006-

<sup>3</sup> See Section 8.1(f)(iii)(B) of the GT&C of EPNG’s Tariff.

<sup>4</sup> See Appendix B for copies of the redesignation reports for the Sempra TSAs. These reports reflect the details regarding Sempra’s redesignation requests and EPNG’s approval of such requests.

<sup>5</sup> These temporary redesignations are similar to other point redesignations, which were filed by EPNG and accepted by the Commission in Docket Nos. RP24-1053-000, RP24-1084-000 and RP25-596-000. See, e.g., *El Paso Natural Gas Co.*, Docket No. RP24-1084-000 (Oct. 21, 2024) (unpublished letter order).

<sup>6</sup> 18 C.F.R. §§ 154.201 – 154.210 (2024) (Subpart C).

FT1EPNG and 618975-FT1EPNG applicable to April 1, 2025 through April 30, 2025.

Part II, Sections 5.7, 5.38 and 5.43 reflect the removal of the information for three negotiated rate TSAs that will expire on March 31, 2025. Additionally, these TSAs are removed from the listing on the index for Part II.<sup>7</sup>

### **Procedural Matters**

In accordance with the applicable provisions of Part 154 of the Commission's regulations,<sup>8</sup> EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, a list of proposed tariff records;
- c) Appendix B, copies of the Sempra redesignation reports; and
- d) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective April 1, 2025, contemporaneous with the effective date of the point redesignations. As such, EPNG requests the Commission grant a waiver of the notice requirements as permitted by 18 C.F.R. § 154.207 (2024) of the Commission's regulations.<sup>9</sup> With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby  
Director, Regulatory  
El Paso Natural Gas Company, L.L.C.  
Post Office Box 1087  
Colorado Springs, CO 80944-1087  
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EPNGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain  
Assistant General Counsel  
El Paso Natural Gas Company, L.L.C.  
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Colorado Springs, CO 80944-1087  
Telephone: (719) 520-4534  
David\_Cain@kindermorgan.com

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<sup>7</sup> Currently, the tariff record for the index for Part II remains pending before the Commission in Docket No. RP25-675-000. That tariff record reflects the inclusion of a negotiated rate TSA in the Tariff effective April 1, 2025. For purposes of this instant filing, the tariff record proposed herein includes the modification proposed in the aforementioned proceeding. Should that filing not be accepted by the Commission, EPNG will file to modify the tariff record proposed herein.

<sup>8</sup> 18 C.F.R. §§ 154.1 – 154.603 (2024).

<sup>9</sup> See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2024)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By \_\_\_\_\_ /s/ \_\_\_\_\_  
Shelly L. Busby  
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 31<sup>st</sup> day of March 2025.

/s/

Shelly L. Busby

Post Office Box 1087  
Colorado Springs, CO 80944-1087  
(719) 520-4657

EL PASO NATURAL GAS COMPANY, L.L.C.  
Negotiated Rate Agreements UpdateThird Revised Volume No. 1APart II: Statement of Negotiated Rates

Section 5.0	Statement of Negotiated Rates (index)	Version 62.0.0
Section 5.7	Reserved	Version 7.0.0
Section 5.18	Sempra Gas & Power Mktg #615905-FT1EPNG	Version 7.0.0
Section 5.20	Sempra Gas & Power Mktg #615006-FT1EPNG	Version 6.0.0
Section 5.38	Reserved	Version 1.0.0
Section 5.43	Reserved	Version 2.0.0
Section 5.49	Sempra Gas & Power Mktg #618975-FT1EPNG	Version 8.0.0

## **Appendix B**

**Primary Receipt and Delivery Point ReDesignation Report**

<b>Request # :</b> 108943	<b>Company Name :</b> SEMPRA GAS & POWER MARKETING,
<b>Contract No :</b> 615006-FT1EPNG	<b>Status :</b> EXECUTED
<b>Acquired Capacity Agreement :</b> N	<b>Amendment No :</b> 13
<b>Submit Date &amp; Time :</b> 3/20/2025 1:15:05PM	<b>Executed Date &amp; time :</b> 3/21/2025 9:03:12AM
<b>Effective Date :</b> 04/01/2025	<b>ReDesignation End Date :</b> 04/30/2025
<b>Customer Comments :</b>	

