



December 20, 2024

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Negotiated Rate Agreement Filing;
El Paso Natural Gas Company, L.L.C.;
Docket No. RP25-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed in Appendix A.

Proposed with an effective date of January 1, 2025, these tariff records update EPNG's FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff") to reflect a new negotiated rate transportation service agreement ("TSA") executed with ConocoPhillips Company ("Conoco") and the removal of a non-conforming, negotiated rate TSA. EPNG respectfully requests a waiver of the 30-day notice requirement to permit the tariff records to become effective on the proposed date of January 1, 2025, consistent with the effective date of the new Conoco TSA.

Reason for Filing

Section 4.18 of the General Terms and Conditions ("GT&C") of the Tariff allows EPNG and a shipper to agree to a service rate that varies as to the form of the rate and/or from the minimum-to-maximum range provided on the Statement of Rates. Recently, EPNG and Conoco entered into negotiations regarding existing Agreement No. FT3EA000-FT1EPNG that is currently non-conforming and subject to a negotiated reservation rate. Those negotiations resulted in the execution of a new TSA i.e., Agreement No. 620980-FT1EPNG, that terminates and replaces Agreement No. FT3EA000-FT1EPNG.

The new Conoco TSA reflects negotiated reservation rates that apply to certain time periods during the term of service, a change in the primary receipt points, and the inclusion of a contractual right-of-first-refusal ("Conoco TSA").¹ The

¹ The Conoco TSA also includes a discounted rate for daily authorized overrun quantities up to a sum total of 100,000 dekatherms per day for gas delivered on a primary or alternate basis for certain points specified in the TSA.

alternate receipt and delivery point combinations shown in the TSA are subject to the new negotiated reservation rates for the same time periods identified for the primary points. Moreover, in the event Conoco redesignates primary point rights in accordance with EPNG's Tariff, Conoco will pay a negotiated reservation rate equal to the higher of the underlying negotiated reservation rate for the corresponding time period or the applicable maximum reservation rate for the redesignated points. Finally, the new Conoco TSA reflects a begin date of January 1, 2025 and an expiration date of October 31, 2042.

When implementing a negotiated rate TSA, the Commission's policy requires pipelines to file either the TSA or a Statement of Rates tariff record identifying the transaction.² In accordance with this policy, EPNG is submitting tariff records to reflect the negotiated rates and certain contractual terms.

Description of Filing

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2024) and Subpart C of Part 154 of the Commission's regulations.³

The Table of Contents found in Part I, Section 1 and the index page for Part VII: Non-Conforming are updated to remove references to Agreement No. FT3EA000-FT1EPNG from the applicable lists.

The index page for Negotiated Rate Agreements found on Part II, Section 5.0 is updated to list the new Conoco TSA.

Part II, Section 5.2 reflects the negotiated rate and terms applicable to the new Conoco TSA. Specifically, the proposed tariff record includes the legal name of the shipper, the negotiated rate, the receipt and delivery points, the transportation contract demand, the applicable Rate Schedule for the service, and the contract term. Additionally, consistent with the Commission's policy, EPNG has included a statement on the proposed tariff record to note that the underlying agreement conforms in all material respects with EPNG's Rate Schedule FT-1 pro forma service agreement.

Part VII, Sections 77.0 – 77.2 reflect the removal of Conoco's Agreement No. FT3EA000-FT1EPNG from the Tariff due to its termination on December 31, 2024.

² See *Natural Gas Pipeline Negotiated Rate Policies and Practices; Modification of Negotiated Rate Policy*, 104 FERC ¶ 61,134, at PP 25-33 (2003), *order on reh'g and clarification*, 114 FERC ¶ 61,042 (2006), *reh'g dismissed and clarification denied*, 114 FERC ¶ 61,304 (2006).

³ 18 C.F.R. §§ 154.201 – 154.210 (2024) (Subpart C).

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁴ EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, list of proposed tariff records; and
- c) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on January 1, 2025, consistent with the effective date of the new Conoco TSA. As such, EPNG requests the Commission grant a waiver of the notice requirements found in 18 C.F.R. § 154.207 (2024) of the Commission's regulations.⁵ With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 520-4657
EPNGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 520-4534
David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2024)).

⁴ 18 C.F.R. §§ 154.1 – 154.603 (2024).

⁵ See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By _____ /s/ _____
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 20th day of December 2024.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4657

EL PASO NATURAL GAS COMPANY, L.L.C.
Negotiated Rate Agreement Filing

Third Revised Volume No. 1A

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List of Non-Conforming Agreements

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Apache Nitrogen Products, Inc. #97VV
Arizona Electric Power Cooperative, Inc. Letter Agreement dated March 3, 2015 for Agreement #FT3EH000, #FT3EJ000, #H222V000 and #H822F000
Arizona Public Service Company Letter Agreement dated April 3, 2013 for Agreement #FT24T000, #FT39H000, #H822E000, #FT39D000, #FT39E000 and #OA22X000
Arizona Public Service Company Letter Agreement dated August 13, 2013 to amend the Letter Agreement dated April 3, 2013
Arizona Public Service Company OPAS Agreement #OA239000

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City of Denver City, Texas Letter Agreement dated September 10, 2014 for Agreement #FX227000
City of Dumas, Texas Letter Agreement dated November 12, 2014 for Agreement #FX224000
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City of Plains, Texas Letter Agreement dated July 16, 2014 for Agreement #FX225000
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City of Willcox, Arizona #97YU
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ConocoPhillips Company Letter Agreement dated February 20, 2015 for Agreement #FT3E9000,
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MGI Supply, Ltd. Master Replacement Agreement dated November 28, 1997 MGI Supply, Ltd. IT-1 Agreement #9HJH
MGI Supply, Ltd. IT-1 Agreement #9L5N
Mex Gas Supply, S.L. FT-1 Agreement #620798-FT1EPNG
Mex Gas Supply, S.L. FT-1 Agreement #620796-FT1EPNG
Mex Gas Supply, S.L. FT-1 Agreement #620797-FT1EPNG
Mieco LLC FT-1 Agreement #620799-FT1EPNG
Navajo Tribal Utility Authority FT-1 Agreement #FT2AL000-FTAEPNG
Navajo Tribal Utility Authority FT-1 Agreement #FT2AM000-FTAEPNG
Navajo Tribal Utility Authority FT-1 Agreement #FT2AN000-FT1EPNG
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Public Service Company of New Mexico Letter Agreement dated May 13, 2015 for Agreement #FT3EQ000, #FT3ER000, #FT3ET000, #FT3EU000, #H222W000 and #H222X000
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Town of Mountainair, NM Letter Agreement dated December 8, 2014 for Agreement #FX228000
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Tucson Electric Power Company Letter Agreement dated August 1, 2013 for Agreement #FT3AC000-FT1EPNG, #H222R000-FH12EPNG and #H222Q000-FH12EPNG
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UNS Gas, Inc. FTH-12 Agreement #H222P000-FH12EPNG
Village of Corona, NM Letter Agreement dated December 8, 2014 for Agreement #FX229000
Village of Corona, NM #FX229000
Zia Natural Gas Company #9823

List of Non-Conforming Negotiated Rate Agreements

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Arizona Electric Power Cooperative, Inc. FT-1 Agreement #FT3EH000-FT1EPNG
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List of Non-Conforming Negotiated Rate Agreements (Continued)

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Arizona Electric Power Cooperative, Inc. FT-1 Agreement #619229-FT1EPNG
Arizona Public Service Company FT-1 Agreement #FT39D000
Arizona Public Service Company FT-1 Agreement #FT39E000
Arizona Public Service Company FT-1 Agreement #FT39H000-FT1EPNG
Arizona Public Service Company FT-1 Agreement #FT3HX000-FT1EPNG
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Arizona Public Service Company FTH-8 Agreement #613904-FH8EPNG
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Arizona Public Service Company FT-1 Agreement #613881-FT1EPNG
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Public Service Company of New Mexico FT-1 Agreement #FT3ER000
Public Service Company of New Mexico FT-1 Agreement #617905-FT1EPNG
Public Service Company of New Mexico FT-1 Agreement #617906-FT1EPNG
Public Service Company of New Mexico FTH-12 Agreement #617907-FH12EPNG
Public Service Company of New Mexico FTH-12 Agreement #617908-FH12EPNG
Salt River Project Agricultural Improvement and Power District FTH-12 Agreement #H222T000-FH12EPNG
Salt River Project Agricultural Improvement and Power District FT-1 Agreement #611550-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #614012-FT1EPNG

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Sempra Gas & Power Marketing, LLC FT-1 Agreement #615536-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615538-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615490-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #617961-FT1EPNG
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Tucson Electric Power Company FT-1 Agreement #613296-FT1EPNG
UNS Gas, Inc. FT-1 Agreement #619448-FT1EPNG
UNS Gas, Inc. FTH-3 Agreement #619450-FH3EPNG
WTG Gas Marketing, Inc. FT-1 Agreement #616953-FT1EPNG

Third Revised Volume No. 2

Special rate schedules consisting of individual contracts between Transporter and various interstate pipeline system customers covering special gas transportation or exchange of natural gas. A detailed index of rate schedules is included in Transporter's FERC Gas Tariff, Third Revised Volume No. 2.