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
<b>Current</b>								
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	04/01/2025	04/30/2025	14,749
<b>Re-Designation</b>								
302404	(WAHA) WAHA POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	04/01/2025	04/30/2025	14,749
<b>Current</b>								
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	04/01/2025	04/30/2025	59,491
<b>Updated TSA Entitlements*</b>								
48164	DBMPL/EPNG (IRAMSEYN) RAMSEY NORTH	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	04/01/2025	04/30/2025	59,491
302404	(WAHA) WAHA POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	04/01/2025	04/30/2025	14,749

\*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.



**Primary Receipt and Delivery Point ReDesignation Report**

**Request # :** 108944

**Company Name :** SEMPRA GAS & POWER MARKETING,

**Contract No :** 615905-FT1EPNG

**Status :** EXECUTED

**Acquired Capacity Agreement :** N

**Amendment No :** 5

**Submit Date & Time :** 3/20/2025 1:16:42PM

**Executed Date & time :** 3/21/2025 9:05:35AM

**Effective Date :** 04/01/2025

**ReDesignation End Date :** 04/30/2025

**Customer Comments :**

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
<b>Current</b>								
800908	DBMPL/EPNG (IRAMSEYS) RAMSEY SO REC	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	04/01/2025	04/30/2025	4,411
<b>Re-Designation</b>								
302404	(WAHA) WAHA POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	04/01/2025	04/30/2025	4,411
<b>Updated TSA Entitlements*</b>								
302404	(WAHA) WAHA POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	SN2-CC1	27	04/01/2025	04/30/2025	4,411

\*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

**Primary Receipt and Delivery Point ReDesignation Report**

Request # : 108945

Company Name : SEMPRA GAS & POWER MARKETING,

Contract No : 618975-FT1EPNG

Status : EXECUTED

Acquired Capacity Agreement : N

Amendment No : 17

Submit Date & Time : 3/20/2025 1:17:55PM

Executed Date & time : 3/24/2025 11:47:48AM

Effective Date : 04/01/2025

ReDesignation End Date : 04/30/2025

Customer Comments :

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
<b>Current</b>								
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-CC1	27	04/01/2025	04/30/2025	27,089
<b>Re-Designation</b>								
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-CC1	27	04/01/2025	04/30/2025	27,089
<b>Current</b>								
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-NS3	27	04/01/2025	04/30/2025	22,911
<b>Updated TSA Entitlements*</b>								
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-CC1	27	04/01/2025	04/30/2025	27,089
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-NS3	27	04/01/2025	04/30/2025	22,911

\*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

**Primary Receipt and Delivery Point ReDesignation Report**

**Request # :** 108972

**Company Name :** SEMPRA GAS & POWER MARKETING,

**Contract No :** 618975-FT1EPNG

**Status :** EXECUTED

**Acquired Capacity Agreement :** N

**Amendment No :** 18

**Submit Date & Time :** 3/24/2025 11:52:11AM

**Executed Date & time :** 3/25/2025 7:59:06AM

**Effective Date :** 04/01/2025

**ReDesignation End Date :** 04/30/2025

**Customer Comments :**

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
<b>Current</b>								
50505	ONEOKGT/EPNG (IMAYFLDR) MAYFIELD RE	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-NS3	27	04/01/2025	04/30/2025	22,911
<b>Re-Designation</b>								
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-NS3	27	04/01/2025	04/30/2025	22,911
<b>Current</b>								
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-CC1	27	04/01/2025	04/30/2025	27,089
<b>Updated TSA Entitlements*</b>								
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-NS3	27	04/01/2025	04/30/2025	22,911
302248	(PLAINS) PLAINS POOL	301016	SOCETS/EPNG (DSCALEHR) SOCIAL EHRENB	AN2-CC1	27	04/01/2025	04/30/2025	27,089

\*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

**Clean Tariff Section(s)**

**Statement of Negotiated Rates**

Section 5.1	BP Energy Company #619601-FT1EPNG
Section 5.2	ConocoPhillips Company #620980-FT1EPNG
Section 5.3	Mexicana de Cobre, S.A. de C.V. #FT3HK000
Section 5.4	Salt Creek Midstream, LLC #FT3JN000-FT1EPNG
Section 5.5	Citadel Energy Marketing LLC #619629-FT1EPNG
Section 5.6	Tenaska Marketing Ventures #618375-FT1EPNG
Section 5.7	Reserved
Section 5.8	GIGO Transport, Inc. #612658-FT1EPNG
Section 5.9	Texas Gas Service Company #620677-FH3EPNG
Section 5.10	Texas Gas Service Company #620670-FT1EPNG
Section 5.11	CFE International LLC #615955-FT1EPNG
Section 5.12	Pacific Gas & Electric Company (Core Gas Supply) #621240-FT1EPNG
Section 5.13	EOG Resources, Inc. #610720-FT1EPNG
Section 5.14	Marathon Petroleum Company LP #610724-FT1EPNG
Section 5.15	Luminant Energy Company LLC #612237-FT1EPNG
Section 5.16	Sempra Gas & Power Marketing, LLC #615003-FT1EPNG
Section 5.17	United Dairymen of Arizona #612441-FT1EPNG
Section 5.18	Sempra Gas & Power Marketing, LLC #615905-FT1EPNG
Section 5.19	Texas Gas Service Company #620673-FH3EPNG
Section 5.20	Sempra Gas & Power Marketing, LLC #615006-FT1EPNG
Section 5.21	Ameredev Operating, LLC #616464-FT1EPNG
Section 5.22	Reserved
Section 5.23	CIMA ENERGY, LP #616379-FT1EPNG
Section 5.24	Eco Energy Natural Gas, LLC #615797-FT1EPNG
Section 5.25	Red Willow Production Company #FT3HM000-FT1EPNG
Section 5.26	Shell Energy North America (US), L.P. #615861-FT1EPNG
Section 5.27	Hartree Partners, LP #615844-FT1EPNG
Section 5.28	NRG Business Marketing LLC #615903-FT1EPNG
Section 5.29	Hartree Partners, LP #615843-FT1EPNG
Section 5.30	ETC Marketing, LTD. #617007-FT1EPNG
Section 5.31	Calpine Energy Services #617113-FT1EPNG
Section 5.32	EDF Trading North America, LLC #612616-FT1EPNG
Section 5.33	Reserved
Section 5.34	Targa Gas Marketing LLC #617369-FT1EPNG
Section 5.35	Dezato Gas Inc. #617476-FT1EPNG
Section 5.36	Eco-Energy Natural Gas, LLC #617531-FT1EPNG
Section 5.37	Chevron U.S.A. Inc. #620689-FT1EPNG
Section 5.38	Reserved
Section 5.39	Reserved
Section 5.40	Reserved
Section 5.41	Reserved

Section 5.42	Reserved
Section 5.43	Reserved
Section 5.44	Eco-Energy Natural Gas, LLC #612617-FT1EPNG
Section 5.45	Morgan Stanley Capital Group Inc. #612615-FT1EPNG
Section 5.46	ETC Marketing, Ltd. #617944-FT1EPNG
Section 5.47	Reserved
Section 5.48	Reserved
Section 5.49	Sempra Gas & Power Marketing, LLC #618975-FT1EPNG

Reserved

Statement of Negotiated Rates  
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Agreement	TCD (Dth/d)		Reservation Rate 1/ 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Sempra Gas & Power Marketing, LLC #615905-FT1EPNG 4/	4/1/2025 – 4/30/2025	4,411		1a/	1/	WAHA (302404)	DSCALEHR (301016)
	5/1/2025 – 5/31/2045	4,411	Jan-June	1a/	1/	IRAMSEYS (800908)	DSCALEHR (301016)
		405	Aug				
4,411		Sept-Oct					
5/1/2025 – 5/31/2045	4,411	4,411	July	1a/	1/	IRAMSEYN (48164)	DSCALEHR (301016)
		4,006	Aug				
		4,411	Nov				

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter’s maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

1a/ As provided in Section 4.18 of the GT&C of Transporter’s Tariff, the parties agree to the following negotiated rate(s) of \$ 11.0077 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate as set forth in Transporter’s Tariff and which shall be payable regardless of quantities transported.