Rate Schedules

- X-42 Gas Exchange Agreement between El Paso Natural Gas Company and Atlantic Richfield Company.

- T-18 Gas Transportation Agreement between El Paso Natural Gas Company and Pacific Interstate Transmission Company.

- T-23 Gas Transportation Agreement between El Paso Natural Gas Company and Minco Oil and Gas Co.

- T-30 Gas Transportation Agreement between El Paso Natural Gas Company and Tenneco Oil Company.

- T-31 Gas Transportation Agreement between El Paso Natural Gas Company and Tenneco Oil Company.

- T-32 Gas Transportation Agreement between El Paso Natural Gas Company and Conoco Inc.

- T-33 Gas Transportation Agreement between El Paso Natural Gas Company and Conoco Inc.

Statement of Negotiated Rates

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Section 5.4	Salt Creek Midstream, LLC #FT3JN000-FT1EPNG
Section 5.5	Citadel Energy Marketing LLC #619629-FT1EPNG
Section 5.6	Tenaska Marketing Ventures #618375-FT1EPNG
Section 5.7	EOG Resources, Inc. #FT3HT000-FT1EPNG
Section 5.8	GIGO Transport, Inc. #612658-FT1EPNG
Section 5.9	Texas Gas Service Company #620677-FH3EPNG
Section 5.10	Texas Gas Service Company #620670-FT1EPNG
Section 5.11	CFE International LLC #615955-FT1EPNG
Section 5.12	ConocoPhillips Company #615904-FT1EPNG
Section 5.13	EOG Resources, Inc. #610720-FT1EPNG
Section 5.14	Marathon Petroleum Company LP #610724-FT1EPNG
Section 5.15	Luminant Energy Company LLC #612237-FT1EPNG
Section 5.16	Sempra Gas & Power Marketing, LLC #615003-FT1EPNG
Section 5.17	United Dairymen of Arizona #612441-FT1EPNG
Section 5.18	Sempra Gas & Power Marketing, LLC #615905-FT1EPNG
Section 5.19	Texas Gas Service Company #620673-FH3EPNG
Section 5.20	Sempra Gas & Power Marketing, LLC #615006-FT1EPNG
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Section 5.25	Red Willow Production Company #FT3HM000-FT1EPNG
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Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Authorized Overrun Rate 1/	Primary Receipt Point(s)	Primary Delivery Point(s)
ConocoPhillips Company #620980-FT1EPNG 4/	1/1/25 – 10/31/42	217,000	1a/, 1b/, 1c/, 1d/, 1e/, 1f/, 1g/, 1h/, 1i/	1/2/3/	1j/	48164 IRAMSEYN 800908 IRAMSEYS 50506 IANGELES 53972 IORBISON 54856 IPEREGRI	301016 DSCALEHR
			1a/, 1b/, 1c/, 1d/, 1e/, 1f/, 1g/, 1h/	1/2/3/	1j/	Primary and Alternate Receipt Point(s) All Receipt Points as they may change from time to time, excluding those requiring incremental rates (e.g., Willcox Lateral Receipt Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter’s Tariff as that provision may move or change from time to time	Primary and Alternate Delivery Point(s) All Delivery Points as they may change from time to time, excluding those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter’s Tariff as that provision may move or change from time to time

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter’s maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

1a/ As provided in Section 4.18 of the GT&C of Transporter’s Tariff, the parties agree to the following negotiated rate(s) of \$12.4709 per Dekatherm per Month for the time period of January 1, 2025 through October 31, 2026, applicable to transactions between the Primary Receipt Points and Primary Delivery Points originally set forth in Exhibit A, or transactions between the points set forth in the second table in Exhibit B, which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter’s Tariff and which shall be payable regardless of quantities transported.

1b/ As provided in Section 4.18 of the GT&C of Transporter’s Tariff, the parties agree to the following negotiated rate(s) of \$12.7750 per Dekatherm per Month for the time period of November 1, 2026 through October 31, 2027, applicable to transactions between the Primary Receipt Points and Primary Delivery Points originally set forth in Exhibit A, or transactions between the points set forth in the second table in Exhibit B, which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter’s Tariff and which shall be payable regardless of quantities transported.

1c/ As provided in Section 4.18 of the GT&C of Transporter’s Tariff, the parties agree to the following negotiated rate(s) of \$13.0792 per Dekatherm per Month for the time period of November 1, 2027 through October 31, 2028, applicable to transactions between the Primary Receipt Points and Primary Delivery Points originally set forth in Exhibit A, or transactions between the points set forth in the second table in Exhibit B, which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter’s Tariff and which shall be payable regardless of quantities transported.

- 1d/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$13.3833 per Dekatherm per Month for the time period of November 1, 2028 through October 31, 2029, applicable to transactions between the Primary Receipt Points and Primary Delivery Points originally set forth in Exhibit A, or transactions between the points set forth in the second table in Exhibit B, which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 1e/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$13.6875 per Dekatherm per Month , for the time period of November 1, 2029 through October 31, 2030, applicable to transactions between the Primary Receipt Points and Primary Delivery Points originally set forth in Exhibit A, or transactions between the points set forth in the second table in Exhibit B, which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 1f/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$13.9917 per Dekatherm per Month for the time period of November 1, 2030 through October 31, 2031, applicable to transactions between the Primary Receipt Points and Primary Delivery Points originally set forth in Exhibit A, or transactions between the points set forth in the second table in Exhibit B, which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 1g/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$14.2958 per Dekatherm per Month for the time period of November 1, 2031 through October 31, 2032, applicable to transactions between the Primary Receipt Points and Primary Delivery Points originally set forth in Exhibit A, or transactions between the points set forth in the second table in Exhibit B, which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 1h/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$14.6000 per Dekatherm per Month for the time period of November 1, 2032 through October 31, 2042, applicable to transactions between the Primary Receipt Points and Primary Delivery Points originally set forth in Exhibit A, or transactions between the points set forth in the second table in Exhibit B, which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 1i/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) for any redesignations of primary point rights made in accordance with Transporter's then applicable Tariff provisions, currently described in Section 8.1(f)(iii) of the GT&C of the Tariff, and, as such, Shipper shall pay a reservation rate for such redesignated points equal to the higher of: (i) the negotiated reservation rate applicable to the corresponding time period, as stated in the Notes in this Exhibit B, or (ii) the applicable maximum reservation rate for the Primary Receipt and Delivery Points of any such redesignation(s).
- 1j/ As provided in Section 4.17 of the GT&C of Transporter's Tariff, the parties agree to the following discount rate(s): \$0.1500 per Dekatherm shall apply to Daily Authorized Overrun quantities up to a sum total of 100,000 Dekatherms per Day for gas delivered from any of the Receipt Points comprising 302344 STML SJN, 302346 STML PER, 302347 STML ANA to the Delivery Points of 301016 DSCALEHR, 332503 DSCALTOP, 332569 DMOJAVE, or 314604 DPG&ETOP. The rate(s) charged under this Agreement shall not be less than the minimum, nor greater than the maximum rate provided in Transporter's Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
- ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ This contract does not deviate in any material aspect from the form of service agreement.