2/ Fuel and L&U shall be as stated on Transporter’s Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

4/ This contract does not deviate in any material aspect from the form of service agreement.



Statement of Negotiated Rates  
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Agreement	TCD (Dth/d)		Reservation Rate 1/ 1a/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Sempra Gas & Power Marketing, LLC #615006-FT1EPNG 4/	4/1/25 – 4/30/25	14,749		1a/	1/	WAHA (302404)	DSCALEHR (301016)
		59,491		1a/	1/	IRAMSEYN (48164)	DSCALEHR (301016)
	5/1/25 – 4/30/59	59,491	April	1a/	1/	IRAMSEYN (48164)	DSCALEHR (301016)
		61,520	May				
		59,270	June				
		46,181	July				
		55,264	August				
		61,520	September				
		63,770	October				
		45,589	November				
		3,544	March				
		5/1/25 – 4/30/59	14,749				
	9,533		May				
	188		June				
	8,048		September				
	14,282		October				
	45,589		December – February				
		42,045	March				

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter’s maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter’s Tariff, the parties agree to the following negotiated rate(s) of \$ 11.0077 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate set forth in Transporter’s Tariff which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:  
 The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

4/ This contract does not deviate in any material aspect from the form of service agreement.

Reserved

Reserved

Statement of Negotiated Rates  
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service		TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)					
Sempra Gas & Power Marketing, LLC #618975-FT1EPNG 4/	4/1/2025 – 4/30/2025		50,000	1a/	1/2/3/	302248 PLAINS	301016 DSCALEHR					
	5/1/2025 – 12/31/2038	January	50,000	1a/	1/2/3/	50505 IMAYFLDR	332503 DSCALTOP					
		February	50,000									
		June	24,053									
		July	20,571									
		August	34,317									
		September	18,855									
		October	3,870									
		November	3,321									
		December	50,000									
		1/1/2039 – 12/31/2048	January					50,000	1/	1/2/3/	50505 IMAYFLDR	332503 DSCALTOP
			February					50,000				
			June					24,053				
July	20,571											
August	34,317											
September	18,855											
October	3,870											
November	3,321											
December	50,000											
5/1/2025 – 12/31/2038	March		50,000	1a/	1/2/3/	50505 IMAYFLDR	301016 DSCALEHR					
	April		50,000									
	May		50,000									
	June	25,947										
	July	29,429										
	August	15,683										
	September	31,145										
	October	46,130										
	November	46,679										
	1/1/2039 – 12/31/2048	March	50,000					1/	1/2/3/	50505 IMAYFLDR	301016 DSCALEHR	
		April	50,000									
May		50,000										
June		25,947										
July		29,429										

August	15,683
September	31,145
October	46,130
November	46,679

				<u>Primary and Alternate Receipt Point(s)</u>	<u>Primary and Alternate Delivery Point(s)</u>
4/1/2025 – 12/31/2038	1a/	1/2/3/		All EPNG Receipt Points except those requiring incremental rates (e.g., Willcox Lateral Receipt Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff	All EPNG Delivery Points except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$12.1667 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.  
 ACA:  
 The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ This contract does not deviate in any material aspect from the form of service agreement.