NON-CONFORMING AGREEMENTS

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Section 2	Sempra Gas & Power Marketing, LLC #611727-FT1EPNG
Section 3	Phillips 66 Energy Trading #619809-FT1EPNG
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Section 7	Comision Federal de Electricidad #FT3CM000
Section 8	El Paso Electric Company #H6223000-FH16EPNG
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Section 15	Arizona Electric Power Cooperative #FT3EJ000-FT1EPNG
Section 16	Mex Gas Supply, S.L. #620796-FT1EPNG
Section 17	Arizona Electric Power Cooperative #H222V000-FH12EPNG
Section 18	Arizona Electric Power Cooperative #H822F000-FH8EPNG
Section 19	Sempra Gas & Power Marketing, LLC #615001-FT1EPNG
Section 20	Mex Gas Supply, S.L. #620797-FT1EPNG
Section 21	Comisión Federal de Electricidad#FT3DM000
Section 22	Mexicana de Cobre, S.A. de C.V.#FT399000
Section 23	Mexicana de Cobre, S.A. de C.V.#FT369000
Section 24	Southwest Gas Corporation #FT28M000-FTAEPNG
Section 25	Arizona Public Service Company Letter Agreement
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Section 27	Arizona Public Service Company #FT39H000-FT1EPNG
Section 28	Arizona Public Service Company #H822E000-FH8EPNG
Section 29	Arizona Public Service Company #FT39D000
Section 30	Arizona Public Service Company #FT39E000
Section 31	ExxonMobil Oil Corporation #620083-FT1EPNG
Section 32	Southwest Gas Corporation #613297-FT1EPNG
Section 33	Southern California Gas Company #615178-FT1EPNG
Section 34	MRC Permian Company #612815-FT1EPNG
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Section 36	MRC Permian Company #610837-FT1EPNG
Section 37	Tucson Electric Power Company #613296-FT1EPNG
Section 38	Tucson Electric Power Company Letter Agreement
Section 39	Tucson Electric Power Company #FT3AC000-FT1EPNG
Section 40	Tucson Electric Power Company #H222Q000-FH12EPNG
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Section 42	UNS Gas, Inc. Letter Agreement
Section 43	UNS Gas, Inc. #619448-FT1EPNG
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Section 47	Salt River Project Letter Agreement
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Section 69	Town of Mountainair, NM Letter Agreement
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Section 71	City of Lordsburg, NM Letter Agreement
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Section 82	Public Service Company of New Mexico #617905-FT1EPNG
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Section 90	New Mexico Gas Company, Inc. #FT3FY000-FT1EPNG
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Section 92	Arizona Public Service Company #613904-FH8EPNG
Section 93	ExxonMobil Oil Corporation #620082-FT1EPNG
Section 94	Pioneer Natural Resources USA, Inc. Letter Agreement
Section 95	Pioneer Natural Resources USA, Inc. #FT3HH000
Section 96	Pioneer Natural Resources USA, Inc. #FT3HJ000-FT1EPNG
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Section 111	Sempra Gas & Power Marketing, LLC #615490-FT1EPNG
Section 112	Arizona Public Service Company #613878-FH16EPNG
Section 113	Arizona Public Service Company #613881-FT1EPNG
Section 114	Southwest Gas Corporation #616139-FH3EPNG
Section 115	Southwest Gas Corporation #616140-FT1EPNG
Section 116	WTG Gas Marketing, Inc. #616953-FT1EPNG
Section 117	ETC Marketing, Ltd. #617716-FT1EPNG
Section 118	ETC Marketing, Ltd. #617729-FT1EPNG
Section 119	Arizona Public Service Company #617999-FH8EPNG
Section 120	JBS Tolleson, Inc. #FT2E4000-FT1EPNG
Section 121	Tenaska Marketing Ventures #618294-FT1EPNG
Section 122	Tenaska Marketing Ventures #618295-FT1EPNG
Section 123	ASARCO L.L.C. #FT2QE000-FT1EPNG
Section 124	Arizona Electric Power Cooperative, Inc. #619229-FT1EPNG
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Reserved

Reserved

Reserved

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Section 24	Southwest Gas Corporation #FT28M000-FTAEPNG
Section 25	Arizona Public Service Company Letter Agreement
Section 26	Arizona Public Service Company #FT3HX000-FT1EPNG
Section 27	Arizona Public Service Company #FT39H000-FT1EPNG
Section 28	Arizona Public Service Company #H822E000-FH8EPNG
Section 29	Arizona Public Service Company #FT39D000
Section 30	Arizona Public Service Company #FT39E000
Section 31	ExxonMobil Oil Corporation #620083-FT1EPNG
Section 32	Southwest Gas Corporation #613297-FT1EPNG
Section 33	Southern California Gas Company #615178-FT1EPNG
Section 34	MRC Permian Company #612815-FT1EPNG
Section 35	Reserved
Section 36	MRC Permian Company #610837-FT1EPNG
Section 37	Tucson Electric Power Company #613296 FT1EPNG
Section 38	Tucson Electric Power Company Letter Agreement
Section 39	Tucson Electric Power Company #FT3AC000-FT1EPNG
Section 40	Tucson Electric Power Company #H222Q000-FH12EPNG
Section 41	Tucson Electric Power Company #H222R000-FH12EPNG
Section 42	UNS Gas, Inc. Letter Agreement
Section 43	UNS Gas, Inc. #619448-FT1EPNG
Section 44	UNS Gas, Inc. #H222P000-FH12EPNG
Section 45	UNS Gas, Inc. #619450-FH3EPNG
Section 46	Reserved
Section 47	Salt River Project Letter Agreement
Section 48	Salt River Project #H222T000-FH12EPNG
Section 49	Salt River Project #OA237000-OPASEPNG

Part VII: Non-Conforming Agreements (Continued)

Section 50	Texas Gas Service Company Letter Agreement
Section 51	Reserved
Section 52	Reserved
Section 54	Reserved
Section 55	City of Plains, Texas Letter Agreement
Section 56	Reserved
Section 57	City of Morton, Texas Letter Agreement
Section 58	Reserved
Section 59	City of McLean, Texas Letter Agreement
Section 60	Reserved
Section 61	City of Denver City, Texas Letter Agreement
Section 62	Reserved
Section 63	City of Whiteface, Texas Letter Agreement
Section 64	Reserved
Section 65	City of Dumas, Texas Letter Agreement
Section 66	Reserved
Section 67	Village of Corona, NM Letter Agreement
Section 68	Village of Corona, NM #FX229000
Section 69	Town of Mountainair, NM Letter Agreement
Section 70	Town of Mountainair, NM #FX228000
Section 71	City of Lordsburg, NM Letter Agreement
Section 72	City of Lordsburg, NM #FX22B000
Section 73	E.M.W. Gas Association Letter Agreement
Section 74	E.M.W. Gas Association # FX22A000
Section 75	ConocoPhillips Company Letter Agreement
Section 76	ExxonMobil Oil Corporation #620084-FT1EPNG
Section 77	ConocoPhillips Company #FT3EA000 Reserved
Section 78	JPMorgan Chase Bank, N.A. #620901-FT1EPNG
Section 79	Public Service Company of New Mexico Letter Agreement
Section 80	Navajo Tribal Utility Authority #FT2AM000-FTAEPNG
Section 81	Navajo Tribal Utility Authority #FT2AL000-FTAEPNG
Section 82	Public Service Company of New Mexico #617905-FT1EPNG
Section 83	Public Service Company of New Mexico #617906-FT1EPNG
Section 84	Public Service Company of New Mexico #617907-FH12EPNG
Section 85	Public Service Company of New Mexico #617908-FH12EPNG
Section 86	New Mexico Gas Company, Inc. Letter Agreement
Section 87	New Mexico Gas Company, Inc. #FT3FV000-FT1EPNG
Section 88	New Mexico Gas Company, Inc. #FT3FW000-FT1EPNG
Section 89	New Mexico Gas Company, Inc. #FT3FX000-FT1EPNG
Section 90	New Mexico Gas Company, Inc. #FT3FY000-FT1EPNG
Section 91	Comisión Federal de Electricidad #FT3H4000
Section 92	Arizona Public Service Company #613904-FH8EPNG
Section 93	ExxonMobil Oil Corporation #620082-FT1EPNG

Part VII: Non-Conforming Agreements (Continued)