**Marked Tariff Section(s)**

**Statement of Negotiated Rates**

Section 5.1	BP Energy Company #619601-FT1EPNG
Section 5.2	ConocoPhillips Company #620980-FT1EPNG
Section 5.3	Mexicana de Cobre, S.A. de C.V. #FT3HK000
Section 5.4	Salt Creek Midstream, LLC #FT3JN000-FT1EPNG
Section 5.5	Citadel Energy Marketing LLC #619629-FT1EPNG
Section 5.6	Tenaska Marketing Ventures #618375-FT1EPNG
Section 5.7	<del>Arizona Electric Power Cooperative, Inc. #621337-FT1EPNG</del> Reserved
Section 5.8	GIGO Transport, Inc. #612658-FT1EPNG
Section 5.9	Texas Gas Service Company #620677-FH3EPNG
Section 5.10	Texas Gas Service Company #620670-FT1EPNG
Section 5.11	CFE International LLC #615955-FT1EPNG
Section 5.12	Pacific Gas & Electric Company (Core Gas Supply) #621240-FT1EPNG
Section 5.13	EOG Resources, Inc. #610720-FT1EPNG
Section 5.14	Marathon Petroleum Company LP #610724-FT1EPNG
Section 5.15	Luminant Energy Company LLC #612237-FT1EPNG
Section 5.16	Sempra Gas & Power Marketing, LLC #615003-FT1EPNG
Section 5.17	United Dairymen of Arizona #612441-FT1EPNG
Section 5.18	Sempra Gas & Power Marketing, LLC #615905-FT1EPNG
Section 5.19	Texas Gas Service Company #620673-FH3EPNG
Section 5.20	Sempra Gas & Power Marketing, LLC #615006-FT1EPNG
Section 5.21	Ameredev Operating, LLC #616464-FT1EPNG
Section 5.22	Reserved
Section 5.23	CIMA ENERGY, LP #616379-FT1EPNG
Section 5.24	Eco Energy Natural Gas, LLC #615797-FT1EPNG
Section 5.25	Red Willow Production Company #FT3HM000-FT1EPNG
Section 5.26	Shell Energy North America (US), L.P. #615861-FT1EPNG
Section 5.27	Hartree Partners, LP #615844-FT1EPNG
Section 5.28	NRG Business Marketing LLC #615903-FT1EPNG
Section 5.29	Hartree Partners, LP #615843-FT1EPNG
Section 5.30	ETC Marketing, LTD. #617007-FT1EPNG
Section 5.31	Calpine Energy Services #617113-FT1EPNG
Section 5.32	EDF Trading North America, LLC #612616-FT1EPNG
Section 5.33	Reserved
Section 5.34	Targa Gas Marketing LLC #617369-FT1EPNG
Section 5.35	Dezato Gas Inc. #617476-FT1EPNG
Section 5.36	Eco-Energy Natural Gas, LLC #617531-FT1EPNG
Section 5.37	Chevron U.S.A. Inc. #620689-FT1EPNG
Section 5.38	<del>Targa Gas Marketing LLC #617744-FT1EPNG</del> Reserved
Section 5.39	Reserved
Section 5.40	Reserved
Section 5.41	Reserved



Section 5.42	Reserved
Section 5.43	<del>Eco-Energy Natural Gas, LLC #617940-FT1EPNG</del> <u>Reserved</u>
Section 5.44	Eco-Energy Natural Gas, LLC #612617-FT1EPNG
Section 5.45	Morgan Stanley Capital Group Inc. #612615-FT1EPNG
Section 5.46	ETC Marketing, Ltd. #617944-FT1EPNG
Section 5.47	Reserved
Section 5.48	Reserved
Section 5.49	Sempra Gas & Power Marketing, LLC #618975-FT1EPNG

Reserved  
 Statement of Negotiated Rates  
 (Rates per Dth/day)

Rate Schedule FT-1 Receipt	Term of Primary Delivery	TCD	Reservation	Usage	Primary
Shipper Identification	Service Point(s)	(Dth/d) Point(s)	Rate 1/		Rate
Arizona Electric Power DPG&ETOP Cooperative, Inc. #621337-FT1EPNG 4/	3/1/2025 3/31/2025	41,472	1a/ 1b/	1/2/3/	300714 BLANCO 314604
Alternate				Primary and Alternate	Primary and
			1a/	1/2/3/	Receipt Point(s) Delivery Point(s) All EPNG Receipt Points All EPNG Delivery Points as they may change from as they may change from time to time, excluding those time to time, excluding those requiring incremental rates requiring incremental rates (e.g., Willcox Lateral Receipt (e.g., Willcox Lateral Delivery Points) or Third Party Points) or Third Party Charges pursuant to GT&C Charges pursuant to GT&C Section 4.9 of Transporter's Section 4.9 of Transporter's Tariff as that provision may Tariff as that provision may move or change from time to