Section 94	Pioneer Natural Resources USA, Inc. Letter Agreement
Section 95	Pioneer Natural Resources USA, Inc. #FT3HH000
Section 96	Pioneer Natural Resources USA, Inc. #FT3HJ000-FT1EPNG
Section 97	Arizona Public Service Company #OA239000
Section 98	Apache Corporation #612956-FT1EPNG
Section 99	Atmos Energy Corporation #H2232000
Section 100	Sempra Gas & Power Marketing, LLC #617961-FT1EPNG
Section 101	Atmos Energy Corporation #H222Z000
Section 102	Reserved
Section 103	Atmos Energy Corporation #FT3J9000
Section 104	Atmos Energy Corporation #613502000-FT1EPNG
Section 105	Atmos Energy Corporation #613503000-FT1EPNG
Section 106	Atmos Energy Corporation #613504000-FT1EPNG
Section 107	Sempra Gas & Power Marketing, LLC #614012-FT1EPNG
Section 108	Salt River Project Agricultural Improvement #611550-FT1EPNG
Section 109	Sempra Gas & Power Marketing, LLC #615536-FT1EPNG
Section 110	Sempra Gas & Power Marketing, LLC #615538-FT1EPNG
Section 111	Sempra Gas & Power Marketing, LLC #615490-FT1EPNG
Section 112	Arizona Public Service Company #613878-FH16EPNG
Section 113	Arizona Public Service Company #613881-FT1EPNG
Section 114	Southwest Gas Corporation #616139-FH3EPNG
Section 115	Southwest Gas Corporation #616140-FT1EPNG
Section 116	WTG Gas Marketing, Inc. #616953-FT1EPNG
Section 117	ETC Marketing, Ltd. #617716-FT1EPNG
Section 118	ETC Marketing, Ltd. #617729-FT1EPNG
Section 119	Arizona Public Service Company #617999-FH8EPNG
Section 120	JBS Tolleson, Inc. #FT2E4000-FT1EPNG
Section 121	Tenaska Marketing Ventures #618294-FT1EPNG
Section 122	Tenaska Marketing Ventures #618295-FT1EPNG
Section 123	ASARCO L.L.C. #FT2QE000-FT1EPNG
Section 124	Arizona Electric Power Cooperative, Inc. #619229-FT1EPNG
Section 125	Southwest Gas Corporation #618907-FT1EPNG

List of Non-Conforming Agreements

Apache Corporation #612956-FT1EPNG
Apache Nitrogen Products, Inc. #97VV
Arizona Electric Power Cooperative, Inc. Letter Agreement dated March 3, 2015 for Agreement #FT3EH000, #FT3EJ000, #H222V000 and #H822F000
Arizona Public Service Company Letter Agreement dated April 3, 2013 for Agreement #FT24T000, #FT39H000, #H822E000, #FT39D000, #FT39E000 and #OA22X000
Arizona Public Service Company Letter Agreement dated August 13, 2013 to amend the Letter Agreement dated April 3, 2013
Arizona Public Service Company OPAS Agreement #OA239000

List of Non-Conforming Agreements (Continued)

Atmos Energy Corporation FTH-12 Agreement #H2232000
Atmos Energy Corporation FTH-12 Agreement #H222Y000
Atmos Energy Corporation FTH-12 Agreement #H222Z000
Atmos Energy Corporation FT-1 Agreement #FT3J9000
Atmos Energy Corporation FT-1 Agreement #613502000-FT1EPNG
Atmos Energy Corporation FT-1 Agreement #613503000-FT1EPNG
Atmos Energy Corporation FT-1 Agreement #613504000-FT1EPNG
Chemical Lime Company of Arizona #982F
City of Benson, Arizona #982B
City of Deming #982H
City of Denver City, Texas Letter Agreement dated September 10, 2014 for Agreement #FX227000
City of Dumas, Texas Letter Agreement dated November 12, 2014 for Agreement #FX224000
City of Lordsburg #FX22B000
City of Lordsburg, NM Letter Agreement dated January 9, 2015 for Agreement #FX22B000
City of McLean, Texas Letter Agreement dated September 10, 2014 for Agreement #FX223000
City of Morton, Texas Letter Agreement dated July 16, 2014 for Agreement #FX226000
City of Plains, Texas Letter Agreement dated July 16, 2014 for Agreement #FX225000
City of Safford, Arizona #9824
City of Socorro, New Mexico #9828
City of Sterling City, Texas #982T
City of Whiteface, Texas Letter Agreement dated September 10, 2014 for Agreement #FX222000
City of Willcox, Arizona #97YU
Comision Federal de Electricidad #FT3DM000
Comision Federal de Electricidad #FT3DP000
ConocoPhillips Company Letter Agreement dated February 20, 2015 for Agreement #FT3E9000,
#FT3EA000, #FT3EB000, #FT276000, #FT3E2000 and #FT3DJ000
Duncan Valley Electric Cooperative, Inc. #982J
El Paso Electric Company FTH-16 Agreement #H6223000-FH16EPNG
El Paso Electric Company OPAS Agreement #616642-OPASEPNG
E.M.W. Gas Association #FX22A000
E.M.W. Gas Association Letter Agreement dated December 29, 2014 for Agreement #FX22A000
Freeport-McMoRan Corporation FT-1 Agreement #FT2CE000
Freeport-McMoRan Corporation FT-1 Agreement #FT2CF000
Las Cruces, New Mexico City of, FT-1 Agreement #FT2AG000
Las Cruces, New Mexico City of, FT-1 Agreement #FT2AH000
Mesa, Arizona City of, FT-1 Agreement #FT2AE000-FT1EPNG
Mesa, Arizona City of, FT-1 Agreement #FT2AF000

List of Non-Conforming Agreements (Continued)

Mexicana de Cobre, S.A. de C.V. #FT369000
MGI Supply, Ltd. Master Replacement Agreement dated November 28, 1997 MGI Supply, Ltd. IT-1 Agreement #9HJH
MGI Supply, Ltd. IT-1 Agreement #9L5N
Mex Gas Supply, S.L. FT-1 Agreement #620798-FT1EPNG
Mex Gas Supply, S.L. FT-1 Agreement #620796-FT1EPNG
Mex Gas Supply, S.L. FT-1 Agreement #620797-FT1EPNG
Mieco LLC FT-1 Agreement #620799-FT1EPNG
Navajo Tribal Utility Authority FT-1 Agreement #FT2AL000-FTAEPNG
Navajo Tribal Utility Authority FT-1 Agreement #FT2AM000-FTAEPNG
Navajo Tribal Utility Authority FT-1 Agreement #FT2AN000-FT1EPNG
New Mexico Gas Company, Inc. Letter Agreement dated November 23, 2015 for Agreement #FT3FV000, #FT3FW000, #FT3FX000 and #FT3FY000
Pioneer Natural Resources USA, Inc. Letter Agreement dated November 16, 2016 for Agreement #FT3HH000 and #FT3HJ000
Public Service Company of New Mexico Letter Agreement dated May 13, 2015 for Agreement #FT3EQ000, #FT3ER000, #FT3ET000, #FT3EU000, #H222W000 and #H222X000
Salt River Project Agricultural Improvement and Power District OPASA #OA237000-OPASEPNG
Salt River Project Agricultural Improvement and Power District Letter Agreement dated November 22, 2013 for Agreement #OA233000 and #H222T000
Salt River Project Agricultural Improvement and Power District Master PAL Agreement
Sempra Gas & Power Marketing, LLC FT-1 Agreement #611727-FT1EPNG
Southwest Gas Corporation FT-1 Agreement #FT28M000-FTAEPNG
Texas Gas Service Company, a division of ONE Gas, Inc. Letter Agreement dated June 23, 2014 for Agreement #FT3CP000, #H322A000, #H322B000 and #OA232000
Town of Mountainair, NM Letter Agreement dated December 8, 2014 for Agreement #FX228000
Town of Mountainair #FX228000
Tucson Electric Power Company Letter Agreement dated August 1, 2013 for Agreement #FT3AC000-FT1EPNG, #H222R000-FH12EPNG and #H222Q000-FH12EPNG
UNS Gas, Inc. Letter Agreement dated August 1, 2013 for Agreement #H3229000, #FT3AB000, #H2229000 and #OA22Z000
UNS Gas, Inc. FTH-12 Agreement #H222P000-FH12EPNG
Village of Corona, NM Letter Agreement dated December 8, 2014 for Agreement #FX229000
Village of Corona, NM #FX229000
Zia Natural Gas Company #9823

List of Non-Conforming Negotiated Rate Agreements

Apache Corporation #612956-FT1EPNG
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #FT3EH000-FT1EPNG
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #FT3EJ000-FT1EPNG

List of Non-Conforming Negotiated Rate Agreements (Continued)