~~\_\_\_\_\_ move or change from  
time to  
Time \_\_\_\_\_ time~~

~~1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.~~

~~1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$12.9859 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.~~

~~1b/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) for any redesignations of primary point rights made in accordance with Transporter's then applicable Tariff provisions, currently described in Section 8.1(f)(iii) of the GT&C of the Tariff, and, as such, the applicable reservation rate for such redesignated points shall be equal to the higher of: (i) the negotiated reservation rate stated in Note 1a immediately above in this Exhibit B, or (ii) the applicable maximum reservation rate for the Primary Receipt and Delivery Points of any such redesignation(s).~~

~~2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.~~

~~3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.~~

~~ACA:~~

~~The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.~~

~~4/ This contract does not deviate in any material aspect from the form of service agreement.~~

Statement of Negotiated Rates  
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Agreement	TCD (Dth/d)		Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Sempra Gas & Power Marketing, LLC #615905-FT1EPNG 4/	<del>12/1/2025</del> – <del>12/31/30/2025</del>	4,411			1a/	1/	<del>KEYSTONE (302132)WAHA (302404)</del>
	DSCALEHR (301016)						
	<del>5/1/2025</del> – 5/31/2045	4,411	Jan-June	1a/	1/	IRAMSEYS (800908)	DSCALEHR (301016)
		405	Aug				
		4,411	Sept-Oct				
		4,411	Dec				
	<del>5/1/2025</del> – 5/31/2045	4,411	July	1a/	1/	IRAMSEYN (48164)	DSCALEHR (301016)
		4,006	Aug				
		4,411	Nov				

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter’s maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

1a/ As provided in Section 4.18 of the GT&C of Transporter’s Tariff, the parties agree to the following negotiated rate(s) of \$ 11.0077 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate as set forth in Transporter’s Tariff and which shall be payable regardless of quantities transported.

2/ Fuel and L&U shall be as stated on Transporter’s Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:  
 The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

4/ This contract does not deviate in any material aspect from the form of service agreement.

Statement of Negotiated Rates  
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Agreement	TCD (Dth/d)		Reservation Rate 1/ 1a/	Usage Rate 1/	Primary Receipt Point(s)	Primary Delivery Point(s)
Sempra Gas & Power	<del>114/1/254</del> – <del>114/30/245</del> DSCALEHR (301016)	<del>4,148</del> <u>14,749</u>					WAHA (302404)
Marketing, LLC (301016) <del>13,086</del>		<del>59,491</del>		<del>1a/</del>	<del>1/</del>	<del>IRAMSEYN (48164)</del>	<del>DSCALEHR</del>
#615006-FT1EPNG 4/		<del>28,355</del>		<del>1a/</del>	<del>1/</del>	<del>IRAMSEYN (48164)</del>	<del>DSCALEHR (301016)</del>
	<del>124/245/1/25</del> – 4/30/59	59,491	April	1a/	1/	IRAMSEYN (48164)	DSCALEHR (301016)
		61,520	May				
		59,270	June				
		46,181	July				
		55,264	August				
		61,520	September				
		63,770	October				
		45,589	November				
		3,544	March				
	<del>124/245/1/25</del> – 4/30/59	14,749	April	1a/	1/	IRAMSEYS (800908)	DSCALEHR (301016)
		9,533	May				
		188	June				
		8,048	September				
		14,282	October				
		45,589	December – February				
		42,045	March				

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter’s maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter’s Tariff, the parties agree to the following negotiated rate(s) of \$ 11.0077 per Dekatherm per month which shall not be subject to the applicable maximum or minimum Rate Schedule FT-1 reservation rate set forth in Transporter’s Tariff which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

4/ This contract does not deviate in any material aspect from the form of service agreement.