Arizona Electric Power Cooperative, Inc. FTH-12 Agreement #H222V000-FH12EPNG
Arizona Electric Power Cooperative, Inc. FTH-8 Agreement #H822F000-FH8EPNG
Arizona Electric Power Cooperative, Inc. FT-1 Agreement #619229-FT1EPNG
Arizona Public Service Company FT-1 Agreement #FT39D000
Arizona Public Service Company FT-1 Agreement #FT39E000
Arizona Public Service Company FT-1 Agreement #FT39H000-FT1EPNG
Arizona Public Service Company FT-1 Agreement #FT3HX000-FT1EPNG
Arizona Public Service Company FTH-8 Agreement #H822E000-FH8EPNG
Arizona Public Service Company FTH-8 Agreement #613904-FH8EPNG
Arizona Public Service Company FTH-16 Agreement #613878-FH16EPNG
Arizona Public Service Company FT-1 Agreement #613881-FT1EPNG
Arizona Public Service Company FTH-8 Agreement #617999-FH8EPNG
ASARCO L.L.C. FT-1 Agreement #FT2QE000-FT1EPNG
Comision Federal de Electricidad #FT3CM000
Comisión Federal de Electricidad #FT3H4000
~~ConocoPhillips Company FT-1 Agreement #FT3EA000~~
ETC Marketing, Ltd. FT-1 Agreement #617716-FT1EPNG
ETC Marketing, Ltd. FT-1 Agreement #617729-FT1EPNG
ExxonMobil Oil Corporation FT-1 Agreement #620082-FT1EPNG
ExxonMobil Oil Corporation FT-1 Agreement #620083-FT1EPNG
ExxonMobil Oil Corporation FT-1 Agreement #620084-FT1EPNG
JBS Tolleson, Inc. FT-1 Agreement #FT2E4000-FT1EPNG
JPMorgan Chase Bank, N.A. FT-1 Agreement #620901-FT1EPNG
Mexicana de Cobre, S.A. de C.V. #FT399000
MRC Permian Company FT-1 Agreement #610837-FT1EPNG
MRC Permian Company FT-1 Agreement #612815-FT1EPNG
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FV000-FT1EPNG
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FW000-FT1EPNG
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FX000-FT1EPNG
New Mexico Gas Company, Inc. FT-1 Agreement #FT3FY000-FT1EPNG
Phillips 66 Energy Trading LLC FT-1 Agreement #619809-FT1EPNG
Pioneer Natural Resources USA, Inc. #FT3HH000
Pioneer Natural Resources USA, Inc. #FT3HJ000-FT1EPNG
Public Service Company of New Mexico FT-1 Agreement #FT3EQ000
Public Service Company of New Mexico FT-1 Agreement #FT3ER000
Public Service Company of New Mexico FT-1 Agreement #617905-FT1EPNG
Public Service Company of New Mexico FT-1 Agreement #617906-FT1EPNG
Public Service Company of New Mexico FTH-12 Agreement #617907-FH12EPNG
Public Service Company of New Mexico FTH-12 Agreement #617908-FH12EPNG
Salt River Project Agricultural Improvement and Power District FTH-12 Agreement #H222T000-FH12EPNG
Salt River Project Agricultural Improvement and Power District FT-1 Agreement #611550-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #614012-FT1EPNG

List of Non-Conforming Negotiated Rate Agreements (Continued)

Sempra Gas & Power Marketing, LLC FT-1 Agreement #615001-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615536-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615538-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #615490-FT1EPNG
Sempra Gas & Power Marketing, LLC FT-1 Agreement #617961-FT1EPNG
Southern California Gas Company FT-1 Agreement #615178-FT1EPNG
Southwest Gas Corporation FT-1 Agreement #613297-FT1EPNG
Southwest Gas Corporation FTH-3 Agreement #616139-FH3EPNG
Southwest Gas Corporation FT-1 Agreement #616140-FT1EPNG
Southwest Gas Corporation FT-1 Agreement #618907-FT1EPNG
Tenaska Marketing Ventures FT-1 Agreement #618294-FT1EPNG
Tenaska Marketing Ventures FT-1 Agreement #618295-FT1EPNG
Tucson Electric Power Company FT-1 Agreement #FT3AC000-FT1EPNG
Tucson Electric Power Company FTH-12 Agreement #H222R000-FH12EPNG
Tucson Electric Power Company FTH-12 Agreement #H222Q000-FH12EPNG
Tucson Electric Power Company FT-1 Agreement #613296-FT1EPNG
UNS Gas, Inc. FT-1 Agreement #619448-FT1EPNG
UNS Gas, Inc. FTH-3 Agreement #619450-FH3EPNG
WTG Gas Marketing, Inc. FT-1 Agreement #616953-FT1EPNG

Third Revised Volume No. 2

Special rate schedules consisting of individual contracts between Transporter and various interstate pipeline system customers covering special gas transportation or exchange of natural gas. A detailed index of rate schedules is included in Transporter's FERC Gas Tariff, Third Revised Volume No. 2.

Rate Schedules

- X-42 Gas Exchange Agreement between El Paso Natural Gas Company and Atlantic Richfield Company.

- T-18 Gas Transportation Agreement between El Paso Natural Gas Company and Pacific Interstate Transmission Company.

- T-23 Gas Transportation Agreement between El Paso Natural Gas Company and Minco Oil and Gas Co.

- T-30 Gas Transportation Agreement between El Paso Natural Gas Company and Tenneco Oil Company.

- T-31 Gas Transportation Agreement between El Paso Natural Gas Company and Tenneco Oil Company.

- T-32 Gas Transportation Agreement between El Paso Natural Gas Company and Conoco Inc.

- T-33 Gas Transportation Agreement between El Paso Natural Gas Company and Conoco Inc.

Statement of Negotiated Rates

Section 5.1	BP Energy Company #619601-FT1EPNG
Section 5.2	ConocoPhillips Company #620980-FT1EPNG Reserved
Section 5.3	Mexicana de Cobre, S.A. de C.V. #FT3HK000
Section 5.4	Salt Creek Midstream, LLC #FT3JN000-FT1EPNG
Section 5.5	Citadel Energy Marketing LLC #619629-FT1EPNG
Section 5.6	Tenaska Marketing Ventures #618375-FT1EPNG
Section 5.7	EOG Resources, Inc. #FT3HT000-FT1EPNG
Section 5.8	GIGO Transport, Inc. #612658-FT1EPNG
Section 5.9	Texas Gas Service Company #620677-FH3EPNG
Section 5.10	Texas Gas Service Company #620670-FT1EPNG
Section 5.11	CFE International LLC #615955-FT1EPNG
Section 5.12	ConocoPhillips Company #615904-FT1EPNG
Section 5.13	EOG Resources, Inc. #610720-FT1EPNG
Section 5.14	Marathon Petroleum Company LP #610724-FT1EPNG
Section 5.15	Luminant Energy Company LLC #612237-FT1EPNG
Section 5.16	Sempra Gas & Power Marketing, LLC #615003-FT1EPNG
Section 5.17	United Dairymen of Arizona #612441-FT1EPNG
Section 5.18	Sempra Gas & Power Marketing, LLC #615905-FT1EPNG
Section 5.19	Texas Gas Service Company #620673-FH3EPNG
Section 5.20	Sempra Gas & Power Marketing, LLC #615006-FT1EPNG
Section 5.21	Ameredev Operating, LLC #616464-FT1EPNG
Section 5.22	Reserved
Section 5.23	CIMA ENERGY, LP #616379-FT1EPNG
Section 5.24	Eco Energy Natural Gas, LLC #615797-FT1EPNG
Section 5.25	Red Willow Production Company #FT3HM000-FT1EPNG
Section 5.26	Shell Energy North America (US), L.P. #615861-FT1EPNG
Section 5.27	Hartree Partners, LP #615844-FT1EPNG
Section 5.28	NRG Business Marketing LLC #615903-FT1EPNG
Section 5.29	Hartree Partners, LP #615843-FT1EPNG
Section 5.30	ETC Marketing, LTD. #617007-FT1EPNG
Section 5.31	Calpine Energy Services #617113-FT1EPNG
Section 5.32	EDF Trading North America, LLC #612616-FT1EPNG
Section 5.33	Reserved
Section 5.34	Targa Gas Marketing LLC #617369-FT1EPNG
Section 5.35	Dezato Gas Inc. #617476-FT1EPNG
Section 5.36	Eco-Energy Natural Gas, LLC #617531-FT1EPNG
Section 5.37	Chevron U.S.A. Inc. #620689-FT1EPNG
Section 5.38	Targa Gas Marketing LLC #617744-FT1EPNG
Section 5.39	Reserved
Section 5.40	Reserved
Section 5.41	Reserved

Section 5.42	Reserved
Section 5.43	Eco-Energy Natural Gas, LLC #617940-FT1EPNG
Section 5.44	Eco-Energy Natural Gas, LLC #612617-FT1EPNG
Section 5.45	Morgan Stanley Capital Group Inc. #612615-FT1EPNG
Section 5.46	ETC Marketing, Ltd. #617944-FT1EPNG
Section 5.47	Reserved
Section 5.48	Reserved
Section 5.49	Sempra Gas & Power Marketing, LLC #618975-FT1EPNG

Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)	Reservation Rate 1/	Usage Rate	Authorized Overrun Rate 1/	Primary Receipt Point(s)	Primary Delivery Point(s)
ConocoPhillips Company #620980-FT1EPNG 4/	1/1/25 – 10/31/42	217,000	1a/, 1b/, 1c/, 1d/, 1e/, 1f/, 1g/, 1h/, 1i/	1/2/3/	1j/	48164 IRAMSEYN 800908 IRAMSEYS 50506 IANGELES 53972 IORBISON 54856 IPEREGRI	301016 DSCALEHR
			1a/, 1b/, 1c/, 1d/, 1e/, 1f/, 1g/, 1h/	1/2/3/	1j/	<u>Primary and Alternate Receipt Point(s)</u> All Receipt Points as they may change from time to time, excluding those requiring incremental rates (e.g., Willcox Lateral Receipt Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter’s Tariff as that provision may move or change from time to time	<u>Primary and Alternate Delivery Point(s)</u> All Delivery Points as they may change from time to time, excluding those requiring incremental rates (e.g., Willcox Lateral Delivery Points) or Third Party Charges pursuant to GT&C Section 4.9 of Transporter’s Tariff as that provision may move or change from time to time

1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter’s maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.

1a/ As provided in Section 4.18 of the GT&C of Transporter’s Tariff, the parties agree to the following negotiated rate(s) of \$12.4709 per Dekatherm per Month for the time period of January 1, 2025 through October 31, 2026, applicable to transactions between the Primary Receipt Points and Primary Delivery Points originally set forth in Exhibit A, or transactions between the points set forth in the second table in Exhibit B, which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter’s Tariff and which shall be payable regardless of quantities transported.

1b/ As provided in Section 4.18 of the GT&C of Transporter’s Tariff, the parties agree to the following negotiated rate(s) of \$12.7750 per Dekatherm per Month for the time period of November 1, 2026 through October 31, 2027, applicable to transactions between the Primary Receipt Points and Primary Delivery Points originally set forth in Exhibit A, or transactions between the points set forth in the second table in Exhibit B, which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter’s Tariff and which shall be payable regardless of quantities transported.

1c/ As provided in Section 4.18 of the GT&C of Transporter’s Tariff, the parties agree to the following negotiated rate(s) of \$13.0792 per Dekatherm per Month for the time period of November 1, 2027 through October 31, 2028, applicable to transactions between the Primary Receipt Points and Primary Delivery Points originally set forth in Exhibit A, or transactions between the points set forth in the second table in Exhibit B, which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter’s Tariff and which shall be payable regardless of quantities transported.

- 1d/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$13.3833 per Dekatherm per Month for the time period of November 1, 2028 through October 31, 2029, applicable to transactions between the Primary Receipt Points and Primary Delivery Points originally set forth in Exhibit A, or transactions between the points set forth in the second table in Exhibit B, which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 1e/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$13.6875 per Dekatherm per Month , for the time period of November 1, 2029 through October 31, 2030, applicable to transactions between the Primary Receipt Points and Primary Delivery Points originally set forth in Exhibit A, or transactions between the points set forth in the second table in Exhibit B, which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 1f/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$13.9917 per Dekatherm per Month for the time period of November 1, 2030 through October 31, 2031, applicable to transactions between the Primary Receipt Points and Primary Delivery Points originally set forth in Exhibit A, or transactions between the points set forth in the second table in Exhibit B, which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 1g/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$14.2958 per Dekatherm per Month for the time period of November 1, 2031 through October 31, 2032, applicable to transactions between the Primary Receipt Points and Primary Delivery Points originally set forth in Exhibit A, or transactions between the points set forth in the second table in Exhibit B, which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 1h/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$14.6000 per Dekatherm per Month for the time period of November 1, 2032 through October 31, 2042, applicable to transactions between the Primary Receipt Points and Primary Delivery Points originally set forth in Exhibit A, or transactions between the points set forth in the second table in Exhibit B, which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- 1i/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) for any redesignations of primary point rights made in accordance with Transporter's then applicable Tariff provisions, currently described in Section 8.1(f)(iii) of the GT&C of the Tariff, and, as such, Shipper shall pay a reservation rate for such redesignated points equal to the higher of: (i) the negotiated reservation rate applicable to the corresponding time period, as stated in the Notes in this Exhibit B, or (ii) the applicable maximum reservation rate for the Primary Receipt and Delivery Points of any such redesignation(s).
- 1j/ As provided in Section 4.17 of the GT&C of Transporter's Tariff, the parties agree to the following discount rate(s): \$0.1500 per Dekatherm shall apply to Daily Authorized Overrun quantities up to a sum total of 100,000 Dekatherms per Day for gas delivered from any of the Receipt Points comprising 302344 STML SJN, 302346 STML PER, 302347 STML ANA to the Delivery Points of 301016 DSCALEHR, 332503 DSCALTOP, 332569 DMOJAVE, or 314604 DPG&ETOP. The rate(s) charged under this Agreement shall not be less than the minimum, nor greater than the maximum rate provided in Transporter's Tariff.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.
- ACA:
The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.
- 4/ This contract does not deviate in any material aspect from the form of service agreement.

NON-CONFORMING AGREEMENTS

Section 1	El Paso Electric Company #616642-OPASEPNG
Section 2	Sempra Gas & Power Marketing, LLC #611727-FT1EPNG
Section 3	Phillips 66 Energy Trading #619809-FT1EPNG
Section 4	Navajo Tribal Utility Authority #FT2AN000-FT1EPNG
Section 5	Reserved
Section 6	City of Mesa, Arizona #FT2AE000-FT1EPNG
Section 7	Comision Federal de Electricidad #FT3CM000
Section 8	El Paso Electric Company #H6223000-FH16EPNG
Section 9	Reserved
Section 10	Mieco LLC #620799-FT1EPNG
Section 11	Duncan Valley Electric Cooperative, Inc. #982J
Section 12	AEPCO Letter Agreement
Section 13	Mex Gas Supply, S.L. #620798-FT1EPNG
Section 14	Arizona Electric Power Cooperative #FT3EH000-FT1EPNG
Section 15	Arizona Electric Power Cooperative #FT3EJ000-FT1EPNG
Section 16	Mex Gas Supply, S.L. #620796-FT1EPNG
Section 17	Arizona Electric Power Cooperative #H222V000-FH12EPNG
Section 18	Arizona Electric Power Cooperative #H822F000-FH8EPNG
Section 19	Sempra Gas & Power Marketing, LLC #615001-FT1EPNG
Section 20	Mex Gas Supply, S.L. #620797-FT1EPNG
Section 21	Comisión Federal de Electricidad#FT3DM000
Section 22	Mexicana de Cobre, S.A. de C.V.#FT399000
Section 23	Mexicana de Cobre, S.A. de C.V.#FT369000
Section 24	Southwest Gas Corporation #FT28M000-FTAEPNG
Section 25	Arizona Public Service Company Letter Agreement
Section 26	Arizona Public Service Company #FT3HX000-FT1EPNG
Section 27	Arizona Public Service Company #FT39H000-FT1EPNG
Section 28	Arizona Public Service Company #H822E000-FH8EPNG
Section 29	Arizona Public Service Company #FT39D000
Section 30	Arizona Public Service Company #FT39E000
Section 31	ExxonMobil Oil Corporation #620083-FT1EPNG
Section 32	Southwest Gas Corporation #613297-FT1EPNG
Section 33	Southern California Gas Company #615178-FT1EPNG
Section 34	MRC Permian Company #612815-FT1EPNG
Section 35	Reserved
Section 36	MRC Permian Company #610837-FT1EPNG
Section 37	Tucson Electric Power Company #613296-FT1EPNG
Section 38	Tucson Electric Power Company Letter Agreement
Section 39	Tucson Electric Power Company #FT3AC000-FT1EPNG
Section 40	Tucson Electric Power Company #H222Q000-FH12EPNG
Section 41	Tucson Electric Power Company #H222R000-FH12EPNG

Section 42	UNS Gas, Inc. Letter Agreement
Section 43	UNS Gas, Inc. #619448-FT1EPNG
Section 44	UNS Gas, Inc. #H222P000-FH12EPNG
Section 45	UNS Gas, Inc. #619450-FH3EPNG
Section 46	Reserved
Section 47	Salt River Project Letter Agreement
Section 48	Salt River Project #H222T000-FH12EPNG
Section 49	Salt River Project #OA237000-OPASEPNG
Section 50	Texas Gas Service Company Letter Agreement
Section 51	Reserved
Section 52	Reserved
Section 54	Reserved
Section 55	City of Plains, Texas Letter Agreement
Section 56	Reserved
Section 57	City of Morton, Texas Letter Agreement
Section 58	Reserved
Section 59	City of McLean, Texas Letter Agreement
Section 60	Reserved
Section 61	City of Denver City, Texas Letter Agreement
Section 62	Reserved
Section 63	City of Whiteface, Texas Letter Agreement
Section 64	Reserved
Section 65	City of Dumas, Texas Letter Agreement
Section 66	Reserved
Section 67	Village of Corona, NM Letter Agreement
Section 68	Village of Corona, NM #FX229000
Section 69	Town of Mountainair, NM Letter Agreement
Section 70	Town of Mountainair, NM #FX228000
Section 71	City of Lordsburg, NM Letter Agreement
Section 72	City of Lordsburg, NM #FX22B000
Section 73	E.M.W. Gas Association Letter Agreement
Section 74	E.M.W. Gas Association #FX22A000
Section 75	ConocoPhillips Company Letter Agreement
Section 76	ExxonMobil Oil Corporation #620084-FT1EPNG
Section 77	ConocoPhillips Company #FT3EA000 Reserved
Section 78	JPMorgan Chase Bank, N.A. #620901-FT1EPNG
Section 79	Public Service Company of New Mexico Letter Agreement
Section 80	Navajo Tribal Utility Authority #FT2AM000-FTAEPNG
Section 81	Navajo Tribal Utility Authority #FT2AL000-FTAEPNG
Section 82	Public Service Company of New Mexico #617905-FT1EPNG
Section 83	Public Service Company of New Mexico #617906-FT1EPNG
Section 84	Public Service Company of New Mexico #617907-FH12EPNG
Section 85	Public Service Company of New Mexico #617908-FH12EPNG
Section 86	New Mexico Gas Company, Inc. Letter Agreement

Section 87	New Mexico Gas Company, Inc. #FT3FV000-FT1EPNG
Section 88	New Mexico Gas Company, Inc. #FT3FW000-FT1EPNG
Section 89	New Mexico Gas Company, Inc. #FT3FX000-FT1EPNG
Section 90	New Mexico Gas Company, Inc. #FT3FY000-FT1EPNG
Section 91	Comisión Federal de Electricidad #FT3H4000
Section 92	Arizona Public Service Company #613904-FH8EPNG
Section 93	ExxonMobil Oil Corporation #620082-FT1EPNG
Section 94	Pioneer Natural Resources USA, Inc. Letter Agreement
Section 95	Pioneer Natural Resources USA, Inc. #FT3HH000
Section 96	Pioneer Natural Resources USA, Inc. #FT3HJ000-FT1EPNG
Section 97	Arizona Public Service Company #OA239000
Section 98	Apache Corporation #612956-FT1EPNG
Section 99	Atmos Energy Corporation #H2232000
Section 100	Sempra Gas & Power Marketing, LLC #617961-FT1EPNG
Section 101	Atmos Energy Corporation #H222Z000
Section 102	Reserved
Section 103	Atmos Energy Corporation #FT3J9000
Section 104	Atmos Energy Corporation #613502000-FT1EPNG
Section 105	Atmos Energy Corporation #613503000-FT1EPNG
Section 106	Atmos Energy Corporation #613504000-FT1EPNG
Section 107	Sempra Gas & Power Marketing, LLC #614012-FT1EPNG
Section 108	Salt River Project Agricultural Improvement #611550-FT1EPNG
Section 109	Sempra Gas & Power Marketing, LLC #615536-FT1EPNG
Section 110	Sempra Gas & Power Marketing, LLC #615538-FT1EPNG
Section 111	Sempra Gas & Power Marketing, LLC #615490-FT1EPNG
Section 112	Arizona Public Service Company #613878-FH16EPNG
Section 113	Arizona Public Service Company #613881-FT1EPNG
Section 114	Southwest Gas Corporation #616139-FH3EPNG
Section 115	Southwest Gas Corporation #616140-FT1EPNG
Section 116	WTG Gas Marketing, Inc. #616953-FT1EPNG
Section 117	ETC Marketing, Ltd. #617716-FT1EPNG
Section 118	ETC Marketing, Ltd. #617729-FT1EPNG
Section 119	Arizona Public Service Company #617999-FH8EPNG
Section 120	JBS Tolleson, Inc. #FT2E4000-FT1EPNG
Section 121	Tenaska Marketing Ventures #618294-FT1EPNG
Section 122	Tenaska Marketing Ventures #618295-FT1EPNG
Section 123	ASARCO L.L.C. #FT2QE000-FT1EPNG
Section 124	Arizona Electric Power Cooperative, Inc. #619229-FT1EPNG
Section 125	Southwest Gas Corporation #618907-FT1EPNG

~~Agreement No. FT3EA000~~

~~Firm Transportation Service Agreement
Rate Schedule FT-1~~

~~between~~

~~**El Paso Natural Gas Company, L.L.C.**~~

~~and~~

~~**ConocoPhillips Company**~~

~~Dated: April 15, 2015~~

Agreement No. FT3EA000

Transportation Service Agreement

Rate Schedule FT-1

Dated: April 15, 2015

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. ~~**Transporter:** EL PASO NATURAL GAS COMPANY, L.L.C.~~
2. ~~**Shipper:** CONOCOPHILLIPS COMPANY~~
3. ~~**Applicable Tariff:** Transporter's FERC Gas Tariff Third Revised Volume No. 1A, as the same may be amended or superseded from time to time ("Tariff"). Capitalized terms used in this Agreement and not defined elsewhere have the meanings given to them in the Tariff.~~
4. ~~**Incorporation by Reference:** This Agreement in all respects shall be subject to the provisions of Rate Schedule FT-1 and to the applicable provisions of the General Terms and Conditions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time.~~
5. ~~Transportation service at and between primary receipt points and primary delivery points shall utilize a Flow Path and shall be transported on a firm basis in accordance with the Tariff.~~

~~**Receipt Points, Delivery Points and Flow Paths:** Shipper agrees to tender gas for transportation service and Transporter agrees to accept receipt quantities at the primary receipt points identified in Exhibit A. Transporter agrees to provide transportation service and deliver gas to Shipper (or for Shipper's account) at the primary delivery points identified in Exhibit A. Receipts and deliveries of gas for transportation service shall be accommodated by the Flow Path(s) identified on Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.~~
6. ~~**Rates and Surcharges:** As set forth in Exhibit B, Shipper shall pay the applicable maximum tariff rate unless otherwise provided. Transporter and Shipper may mutually agree to a discounted rate pursuant to the rate provisions of Rate Schedule FT-1 and Section 4.17 of the General Terms and Conditions.~~
7. ~~Exhibits A and B, attached to this Agreement, are hereby incorporated by reference as part of this Agreement.~~

8. ~~**Negotiated Rate Agreement:** Yes No~~

9. ~~**Term of Agreement:**~~

~~Transporter shall file with the FERC for its acceptance and/or approval of this Agreement (Contract No. FT3EA000), Contract No. FT3E9000, and Contract No. FT3EB000 (collectively referred to herein as the "Contract Package"), and a letter agreement between Transporter and Shipper (referred to herein as the "Letter Agreement"). This Agreement shall become effective ("Effective Date") on the later of: (a) April 1, 2015; (b) the first day of the month after FERC accepts and/or approves the Letter Agreement and each of the agreements comprising the Contract Package in their entirety and without any modification or condition; or (c) the Modification Date as defined in this Paragraph 9. In the event FERC approves and/or accepts the Letter Agreement and/or one or more of the agreements comprising the Contract Package subject to modification and/or condition, the Parties shall confer for up to ten (10) Business Days from the date of the FERC order to determine whether both Parties agree to such modification(s) and/or condition(s). If both Parties agree to such modification(s) and/or condition(s), Transporter shall notify FERC of such acceptance in any required compliance filing and the modification date~~

Agreement No. FT3EA000

~~("Modification Date") shall be the first Day of the Month following FERC acceptance and/or approval of such compliance filing. If such modification(s) and/or condition(s) is(are) not acceptable to both Parties, this Agreement will not become effective unless and until FERC approves and/or accepts the Letter Agreement and each of the agreements comprising the Contract Package without modification and/or condition. Until such approval and/or acceptance, Transporter and Shipper shall continue to be bound by any existing contracts between them that are in effect irrespective of any changes reflected in the Letter Agreement and the Contract Package.~~