Statement of Negotiated Rates

(Rates per Dth/day)

Rate Schedule FT-1	Term of	TCD	Reservation	Usage	Primary Receipt
Shipper Identification	Service	(Dth/d)	Rate 1/ Point(s)	Rate	Point(s)
Targa Gas Marketing LLC	7/1/2022	12/31/2022	July	6,091	1a/ 1/
			377004 IWARWADD 302136 KEYTRAN		
	#617744 FT1EPNG 4/		August	2,437	
			September	3,114	
			October	20,796	
			November	28,615	
			December	11,841	
1/1/2023	3/31/2025	January	8,777	1a/ 1/	47817 IEDWRDPL 302136
			KEYTRAN		
	February	27,469	377004IWARWADD		
			March	26,144	
			April	20,796	
			May	3,114	
			June	6,073	
			July	6,091	
			August	2,437	
			September	3,114	
			October	20,796	
			November	28,615	
			December	11,841	

~~1/— Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter’s maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.~~

~~1a/— As provided in Section 4.18 of the GT&C of Transporter’s Tariff, the parties agree to the following negotiated rate(s) of \$2.4333 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter’s Tariff and which shall be payable regardless of quantities transported.~~

~~2/— Fuel and L&U shall be as stated on Transporter’s Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.~~

~~3/— Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.~~

~~ACA:~~

~~The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.~~

~~4/— This contract does not deviate in any material aspect from the form of service agreement.~~

Reserved



Reserved  
 Statement of Negotiated Rates  
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Authorized Overrun Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Eco-Energy Natural Gas, LLC #617940-FT1EPNG-4/	1/1/25 – 3/31/25	15,000	1a/	1/	1/	302080 IWILCOXD	301016 DSCALEHR
						Primary and Alternate Receipt Point(s)	Primary and Alternate Delivery Point(s)
			1a/	1/	1/	302347 STML SJN	301016 DSCALEHR
						302344 STML ANA	301693 INORBAJA
						302346 STML PER	300716 BLANTRAN
						302080 IWILCOXD	300726 BONDTRAN
							300705 ANADTRAN
							302250 PLNSTRAN
							302136 KEYTRAN
							302407 WAHATRAN

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter’s maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

1a/ As provided in Section 4.18 of the GT&C of Transporter’s Tariff, the parties agree to the following negotiated rate(s) of \$4.5625 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter’s Tariff and which shall be payable regardless of quantities transported.

2/ Fuel and L&U shall be as stated on Transporter’s Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

**ACA:**

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

4/ This contract does not deviate in any material aspect from the form of service agreement.

Statement of Negotiated Rates  
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Sempra Gas & Power  Marketing, LLC #618975-FT1EPNG 4/	<del>43</del> /1/2025 – <del>3/314</del> /30/2025 301016 DSCALEHR		50,000	1a/	1/2/3/	302248 PLAINS
	<del>54</del> /1/2025 – 12/31/2038	January February June July August September October November December	50,000 50,000 24,053 20,571 34,317 18,855 3,870 3,321 50,000	1a/	1/2/3/	50505 IMAYFLDR 332503 DSCALTOP
	1/1/2039 – 12/31/2048	January February June July August September October November December	50,000 50,000 24,053 20,571 34,317 18,855 3,870 3,321 50,000	1/	1/2/3/	50505 IMAYFLDR 332503 DSCALTOP
	<del>54</del> /1/2025 – 12/31/2038	March April May June July August September October November	50,000 50,000 50,000 25,947 29,429 15,683 31,145 46,130 46,679	1a/	1/2/3/	50505 IMAYFLDR 301016 DSCALEHR
	1/1/2039 – 12/31/2048	March April May June	50,000 50,000 50,000 25,947	1/	1/2/3/	50505 IMAYFLDR 301016 DSCALEHR

July	29,429
August	15,683
September	31,145
October	46,130
November	46,679

34/1/2025 – 12/31/2038

1a/

1/2/3/

Primary and Alternate Receipt Point(s)	Primary and Alternate Delivery Point(s)
All EPNG Receipt Points except those requiring incremental rates (e.g., Willcox Lateral Receipt Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff	All EPNG Delivery Points except those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter's Tariff

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$12.1667 per Dekatherm per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.  
 ACA:  
 The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ This contract does not deviate in any material aspect from the form of service agreement.