~~This Agreement shall terminate on October 31, 2025.~~

~~A contractual right of first refusal shall apply to this Agreement, pursuant to Section 4.14 of the General Terms and Conditions.~~

~~10. **Effect on Prior Agreement(s):** When this Agreement becomes effective, it shall amend and restate the following agreement(s) between the Parties: Agreement No. FT3EA000 originally dated April 1, 2015 and made effective April 1, 2015 pursuant to the unpublished letter order of FERC issued on March 25, 2015 in Docket No. RP15-583-000.~~

~~11. **Transportation Contract Demand ("TCD"):**~~

TCD	Time Period
(Dth/d)	
217,000	April 15, 2015 – October 31, 2025

~~12. **Notices, Statements, and Bills:**~~

~~**To Shipper:** ConocoPhillips Company
600 N. Dairy Ashford
Houston, TX 77079
Attn: Nicholas E. Rassinier (Notices)
Attn: Natural Gas Accounting (Invoices)~~

~~**To Transporter:** See "Points of Contact" in the Tariff.~~

~~13. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC Order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.~~

~~14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction. (Agreements executed prior to January 1, 2006 will be subject to the governing law provisions stated in such Agreements.)~~

Agreement No. FT3EA000

~~15. Upon the effective date of this Agreement, Shipper agrees for now and forever, that Article XI of the 1996 Settlement Stipulation and Agreement ("1996 Settlement") in FERC Docket No. RP95-363, and any and all rights and obligations under Article XI of the 1996 Settlement, shall not apply to Shipper. Article XI and any and all rights and obligations under Article XI, including without limitation any and all rights under Article 11.2(a) and 11.2(b), shall not apply to this Agreement or to any past, present or future agreements held or which may be held at any time by Shipper, its predecessors-in-interest, assignees or successor-in-interests.~~

~~IN WITNESS HEREOF, the Parties have caused this Agreement to be executed in two original counterparts, by their duly authorized officers, the Day and Year first set forth herein.~~

~~CONOCOPHILLIPS COMPANY EL PASO NATURAL GAS COMPANY, L.L.C.~~

By _____	By _____
Name _____	Name _____
Title _____	Title _____
Date _____	Date _____

Reserved

Agreement No. FT3EA000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
 El Paso Natural Gas Company, L.L.C.
 and ConocoPhillips Company (Shipper)
 Dated: November 21, 2024

Effective Dates: December 1, 2024 – December 31, 2024

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity -- D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
					January	February	March	April	May	June	July	August	September	October	November	December		
IRAMSEYS	800908	DSCALEHR	301016	SS1													60,000	
IFEREGRI	54856	DSCALEHR	301016	SS1													25,000	
IANGELES	50506	DSCALEHR	301016	SS1													15,000	
IPHGOLDS	302381	DSCALEHR	301016	SS1														
IRAMSEYN	48164	DSCALEHR	301016	SS1													71,000	
ISANDBND	48454	DSCALEHR	301016	SS1													30,000	
IORBISON	53972	DSCALEHR	301016	SS1													16,000	
IZORRO	49027	DSCALEHR	301016	SS1														
TRANSPORTATION CONTRACT DEMAND																	217,000	

Ex. A-1

Agreement No. FT3EA000-FT1EPNG

EXHIBIT A
 To The
 Firm Transportation Service Agreement
 Rate Schedule FT-1
 between
 El Paso Natural Gas Company, L.L.C.
 and ConocoPhillips Company (Shipper)
 Dated: November 21, 2024

Effective Dates: January 1, 2025 – October 31, 2025

Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Maximum Quantity – D-Code (Dth/d) 1/												Delivery Pressure (p.s.i.g.) Not than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/	
					January	February	March	April	May	June	July	August	Sept	October	Nov	Dec			
IRAMSEYS	800908	DSCALEHR	301016	SS1	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000		
IPHGOLDS	302381	DSCALEHR	301016	SS1	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	-	-
IRAMSEYN	48164	DSCALEHR	301016	SS1	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000		
ISANDBND	48454	DSCALEHR	301016	SS1	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	-	-
IZORRO	49027	DSCALEHR	301016	SS1	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000		
TRANSPORTATION CONTRACT DEMAND					217,000	217,000	217,000	217,000	217,000	217,000	217,000	217,000	217,000	217,000	217,000	217,000	217,000	-	-

Shipper's Transportation Contract Demand: See ¶ 11

1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Ex. A-2 Reserved

Agreement No. FT3EA000-FT1EPNG

EXHIBIT B
 To The
 Transportation Service Agreement
 between
 El Paso Natural Gas Company, L.L.C.
 and ConocoPhillips Company (Shipper)
 Dated: November 21, 2024

Primary Receipt Point(s)	Primary Delivery Point(s)	Effective Dates	Reservation Rate 1/	Usage Rate 1/	Fuel 2/	Surcharges 3/
As listed in Exhibit A	As listed in Exhibit A	December 1, 2024—October 31, 2025	(1a)	-	-	-

Primary and Alternate Receipt Point(s)/ Location(s)	Primary and Alternate Delivery Point(s)/ Location(s)	Effective Dates	Reservation Rate 1/	Maximum Quantity - D-Code (dth/d)	Usage Rate 1/	Authorized Overrun Rate 1/	Fuel 2/	Surcharges 3/
302347-STML-SJN 302344-STML-ANA 302346-STML-PER	All Delivery points available on the EPNG mainline system as of April 1, 2015	December 1, 2024—October 31, 2025	(1a)	-	-	-	-	-
302347-STML-SJN 302344-STML-ANA 302346-STML-PER	332535-TEXSYCMR 332525-SFEMIDW 332540-CHE17Z 332513-CHETAFT 332523-MOBSMID 332537-UPCHINA 332518-DESKFRNT 332527-SHLMTPS 332512-CHERACTK 332519-DESMCKIT 332507-ARCCRKSP 332529-SHLSEKN 332524-SFEKR 332528-SHLNKERN 332508-ARCOXFRD 332522-MOBNMID 332509-B&CBORON 332520-EDICLWTR	December 1, 2024—October 31, 2025	(1a)					

	332534-TEXMMSET 332521-MOB17Z 332526-SHL17Z 332533-TEX17Z 332511-CHEKR 332517-DESBMTN 332532-TEHCWD 332542-OXY17Z 332541-MCPRMTP 332544-TXGRAPE 302144-LAPALOMA 332552-SUNRISE 332555-SIDEWNRD 332553-PASTORIA 332569-DAGMOJ 332575-POSOCREK 800905-FORDCTYD 800904-DFAIRFLD							
246823-STML-ANA 246822-STML-SJN 246824-STML-PER	332531-SOCWR 332554-KRAMER	December 1, 2024—October 31, 2025	(1a)					
302347-STML-ANA 302344-STML-SJN 302346-STML-PER	301016-DSCALEHR 332503-DSCALTOP 332505-DMOJAVE 314604-DPG&ETOP	December 1, 2024—October 31, 2025	-	100,000	-	(1b)	-	-
246823-STML-ANA 246822-STML-SJN 246824-STML-PER	314980-IBLYTHE 301693-INORBAJA	December 1, 2024—October 31, 2025	(1a)					

~~1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.~~

~~1a As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$12.4709 stated as a monthly rate per Dekatherm. Notwithstanding Paragraph 13 of this Agreement, this negotiated reservation rate shall remain unchanged for the term of this Agreement.~~

~~1b As provided in Section 4.17 of the GT&C of Transporter's Tariff, the parties agree to the following discount rate(s) of \$0.1500 per Dekatherm shall apply to Daily Authorized Overrun quantities up to a sum total of 100,000 Dth per Day for all specified point combinations as stated in the "Maximum Quantity" column. The rate(s) charged under this Agreement shall not be less than the minimum, nor greater than the maximum rate provided in Transporter's Tariff.~~

~~1c As provided in Section 4.17 of the GT&C of Transporter's Tariff, the parties agree to the following discount rate(s) of \$0.0038 per Dekatherm per Day in addition to the monthly rate set forth in Footnote (1a). The rate(s) charged under this Agreement shall not be less than the minimum, nor greater than the maximum rate provided in Transporter's Tariff.~~

~~2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.~~

~~3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.~~

ACA:

~~The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.~~

Reserved